

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  Incomplete Well  SINGLE ZONE  MULTIPLE ZONE

1. NAME OF OPERATOR  
Richard Mining Corporation Limited

2. ADDRESS OF OPERATOR  
100 - Leavelle House, 505 - 1st. S.W., Calgary, Alberta, Canada

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1964  
300 feet north of Section line and 692 feet West of the Eastline of Sec 5 Twp 31 Range 12 E

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
17.3 miles south of Hooksville

5. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
2500

16. NO. OF ACRES IN LEASE  
2500

5. LEASE DESIGNATION AND SERIAL NO.  
10-17002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
Poison Canyon #1 A

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
5, T.15, R.12E

12. COUNTY OR PARISH  
Custer

13. STATE  
SD

8. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
2500

20. ROTARY OR CABLE TOOLS

11. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Ground Elevation 4700

22. APPROX. DATE WORK WILL START\*

3. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

1. Abandon well. Well drilled to 1050 feet. Pipe stock at 1020 ft. K.B. Use lead to receive casing. Last 30' in hole  
 2. Run cement plug 100 to 100 K.B. and 200 to 285 K.B. Weld on steel cap and cement  
 3. No indication of hydrocarbon or water flow.  
 4. Move drill site 30 feet north, location to be 1004 ft. north of section line and 692 feet West of the Eastline of Sec 5 Twp 31 Range 12 E.  
 5. Drill 124 hole to 260 ft. Run 8 5/8 - 24 lb. casing and cement full length drill  
 3500 or 100' into White Rim.

6. Run rig 30' north. Drill

\* ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

SIGNED John E. Petru TITLE Drilling Supervisor DATE Feb 22 1977

POOR COPY

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE  
APPROVED BY E. S. [Signature] TITLE DISTRICT ENGINEER DATE 2/14/77

CONDITIONS OF APPROVAL, IF ANY: Conditions of Approval for Well No. 1 Apply

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY  
See well # 1 1934' FSL & 692' FEL See 5-315-12E

File

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

9

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**RIMROCK MINING INC.**

3. ADDRESS OF OPERATOR  
**1604 London House, 505 - 4 Ave., S. W., Calgary, Alberta**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1964 feet North of South Line and 692 feet West of East Line of Sec. 5, Twp. 31S., Rge. 12E.**  
At top prod. interval reported below  
  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **Feb. 7, 1977**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-17287**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Federal**

9. WELL NO.  
**Poison Canyon #1A**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**5 - T31S - R12E**

12. COUNTY OR PARISH  
**Garfield**

13. STATE  
**Utah**

15. DATE SPUDDED **Feb. 16, 1977** 16. DATE T.D. REACHED **Mar. 3, 1977** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **K.B. - 5002.5** 19. ELEV. CASINGHEAD **4989.5**

20. TOTAL DEPTH, MD & TVD **3047** 21. PLUG, BACK T.D., MD & TVD **Float Collar-3001.7** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **3047** CABLE TOOLS **Nil**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Well to be tested by perforating and swabbing at future date**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**IE5, Gamma Ray Neutron, Sonic and Caliper**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	289 K.B.	12-1/4	165 sacks, 3% CL2	
4-1/2	9.5 lb.	3047 K.B.	7-7/8	200 sacks, 50/50 Pozmix, & 2% Gell	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SA Mountain TITLE Geologist DATE March 17, 1977

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			NAME
Coconino	2465	2512	IHP-1181, ISI-39, IF-39, FF-197, FSI-276, FHP-1181. IF-15 Min. ISI-60 Min., FF-120 Min., FSI-180 Min. Recovered 390' Mid. Misrun - Hole in drill pipe.
Coconino	2625	2728	IHP-1273, ISI-736, IF-736, FSI-736, FHP-1260. IF-15 Min., 1ST-60 Min. FF.-90 Min., FSI-12 Min. Recovered 300' Mud. Cut Water. 1300' Clean Water. Resistivity 3.19 A 55° F.
Coconino	2625	2733	IHP-1273, ISI-736, IF-736, FSI-736, FHP-1260. IF-15 Min., 1ST-60 Min. FF.-90 Min., FSI-12 Min. Recovered 300' Mud. Cut Water. 1300' Clean Water. Resistivity 3.19 A 55° F.
Coconino	2526	2558	Misrun - Packer Seat Failure.
			Navajo Kayenta Wingate Chenle Shinarump Meonkopi Sinbad Coconino
			542 1166 1442 1810 2080 2104 2182 2545

9

# RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.  
BOX 2995  
RENO, NEVADA

1604 LONDON HOUSE  
505-4TH AVENUE S.W.  
CALGARY, ALBERTA T2P 0J8  
PH. (403) 262-6626

March 18, 1977

United States Department of the Interior  
Geological Survey  
Conservation Division  
8440 Federal Building  
SALT LAKE CITY, Utah 84138

ATTENTION: Mr. E. W. Guynn  
District Engineer

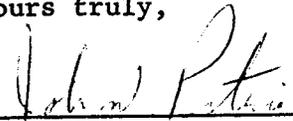
Dear Mr. Guynn:

Enclosed are copies of Form #9-331 and Form #9-330, describing the operations and status of Rimrock Poison Canyon Federal #1 and #1A.

Copies of the logs and geological reports will be forwarded as soon as we receive them.

Rimrock anticipates perforating and testing the well in the near future. We will advise you with the necessary reports as soon as our program is designed and prior to any field operation.

Yours truly,

---

J. E. Petrie  
Drilling Supervisor

JEP/js  
Encl: 6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  PRODUCTION TESTS  
 SINGLE ZONE  MULTIPLE ZONE   
 2. NAME OF OPERATOR  
 RIMROCK MINING INC.  
 3. ADDRESS OF OPERATOR  
 T2P0J8  
 1604 - London House, 505 - 4th Ave. S.W., Calgary, Alberta  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1964 FSL, 692 FEL Sec. 5  
 At proposed prod. zone  
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18 miles south of Hanksville, Utah  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 16. NO. OF ACRES IN LEASE  
 2,560  
 17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH  
 2,474 - 2516  
 2,076 - 2084  
 20. ROTARY OR CABLE TOOLS  
 Service Rig  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 22. APPROX. DATE WORK WILL START\*  
 June 7, 1977

5. LEASE DESIGNATION AND SERIAL NO.  
 U-17287  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 Federal  
 9. WELL NO.  
 Poison Canyon #1A  
 10. FIELD AND POOL, OR WILDCAT  
 Wildcat  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 5, T.31S., R12E  
 12. COUNTY OR PARISH  
 Garfield  
 13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	289 feet	165 sx.
7-7/8"	4-1/2"	9.5#	3065 feet	200 sx.

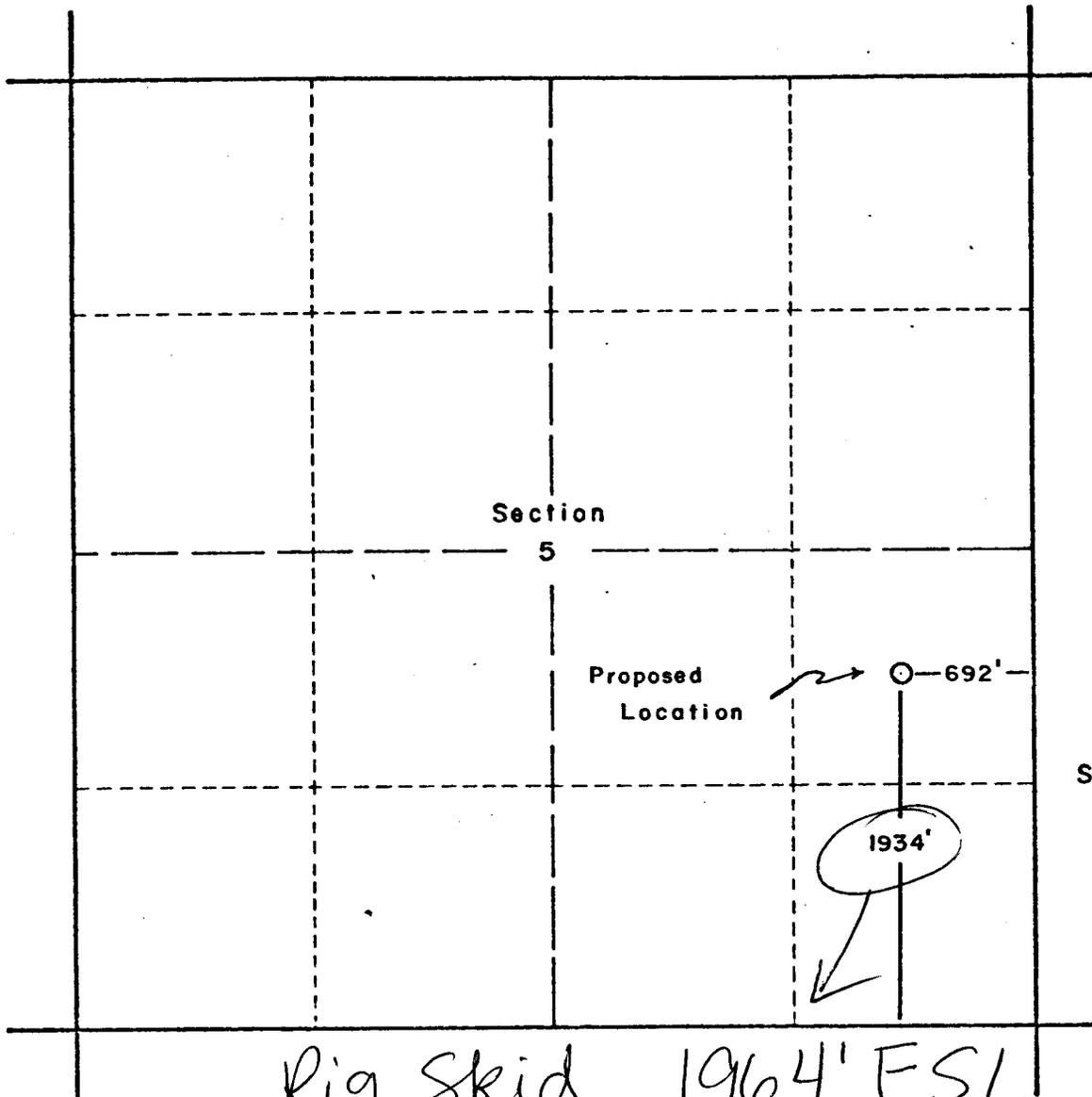
1. Move in and rig up service rig. 2. Run 2-3/8 Tubing-Friction Lock Pump Seating nipple One Joint above bottom. 3. Land Tubing at 2450 K.B. 4. Install Well head.
5. Perf. 2,474 to 2,478 and 2,486 to 2,516. 6. Set Otis Stop Collar Two Joints above bottom. 7. Swab and establish fluid entry rate. 8. Obtain oil sample for Howco testing prior to stimulation. 9. If necessary sand frac. according to Howco tests.
10. Swab to determine fluid rate and cleanup same. Run rods and bottom hole pump-place on production test. 11. If production failure then perforate and test 2,076 - 2,084.

NO FURTHER SURFACE DISTURBANCE IS ANTICIPATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S. H. Mountain TITLE Geologist DATE June 7, 1977

(This space for Federal or State office use)  
 PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



Rig Skid 1964' FSL

**WELL LOCATION: RIMROCK MINING Co. No. 1 POISON CANYON**

Located 1934 feet North of the South line and 692 feet West of the East line of Section 5  
 Township 31 South, Range 12 East, Salt Lake Base and Meridian  
 Garfield County, Utah.  
 Existing ground elevation determined at 4990 feet based on adjoining locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor



RIMROCK MINING CO. Calgary, Alberta, Canada	
WELL LOCATION PLAT Sec. 5, T 31 S, R 12 E Garfield Co., Utah	
CLARK-REED & ASSOC. Durango, Colorado	DATE: Dec. 30, 1976 FILE NO 76085

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-17287</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> PRODUCTION TESTS OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>RIMROCK MINING INC.</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>1604 - London House, 505 - 4th Ave. S.W., Calgary, Alberta</b>		8. FARM OR LEASE NAME <b>Federal</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>1964 fsl, 692 fel sec. 5</b> At proposed prod. zone		9. WELL NO. <b>Poison Canyon #1A</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>18 miles south of Hanksville, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE <b>2,560</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>5, T.31S, R12E</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>80</b>	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	12. COUNTY OR PARISH   13. STATE <b>Garfield   Utah</b>
19. PROPOSED DEPTH <b>2,474 - 2,516</b> <b>2,026 - 2,084</b>	20. ROTARY OR CABLE TOOLS <b>Service Rig</b>	21. ELEVATIONS (Show whether DF, RT, GR, etc.)
22. APPROX. DATE WORK WILL START* <b>June 7, 1977</b>	23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	289 feet	165 sz.
7-7/8"	4-1/2"	9.5#	3,065 feet	200 sz.

1. Move in and rig up service rig.
2. Run 2-3/8 Tubing-Friction Lock Pump Seating nipple One Joint above bottom.
3. Land Tubing at 2,450 KB.
4. Install Wellhead.
5. Perf. 2,474 to 2,478 and 2,486 to 2,516.
6. Set Otis Stop Collar Two Joints above bottom.
7. Swab and establish fluid entry rate.
8. Obtain oil sample for Howco testing prior to stimulation.
9. If necessary sand frac according to Howco tests.
10. Swab to determine fluid rate and cleanup same. Run rods and bottom hole pump-place on production test.
11. If production failure then perforate and test 2,026 - 2,084.

NO FURTHER SURFACE DISTURBANCE IS ANTICIPATED.  
(COMPLETION ONLY)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J.A. Mountain* TITLE Geologist DATE June 7, 1977

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY *W.P. Martin* TITLE ACTING DISTRICT ENGINEER DATE JUN 08 1977

CONDITIONS OF APPROVAL, IF ANY:  
*Subsequent report of results to be submitted within 15 days. Submit completion report (Form 9-330) with results.*

\*See Instructions On Reverse Side

File



# RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.  
BOX 2995  
RENO, NEVADA

1604 LONDON HOUSE  
505-4TH AVENUE S.W.  
CALGARY, ALBERTA T2P 0J8  
PH. (403) 262-6626

## RIMROCK FEDERAL POISON CANYON #1A

### WELL COMPLETION REPORT

START OF COMPLETION - June 9, 1977

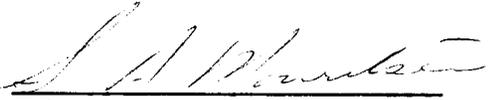
FINISH OF COMPLETION - June 13, 1977

Rig up Service Rig. Ran 80 joints 2-3/8" tubing. Tubing landed at 2,429 feet K.B. Installed 2-3/8" master valve, 2" casing valve. Ran Schlumberger Gamma Ray collar locator correlation log. Perforated casing with Schlumberger 1-11/16 jet perforator, at 4 shots per foot. Interval 2,474 to 2,478 and 2,486 to 2,516. Swabbed well dry. Ran in with swab after 1 hour. No fluid entry. Total fluid recovered was 30 barrels, capacity of tubing and casing. Well shut in for 15 hours. Ran in with swab. No fluid entry to well bore after 15 hours. Acidized with 1,500 gallons 15% MEA with emulsion breaker. Pressured up to 500 PSI. Pressure remained constant. Increased pressure to 750 PSI. Feed rate 1/4 Bbl. per min. Pressure dropped to 500 PSI after 20 Bbls. Increased rate to 1/2 Bbl. per minute with pressure increasing to 750 PSI. Pressure dropped to 500 PSI. Increased rate to 1.5 Bb. per minute with pressure increasing to 750 PSI. Initial shut in pressure - 550 PSI dropping to 500 PSI in 5 minutes. Injected 120 ball sealers. Swabbed well dry. Recovered 33 Bbls. of water and minor acid water. Ran in with swab at 4 one hour intervals. No fluid entry to casing. No indication of oil or gas. Shut well in for 15 hours.

continued.....

No pressure on well. Ran in with swab. Fluid level rose 300 feet after 15 hours. No indication of oil or gas. Ran in with swab after 1 hour. No fluid entry. Well shut in. Rig released.

RIMROCK MINING, INC.



*for.*  
John Petrie  
Drilling Superintendent

JP/js

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**U - 17287**

9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal**

9. WELL NO.

**Poison Canyon Federal 1A**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**5T. 31S., R 12E.**

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO. DATE ISSUED

**43-017-30072**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG-BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**RIMROCK MINING INC.**

3. ADDRESS OF OPERATOR

**1604 London House, 505 - 4 Ave. S. W., Calgary, Alberta**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1964 ft. North of South line and 692 feet west of the East line of Sec. 5, Twp. 31S., Rge 12E.**

At top prod. interval reported below

At total depth

**NE/SE**

15. DATE SPUNDED **Feb. 16/77** 16. DATE T.D. REACHED **Mar. 5/77** 17. DATE COMPL. (Ready to prod.) **June 12, 1977** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **K.B. 5002** 19. ELEV. CASINGHEAD **4990**

20. TOTAL DEPTH, MD & TVD **3047** 21. PLUG, BACK T.D., MD & TVD **3002 K.B.** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **Yes** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **2474 to 2478, 2486 to 2516 - Basal Mœnkopi** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction Electrical, Gamma Ray Neutron, Sonic** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24</b>	<b>289K.B.</b>	<b>12-1/4"</b>	<b>165 Sz/s + 3% CaCl<sub>2</sub></b>	<b>N11</b>
<b>4-1/2"</b>	<b>9.5</b>	<b>3047</b>	<b>7-7/8"</b>	<b>200 Sz/s Pozmis + 2% Gel</b>	<b>N11</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>N11</b>					<b>2-3/8"</b>	<b>2429 K.B.</b>	<b>N11</b>

31. PERFORATION RECORD (Interval, size and number)

**2472 - 2478 - 4 Shots/Foot**  
**2486 - 2516 - 4 Shots/Foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>2472 - 2478</b>	<b>1500 gals. 15%</b>
<b>2486 - 2516</b>	<b>MEA with Emulsion Breaker</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION **N11** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Unable to get fluid entry to well bore.** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST **June 10 & 11** HOURS TESTED \_\_\_\_\_ CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD **→** OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE **→** OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

**No Completion Gauges Reported.**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Well Swabbed Dry After Perforating. Acidized With** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS **1500 Gals. MEA. Well Again Swabbed Dry.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. [Signature] TITLE **Exploration Manager** DATE **August 8, 1977**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Meenkopi	2485	2512	Recovered 390' Mud. IF 60' ISI - 60 Min, FF. - 120' FSI - 180. Charts Indicate Possible Leakage.	Navajo	537	537
White Rim	2625	2733	Recovered 300' Mud Cut Water 1300' Water. IF. - 15' ISI 60, FF. - 185, FSI 88. IFP - 719, ISIP - 740, FFP - 740, FSIP - 740. FHP - 1266.	Kayenta	1137	1137
				Shinarump	2080	2080
				Coconino	2560	2560
				Organ Rock	3017	3017

38.



# RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.  
BOX 2995  
RENO, NEVADA

1604 LONDON HOUSE  
505-4TH AVENUE S.W.  
CALGARY, ALBERTA T2P 0J8  
PH. (403) 262-6626

August 22, 1977

Mr. Patrick Driscoll  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
SALT LAKE CITY, Utah  
84116

Dear Sir:

Enclosed please find our well completion report on Rimrock  
Federal Poison Canyon #1A.

Thank you for your attention to this matter in advance.

Yours truly,

RIMROCK MINING, INC.

  
\_\_\_\_\_  
J. Sando

js  
Encl: 1  
REGISTERED

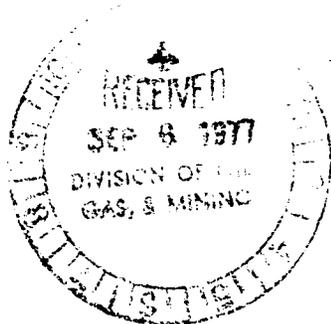




# RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.  
BOX 2995  
RENO, NEVADA

1604 LONDON HOUSE  
505-4TH AVENUE S.W.  
CALGARY, ALBERTA T2P 0J8  
PH. (403) 262-6626



August 30, 1977

Mr. Patrick Driscoll  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
SALT LAKE CITY, Utah  
84116

Dear Sir:

Thank you for your letter dated August 23, 1977.

Enclosed please find the copy of the Gamma Ray Sonic Log on our Poison Canyon No. 1-A. We did not have one recorded for the Poison Canyon #1.

Thank you for your attention to this matter.

Yours truly,

  
\_\_\_\_\_  
Janet Sando

JS  
Encl. 1  
REGISTERED



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

GUY N. CARDON  
Chairman

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. DANIEL STEWART  
HYRUM L. LEE

CLEON B. FEIGHT  
Director

September 6, 1977

Rimrock Mining Corp  
Poison Canyon # 1-A  
Sec. 5, T. 31S., R. 12E.  
Garfield County, Ut.

Ron's  
checking

Ms. Janet Sando  
Rimrock Mining Corporation  
1604 London House  
505-4th Avenue South West  
Calgary, Alberta T2P 0J8

Dear Ms. Sando:

This office has received a copy of the Gamma Ray-Sonic Log on the  
Poison Canyon #1-A well.

This brings our files up to date on this venture, and for this we  
wish to thank you. If in the future, this office may be of assistance,  
please do not hesitate to contact us. (Honestly, at times we are help-  
ful.)

Very truly yours,

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

P.O. Box 2995  
Reno, Nevada  
(from USGS -  
did not get a  
hold on them  
see or by  
office - 6)

PLD/ksw



UTAH  
NATURAL RESOURCES

see Nelson memo 9-20

To: Long, Dawn + Holt & Tel  
1600 Bra. 1680  
From: D. CB 80202  
Date: 6116.13 acres

- For your information and file. U-50954
- For necessary action. 830-1102
- Reply directly to origin with a copy to this office
- Please draft a reply for signature of \_\_\_\_\_

Regulatory - Act  
Process

\_\_\_\_\_ and  
\_\_\_\_\_ return by the following date \_\_\_\_\_

- Other John Branch - Biologist  
Rod Lee BLM Richfield  
896-8221

contacted 9-19 9:24  
will start ASAP

To Claudia Jones

Date 9-20 Time 8:20

**WHILE YOU WERE OUT**

M Frank Neilan

of Amco

Phone 303 830-4722

Area Code      Number      Extension

TELEPHONED		PLEASE CALL	<input checked="" type="checkbox"/>
CALLED TO SEE YOU		WILL CALL AGAIN	<input type="checkbox"/>
WANTS TO SEE YOU		URGENT	<input type="checkbox"/>

RETURNED YOUR CALL

Message \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Operator Jays



**AMPAD  
EFFICIENCY®**

23-000 50 SHT. PAD  
23-001 250 SHT. DISPENSER BOX

To \_\_\_\_\_

Date \_\_\_\_\_ Time \_\_\_\_\_

*Be* WHILE YOU WERE OUT

M \_\_\_\_\_

of \_\_\_\_\_

Phone \_\_\_\_\_

Area Code \_\_\_\_\_ Number \_\_\_\_\_ Extension \_\_\_\_\_

<input checked="" type="checkbox"/>	PLEASE CALL	TELEPHONED
	CALL AGAIN	CALLED TO SEE YOU
	URGENT	WANTS TO SEE YOU

RETURNED YOUR CALL

Message \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Operator \_\_\_\_\_





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Amoco Production Company  
P.O. Box 829  
Evanston, Wyoming 82930

Gentlemen:

Re: Well No. Poison Canyon Federal #1 - Sec. 5, T. 31S., R. 12E.  
Garfield County, Utah - API #43-017-30072

This office has been informed by Lang, Dunn & Holt, Ltd., that the above referred to well is on a lease they acquired for Amoco. They referred to it as in the Nequoia Arch Prospect. This office has not received the proper notification concerning this change of operator.

If you have assumed operations on this well, please send in a "Sundry Notice", Form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

If you have not assumed operations on this well, please notify this office so that we may pursue the matter further in order to bring our files up to date.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

00000007/09



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1985

Amoco Production Company  
Petroleum Center Building  
501 Airport Drive  
Farmington, New Mexico 87401

Gentlemen:

Re: Well No. Poison Canyon Federal #1 - Sec. 5, T. 31S., R. 12E.  
Garfield County, Utah - API #43-017-30072

This office has been informed by Lang, Dunn & Holt, Ltd., that the above referred to well is on a lease they acquired for Amoco. They referred to it as in the Nequoia Arch Prospect. This office has not received the proper notification concerning this change of operator.

If you have assumed operations on this well, please send in a "Sundry Notice", Form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. We have enclosed this form for your convenience.

If you have not assumed operations on this well, please notify this office so that we may pursue the matter further in order to resolve this problem.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0087S/1

OPERATOR Rimrock Mining Co DATE 8-11-87

WELL NAME Poison Canyon Fed 1A

SEC 5 T 315 R 12E COUNTY Sheffield

43-017-30072  
API NUMBER

TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

The Poison Canyon Fed #1 was ref skidded to the Poison Canyon Fed 1A. The API no. was left with the #1A and a new number given the P#A'd #1 well. ds.

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**A. R. KENDRICK**

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2535

September 14, 1988

Mr. John Baze  
Oil, Gas and Mining Division  
Suite 350  
3 Triad Center  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
SEP 19 1988

DIVISION OF  
OIL, GAS & MINING

Re: Federal Lease No. U-17287  
Rimrock Mining Corporation, Ltd.  
Poison Canyon #1A  
NE/SE Sec. 5-T31S-R12E  
Garfield County, Utah

Dear Mr Baze:

Enclosed in duplicate are copies of our request for approval of a plugging program for the referenced well.

If further information is needed, please contact us.

Yours very truly,

  
A. R. Kendrick

Enclosure as stated

xc: Wolf Energy Company  
Suite 1600  
1675 Broadway  
Denver, Colorado 80202-4616

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED  
SEP 19 1988

1. oil well  gas well  other  Dry  
2. NAME OF OPERATOR Rimrock Mining Corporation Limited DIVISION OF OIL, GAS & MINING  
3. ADDRESS OF OPERATOR (505) 334-2555  
c/o A. R. Kendrick, Box 516, Aztec, NM 87410  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1964' fsl 692' fel Sec. 5  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE U-17287  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Poison Canyon  
9. WELL NO. 1A  
10. FIELD OR WILDCAT NAME Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 Sec. 5-T31S-R12E  
12. COUNTY OR PARISH Garfield 13. STATE Utah  
14. API NO. 43-017-30072  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5002 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Melvin Wolf and Marvin Wolf, as apparent lessees of record, plan to abandon this well as follows:

Trip the tubing to verify its length and quality. Set a 200' cement plug w/15 sx (17.7 Cu Ft) from 2429 to 2229' (above the perforations from 2474 to 2516'.) Fill the 4 1/2" casing from 2229' to 100' with 9.0 #/gal fly ash and fresh water mix. Pull tubing to 100'. Set a cement plug from 100' to the surface w/8 sx. (9.4 Cu Ft.) Squeeze the 8 5/8" X 4 1/2" annulus from the surface to 289' w/60 sx. (70.8 Cu Ft.)

A small earthen pit will be needed during the plugging operations.                      Rehabilitate the location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED AR Kendrick TITLE Agent DATE 9/14/88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 9-27-88  
BY: John R. Bays

**A. R. KENDRICK**

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2335

November 14, 1988

Mr. John Baze  
Oil, Gas and Mining Division  
Suite 350  
3 Triad Center  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
NOV 18 1988

DIVISION OF  
OIL, GAS & MINING

Re: Federal Lease No. U-17287  
Rimrock Mining Corporation, Ltd.  
Poison Canyon #1A  
NE/SE Sec. 5-T31S-R12E  
Garfield County, Utah

Dear Mr. Baze:

Enclosed in duplicate are copies of our subsequent report of abandonment for the referenced well.

If further information is needed, please contact us.

Yours very truly,



A. R. Kendrick

Enclosure as stated

xc: Wolf Energy Company  
Suite 1600  
1675 Broadway  
Denver, Colorado 80202-4616

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**RECEIVED**  
NOV 18 1988

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen wells in a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF  
OIL, GAS & MINING

1. oil well  gas well  other  Dry

2. NAME OF OPERATOR  
Rimrock Mining Corporation Limited

3. ADDRESS OF OPERATOR (505) 334-2555  
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1964' fsl 692' fel Sec. 5  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Poison Canyon

9. WELL NO.  
1A

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 5-T31S-R12E

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

14. API NO.  
43-017-30072

15. ELEVATIONS (SHOW DF, KDB, AND 'WD)  
5002 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-09-88 Rigged up Pool Well Service. Tallied 79 joints of 2  $\frac{3}{8}$ " tubing out of hole (2422'). Ran tubing in hole. Set bottom plug 2422' to 2215' w/16 sx (18.4Cu. Ft.). Pulled 20 joints tubing. SDON.

11-10-88 Tagged bottom plug at 2314'. Pulled tubing to 2054'. Mixed 30 sx Pozmix A to fill casing w/9.0 pounds per gallon fluid. Pulled tubing to 123'. Mixed 15 sx (17 Cu. Ft.) cement and filled casing to surface. Pulled tubing. Bullhead squeezed surface casing annulus (8  $\frac{5}{8}$ " X 4  $\frac{1}{2}$ ") from surface to 296' w/63 sx (72 Cu. Ft.) standard cement. Cut off wellhead and installed marker. Cleared, levelled and reseeded location.

All down-hole operations witnessed by Mr. Theron O. Mitchell of the BLM, Cedar City District Office.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.R. Kendrick TITLE Agent DATE November 14, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

INSPECTOR: JT

DATE ASSIGNED: 890117  
DATE COMPLETE: 901022

DEADLINE: 890317

OPERATOR : N0000 : UNKNOWN OPERATOR  
WELL NAME: POISON CANYON FEDERAL 1-A  
S: 05 T: 31.0 S R: 12.0 E  
COUNTY: GARFIELD

LEASE: 0-17287  
API : 43-017-30072

FIELD: 001 : WILDCAT

ACTION TYPE: FOLLOW\*UP\*\*\*

ACTION REQUIRED:

CONTACT\*OPERATOR\*\*\*\*\*  
POST\*WELL\*SIGN\*\*\*\*\*  
REFER\*TO\*THE\*BLM\*\*\*\*\*  
\*\*\*\*\*

ACTION TAKEN:

PROBLEM\*WAS\*REFERED\*TO\*THE\*BLM--PER\*INSPECTION\*REPORT\*DATED\*7/7/87--BY\*ED\*DEPUTY.  
901022--FAN--GIVEN\*BY\*BLM\*1989\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT