

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Texas International Petroleum Corporation

3. ADDRESS OF OPERATOR  
 3535 NW 58th St., Suite 300 Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1910' FWL 1391' FSL NE SW  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 1/2 miles east-northeast of Panguitch, UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 2427.75

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 634.14

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 13,400

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6945' GR

22. APPROX. DATE WORK WILL START\*  
 February 21, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/2"	13-3/8"	61#	0-2550'	2000 sx <i>circ. to surf.</i>
1 1/4"	8-5/8"	36 & 40#	0-8750'	3200 sx
7-7/8"	5 1/2"	17 & 20#	0-14,000'	To be determined.

Operator proposes to drill to approximately 13,400' to test the Mississippian Redwall Dolomite for hydrocarbons. If productive, 5 1/2" casing will be set and cemented and a completion will be attempted. If non-productive, the hole will be plugged and abandoned in a prudent manner consistent with Federal and State regulations. See attached NTL-6 for programs.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 2-28-81  
 BY: M. J. Minder

RECEIVED

JAN 22 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Engineer DATE 1-19-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

*Gus Gustafson*

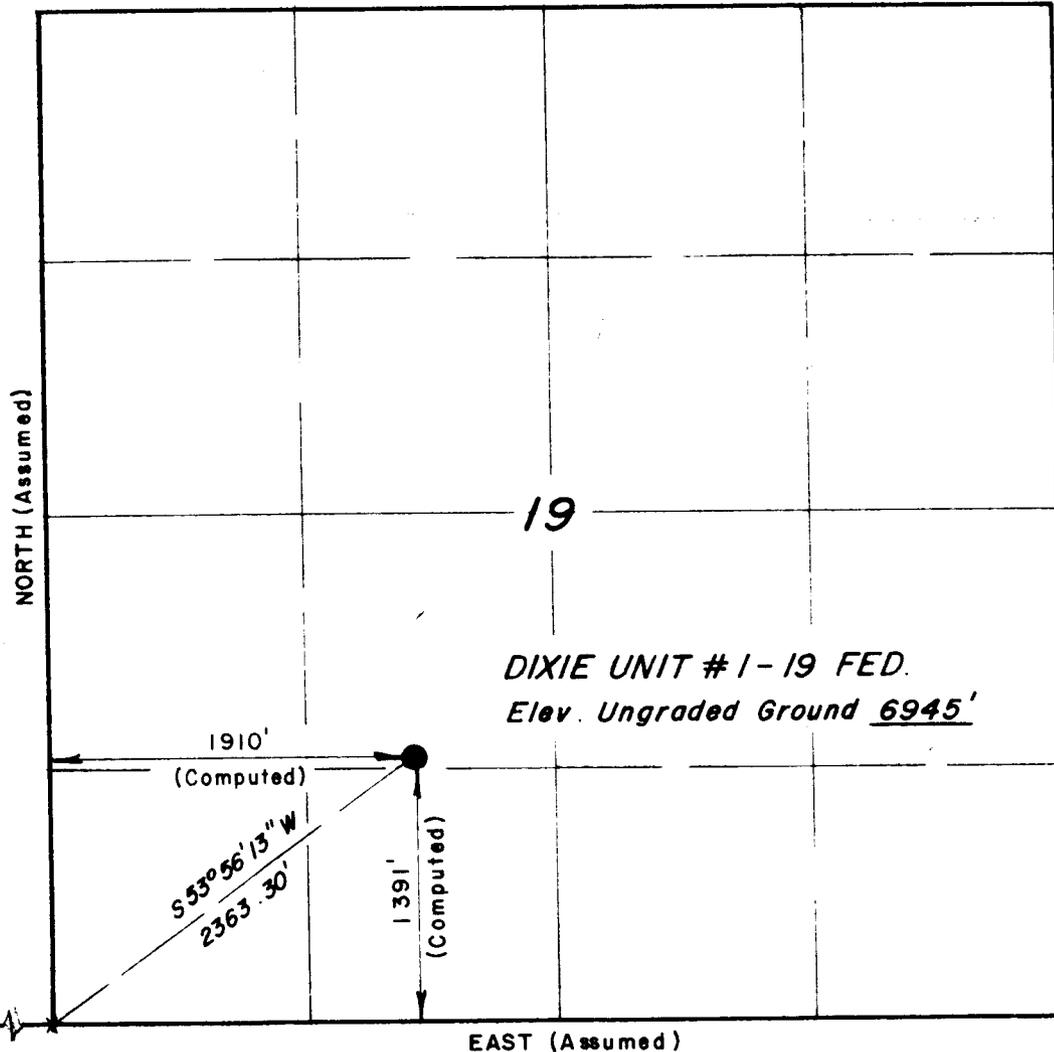
*Dore Sherrill*

T 34 S, R 4 1/2 S, S.L.B.&M.

PROJECT

TEXAS INTERNATIONAL PETROLEUM CO.

Well location, DIXIE UNIT # 1-19 FED.  
located as shown in the NE 1/4 SW 1/4  
Section 19, T 34 S, R 4 1/2 W, S.L.B.&M.  
Garfield County, Utah.



S 1/4 Cor. Sec. 24, T34S, R 4W, S.L.B.&M

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Helson L. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/17/81
PARTY R.K. B.K.      B.F.W.	REFERENCES GLO Plat
WEATHER Clear / Cool	FILE TEXAS INTERNATIONAL

\*\* FILE NOTATIONS \*\*

DATE: Jan. 26, 1981  
OPERATOR: Texas International Petroleum Corp.  
