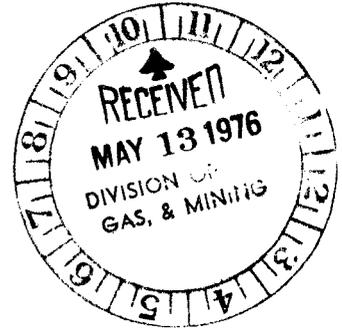


**Tenneco Oil**  
A Tenneco Company

Suite 1200  
Lincoln Tower Building  
Denver, Colorado 80203  
(303) 292-9920



May 12, 1976

State of Utah  
Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah

84111

Re: Application for Permit to Drill  
Upper Valley 17-X

Gentlemen:

Attached are three copies of the Application for Permit to Drill, Surveyor's Plat, Vicinity Map, Location Access Map, 12-Point Surface Use Plan, and 7-Point Well Control Plan for the above captioned well.

We are planning to commence drilling operations as soon as permits are approved.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "D. D. Myers".

D. D. Myers  
Division Production Manager

TFD

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR  
 1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 1025' FNL and  FEL  
 At proposed prod. zone: *SE 1/4 sec 10*

5. LEASE DESIGNATION AND SERIAL NO.  
 U-019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.  
 17-X

10. FIELD AND POOL, OR WILDCAT  
 Upper Valley *Dev.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 36, T36S, R1E

12. COUNTY OR PARISH  
 Garfield

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 Approximately 15 miles South-Southwest of Escalante, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE  
 560

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

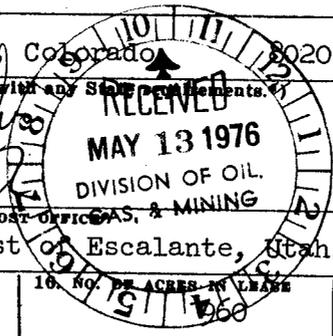
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 7100'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded GL 7493'

22. APPROX. DATE WORK WILL START\*  
 May 28, 1976



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	21"	Culvert	30'	Suff. to circulate
15"	9 5/8" & 2 1/16"	36#	+ 3000'	450 Sacks
8 3/4"	7"	20# & 23#	+ 7700'	Suff. to bring cement 500' above the Kaibab

PLAN TO DRILL THIS WELL AS FOLLOWS:

- MIRU and set + 30' of 21" culvert. Circulate cement.
- Drill 15" hole to + 3000'. Set and cement 9 5/8" csg. w/ 2 1/16" parasite tbg. to + 3000'. (If coal is encountered from surface to 1000', cement coal seam w/ 1" pipe as per USGS requirements.)
- NUBOP Test BOP and csg. to 1000 psi.
- Drill 8 3/4" hole to TD. Log open hole from TD to base surface pipe. Run Gamma Ray Log inside surface csg. to TD. Set 7" csg. Cement w/ suff. # sacks. Perforate and treat as necessary to establish commercial production or plug and abandon as required if well is dry hole.
- Clean up location.

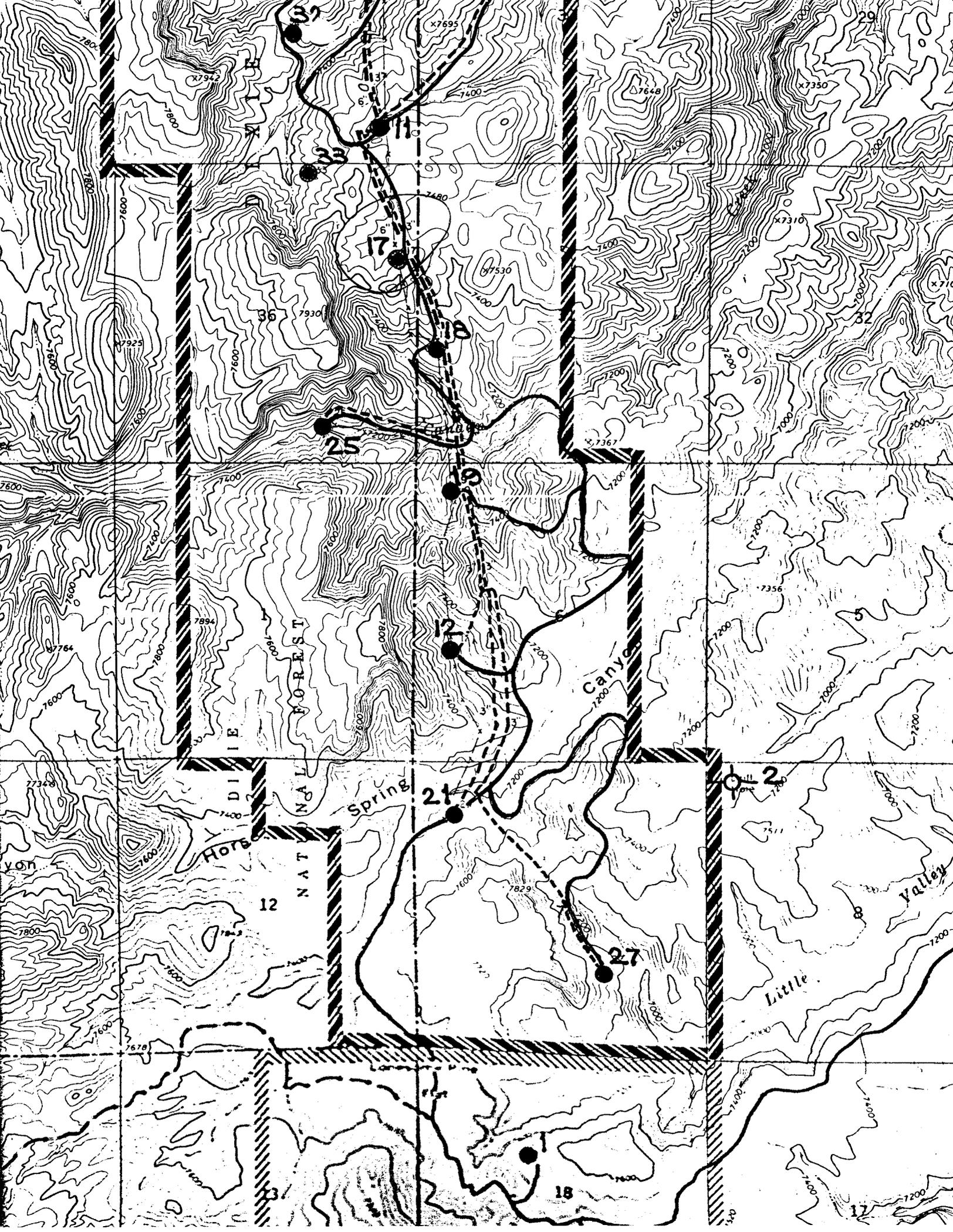
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED D. D. Myers TITLE Div. Production Manager DATE 5-12-76

PERMIT NO. 43-017-30041 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 5-14-76  
 BY: C. B. Feight

\*See Instructions On Reverse Side



DIE FOREST

Spring

Canye

Horn

Little Valley

12

Little

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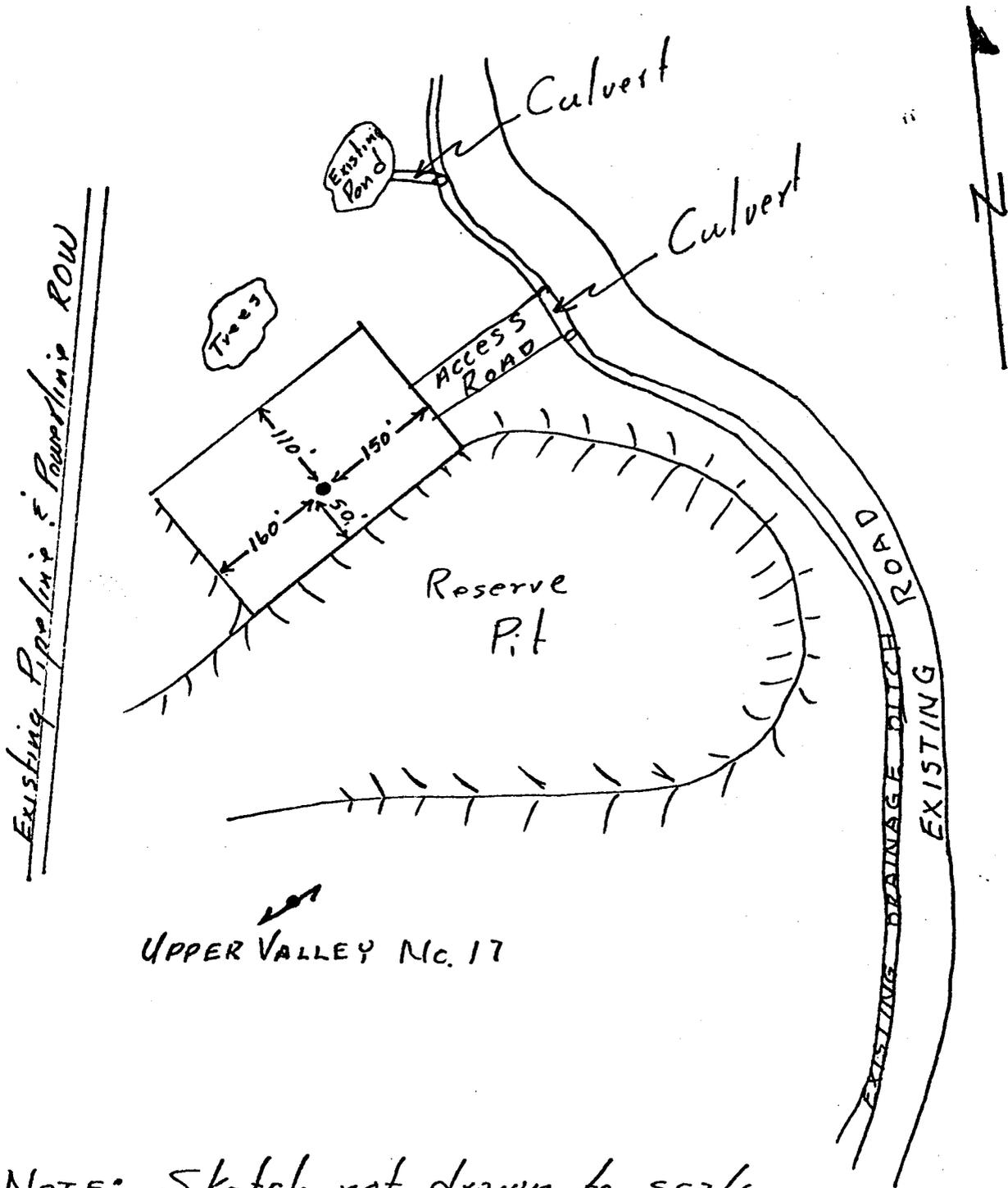
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PROPOSED LOCATION LAYOUT  
UPPER VALLEY No. 17-X



NOTE: Sketch not drawn to scale

SURFACE USE PLAN

UPPER VALLEY 17-X

1. Shown on attached map.
2. 16' wide access road of approximately 50' will be built to drill site.
3. Shown on attached map.
4. Shown on attached map.
5. All flow lines and power lines will be run beside existing right of ways where possible and connecting to existing lines from our recently plugged well, Upper Valley 17.
6. Water supply will be produced from field.
7. Wasted disposal will be buried in reserve pit.
8. No camp other than temporary trailer will be associated with this well.
9. No air strip will be associated with drilling of this well.
10. Shown on attached diagram.
11. What little top soil is present will be stockpiled. If this is a dry hole, the location will be cleaned, levelled, and a dry hole marker placed. Stockpiled soil will be evenly distributed over the abandoned pad and pitted, with small earthen pits dug by dozer blade at 10 foot spacings. Pad area will be seeded by broadcasting the following mixture:

Smooth Brome	2#/Acre
Intermediate Wheat Grass	3#/Acre
Crested Wheat Grass	3#/Acre
Bitter Brush	½#/Acre
12. This area is typical of the rest of Upper Valley - scrub trees, sparse grass, difficult terrain including steep hills and deep gullies. All cut and fill will be constructed 1½ to 1 or flatter.

UPPER VALLEY 17-X

7-Point Well Control Plan

1. Surface casing: 9 5/8", 36# per ft., approximately 3000', grade K-55, new condition.
2. Casing head will be 10", 600 series, 2000 psi rating.
3. Intermediate casing - none required.
4. Blowout preventers: Hydraulic, double ram, 10". One set of rams will be provided for each size casing or drill pipe in the hole. One set of blind rams at all times. In addition, a Shaffer rotating head will be used. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke.
5. Auxiliary equipment:
  - (1) Kelly cock will be in use at all times.
  - (2) Float at the bit will be used as needed.
  - (3) Mud monitoring will be visual, no abnormal pressures are present in this area.
  - (4) Stabbing valve to fit drill pipe will be present on floor at all times.
6. Anticipated bottom-hole pressure:

This is in an area of subnormal pressure, maximum anticipated pressure at 7585' is 2715 psi.
7. Drilling fluids:

0' - 3000' water with gel added as needed to clean hole. 3000' - T.D. aerated water base mud.

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: May 13-  
 Operator: Tenneco Oil Co.  
 Well No: Upper Valley 17-X  
 Location: Sec. 36 T. 36S R. 1E County: Garfield

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature] *Pushed Com*

Remarks: *within established unit*

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No.  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In Upper Valley Unit   
 Other:

*Approved*  
 Letter Written

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR  
 1860 Lincoln St., Suite 1200, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1025' FNL and 3' FEL  
 At proposed prod. zone 10'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 15 miles South-Southwest of Escalante, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 7100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded GL 7493'

22. APPROX. DATE WORK WILL START\*  
 May 28, 1976

5. LEASE DESIGNATION AND SERIAL NO.  
 U-019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Upper Valley Unit

8. FARM OR LEASE NAME

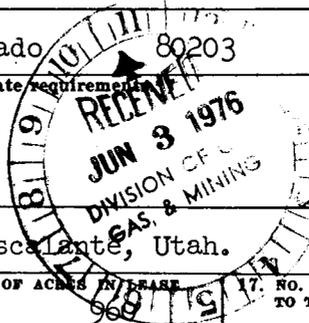
9. WELL NO.  
 17-X

10. FIELD AND POOL, OR WILDCAT  
 Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 36, T36S, R1E

12. COUNTY OR PARISH  
 Garfield

13. STATE  
 Utah



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	21"	Culvert	30'	Suff. to circulate
15"	9 5/8" & 2 1/16"	36#	+ 3000'	450 Sacks
8 3/4"	7"	20# & 23#	+ 7700'	Suff. to bring cement 500' above the Kaibab

PLAN TO DRILL THIS WELL AS FOLLOWS:

1. MIRU and set + 30' of 21" culvert. Circulate cement.
2. Drill 15" hole to + 3000'. Set and cement 9 5/8" csg. w/ 2 1/16" parasite tbg. to + 3000'. (If coal is encountered from surface to 1000', cement coal seam w/ 1" pipe as per USGS requirements.)
3. NUBOP Test BOP and csg. to 1000 psi.
4. Drill 8 3/4" hole to TD. Log open hole from TD to base surface pipe. Run Gamma Ray Log inside surface csg. to TD. Set 7" csg. Cement w/ suff. # sacks. Perforate and treat as necessary to establish commercial production or plug and abandon as required if well is dry hole.
5. Clean up location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D. W. Myers TITLE Div. Production Manager DATE 5-12-76

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE JUN 01 1976

APPROVED BY E. L. ... TITLE DISTRICT ENGINEER DATE JUN 02 1976

CONDITIONS OF APPROVAL, IF ANY:

COMPANY **TENNECO OIL COMPANY**

Well Name & No. **UPPER VALLEY No. 17**

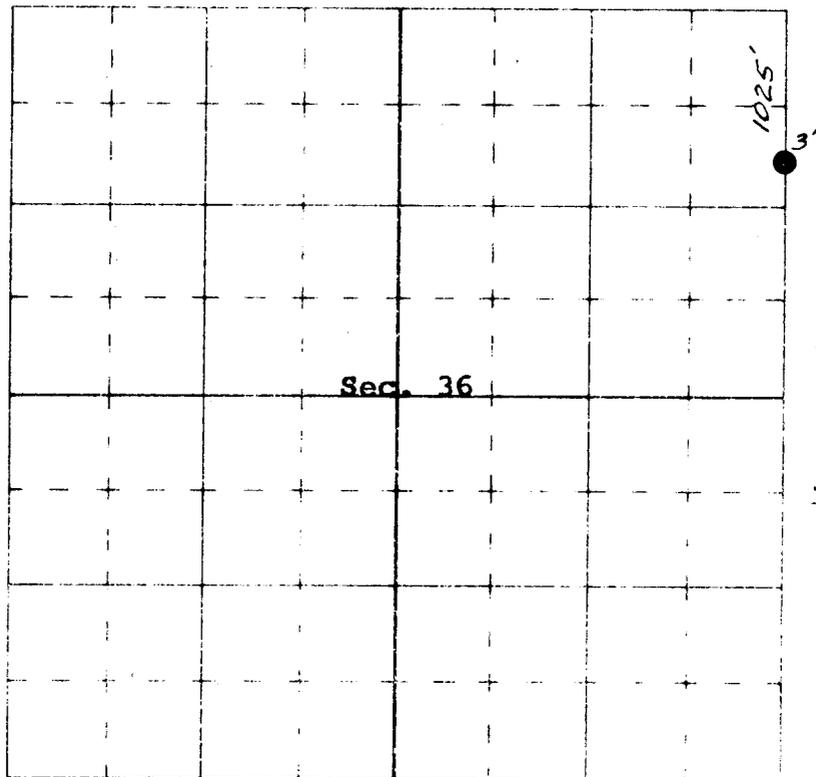
Lease No.

Location **1025 FEET FROM THE NORTH LINE & 3 FEET FROM THE EAST LINE**

Being in: **SE NE NE**

Sec. **36** T **36S** R **1 E**, S.L.M., Garfield County, Utah

Ground Elevation **7493' Ungraded**



Scale 4 inches equals 1 mile

Surveyed **6 May**

19 **76**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



**ERNST ENGINEERING CO.**  
**DURANGO, COLORADO**

Registered Land Surveyor.  
**Robert H. Ernst**  
Colo. PE & LS 4979

K

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
U-019378

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17-X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1025' FNL and 10' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7493' GL Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

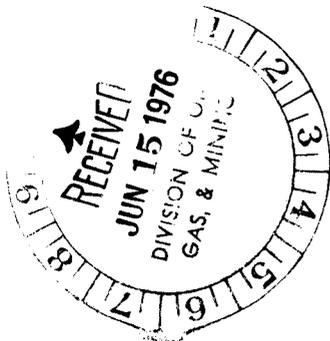
WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We have moved the proposed location from 3' FEL to 10' FEL as requested.  
Here are the plats for the new location.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: June 18, 1976

