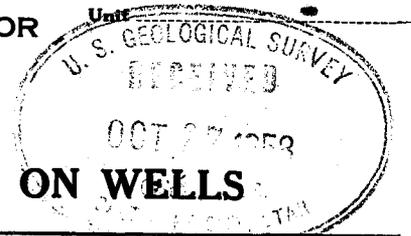


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **SLC 067164**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 19 58

American Climax Petroleum Corp. South Bar-X Government

Well No. **3** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **19**

C NE NE 19
(¼ Sec. and Sec. No.)

17S 26E
(Twp.) (Range)

SLC
(Meridian)

Wildcat
(Field)

Grand County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well with rotary tools at the above location to a depth sufficient to test all formations down to and including the Salt Wash member of the Morrison formation. Surface casing of 10-3/4" size will be set at about 250' and a 7-7/8" hole will be drilled. Adequate testing will be done as required.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **American Climax Petroleum Corporation**

Address **330 Columbine Building**
1845 Sherman St.

Denver 3, Colorado

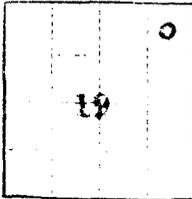
By *[Signature]*
Title **Supervising Petroleum Engineer**

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **SLC 067164**

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 1958

American Climax Petroleum Corp. South Bar-X Government

Well No. 3 is located 660 ft. from ~~XX~~^N line and 660 ft. from ~~XX~~^E line of sec.

C NE NE 19
(1/4 Sec. and Sec. No.)

17S
(Twp.)

26E
(Range)

SL
(Meridian)

Wildcat
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is - ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10/21/58 - Ran and cemented 4 joints of 10-3/4" 32.75# 8 RT ST&C API casing w/110 sx Ideal regular and 2 sx CaCl₂. Casing set at 149' KB. Pressured casing to 500 psi for 30 min. Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

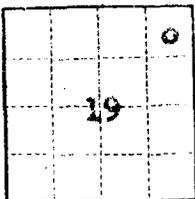
Company **American Climax Petroleum Corporation**

Address **330 Columbine Building**

1845 Sherman St.

Denver 3, Colorado

By *[Signature]*
Title **Field Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Loc. No. Salt Lake City
Loc. SLC 7164
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 26, 1958

South Bar-X Government

Well No. 3 is located 660 ft. from N line and 660 ft. from E line of sec.

C NE/4 NE/4 19 17S 26E SLC
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~casement~~ Kelly bushing above sea level is 5107 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed that this well be plugged and abandoned. Cement will be placed opposite the porous zone in the Entrada and in the base and top of the 10-3/4" surface pipe which is set at 149' KB. There was no sand development in the Dakota, Morrison or Salt Wash. All plugging will be done in accordance with instructions from the District Engineer, U.S.G.S.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company American Climax Petroleum Corporation

Address 1845 Sherman St.

Denver 3, Colorado

By _____

D. F. [Signature] District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE
LEASE NUMBER **0671064**
UNIT **South Bar-X Area**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field South Bar-X Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1958,

Agent's address 1645 Sherman St. Company American Climax Petroleum Corp.
Denver 3, Colorado

Phone Amherst 6-3627 Signed A. J. Carter, Jr. Agent's title Petroleum Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 19	17S	26E	3	-	(South Bar-X		Gov't #3)			RID - 3200' Spudded 10/20/58. 10/21/58: Ran and cemented 152.92' 10-3/4" Casing w/110 sx Ideal regular and 2 sx CaCl₂, set at 129'. 10/28/58: Well plugged and abandoned.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Heaving plug—Material **Cement** Length **78'** Depth set **3200-3278'**
 Adapters—Material _____ Size **25'** **150-175'**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **3278'** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Dry Hole**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

George Ginder _____, Driller **C. H. Baker** _____, Driller
W. L. Dougless _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2468	2468	Mancos
2468	2618	150	Dakota
2618	2940	322	Morrison
2940	3149	209	Morrison - Salt Wash
3149	3264	115	Summerville
3264	3278	14	Entrada

EBOM

LO

LOLVY EEL

[OVER]

LOFFYVION

10-42004-3

FORMATION RECORD—Continued

November 3, 1958

American Climax Petroleum
1845 Sherman Street
Denver, Colorado

Re: Well No. Gov't 3, C NE NE
Sec. 19, T. 17 S, R. 26 E, SLEM,
Grand County, Utah

Gentlemen:

It has come to the attention of this office that you are drilling or have drilled Well No. Government 3, at the above mentioned location, South Bar X Area.

As of this date we have not received a notice of intention to drill said well or any of the reports which you are required to file with this office.

If our information is correct, your immediate attention to this matter will be greatly appreciated.

We are enclosing some of our Forms OGCC-1, Sundry Notices and Reports on Wells, for your use.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:co

Encls.



AMERICAN CLIMAX PETROLEUM CORPORATION

A SUBSIDIARY OF AMERICAN METAL CLIMAX, INC.

500 FIFTH AVENUE • NEW YORK 36, N.Y.

REPLY TO: 1845 SHERMAN STREET
DENVER 3, COLORADO
AMHERST 6-3627

November 7, 1958

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
Room 310 - Newhouse Building
Salt Lake City, Utah

Subject: South Bar-X Government #3
Sec. 19-17S-26E
Grand County, Utah
(Our file 564-005)

Dear Mr. Feight:

We are sorry we neglected to send you copies of the reports on the subject well. Enclosed are copies of the Notice of Intention to Drill, Subsequent Report of Water Shut-off, and Notice of Intention to Abandon Well.

If you would prefer that we submit these notices and reports on the State of Utah forms rather than copies of the federal reports, please let us know.

Yours very truly,

W. C. Hubbard (H)

W. C. Hubbard, Field Engineer

WCH/eh
Enclosures

American Climax Petroleum Corporation

330 COLUMBINE BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE AMHERST 6-3627

MAIN OFFICE
500 FIFTH AVE.
NEW YORK 36, N. Y.

December 16, 1958

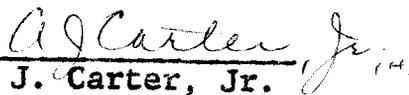
Mr. D. F. Russell, District Engineer
Oil and Gas Leasing Branch
U. S. Geological Survey
457 Federal Building
Salt Lake City 1, Utah

Subject: South Bar-X Government #3
Section 19-T17S-R26E
Grand County, Utah
(Our file 564-005)

Dear Mr. Russell:

Enclosed are two copies of Form 9-330, "Log of Oil or Gas Well", for our South Bar-X Government # well in Grand County, Utah, together with a copy of the Electrical Log on this well.

Yours very truly,


A. J. Carter, Jr.

AJC, Jr./eh
Enclosures

cc: Mr. Cleon B. Feight ✓
Mr. W. E. Long

American Climax Petroleum Corporation

330 COLUMBINE BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE AMHERST 6-3627

MAIN OFFICE
500 FIFTH AVE.
NEW YORK 36, N. Y.

January 19, 1959

Mr. J. R. Schwabrow
Regional Oil and Gas Supervisor
U. S. Geological Survey
P. O. Box 400
Casper, Wyoming

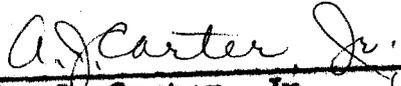
7/14
1-23

Subject: Report of Operations
South Bar-X Area
Government #3
(Our file 564-005)

Dear Mr. Schwabrow:

Enclosed are two copies of Form 9-329, "Lessee's Monthly Report of Operations," covering the drilling of our South Bar-X Government #3 well in October, 1958. This well was plugged and abandoned on October 28, 1958.

Yours very truly,


A. J. Carter, Jr. (H)
Supervising Petroleum Engineer

AJC/eh
Enclosures

cc: Mr. Cleon B. Feight ✓
Mr. W. E. Long