WELL NO: ~~1-19~~ <sup>1-19</sup>  
Location: Sec. 19 T. 34S R. 4 1/2 W County: Garfield

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-017-30104

CHECKED BY:

Petroleum Engineer: Mrs. Minder 2-25-81  
Held for topographic exception, may be a Fed Unit. (called 2-6-81  
G. Gustafson)

Director: \_\_\_\_\_

Administrative Aide: approved in Fed. Unit

APPROVAL LETTER:

*Unit approval*

Bond Required:  Survey Plat Required:

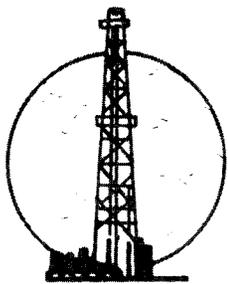
Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line  P.I.



TIPCO

# TEXAS INTERNATIONAL PETROLEUM CORPORATION

February 24, 1981

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

RE: 1-19 Dixie Unit Federal  
NE SW Section 19, T.34S,  
R. 4 1/2 W, 1910' FWL, 1391'  
ESE, Garfield County,  
Utah, Lease No. U-13092

Dear Mr. Minder:

Per our telephone conversation February 6, 1981, this is regarding the state spacing rules for oil and gas wells.

Texas International Petroleum Corporation is the owner of the U.S. Oil and Gas Lease U13092 which consists of sections 13 and 24, Township 34S, Range 5W and sections 18 and 19, Township 34S, Range 4 1/2 W. We are proposing to drill a test for oil and gas at a location in the NE 1/4 SW 1/4, Section 19, Township 34 South, Range 4 1/2 West, S.L.B. & Meridian, Garfield County, State of Utah, 1391' from South line, and 1910' from West line of Section 19.

Rule C-3 of the State of Utah's, the Oil and Gas Conservation Act requires that no oil and/or gas wells be located not less than 500 feet from any property or lease line or from the boundary of any legal subdivision without an exception granted by the Commission pursuant to Rule C-3(c). The proposed location is approximately 71' from the South boundary line of the NE 1/4 SW 1/4 of Section 19, but is considered to be necessary because of geologic factors (seismic data) and topographic considerations (minimizing surface disturbance of the numerous small drainages in the vicinity and to minimize cuts and fills associated with pad construction.

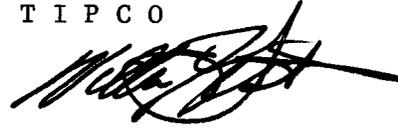
Therefore, Texas International Petroleum Corporation, Leaseholder, requests the consent of the Commission pursuant to Rule C-3(c) to the drilling of the proposed well at the above described location.

Mr. Mike Minder  
Page 2  
February 24, 1981

Please note that the U.S.G.S. and B.L.M. have agreed to allow  
the placement of the well as situated for topographic reasons.

Sincerely yours,

T I P C O

A handwritten signature in black ink, appearing to read 'William F. Gustafson', written over the typed name below.

William F. Gustafson  
Drilling Engineer

WFG/dat

February 27, 1981

Texas International Petroleum Corporation  
3535 NW 58th Street, Suite 300  
Oklahoma City, Oklahoma 73112

Re: Well No. Dixie Unit #1-19  
Sec. 19, T. 34S, R. 4½W  
Garfield County, Utah

Insofar as this office is concerned, approval to drill the above referred ~~too~~ well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30104.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Texas International Petroleum Corp. (TIPCO)

3. ADDRESS OF OPERATOR 2200 N.W. 50th, Suite 200  
Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1391' FSL, 1910' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
U-13092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Dix

8. FARM OR LEASE NAME  
Dix

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R. M. OR BLK. AND SURVEY OR AREA  
Sec. 19, T. 34S R. 5-192W

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

14. API NO.  
43-017-3010L1

15. ELEVATIONS: (SHOW DF, KDB, AND WD)  
6945' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The original form 9-331C, "Application for Permit to Drill, Deepen or Plug Back", was in error with respect to the setting depth for the 13-3/8" casing. Form 9-331C, indicates a setting depth of 2550'. In actuality, TIPCO proposes to set the 13-3/8" casing at 3500'.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 5-1-81  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Magness TITLE Drilling Supervisor DATE April 11 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-136  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name Dixie Unit #1-19  
Participating Area \_\_\_\_\_  
County Garfield State Utah  
Operator Texas International Petroleum Corporation  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-19	19 NE SW	34.S	4-1/2W	Drlg					Spudded 2-28-81  Set 13-3/8" csg. in 17-1/2" hole at 3483'.  By 4-30-81, had reached 5855' with 12-1/4" hole below surface casing.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Bill M. [Signature] Address: 2200 N.W. 50th, Suite 200, OKCY 73112  
Title: Drilling Supervisor Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 1-13092  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name Dixie Unit #1-19  
Participating Area \_\_\_\_\_  
County Garfield State Utah  
Operator Texas International Petroleum Corp.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-19	19 NE SW	34.S	4-1/2	W Drlg					Spudded 2-28-81  Set 13-3/8" csg. in 17-1/2" hole on 4-13-81.  Set 9-5/8" csg. in 12-1/4" hole at 9314'.  By 5-31-81 had reached 10,083' with 9-1/2" hole.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Bill M... Address: 2200 N.W. 50th, Suite 200, OKCY 73112  
Title: Drilling Supervisor Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-13092  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name Dixie Unit 1-19 Fed.  
Participating Area \_\_\_\_\_  
County Garfield State Utah  
Operator Texas International Petroleum Corp. (TIPCO)  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-19	19 NE SW	34.S	4½.W	Drlg.					Spudded 2-28-81.  Set 13-3/8" csg. in 17- 1/2" hole on  Set 9-5/8" csg. in 12-1/4" hole at 9314'.  By 6-30-81, had reached 12,613' with 9-1/2" hole.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: W.D. Magness Address: 2200 NW 50th, Suite 200, Oklahoma City  
Title: Drilling Supervisor Page 1 of 1 OK 73112

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356  
MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-092  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name Dixie Unit #1-19 Fed.  
Participating Area \_\_\_\_\_  
County Garfield State Utah  
Operator Texas International Petroleum Corp.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-19	19 NE SW	34.S	4 1/2.W	Drlg.					Spudded 2-28-81. Set 13-3/8" csg. in 17-1/2" hole @ 3483'. Set 9-5/8" csg. in 12-1/4" hole @ 9914'. By 7-3-81, had reached 12,802'. Stuck DST tool @ 12802', plug back to 9908'. By 7-31, had reached 10540'. Stuck drill pipe @ 11759' on 8-20-81. Plug back to 11289'. By 8-31-81 had reached 11467'.

RECEIVED  
AUG 20 1981  
DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Bill Magness Address: 2200 NW 50, #200, Oklahoma City, OK  
Title: Drilling Supervisor Page 1 of 1 73112



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR c/o Energy Drilling Specialists, Texas International Petroleum Corp.

3. ADDRESS OF OPERATOR:  
821 17th Street, Suite 406 Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: <sup>1391</sup> ~~1931~~ FSL & 1910' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	Completion Procedure <input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU Completion rig - November 8, 1981.
2. Install 5000 psi BOP and stripper head.
3. Drill out DV stage collar at 12,763' using fresh water and test 4 1/2" csg. to 3000 psi.
4. Clean out hole to 13,200' and displace with 2% KCL water. Run GR/CBL and Collar & CNL logs.
5. Run TDT/GR log and Sperry Sun multi-point bottom hole location survey.
6. Perforate 12,797' - 13,046' with 95 shots.
7. Swab and/or flow test perforated interval. Stimulate as required.
8. Set Retrievable Bridge Plug at 12,730'±. Maintain hole fluid to 2% KCL water.
9. Perforate 12,410' - 12,665' with 58 shots.
10. Swab and/or flow test perforated interval. Stimulate as required.

Cementing, stimulating and completing as required will be supplemented with necessary sundry notices.

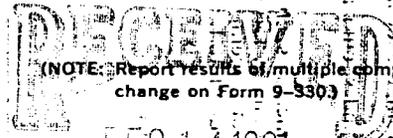
18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Hall TITLE Agent DATE 12/8/81  
J. D. HALL

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE 13092	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Dixie Unit	
8. FARM OR LEASE NAME Federal	
9. WELL NO. 1-19	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T34S-R41W	
12. COUNTY OR PARISH Garfield	13. STATE Utah
14. API NO. 4310730104	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6945, KB 6975, DF 6973	



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 14 1981

DIVISION OF



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Texas International Petroleum Co.  
821 17th Street, Suite 406  
Denver, Colorado 80202

Re: Well No. Dixie Unit #1-19  
Sec. 19, T. 34S, R. 4½W.  
Garfield County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Texas Int'l Petroleum Corp. c/o Energy Drilling Specialists, Inc.

3. ADDRESS OF OPERATOR: 999 18th Street, Suite 245, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*
At surface: 1391' FSL, 1910' FWL (Typing error - approved by J. McCormick)
At top prod. interval reported below: NE SW
At total depth: [ ]

5. LEASE DESIGNATION AND SERIAL NO. U-13092
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Dixie Unit
9. WELL NO. 1-19
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T34S-R4 1/2 W

14. PERMIT NO. 43-017-30104
DATE ISSUED: MAR 25 1982 2-25-81

12. COUNTY OR PARISH Garfield
13. STATE Utah

15. DATE SPUNDED: 2-28-81
16. DATE T.D. REACHED: 10-4-81
17. DATE COMPL. (Ready to prod.): P & A
18. TYPE OF REKB, RT, GR, ETC.\*
19. ELEV. CASINGHEAD: 6945' GL

20. TOTAL DEPTH, MD & TVD: 14075'
21. PLUG, BACK T.D., MD & TVD: Surface
22. IF MULTIPLE INTERVALS DRILLED BY: OIL, GAS & MINING

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: Dry Hole - P & A
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Cased Hole Neutron, C.B.L., Gyro Survey
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
12866'-4 js; 12,787 -4js; 13,112, 13,096, 13,046, 13,042, 12990, 12,984, 12,978, 12,972, 12,965, 12,953, 12,913, 12904, 12,898, 12,891, 12,872, 12,862, 12857, 12,847, 12,827, 12,820, 12,816, 12,808, 12,804,
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
All perforated zones were treated with cleanup acid and additives only.

33. PRODUCTION
DATE FIRST PRODUCTION: [ ]
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): [ ]
WELL STATUS (Producing or shut-in): P & A
DATE OF TEST, HOURS TESTED, CHOKES SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO
FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): P & A
TEST WITNESSED BY: [ ]

35. LIST OF ATTACHMENTS: Electric logs will be sent by Texas International Petroleum Corp.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Jim F. McCormick
TITLE: Agent
DATE: 3-19-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Texas Int'l Petroleum Corporation  
999 18th Street, Suite 245  
Denver, Colorado 80202

Re: Well No. Dixie Unit #1-19  
Sec. 19, T. 34S, R. 4 1/2 W.  
Garfield County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 19, 1982, from above referred to well, indicates the following electric logs were run: Cased Hole Neutron, BBL, Gyro Survey. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 26, 1985

Texas International Petroleum  
3535 NW Fifty-eighth Street #300  
Oklahoma City, Oklahoma 73112

Gentlemen:

Re: Well No. Dixie Unit #1-19 - Sec. 19, T. 34S., R. 4.5 W.,  
Garfield County, Utah - API #43-017-30104

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than December 10, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
**File**

0170S/14

TEXAS INTERNATIONAL COMPANY

December 4, 1985

RECEIVED

DEC 09 1985

DIVISION OF OIL  
GAS & MINING

State of Utah Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Ste 350  
Salt Lake City, UT 84180-1203

Attn: Pam Kenna

RE: Dixie Unit #1-19  
Garfield County, Utah  
API #43-017-30104

Dear Ms. Kenna:

I am enclosing Form OGC-3 on the subject well showing only the Geologic Markers in Item #38 as requested. Since this well was dry and abandoned in 1981 our files have been stored in the warehouse and are unavailable for me to recomplete the front side of this form. If you have any further questions regarding this well please let me know.

Very truly yours,



Ruth H. Willis  
Production Technician

/rhw  
Attachment

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

56 64 01

Dixie Unit #1-19  
API #43-017-30104  
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
DEC 09 1985

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: Texas International Petroleum Corporation  
DIVISION OF OIL & GAS & MINING

3. ADDRESS OF OPERATOR: 6525 North Meridian, Oklahoma City, OK 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below  
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Dixie Unit

9. WELL NO.: 1-19

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 19 T34S-R4.5W

14. PERMIT NO.: 43-017-30104 | DATE ISSUED \_\_\_\_\_ | 12. COUNTY & PARISH: Garfield | 13. STATE: Utah

15. DATE SPUDDED: 3/1/81 | 16. DATE T.D. REACHED: 14075' | 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ | 18. ELEV. SURFACE (OR RESERVOIR, ETC.)\* \_\_\_\_\_ | 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ | 21. PLUG. BACK T.D., MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPLETIONS, HOW MANY\* \_\_\_\_\_ | 23. INTERVAL DELETED \_\_\_\_\_ | ROTARY TOOLS \_\_\_\_\_ | CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ | 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ | 27. WAS WELL CORDED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL OGC-3 FORM					

29. LINER RECORD | TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ | TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Scott Willis | TITLE: Production Technician | DATE: 12/4/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 30, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement"** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	HEAD DEPTH	TOE DEPTH
				38.		
				NAME		
				Wasatch	4732	
				St. Cliffs	5382	
				Tibbet Canyon	6740	
				Tropic Shale	6906	
				Top Coal	7896	
				Dakota	7920	
				Winsor	8412	
				Entrada	8580	
				Carmel	8942	
				Navajo	8960	
				Chinle	10677	
				Shinarump	10955	
				Moenkopi	11030	
				Virgin Dolo-		
				mite Minter	11592	
				L.Red Shales	11670	
				Toroweip	11832	
				Kiabab	12790	