

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

About 3/56

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

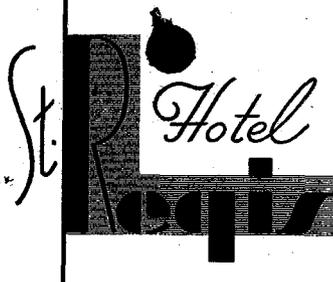
Date Well Completed 3-20-56
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 5-8-56
 Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Radiation



HARRY BURNETT
PROPRIETOR AND MANAGER

GRAND JUNCTION • COLORADO

Jan. 7, 1956

Oil & Gas Conservation Commission
State Capitol
Salt Lake City, Utah -

Gentlemen:

attention: H. F. Smart.

In accordance with your request we are enclosing the U. S. Government Form 9-331a in duplicate with the exact location in feet from the north and East Line of Sec. 29.

Trusting that this is now all in order and awaiting your reply, I am

yours truly,
J. D. Barefield
St. Regis Hotel
Grand Junction, Colo

January 9, 1956

AIR MAIL

E. J. Anderson
c/o J. D. Barefield
St Regis Hotel
Grand Junction, Colorado

Dear Sir:

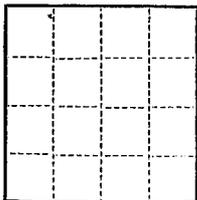
This is to acknowledge receipt of your letter of January 7, 1956, and the attached U. S. Government Form 9-331a.

Please be advised that approval to drill Well No. 1 (47-29) 660 feet from the north line and 1980 feet from the east line of Section 29, Township 19 South, Range 25 East, S1M, Grand County, is hereby granted.

Yours very truly,

HERBERT F. SMART
COMMISSIONER

cc: D. Russell
Geological Survey
Federal Bldg, City



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. 013248
Unit NONE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(47-24)

JANUARY 11, 1956

Well No. 1 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 29

NW 1/4 NE 1/4 29 19S 25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To be drilled to an expected depth of 1000 ft.
WILL SET APPROXIMATELY 200 FT OF 8" SURFACE
PIPE, CEMENTED FROM BOTTOM TO TOP. WELL
TO BE DRILLED WITH CABLE TOOLS. WICHITA
SPUDDER

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. J. ANDERSON

X Address _____

By J. D. Barefield
Title _____

DATA TAKEN FROM DAY TO DAY DRILLING REPORT ON THE
 Larson No. 1, Wildcat Well, Grand County Utah, Lease No. 013248A,
 Center of NW $\frac{1}{4}$ of NE $\frac{1}{4}$, Section 29, Twp. 19 S., 25 E., Salt Lake Meridian.

- 0 - 20' Brown shale;
- 20 - 255' Black shale;
- 255 - 347 Blue shale;
- 347 - 370' Gray sand;
- 370 - 390 Black shale;
- 390 - 455 Blue shale;
- 455 - 460 Sandy Gray shale;
- 460 - 505 Coarse pink sand;
- 505 - 520 White fine sand;
- 520 - 530 Sticky blue shale;
- 530 - 535 Hard White sand;
- 535 - 540 Sandy shale;
- 540 - 555 Bentonite;
- 555 - 560 Blue shale;
- 560 - 565 Red bed;
- 565 - 570 Gray sandy shale (hard)
- 570 - 585 Red shale;
- 585 - 605 Red & Green shale;
- 605 - 615 Green shale;
- 615 - 628 Green and blue shale;
- 628 - 665 green shale;

- 3/9/56 - 615' Cementing 6 5/8" OD 19 lbs. casing - used
 100 sacks cement;
- 3/11/56 Bailed water drilling cement out 6" pipe - left
 184' cement in hole;
- 3/12/56 Drilled cement out of 6" pipe to (I believe 665')

- 3/13/56 665 - 690 Gray shale & bentonite;
 690 - 700 same as above;
 700 - 704 lime;
 704 - 730 red shale;
- 3/14/56 730 - 736 Red shale;
 736 - 739 - Sandy lime;
 740 - 744 Brown lime;
 744 - 770 Gray shale;
 770 - 780 Red shale;
- 3/15/56 780 - 795 Red shale
 795 - 800 Gray sandy lime (hard)
 800 - 825 Shale shells;
- 3/16/56 825 - 835 Gray shale;
 835 - 845 Gray lime (hard);
 845 - 875 Shale & shells;
- 3/17/56 875 - 895 Red shale;
 895 - 905 Gray shale;
 905 - 916 Red shale - lime shells;
 916 - 919 Sand;
 919 - 925 Salt Water;
- 3/18/56 Radiation log run - TD 927;
- 3/20/56 Cemented bottom of hole with 25 sacks;
 Dumped cement with bailer;
 10 sacks cement (650).
 10 sacks cement top of 6";
 Had bull dozer to fill pit and level
 up around hole.

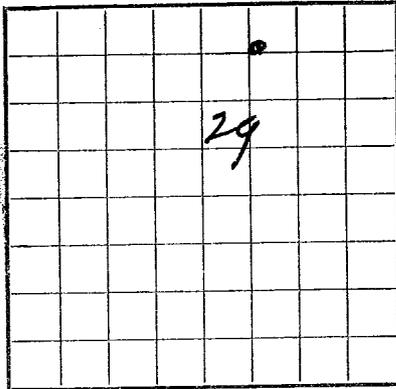
Method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole (Giving size, top and bottom elevations of each section of abandoned casing).

Dumped 25 sacks cement bailer method, bottom of hold 927 feet to 860 feet. From 860 ft. to 630 feet with heavy pit mud, ran 10 sacks cement by bailer method. 690 (630) feet bottom of 6 5/8" - 19 lb. 8 thread casing left in hold, 615 feet cemented by Halliburton Bottom to top of casing, casing filled with pit mud to 60 feet, cement plug from 60 feet to top with four ft. 6 5/8" above ground filled with cement.

18

Form 9-330

U. S. LAND OFFICE Utah
 SERIAL NUMBER 013248-A
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company E. J. Anderson Address Montrose, Colorado.
 Lessor or Tract Wildcat Field Grand Co. State Utah
 Well No. 1 Sec. 29 T. 19S R. 25E Meridian S. L. County Grand
 Location 660 ft. N. of N Line and 1980 ft. W. of E Line of Sec. 29 Elevation 4472 feet
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bert Wilson Bert Wilson

Date ~~Nov. 20, 1955~~ May 6, 1956 Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 20, 19 55 Finished drilling March 20, 19 56

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 505 to 520 Salt No. 3, from _____ to _____
 No. 2, from 919 to 925 Salt No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6 5/8	19	8		615					Surface
<small>of pipe. It must be made of material which is not liable to rust or corrosion and must be of uniform thickness throughout its length. It must also be of uniform diameter throughout its length and must be free from all defects which would impair its strength or integrity.</small>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	0-615	100	Halliburton		

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from P feet to 925 feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller *Bert Nelson*, Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Attached find copy of information taken from daily reports as Log.			

B & W

DRILLING



COMPANY

BOX 185
BORGER, TEXAS

BR 4-2214

April 19th, 1956.

OF TEXAS

Mr. Herbert F. Smart, Commissioner,
State of Utah OIL & GAS Conservation Commission,
Salt Lake Utah. (105 State Capitol).

Dear Mr. Smart:

In re: Wildcat in Grand County, Utah, Lease No. 013248A,
Center of NW $\frac{1}{4}$ of NE $\frac{1}{4}$, Larson Well No. 1, Sec. 29,
Twp. 19S, Range 25E, SIM.

Enclosed herewith find "McCullough Tool Co., Radiation Log,
to the captioned well, J. D. Barefield."

This firm had let J. D. Barefield have a rig to drill the
foregoing listed location and two other locations. Mr. Bare-
field apparantly ran out of funds, and sort of let the deal
down os us.

Through the mail this date, we received the "logs", and
the daily drilling reports. We of course are not familiar with
the Utah situation to really write an intelligible letter about
it.

We have this query: Did Mr. Barefield file the necessary
information to satisfy you as to abandonment of a dry hole? If
he did not do, can the writer jot down footage formation by
formation, and information as to cementing, etc. in such a manner
that you will undertand and be familiar with results?

It is apparant that they cemented the bottom of the hole,
and no doubt filled with mud, and cemented the top of hole,
and Halliburton had cemented in the casing, so that there wasn't
any salvage out of it. However, will write a driller that we
have the address and obtain such information as he can give us,
as will log the deal day to day with him, so that he should be
able to give necessary information.

Yours very truly,

B & W DRILLING CO. OF TEXAS,

By J. O. Coolbaugh, Controller.

JOC/c

P. S. When you reply, kindly acknowledge receipt of log, please. JOC

April 23, 1956

B & W Drilling Company of Texas
P O Box 185
Borger, Texas

Attn: J. O. Coolbaugh, Controller

Gentlemen:

This is to acknowledge receipt of your letter of April 19, 1956, relative to Well No. Larson # 1, which was drilled in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 29, Township 19 South, Range 25 East, SLEM, Grand County, Utah, and the "McCullough Tool Co., Radiation Log" attached thereto.

Please be advised that Mr Barefield failed to file the necessary Well Logs and an Affidavit and Record of Abandonment.

We are enclosing the necessary forms for your information and use.

Yours very truly,

UTAH OIL & GAS CONSERVATION COMMISSION

C. B. FREIGHT