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Div. Prod. Manager

DATE 6-18-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

COMPANY **TENNECO OIL COMPANY**

Well Name & No. **UPPER VALLEY No. 17 X**

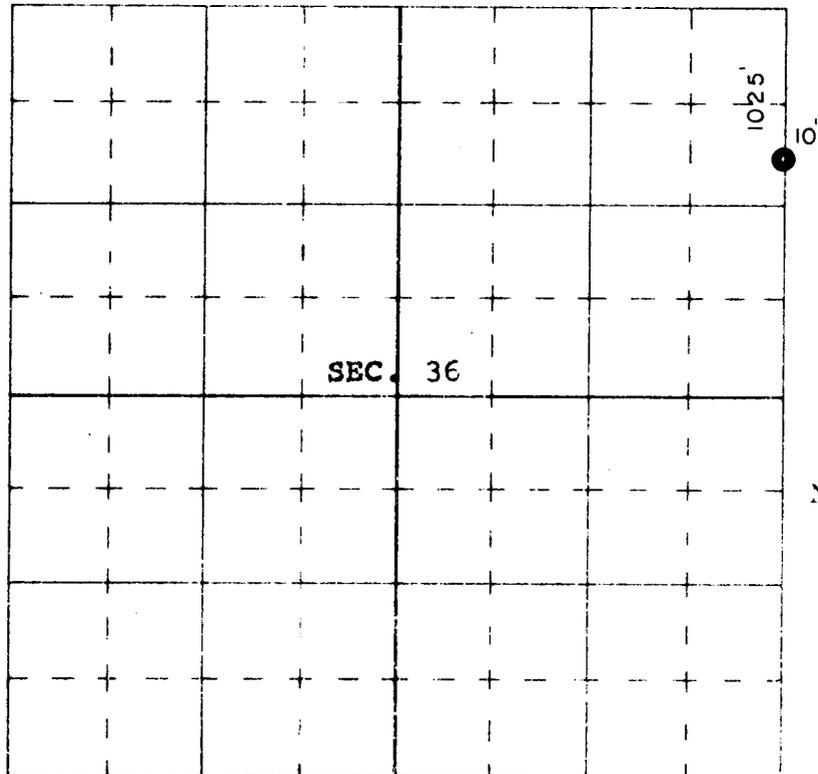
Lease No.

Location **1025 FEET FROM THE NORTH LINE & 10 FEET FROM THE EAST LINE**

Being in **SE NE NE**

Sec. **36**, T **36S**, R **1 E**, S.L.M., Garfield County, Utah

Ground Elevation **7493' Ungraded**



Scale -- 4 inches equals 1 mile

Surveyed **6 May** 19 **76**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.  
**Robert H. Ernst**  
Colo. PE & LS 4979

**ERNST ENGINEERING CO.**  
**DURANGO, COLORADO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17-X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.)  
At surface

1025' FNL and 10' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7493' GL ungraded

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/12 - 6/21/76 Spudded 15" hole @ 3 A.M. Drilled to 52'. Widened hole to 26" down to 49' and set 21" culvert @ 49'. Cemented w/85 sacks of cement. Drilled 15" hole to 2880'. Set and cemented 9 5/8" casing @ 2879' w/960 sacks of Class G cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Div. Prod. Manager

DATE

6-23-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1025' FNL and 10' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7493' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/22 - 7/7/76 Drilled 8 3/4" hole to 7035'.

6/8 - 6/9/76 Set and cemented 7" csg. @ 7035' w/230 sacks of cement.



18. I hereby certify that the foregoing is true and correct

SIGNED Z. Z. Parikh

TITLE Div. General Manager

DATE 7-14-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-019378  
UNIT Upper Valley



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Company  
Denver, Colorado 80203 Signed Cathy Patton

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 36 NE/4 NE/4	36S	1E	17X	0	0	0	0	0	0	Drilled 15" hole to 52'. Reamed to 26". Set & cemented 21" culvert @ 49' w/85 sacks of cement. Drilled 18" hole to 2880. Set & cemented 9 5/8" csg. & parasite tbg. @ 2879 w/960 sacks of cement. Drilled 8 3/4" hole to 7035'. Set & cemented 7" csg. @ 7030' w/230 sacks of cement.	
TOTALS					0		0		0		
Gas: (MCF)					Oil or Condensate: (BBLS)			Water Disposition: (BBLS)			
Sold				0	Sold			Pit			
Vented/Flared				0	Used			Injected			
Used on Lease				0	Unavoidably Lost			Unavoidably Lost			
Lost				0	Reason			Reason			
Reason								Other			

NOTE.—There were NO runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116



P

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley 17X  
Operator Tenneco Oil Co. Address 1860 Lincoln, Suite 1200  
Denver, Colorado Phone (303) 292-9920  
Contractor Loftland Address \_\_\_\_\_ Phone \_\_\_\_\_  
Location NE 1/4 NE 1/4 Sec. 36 T. 36 S. R. 1 E Garfield County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 3318'	5404'	Navajo; subnormally pressured water sand	
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops: KB - 7508'

Navajo	3318'	Tempoweap	K1	6820'	TD 7030'
Chinle	5405'	"	K2	6874'	
Shinarump	5953'	Kaibab	K3	6906'	
Moenkopi	6075'	"	K4	6938'	

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. TE\*  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

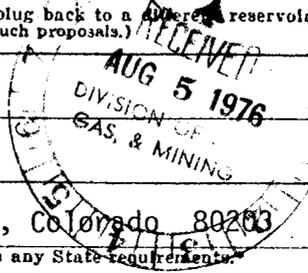
5. LEASE DESIGNATION AND SERIAL NO.

U-019378

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a ~~water~~ reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1025' FNL and 10' FEL

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH 13. STATE

Garfield Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

7493' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/10 - 7/21/76 Drilled out cement and circulated hole clean. Perf'd 2 JSPF from 6982' - 6988'. Acidized w/1000 gals. 15% HCL acid. Began swabbing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.L. Myers*

TITLE

Div. Prod. Manager

DATE

7-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

K U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH  
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Tenneco Oil Company #17-X	1025' FNL & 3' FEL, sec. 36, T.36S, R.1E, SLM, Garfield Co, Utah, Gr. El. 7493' est.	U-019378
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the Straight Cliffs Sandstone, chiefly massive sandstone; coal-bearing. Tenneco Oil #33, same section, reported tops: Navajo-3299', Chinle-5502', Shinarump-6027', Moenkopi-6178', Kaibab-6925'. TD 7128'.</p> <p>2. Fresh Water Sands. WRD reports (see page 2).</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Within the lands valuable prospectively for coal, and within the Kaiparowits Plateau Known Coal Leasing Area (KCLA). Coal is present in John Henry Member of Straight Cliffs. Zeller's section indicates coal is probably present to about 800' below top Straight Cliffs. Numerous thick coal beds in this interval. Protection should extend perhaps 1200'+.</p> <p>4. Possible Lost Circulation Zones. Straight Cliffs, Dakota, Navajo.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Coal beds, see item 3.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Company experience in this field probably precludes any problems.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. This would be a good well in which to have a good geophysical suite of logs thru John Henry Member, because entire section of coal will be drilled. Gamma/Ray-Density and Resistivity combination.</p> <p>9. References and Remarks Within the Upper Valley KGS. USGS Map C-58 (very good reference).</p>		
Date: August 10, 1976		Signed: <i>State Oil &amp; Gas</i> <i>Green M. Rera</i>

52

Depths of fresh-water zones:

Tenneco Oil Co., Upper Valley No. 28

2,630' fel, 1,188' fnl, sec. 24, T 36 S, R 1 E, SLBM, Garfield Co., Utah

Elev. 7,494 ft GR, test to 6,700 ft below land surface

<u>Stratigraphic unit</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Straight Cliffs Ss	surface	useable where present
Tropic Sh	880 ft	---
Dakota Ss	1,500	useable
Summerville Fm	1,680	---
Entrada Ss	1,840	useable
Carmel Fm	2,790	---
Glen Canyon Grp	3,180	saline (?)
Chinle Fm	5,260	saline where present
Moenkopi Fm	5,850	saline where present
Kaibab Ls	6,760	saline

There are no water wells of record in the near vicinity of the proposed test. Fresh or useable water may be present in aquifers as deep as the base of the Entrada Ss. Deeper aquifers will contain saline water.

USGS - WRD  
4-13-71

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U 019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St. Suite 1200-Denver, Co 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1025' FNL and 10' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/12/76 16. DATE T.D. REACHED 7/7/76 17. DATE COMPL. (Ready to prod.) 7/21/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7493' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7035' 21. PLUG, BACK T.D., MD & TVD 7020' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Kaibab - 6820' - 7030' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DTL, Density, and FDC - GR 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
21"	Culvert	49'	26"	85 Sacks	None
9-5/8"	36#	2879'	15"	960 Sacks	None
2-1/16"	Parasite String			Cemented w/9-5/8"	None
7"	20# & 23#	7035'	8-3/4"	230 Sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6958'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Kaibab	2JSPF	6982' - 6998'	Acidized w/1000 gal. 15% HCL acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/21/76		Pumping w/Reda Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/9/76	24 Hrs.	-----	-----	208	0	317	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	-----	208	0	317	25.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs have been mailed to your office under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.D. Myers TITLE Div. Production Manager DATE 9-27-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	88. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Navajo	3318	4870	Wet by logs	Navajo	3318
Shinarump	5953	6075	Wet by logs	Chinle	5405
Core #1 Kaibab	6909	6946	Polo, grey, X/n, cherty	Shinarump	5953
				Moenkop1	6075
				Kaibab	6820



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

1588 West North Temple  
Salt Lake City, Utah 84116

October 14, 1976

Tenneco Oil Company  
1860 Lincoln St., Suite 1200  
Denver, Colorado 80203

Re: Well No. Upper Valley Unit 17X  
Sec. 36, T. 36S, R. 1E  
Garfield County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

**Tenneco Oil**  
A Tenneco Company

Suite 1200  
Lincoln Tower Building  
Denver, Colorado 80203  
(303) 292-9920



October 26, 1976

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler

Dear Ms. Ostler:

Enclosed you will find a set of logs for Tenneco Oil Company, Upper Valley Unit No. 17-X as required by your regulations.

Please accept our apology for the delay.

Sincerely,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "W. Dale Schreck".

W. Dale Schreck  
Geological Engineer

WDS:cm

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-31521.  
5. LEASE DESIGNATION AND SERIAL NO.

U-019378

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
Upper Valley Unit

2. NAME OF OPERATOR  
Tenneco Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colo. 80295

9. WELL NO.  
17X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1025' FNL and 10' FEL,

10. FIELD AND POOL, OR WILDCAT  
Upper Valley

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec. 36, T36S, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)  
7493' GL

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We plan to perforate and acidize this well as follows:

- MIRU and pull pump.
- Perforate 6823' - 6828' (K-1) w/ 2 JSPF.
- Set RBP at 6955' and a packer at 6700'.
- Acidize with 1000 gallons of 28% HCL at 500 psi.
- Swab test and pull packer.
- Perforate 6926' - 6932' (K-3) w/ 2 JSPF.
- Set packer at 6875'.
- Acidize with 1000 gallons of 28% HCL at 500 psi.
- Pull packer & RBP and run pump.
- Place well on production.
- Recover acid and run through injection system back into producing formation.
- No additional surface disturbance will be caused by this workover.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: August 16, 1977

BY: P.H. Anderson

18. I hereby certify that the foregoing is true and correct

SIGNED: *A.D. Meyer*

TITLE: Div. Production Manager

DATE: 8-3-77

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
U-019378

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17X

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1025' FNL and 10' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7493' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/2 - 9/6/77 MIRU and pulled pump. Perf'd 6823' - 6829' (K1) with 2 JSPP. Acidized with 1000 gallons of 28% HCL. Perf'd 6926' - 6932' (K3) with 2 JSPP. Tubing fell onto B.P. and forced it down to fluid level where it set. Recovered tubing and lost fish. Milled on B.P. and fish and pushed to 6997'. Acidized K1 with 1000 gallons of 28% HCL. Acidized K3 with 1000 gallons of 28% HCL. Ran pump and placed well on production. Pumped back acid will be run through injection system.

No new surface disturbance was caused by this operation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Div. Production Manager

DATE 9-1-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_  
DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1025'FNL & 10'FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-019378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Upper Valley Unit

9. WELL NO.  
17X

10. FIELD OR WILDCAT NAME  
Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T36S, R1E

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7493'GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: Sept. 20, 1974  
*Frank M. [Signature]*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to acidize well via the following procedure:  
MIRUPU. NUBOE. POOH w/tbg & pump. Perforate the Kaibab #2 formation from 6874 - 6894 w/2 JSPF. RIH w/Baker retrievomatic pkr hydro testing 2 7/8" tbg to 4000 psi. Set pkr @  $\pm$  6700'. Fill backside w/water containing 30 gal W-27 anti-sludging agent. Pressure backside to 1000 psi. Acidize in 5 stages w/22000 gal saturated NaCl, 1100# Gel, 110 gal W-27, 11 gal L-47 scale inhibitor, 20000 gal 15% HCL acid, 300# L-41 iron sequestering, 100 gal W-27, 80 gal A-200 inhibitor, 100 gal L-47, 12500 gal 1% NaCl containing 62.5 gal W-27, 62.5 gal L-47, & 187.5# L-47 scale inhibitor @ 6 bpm. Run electric log. Release pkr & POOH w/pkr & tbg. RIH w/submersible pump. Return well to production. RDMOPU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Curtley Statton TITLE Admin. Supervisor DATE 8/28/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Operator Change*

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete wells. Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
FEB 01 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company No 950

3. ADDRESS OF OPERATOR  
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

5. PERMIT NO. \_\_\_\_\_

6. ELEVATIONS (Show whether of, ft, or, etc.) \_\_\_\_\_

7. LEASE DESIGNATION AND SERIAL NO.  
varies

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
020910

9. UNIT AGREEMENT NAME  
Upper Valley Unit

10. FARM OR LEASE NAME

11. WELL NO.

12. FIELD AND POOL, OR WILDCAT  
Upper Valley - Kaibab

13. SEC., T., R., M., OR BLE. AND SUBST OR AREA  
Townships 36S, 37S; Range 1E

14. COUNTY OR PARISH  
Garfield

15. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of unit</u>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

*No 265*

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

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FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF  
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	Water Injection	43-017-11021 ✓
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E		43-017-16025 ✓
POW/KBAB				
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E		43-017-16026 ✓
POW/KBAB				
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E		43-017-16027 ✓
W1W Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E		43-017-16028 ✓
POW/KBAB				
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E		43-017-20233 ✓
W1W Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E		43-017-20258 ✓
POW/KBAB				
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E		43-017-20275 ✓
POW/KBAB				
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E		43-017-20324 ✓
POW/KBAB				
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E		43-017-30001 ✓
POW/KBAB				
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E		43-017-30002 ✓
POW/KBAB				
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E		43-017-30015 ✓
POW/KBAB				
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E		43-017-30003 ✓
POW/KBAB				
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E		43-017-30004 ✓
POW/KBAB				
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E		43-017-30005 ✓
W1W Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E		43-017-30007 ✓
PPA				
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30016 ✓
POW/KBAB				
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30071 ✓
POW/KBAB				
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E		43-017-30012 ✓
W1W / KBAB				
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E		43-017-30013 ✓
POW/KBAB				
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E		43-017-30014 ✓
POW/KBAB				
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E		43-017-30021 ✓
PPA				
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E		43-017-30025 ✓
W1W Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E		43-017-30030 ✓
W1W Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E		43-017-30041 ✓
W1W Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E		43-017-30033 ✓

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FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF  
OIL, GAS & MINING

Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	43-017-30036 ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	43-017-30039 ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	43-017-30032 ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	43-017-30034 ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	43-017-30037 ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	43-017-30042 ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	43-017-30043 ✓
Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	43-017-30047 ✓
Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	43-017-30065 ✓
Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	43-017-30048 ✓



**RECEIVED**  
MAR 06 1989

March 2, 1989

DIVISION OF  
OIL, GAS & MINING

Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: Notice of Intention &  
Subsequent Report of  
Well repair

Dear Sir:

Enclosed please find in triplicate the above mentioned reports. If you have any questions please contact myself or Mr Richard Porter. Thank you.

Respectfully submitted,

*Sharon Evans*

Sharon Evans  
Production Admin. Assistant

SE/ms  
enclosure

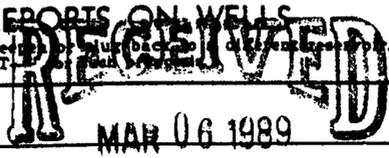
6

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA  
12. COUNTY OR PARISH  
13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a well back of a lease. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)



1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
3. ADDRESS OF OPERATOR  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
14. API NUMBER  
15. ELEVATIONS (Show whether DT, RT, OR, etc.)

Upper Valley Unit  
17X  
Kaibab  
36-T36S-R1E  
Garfield Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>				<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 2-2-89 thru 2-24-89 Citation Oil & Gas repaired a casing leak on the subject well as follows:

- 1) Set RBP above perms @ 6644'
- 2) Isolated leak interval 5430' - 6075' with packer
- 3) Set cement retainer @ 3368'
- 4) Squeezed leak down tbg w/50 sx RFC cement followed by 100 sx Class G cement. Displaced cmt out of retainer.
- 5) Drilled out retainer and cement
- 6) Ran packer and swab tested casing.
- 7) Retrieved RBP
- 8) Returned well to production.

18. I hereby certify that the foregoing is true and correct  
SIGNED Sharon Evans TITLE Prod. Admin. Assistant DATE 3/2/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED

FEB 01 2010

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: _____
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		8. WELL NAME and NUMBER: Upper Valley Unit 17X
PHONE NUMBER: (281) 891-1565		9. API NUMBER: 4301730071
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025' FNL & 10' FEL		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 36S 1E		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/16/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/29/2009 Citation MIRU to repair ESP equipment and while on the job found a casing leak at 6823'. Set CIBP @ 6156' and set packer @ 5858'. Mix and pump 24 bbls, then pump'd 9 1/2 behind casing. RIH to release plug @ 6156'. Well returned to production 1/24/2010.

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Bridget Lisenbe</i></u>	DATE <u>1/27/2010</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>Upper Valley Unit</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Upper Valley Unit #17X</b>
2. NAME OF OPERATOR: <b>Citation Oil &amp; Gas Corp.</b>		9. API NUMBER: <b>4301730071</b>
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77269</b>		10. FIELD AND POOL, OR WILDCAT: <b>Upper Valley Kaibab</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1025' FNL &amp; 10' FEL</b>		COUNTY: <b>Garfield</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 36 36S 1E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pipeline Work</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation plans to stockpile approximately 10 loads of fill dirt collected from the Wide Hollow Reservoir and New Escalante Irrigation Company for use as padding of a replacement fiberglass pipeline. Pipeline work is anticipated to begin in June 2015. The fill dirt will be stockpiled for convenience on the Upper Valley #11 and Upper Valley #17X and distributed as needed during construction.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
APR 03 2015  
DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>Sandra Goncalves</u>	TITLE <u>Regulatory Analyst II</u>
SIGNATURE <u>Sandra Goncalves</u>	DATE <u>3/31/2015</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-019378	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> UPPER VALLEY	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> UV 17-X	
<b>2. NAME OF OPERATOR:</b> CITATION OIL & GAS CORP		<b>9. API NUMBER:</b> 43017300710000	
<b>3. ADDRESS OF OPERATOR:</b> 14077 Cutten Rd , Houston, TX, 77069	<b>PHONE NUMBER:</b> 281 891-1550 Ext	<b>9. FIELD and POOL or WILDCAT:</b> UPPER VALLEY	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1025 FNL 0010 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 36 Township: 36.0S Range: 01.0E Meridian: S		<b>COUNTY:</b> GARFIELD	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="pipeline work"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>West Roc crew dug pipeline trough with track hoe. Future Pipe crew followed them installing 12,600' of 3" and 6" pipeline. A third West Roc track hoe followed the crew filtering out rocks from fill dirt and covering the pipeline.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 20, 2015</b></p>			
<b>NAME (PLEASE PRINT)</b> Liana Ramirez	<b>PHONE NUMBER</b> 281 891-1590	<b>TITLE</b> Completion Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/27/2015	