

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint C. I. CORPORATION SYSTEM, whose address is 175 South Main St., Salt Lake City, UT, (~~his~~, ~~her~~ or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 1, 1982

Company URC CORPORATION Address 1125 17th St., #1800, Denver, CO 80202

By *David Putnam* Title DIVISION OPERATIONS MANAGER
(signature)

NOTE: Agent must be a resident of the State of Utah

UNIVERSAL RESOURCES CORPORATION

1800 DENVER NATIONAL BANK PLAZA
1125 SEVENTEENTH STREET



DENVER, COLORADO 80202
AREA 303/825-8091

December 9, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: TROPIC STATE #1-29
NW NE Sec. 29 T37S R2W
Garfield Co., UT

Gentlemen:

Enclosed, please find original and three (3) copies of Utah Form OGC-1a, Application for Permit to Drill, along with supporting data, covering subject well.

We had previously forwarded a Form OGC-2, Bond, from our Dallas office in the amount of \$5000. We now realize that a \$10,000 bond is required and are forwarding same.

If any additional information is required, please contact me at this office.

Sincerely,

UNIVERSAL RESOURCES CORPORATION

A handwritten signature in black ink, appearing to read "Michael E. McNamara". The signature is fluid and cursive.

Michael E. McNamara
Division Operations Engineer

/cd

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
ML-29049

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
TROPIC STATE

9. Well No.
1-29

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 29 T37S R2W

12. County or Parrish 13. State
Garfield Co, UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

URC CORPORATION

303-825-8091

3. Address of Operator

1125 17th St., #1800, Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

NW NE (660 FNL, 1980 FEL) Sec. 29 T37S R2W

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

Approx. 1 1/2 miles east of Cannonville, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660

16. No. of acres in lease
2192.5

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth
6200

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded ground 5915.1 Ft.

22. Approx. date work will start*

12/20/82

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8"	54.5#	500	Cement to surface
12 1/4 8 3/4	5 1/2"	15.5#	6200	500 sxs

- URC CORPORATION proposes to drill a 6200' Cedar Mesa test
- Contractor will be Shelby Drilling Rig #53
- Surveyors plat is attached
- Designation of agent is attached
- Other supplemental information is attached

RECEIVED

DEC 13 1982

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Michael E. McNamee*

Title Division Operations Engineer Date 12/09/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by
Conditions of approval, if any:

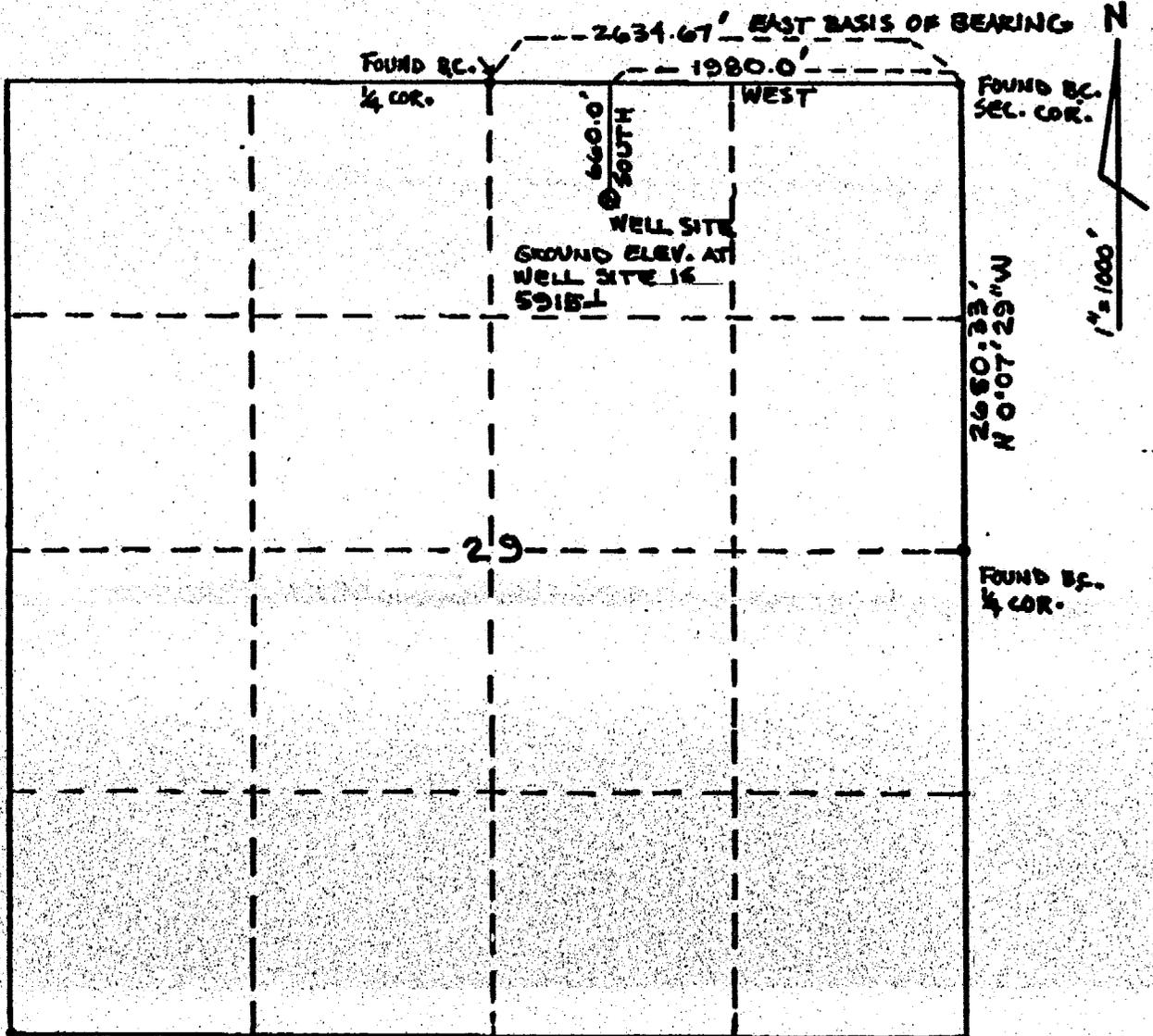
Title

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-13-82

BY: *Thomas Stout*

*See Instructions On Reverse Side



SECTION 29 T37S R2W, SL&M

ALLENS ENGINEERING OF RICHFIELD, UTAH
 Has in accordance with a request from Mike McNameara
 for U.R.C. Corp. of Denver, Colorado
 Determined the location of Tropic State #1-29
 to be 1980.0 feet west and 660.0 feet south
 from the Northeast Corner of Section 29, Township
 37^S Se. Range 2 West of Salt Lake Base and Meridian
 Garfield County, Utah.

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 U.R.C. Corp. Tropic State #1-29

Date DEC. 8, 1982

Raymond M. Butler

State of Utah Licensed Land Surveyor No. 3263

INSURANCE COMPANY OF NORTH AMERICA
PHILADELPHIA, PA. 19101

DUPLICATE

Rider to be attached to and form a part of Bond Number MKO-0374702 covering Well known as TROPIC STATE #1-29 (NW/4 of NE/4 of Section 29-T 37S-R2W, Garfield County, Utah.)
on behalf of UNIVERSAL RESOURCES CORPORATION DBA URC CORPORATION

(Name)

(Principal),

Dallas, Texas

(Address)

and in favor of STATE OF UTAH

(Obligee),

executed by the INSURANCE COMPANY OF NORTH AMERICA, as

Surety, in the amount of FIVE THOUSAND AND NO/100

(\$5,000.00)

Dollars, effective November 29 1982.

The Principal and the Insurance Company of North America hereby consent to changing the said bond as follows:

THE PENAL SUM OF THE BOND IS INCREASED TO TEN THOUSAND AND NO/100

(\$10,000.00) -----DOLLARS.

Nothing herein contained shall vary, alter or extend any provision or condition of the bond other than as above stated.

Signed, Sealed and dated this 9th day of December, 1982.

UNIVERSAL RESOURCES CORPORATION DBA
URC CORPORATION

By:

Melvin Z Owen
TREASURER

INSURANCE COMPANY OF NORTH AMERICA

By *Dorothy Valek*
Dorothy Valek, Attorney-in-Fact

RECEIVED

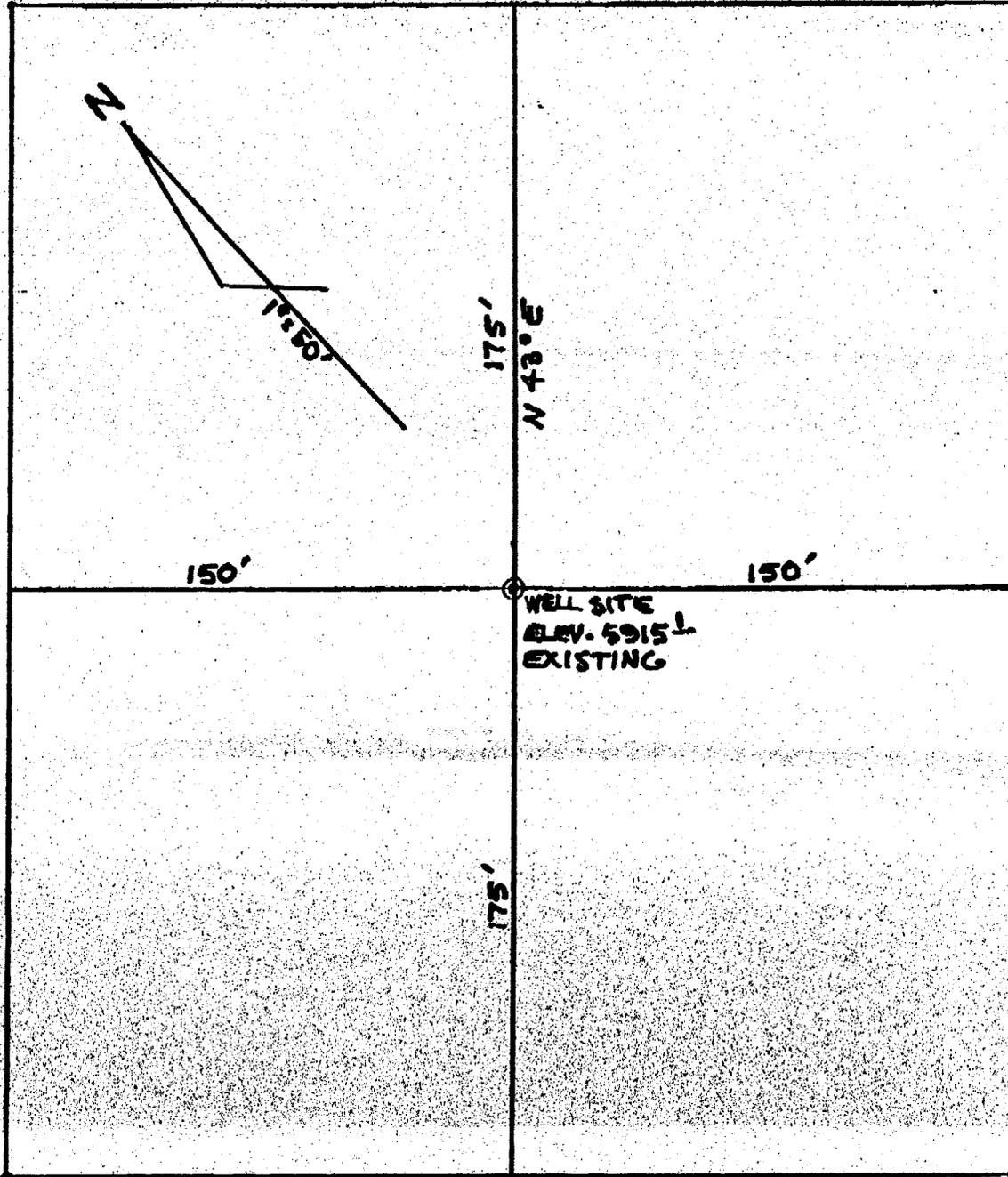
DEC 13 1982

DIVISION OF
OIL, GAS & MINING

the original bond, and the original to this rider are on file with the Division of State Funds

ELEV. 5929³⁹ EXISTING

ELEV. 5906⁰¹ EXISTING



ELEV. 5923⁰⁶ EXISTING

ELEV. 5900⁵³ EXISTING

Allen's ENGINEERING

RICHFIELD, UTAH 84701

ALLEN K. NIELSEN, P.E. 3811

898-4301

TITLE Drill Pad Layout
 PROJECT Location, Tropic State #1-24
 OWNER U. E. C. Corp.
 LOCATION NE 1/4 Sec. 27, T35N, R20W, S10E

OPERATOR URC CORP DATE 12-13-82

WELL NAME TROPIC STATE 1-29

SEC NW NE 29 T 37S R 2W COUNTY GARFIELD

43-017-30117
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS: no oil wells within 100'

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *ST MKO 0374702*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 13, 1982

URC Corporation
1125 - 17th Street, Suite 1800
Denver, Colorado 80202

RE: Well No. Tropic State 1-29
NWNE Sec. 29, T.37S, R2W
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30117.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UNIVERSAL RESOURCES CORP.

WELL NAME: Tropic State 1-29

SECTION NWNE 29 TOWNSHIP 37S RANGE 2 W COUNTY Garfield

DRILLING CONTRACTOR Shelby Drilling Company

RIG # 53

SPUDDED: DATE 12-23-82

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bob Sharp ✓

TELEPHONE # 801-679-8546

DATE 12-28-82 SIGNED _____ AS _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 29049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 17 1983

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR
URC CORPORATION

3. ADDRESS OF OPERATOR
1125 17TH ST., #1800, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NW NE (660' FNL, 1980' FEL) SEC. 29, T37S R2W

9. WELL NO.
1-29

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
SEC. 29, T37S R2W

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, NT, OR, etc.)
UNGRADED GROUND 5915.1'

12. COUNTY OR PARISH 13. STATE
GARFIELD UT

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) OPERATIONS TO 1/10/83

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- SPUD 3:00 PM, 12/23/82
- DRILLED TO 493' & SET 13 3/8" 68# K-55 CASING, CEMENTED W/ 450 SXS W/ RETURNS TO SURFACE, 12/25/82.
- ENCOUNTERED 15-20 BWPH FRESH WATER FLOW @ 750', 12/27/82.
- ENCOUNTERED 150-200 BWPH FRESH WATER FLOW IN THE INTERVAL 1104-1534', 12/29/82. FIELD ANALYSIS INDICATES 380 PPM CALCIUM & 300 PPM CHLORIDES.
- WATER FLOW INCREASED TO 300-400 BPH. MIXED LCM & FLOW DECREASED, 12/30/82.
- DRILLED TO 3728' W/ AERATED MUD CONTAINING LCM, 1/09/83.
- CURRENT OPERATIONS, 7:00 AM, 1/10/83, PREPARING TO RUN INTERMEDIATE CASING.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael S. McManus TITLE DIVISION OPERATIONS ENGINEER DATE JAN. 10, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT #1

Supplemental Information
to the Drilling Application

URC CORPORATION

Tropic State #1-29
NW NE Section 29, T37S R2W
Garfield County, UT

A. GEOLOGICAL FORMATION AT SURFACE:

Jurassic Entrada

B. ESTIMATED FORMATION TOPS:

Carmel	200
Navajo	970
Chinle	3160
Shinarump	3650
Sinbad	4550
Timpowsap	4770
Kaibab	4900
White Rim	5080
Toroweap	5180
Organ Rock	5410
Cedar Mesa	5610
TD	6200

C. PRIMARY OBJECTIVE: Cedar Mesa 5610'

D. SECONDARY OBJECTIVES: Sinbad 4550'
Timpoweap 4770'
Kaibab 4900'

E. PROPOSED CASING PROGRAM:

Surface: 13 3/8" 54.5#/ft. K-55 ST&C (New) set at 500' in
17 1/2" hole, cemented to surface

Intermediate, if required: 9 5/8" 36# K-55 (New) set at
3800' in 12 1/4" hole & cemented
with 200 sacks

Production: 5 1/2" 15.5 K-55 (New) set at total
depth (6200') in 8 3/4" hole & cemented with
500 sacks

Note: In the absence of substantial water flows or lost circulation, the 9 5/8" intermediate casing will be omitted and hole size will be reduced to 8 3/4" at approximately 3800 ft.

F. DRILLING FLUID PROGRAM

<u>Depth:</u>	<u>Remarks:</u>
0-500'	Native mud. Lost circulation material as necessary
500'-TD	To be drilled with air as far as possible and then drilled with 'stiff foam' to total depth, if possible. If substantial water flows are encountered, intermediate casing will be set at approximately 3800' and the hole will be 'stiff foamed' or mudded up to finish the well.

Note: Hole conditions will dictate drilling fluid program.

G. TYPE OF DRILLING TOOLS AND AUXILARY EQUIPMENT

1. Blow out preventer and choke manifold: See Figure #1.
2. The BOP stack will be tested to 1000 psi prior to drilling out from under surface casing. Tests of proper operation of BOP's will be conducted daily.
3. Shelby Rig #53, inventory attached

H. ANTICIPATED TESTING, LOGGING, CORING & STIMULATION PROGRAM:

1. Testing: All testing will be conducted at the discretion of the on-site geologist.
2. Logging: Depending upon type of fluid in the hole. Assuming a mud filled hole, Dual Induction-SFL-GR, CNL-FDC-GR from 3800' to total depth. GR-Neutron 3800' to surface.

Attachment #1, Page three
Tropic State #1-29

3. Coring: No cores anticipated.
4. Stimulation: Assuming a potentially productive well,
a small gelled water frac is anticipated.

I. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES, OR POTENTIAL HAZARDS:

Lost circulation potential exists due to abnormally low formation pressures. No abnormal temperature anticipated.
No H₂S anticipated.

J. ANTICIPATED STARTING DATE:

Well must be drilling by midnight, 12/31/82.

SHELBY DRILLING INC.

INVENTORY RIG 53

<u>DRAWWORKS</u>	National 370E grooved for 1-1/8"drilling line with 22" S.R. Parmac Brake - independently powered by G.E. 752. D.C. Series wound traction motor rated at 942 H.P. continuous.
<u>ROTARY TABLE</u>	National C-175-S 17-1/2" opening
<u>SWIVEL</u>	National P-200 Capacity 200 tons
<u>HOOK BLOCK</u>	National 435 "G: 175 Capacity 175 tons
<u>MUD PUMPS</u>	2 - National K-500-A 7-1/4" x 15" duplex with Hydril K-10 pulsation dampeners independently powered by G.E. 752. D,C, Series wound traction motor rated at 942 H.P. continuous.
<u>RIG POWER</u>	2 - Caterpillar 3412 driving 600 kw B.B.C. generators
<u>POWER MODULE</u>	Ross hill 2 - S,C,R, Bay 1400 Amp.
<u>DERRICK</u>	Dreco 127' x 13' 10" rated at 510,000 gross nominal capacity
<u>SUBSTRUCTURE</u>	Dreco 14' wide x 40' long x 13' high maximum casing capacity 275,000 pounds maximum pipe set back 200,000 pounds
<u>DRILL PIPE</u>	10,000 feet 4-1/2" O.D. 16.6 pounds per foot, Grade E pipe internally coated 6-1/4" x 3-1/4" with 18° taper tool joints ST 618 hardbanding with 4-1/2" XH connections
<u>DRILL COLLARS</u>	21- 6-1/4" x 2-1/2" 31 feet long with 4-1/2" H-90 connection
<u>KELLY</u>	4-1/4" x 41' square with Varco 4 KRVS Drive bushing
<u>B.O.P. EQUIPMENT</u>	2 Shaffer 10" - 3,000 lb. gates 1 Shaffer 10" - 3,000 lb. annular
<u>ACCUMULATOR</u>	Wagner accumulator, 3,000 psi 5 station w/ 6 x 11 gallon bottles, 120 gallon reservoir capacity, 15 HP electric chain drive triplex pump rated at 6.5 gpm at 3,000 psi; rig floor air operated remote 5 station panel
<u>MANIFOLD</u>	3" x 2" choke manifold - 3,000 WP with 2 Willis M2 adjustable chokes, centre line all 3" valves.
<u>MUD SYSTEM</u>	2 tank - 10' wide x 40' long x 6' high, includes: 564 bbl active system, 53 bbl trip tank c/w independent hole fill pump. 42 bbl pill tank

NOTE: system can be isolated to have 117 bbl premix tank and 447 bbl active system

4 - Brandt 7.5 HP - 32" impellor igitator

SHAKER

Triflo hi-speed shaker with 60 mesh screen

DESILTER

1 - Drilco 12 - 4" cone desilter rated at 600 gpm w/ Mission 6 x 5 pump powered by 60 HP XP electric motor

BOILER AND WINTERIZATION

100 HP Lister Boiler, Norseman canvas prefab package around floor

FUEL TANK

7,000 Imperial gallons

WATER TANK

462 bbls

AUXILIARY EQUIPMENT

10,000 feet of .092 hydraulic wireline line unit; Bell automatic driller; Barber crown saver

RIG LOADS

Substructure and BOP's	1
Drawworks and Rotary	1
Derrick	2
Mud Tanks	2
Mud Pumps	2
Combination Building	1
Generator Building S.C.R.	1
Water Tank and Doghouse	1
Catwalk and Manifold	1
Matting and Suitcases	2
Drill Pipe and Drill Collars - Pipe Racks	6
Tool pusher's Shack	1
	—
	21
Boiler (winter only)	1
	—
	22
	—

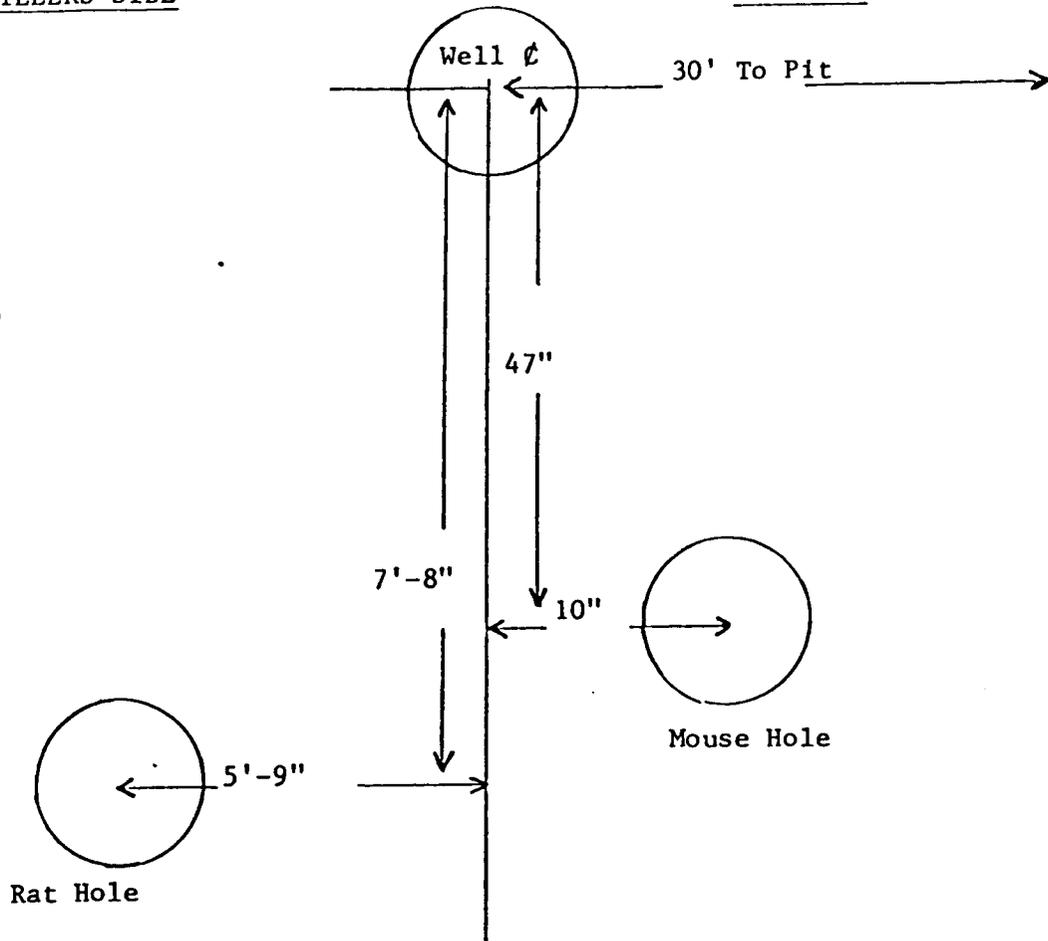
SHELBY DRILLING INC.

RIG #53

Mouse and Rat hole diagram

DRILLERS SIDE

PIT SIDE



RAT HOLE DEPTH -- 28'

MOUSE HOLE DEPTH -- 18'

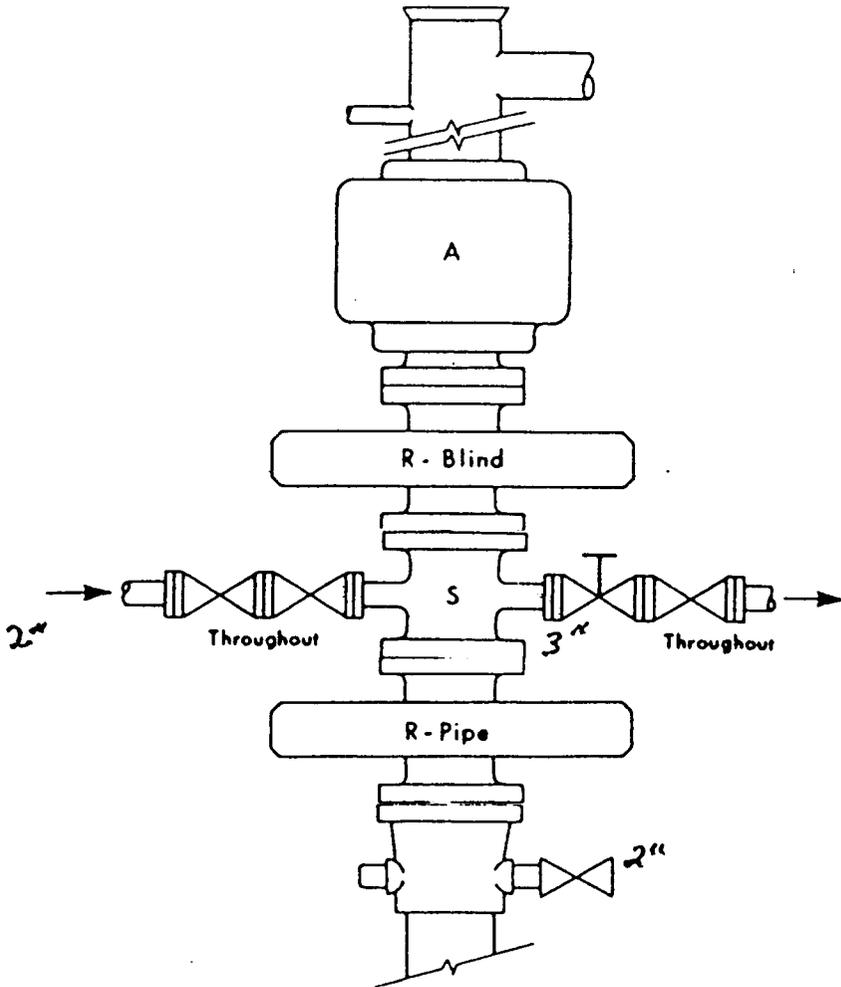
TO CATWALK

3 UTILITY HOLES:

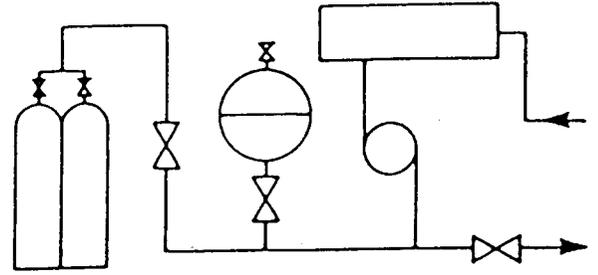
- 1 -- 150' across from well bore
- 1 -- 60' back
- 1 -- back of rig for rig



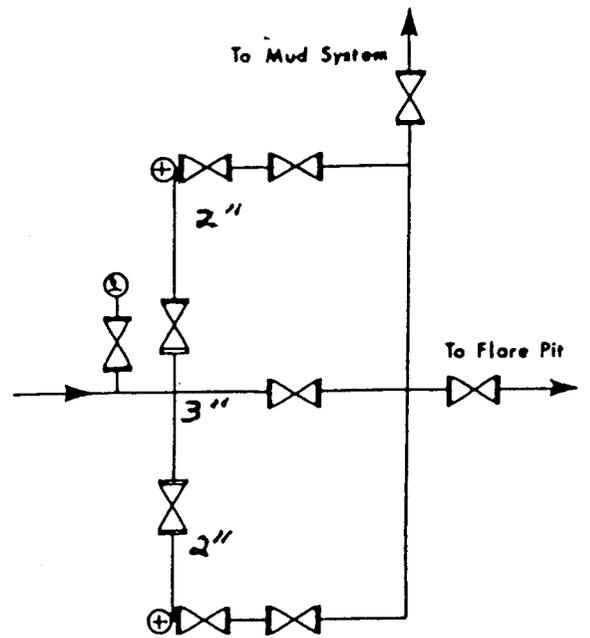
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout
MANIFOLD SYSTEM

UNIVERSAL RESOURCES CORPORATION

1800 DENVER NATIONAL BANK PLAZA
1125 SEVENTEENTH STREET

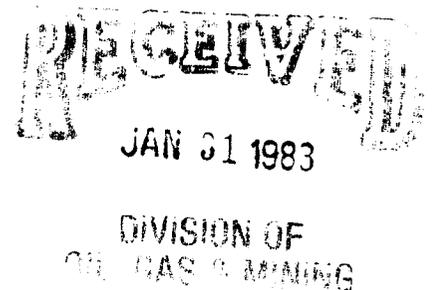


DENVER, COLORADO 80202
AREA 303/825-8091

January 27, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: TROPIC STATE #1-29
NW NE Sec. 29, T37S R2W
Garfield Co., UT



Gentlemen:

Enclosed, please find original and three (3) copies of Utah form OGC-1b, Sundry Notices and Reports on Wells, covering installation of intermediate casing to shut off water. Also, this notice covers installation of a protection string of casing made necessary by the failure of the intermediate casing.

If any additional information is required, please contact me at this office.

Sincerely,

UNIVERSAL RESOURCES CORPORATION

Michael E. McNamara
Division Operations Engineer

/cd

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
MJ, 29049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TROPIC STATE

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T37S R2W

12. COUNTY OR PARISH 13. STATE
Garfield UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
URC CORPORATION

3. ADDRESS OF OPERATOR
1125 Seventeenth St., Suite 1800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW NE (660' FNL, 1980' FEL) Sec. 29, T37S R2W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Ungraded ground 5915.1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Casing <input checked="" type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/12/83 Ran 9 5/8" csg to 3703' & cemented in two stages (to shut off water) with 1230 sxs. Second stage DV set @ 1129'. Had good returns, first stage, partial returns second stage.

1/13/83 Filled 9 5/8" - 13 3/8" annulus with 160 sxs cement.

1/15/83 Drilled to 4415' & determined that 9 5/8" casing had parted @ 1753'. Lost old hole.

1/22/83 Cleaned well out to 3807' & ran 7" 23# casing to 3807' & cemented with 150 sxs.

- Current operations, 7:00 AM, 1/27/83, Drilling ahead @ 4360'.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael E. McKeown TITLE Division Operations Engineer DATE 1/27/83

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE: 1/27/83
BY: [Signature]

*See Instructions on Reverse Side

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	4035	
Kayenta	5519	
Wingate	5858	
Chinle	6135	
Shinarump	6500	
Moenkopi	6751	
Timpoweap	7543	
Kaibab	7700	
White Rim	7824 ?	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-29049</p>																								
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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5915.1 Ungraded ground</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T37S R2W</p>																								
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Request permit depth be changed from 6200' to 6400'.
Depth at report time, 2/08/83 is 6025'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 2/14/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DIVISION OPERATIONS MGR. DATE Feb. 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML29049</p>
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<p>2. NAME OF OPERATOR URC Corporation</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 1125 17th Street, Suite 1800, Denver, Colorado 80202</p>		<p>8. FARM OR LEASE NAME Tropic State</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE (660' FNL, 1980' FEL) Sec. 29-T37S-R2W</p>		<p>9. WELL NO. #1-29</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5934 K.B.</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T37S-R2W</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Utah</p>
<p>12. COUNTY OR PARISH Garfield</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing installation</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- * 2/11/83 Drilled to 6260', T.D.
- * 2/12/83 Finished running open hole logs.
- * 2/15/83 Ran 4½" 10.5# J-55 casing to 6260' & cemented in two stages with 445 sacks.
- * 2/15/83 Released drilling rig, 1:00 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard E. McDaniel* TITLE Division Operations Engineer DATE 2/24/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNIVERSAL RESOURCES CORPORATION

1800 DENVER NATIONAL BANK PLAZA
1125 SEVENTEENTH STREET



DENVER, COLORADO 80202
AREA 303/825-8091

CONFIDENTIAL

February 24, 1983

MAR 03 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF

Re: Tropic State #1-29
NW NE Sec. 29-T37S-R2W
Garfield County, Utah

Gentlemen:

Enclosed please find original and three (3) copies of Utah Form OGC-1b, Sundry Notices & Reports on Wells, covering installation of production casing in subject well.

If any additional information is required, please contact me at this office.

Sincerely,

URC CORPORATION

Michael E. McNamara
Division Operations Engineer

MEM:mgo

enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR URC Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.		9. WELL NO. #1-29
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5934 K.B.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 29-T37S-R2W
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		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing Installation</u> <input checked="" type="checkbox"/>	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- * 2/11/83 Drilled to 6260', T.D.
- * 2/12/83 Finished running open hole logs.
- * 2/15/83 Ran 4½" 10.5# J-55 casing to 6260' & cemented in two stages with 445 sacks.
- * 2/15/83 Released drilling rig, 1:00 P.M.

MAR 02 1983

DIVISION OF

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael E. McDaniel* TITLE Division Operations Engineer DATE 2/24/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OR APPROVAL TO PLUG AND ABANDON WELL

CONFIDENTIAL

Operator URC CORPORATION Representative BOB SHARP

Well No. 1-29 Location NW 1/4 NE 1/4 Section 29 Township 37S Range 2W

County Garfield Field _____ State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 6260' Size hole and Fill per sack _____ " _____ Mud Weight ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
13 3/8"	493	Surface				
9 5/8"	3703	2600'		1. CIBP w/2 sacks	cement above lower	Cedar Mesa
7"	3807	3400'	X			
4 1/2"	6260	4500'	X			
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	2. CIBP w/2 sacks	cement above	Organ Rock perforations
Navajo	1099'			3. CIBP w/2 sacks	cement above	Timpoweap perforations.
Sinbad	4744'				Cut & pull 4 1/2"	casing from approx. 4500'.
Timpoweap	4976'			4. Plug at shoe of 7"	casing (50' in & 50' out).	
Kaibab	5099'				Cut & pull 7"	casing.
White Rim	5322'			5. Plug in stub of 7"	casing (50' in & 50' out.)	
Toroweap	5408'			6. Plug across 9 5/8" Csq.	part @ 1753' (100	
Cedar Mesa	5808'				minimum) or set 9 5/8" CIBP	above part.
				7. 50' cement plug @ surface	inside 9 5/8' casing.	

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Perforations: Timoweap: 4976' - 5016'; Organ Rock: 5624' - 38' & 5644 - 54'.

Lower Cedar Mesa: 6141' - 51'.

Approved by R. J. Firth Date 3-2-83 Time _____ a.m.
p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(*Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML 29049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TROPIC STATE

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
SEC. 29-T37S-R2W

12. COUNTY OR PARISH
GARFIELD

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR
URC CORPORATION

3. ADDRESS OF OPERATOR
1125-17TH STREET, SUITE 1800, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface
NW NE (660' FNL, 1980' FEL) SECTION 29-T37S-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)
5934' KB

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>COMPLETION OPERATIONS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- * 2/20/83 MOVED IN AND RIGGED UP COMPLETION EQUIPMENT.
 - * 2/21/83 CLEAN OUT TO PBTD (6212'), RAN CASED HOLE LOGS.
 - * 2/22/83 PERFORATED DENSITY LOG INTERVAL 6141-6151, 2 SPF.
 - * 2/24/83 ACIDIZED PERFORATIONS, A/A, WITH 1000 GALLONS 15% 'SPEARHEAD' ACID.
 - * 2/26/83 SET BRIDGE PLUG @ 5703', PERFORATED DENSITY LOG INTERVAL 5624-38 AND 5644-54', 2 SPF. ACIDIZED WITH 2800 GALLONS 15% 'SPEARHEAD' ACID.
 - * 2/28/83 SET BRIDGE PLUG AT 5062'.
 - * 3/01/83 PERFORATED DENSITY LOG INTERVALS 4976-79', 4984-92' AND 5000-16' 2 SPF. ACIDIZED WITH 2800 GALLONS 15% 'SPEARHEAD' ACID.
 - * 3/03/83 RETRIEVED BRIDGE PLUG. PREPARED TO P & A.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/14/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: DIVISION OPERATIONS ENG. DATE: 3/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML - 29049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tropic State

9. WELL NO.

1-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29-T37S-R2W

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
URC Corporation

3. ADDRESS OF OPERATOR
1125-17th Street, Suite 1800, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW NE (660' FNL, 1980' FEL) Section 29-T37S-R2W
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-017-30117 DATE ISSUED 12/13/82

15. DATE SPUDDED 12/23/82 16. DATE T.D. REACHED 2/14/83 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5934' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6260 21. PLUG, BACK T.D., MD & TVD - 0 - 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Not producing, Dry hole 25. WAS DIRECTIONAL SURVEY MADE Deviation only

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-SFL, CNL-Litho Density, Continuous Dipmeter, Cement Bond 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	493	17-1/2	450 sacks - to surface	none
9-5/8	36	3703	12-1/4	2 stages, 1230 sx, DV @ 1129'	none
7	23	3807	8-3/4	150 sacks	340'
4-1/2	10.5	6260	6-1/8	445 sacks	569'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number)

6141-6151, 2 SPF, 22 holes
5624-28 & 5644-54', 2 SPF, 32 holes
4976-79, 4984-92 & 5000-16', 2 SPF, 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6141-6151'	1000 gallons 15% HCL acid
5624-5654'	2800 gallons 15% HCL acid
4976-5016	2800 gallons 15% HCL acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael E. McNamee TITLE Division Operations Engineer DATE 3/17/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	BOTTOM
Cedar Mesa	5808'	Cored Cedar Mesa 6025' - 6102' No DST's taken	-----
			TOP
			MEAS. DEPTH
		Timpoweap	4976
		Kaibab	5099
		White Rim	5322
		Toroweap	5408
		Organ Rock	5624
		Cedar Mesa	5808
		Total Depth	6260

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

CONFIDENTIAL

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Tropic State #1-29
 Operator URC Corporation Address 1125 17th Suite 1800, Denver, CO 80202
 Contractor Shelby Drilling Address 5350 S. Roslyn Suite 300, Englewood, CO 80111
 Location NW 1/4 NE 1/4 Sec. 29 T: 37S R. 2W County Garfield

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	600	750	15-20 BPH	Fresh
2.	1104	1200	100-150 BPH	Fresh
3.	1200	1320	300-400 BPH	Fresh
4.	1320	1650	600 BPH	Fresh
5.				

(Continue of reverse side if necessary)

Formation Tops Carmel - 329' Navajo - 1099'

Remarks Mudded up @ 1650' to stop water flow.
Carmel water was high in calcium sulfate.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

CONFIDENTIAL

Well Name & Number Tropic State #1-29
 Operator URC Corporation Address 1125 17th Suite 1800, Denver, CO 80202
 Contractor Shelby Drilling Address 5350 S. Roslyn Suite 300, Englewood, CO 80111
 Location NW 1/4 NE 1/4 Sec. 29 T: 37S R. 2W County Garfield

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	600	750	15-20 BPH	Fresh
2.	1104	1200	100-150 BPH	Fresh
3.	1200	1320	300-400 BPH	Fresh
4.	1320	1650	600 BPH	Fresh
5.				

(Continue of reverse side if necessary)

Formation Tops Carmel - 329' Navajo - 1099'

Remarks Mudded up @ 1650' to stop water flow.
Carmel water was high in calcium sulfate.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNIVERSAL RESOURCES CORPORATION

1800 DENVER NATIONAL BANK PLAZA
1125 SEVENTEENTH STREET



DENVER, COLORADO 80202
AREA 303/825-8091

March 16, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

RE: Tropic State #1-29
NW NE Section 29-T37S-R2W
Garfield County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of Utah Form OGC-1b, Sundry Notices and reports on wells, covering plugging of the subject well. Additionally, we are enclosing the original and three (3) copies of Utah Form OGC-8-X, report of water encountered during drilling.

If any additional information is required, please contact me at this office.

Sincerely,

URC CORPORATION

Michael E. McNamara
Division Operations Engineer

MEM/cy

Enclosures

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Refer instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR
URC CORPORATION

3. ADDRESS OF OPERATOR
1125-17TH STREET, SUITE 1800 DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW NE (660' FNL, 1980' FEL) SECTION 29-T37S-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 5934'

5. LEASE DESIGNATION AND SERIAL NO.
ML 29049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TROPIC STATE

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29-T37S-R2W

12. COUNTY OR PARISH
GARFIELD

13. STATE
UTAH

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- * 3/04/83 SET CIBP'S CAPPED WITH 2 SACKS CEMENT AT 6100, 5590 AND 4900'.
- * 3/06/83 BACKED 4 1/2" CASING OFF AT 569', CUT 7" CASING OFF AT 340', SET CEMENT RETAINER AT 338' IN 9-5/8" CASING, SQUEEZED WITH 250 SACKS CLASS 'H', CUT 9-5/8" CASING AT 50 FT, SPOTTED 35 SACKS CEMENT, PLUG FILLING TO SURFACE. CUT OFF WELLHEAD, WELDED PLATE AND DRY HOLE MARKER.

ABOVE PROCEDURE VERBALLY APPROVED BY RONALD J. FIRTH

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/16/83
BY: [Signature]

RECEIVED
MAR 18 1983

ADVISE DIVISION WHEN FINAL LOCATION OF WELL IS COMPLETED FOR INSPECTION.
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: DIVISION OPERATIONS ENG. DATE: 3/16/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNIVERSAL RESOURCES CORPORATION

1800 DENVER NATIONAL BANK PLAZA
1125 SEVENTEENTH STREET



DENVER, COLORADO 80202
AREA 303/296-8091

July 18, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Tropic State #1-29
NW NE Section 29-T37S-R2W
Garfield County, Utah

Gentlemen:

Enclosed please find original and three (3) copies of Utah Form #OGC-1b, Sundry Notices and Reports on Wells, covering restoration of the subject location.

If any additional information is required, please contact me at this office.

Sincerely,

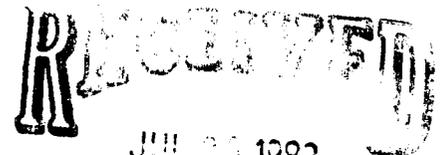
URC CORPORATION

A handwritten signature in dark ink, appearing to read "Michael E. McNamara".

Michael E. McNamara
Division Operations Engineer

MEM/cy

Enclosures



JUL 20 1983

DIVISION OF
OIL, GAS & MINING

2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

INSPECTION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. ML 29049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME TROPIC STATE
9. WELL NO. 1-29
10. FIELD AND POOL, OR WILDCAT WILDCAT
11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA SEC. 29-T37S-R2W
12. COUNTY OR PARISH GARFIELD
13. STATE UTAH

1. OIL WELL GAS WELL OTHER WILDCAT / DRY HOLE

2. NAME OF OPERATOR
URC CORPORATION

3. ADDRESS OF OPERATOR
1125 17th Street, Suite 1800 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW NE (660' FNL, 1980' FEL) Section 29-T37S-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, XT, OR, etc.)
5934' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) LOCATION RESTORATION <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LOCATION HAS BEEN RESTORED AND REHABILITATED AND IS READY FOR INSPECTION. ✓

Inspected & Approved 11/16/83 by:

Mr. C. B. Flight
Mr. J. L. Doutre
Mr. Gilbert Anst.

RECEIVED
JUL 20 1983

DIVISION OF
OIL, GAS & MINING

URC Corp. desires release of Bonds

18. I hereby certify that the foregoing is true and correct

SIGNED Michael E. McDaniel TITLE Division Operations Eng. DATE 7/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Request sent with our approval to State Lands. 12/1/83



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

URC Corporation
1125 17th Street Suite 1800
Denver, CO 80202

RE: Well No. Tropic State #1-29
660' FNL, 1980' FEL NW NE
Sec. 29 T. 37S, R. 2W.
Garfield County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 9, 1983 from the above referred to well, indicates the following electric logs were run: DIL-SFL, CNL-Litho Density, Continuous Dipmeter and Cement Bond. As of today's date, this office has not received these logs.

Your "Well Completion Report" also indicates that this well was cored, however, this office has not received a copy of the core tests.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj