

FILE NOTATIONS

..... in NID File
..... Map Pinned
..... Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

..... Completed 4/4/76
P+A ✓ TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

.....'s Log.....
..... Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. U-27665
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Trap Canyon
9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T37S, R2E
12. COUNTY OR PARISH Garfield
13. STATE Utah

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR Tenneco Oil Company

3. ADDRESS OF OPERATOR 1860 Lincoln, Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 510' FNL and 1990' FEL At proposed prod. zone 202' 1520' NE 1/4 NW 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH + 7700'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7352 GL

22. APPROX. DATE WORK WILL START* Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 15" and 8 3/4" hole sizes.

- 1. MIRU and set 30' of 21" conductor pipe.
2. Drill 15" hole to +3000' (If warranted by lost circulation, we will ream hole to 20" and run 16' csg as required.) Otherwise will set 9 5/8" csg. to +3000. Cement with sufficient to cover Dakota sand and tail in with 200 sacks. WOC 18 hrs. (If coal is encountered from surface to 1000', cement coal seam with 1" pipe as per USGS instructions.)
3. NUBOP. Test BOP and csg. to 1000 psi.
4. Drill 8 3/4" hole TD +7640. We will use stiff drilling assembly to avoid deviation problems.
5. Run various logs that our engineers deem advisable.
6. Run 7" csg if well is productive.
7. Well will be stimulated as necessary to establish commercial production.
8. Clean up area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Production Clerk DATE Oct 31, 1973

PERMIT NO. APPROVAL DATE NOV 07 1975

APPROVED BY [Signature] TITLE DATE FEB 27 1975

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (N.T.L.A.)

*See Instructions On Reverse Side

OPERATOR

COMPANY TENNECO OIL CO.

Well Name & No. TRAP CANYON NO. 1

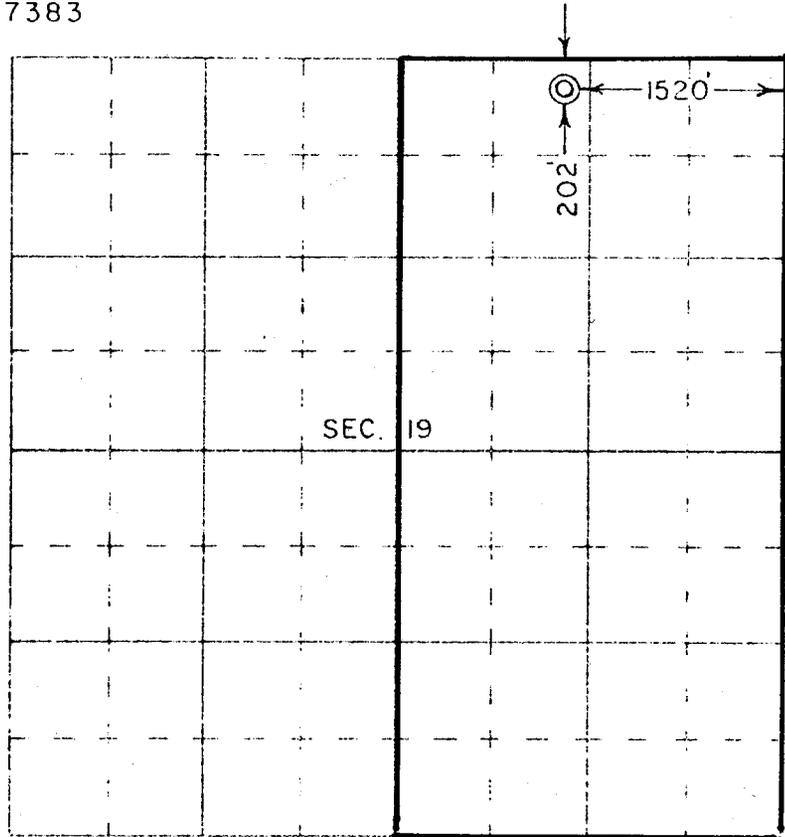
Lease No.

Location 202 FT. FROM THE NORTH LINE & 1520 FT. FROM THE EAST LINE

Being in NW/4 NE/4

Sec. 19, T 37S, R 2 E, S.L.M., GARFIELD COUNTY, UTAH

Ground Elevation 7383'



NOTE: LOCATION MOVED AND RESTAKED DUE TO SURFACE CONDITIONS

Scale -- 4 inches equals 1 mile

Surveyed 6 NOVEMBER

19 75

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

THE ABOVE SURVEY RELOCATION WAS CONDUCTED BY TENNECO OIL CO PERSONNEL WITH THE KNOWLEDGE AND UNDERSTANDING OF THE UNDERSIGNED AND THE U.S.G.S.

Harry L. Goff
Harry L. Goff
 HARRY L. GOFF, REG. ENGINEER AND
 L.S., COLO. REG. NO. 7140

ERNST ENGINEERING CO., DURANGO, COLORADO

COMPANY TENNECO OIL COMPANY

Well Name & No. TRAP CANYON No. 1

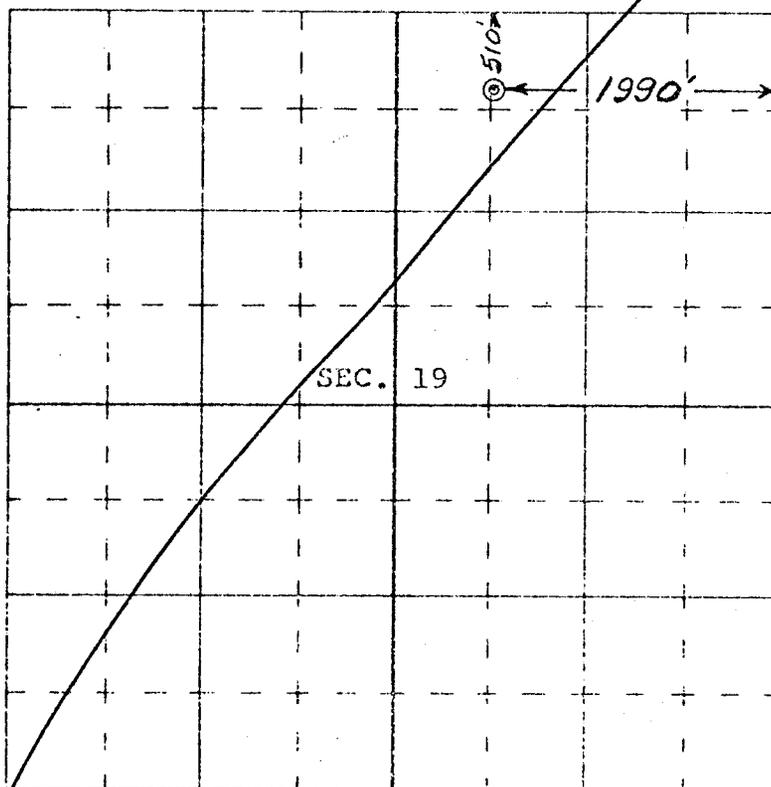
Lease No. U-27665

Location 510 FEET FROM THE NORTH LINE & 1990 FEET FROM THE EAST LINE

Being in NW NE

Sec. 19 T 37S R 2 E, S.L.M., Garfield County, Utah

Ground Elevation 7352' ungraded

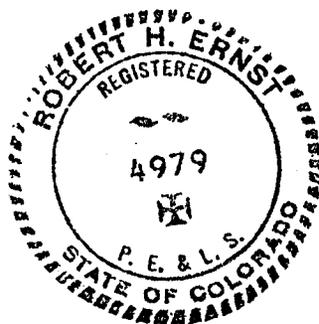


Scale --- 4 inches equals 1 mile

Surveyed 17 October

19 75

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Registered Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
Durango, Colorado

SURFACE USE PLAN

Trap Canyon # 1
510' FNL, 1990' FEL
Sec. 19, T 37S, R 2E
Garfield Co., Utah

1. Shown on attached map.
2. 16' wide access road of approximately 250' will be built to drill site.
3. Shown on attached map.
4. Shown on attached map.
5. Tank battery and separate measuring facilities will be set at Upper Valley # 21 approximately 3 miles away. All flow lines and power lines will be run beside existing road right-of-ways.
6. Water supply will be from trucked from Alvey Wash.
7. Waste disposal will be buried in reserve pit.
8. No camp other than temporary trailer will be associated with this well.
9. No air strip will be associated with drilling of this well.
10. Shown on attached diagram.
11. What little top soil is present will be stockpiled. If this is a dry hole, the location will be cleaned, levelled, and a dry hole marker placed. Stockpiled soil will be evenly distributed over the abandoned pad and pitted, with small earthen pits dug by dozer blade at 10 foot spacings. Pad area will be seeded by broadcasting the following mixture:

Smooth Brome	2#/Acre
Intermediate Wheat Grass	3#/Acre
Crested Wheat Grass	3#/Acre
Bitter Brush	½#/Acre
12. This area is typical of the rest of Upper Valley - scrub trees, sparse grass, difficult terrain including steep hills and deep gullies. All cut and fill will be constructed 1½ to 1 or flatter.

TRAP CANYON NO. 1

7-Point Well Control Plan

1. Surface casing: 9 5/8", 36# per ft., approximately 3000', grade K-55, new condition.
2. Casing head will be 10", 600 series, 2000 psi rating.
3. Intermediate casing - none required.
4. Blowout preventers: Hydraulic, double ram, 10". One set of rams will be provided for each size casing or drill pipe in the hole. One set of blind rams at all times. In addition, a Shaffer rotating head will be used. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke.
5. Auxiliary equipment:
 - (1) Kelly cock will be in use at all times.
 - (2) Float at the bit will be used as needed.
 - (3) Mud monitoring will be visual, no abnormal pressures are present in this area.
 - (4) Stabbing valve to fit drill pipe will be present on floor at all times.
6. Anticipated bottom-hole pressure:

This is in an area of subnormal pressure, maximum anticipated pressure at 7585' is 2715 psi.
7. Drilling fluids:

0' - 3000' water with gel added as needed to clean hole. 3000' - T.D. aerated water base mud.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL No.: UTAH-27665

and hereby designates

NAME: Tenneco Oil Company
ADDRESS: Suite 1200, 1860 Lincoln Street
Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): situated in Garfield County, Utah

Township 37 South, Range 2 East, S.L.M.
Section 19: E $\frac{1}{2}$
Section 20: W $\frac{1}{2}$

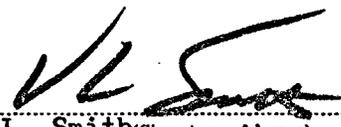
containing 640.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

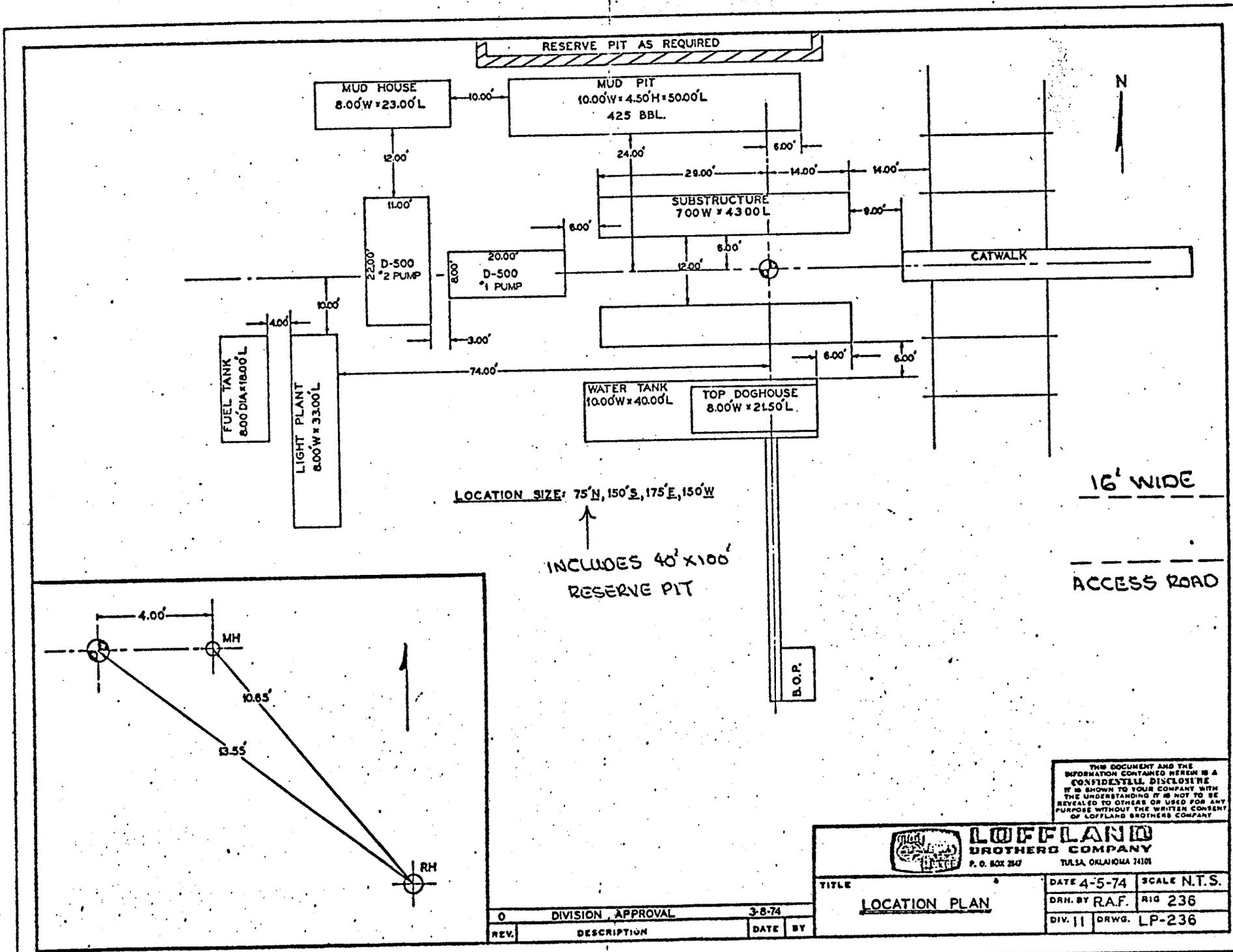
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SUN OIL COMPANY (DELAWARE)

By: 
.....
V. L. Smith (Signature of lessee)
Attorney-in-Fact
P. O. Box 2039
Tulsa, Oklahoma 74102
.....
(Address)

October 31, 1975
.....
(Date)



THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS A CONFIDENTIAL DISCLOSURE. IT IS SHOWN TO YOUR COMPANY WITH THE UNDERSTANDING IT IS NOT TO BE REVEALED TO OTHERS OR USED FOR ANY PURPOSE WITHOUT THE WRITTEN CONSENT OF LOFFLAND BROTHERS COMPANY.



LOFFLAND
BROTHERS COMPANY
P. O. BOX 280
TULSA, OKLAHOMA 74101

TITLE		DATE 4-5-74	SCALE N.T.S.
LOCATION PLAN		DRN. BY R.A.F.	RIG 236
REV. DESCRIPTION		DATE	BY
0	DIVISION APPROVAL	3-8-74	
			DIV. 11 DRWG. LP-236

0	DIVISION APPROVAL	3-8-74	

Conditions of Approval

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the lease terms and the operating regulations, 30 CFR 221. The following items are emphasized:

1. There shall be no material deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. Blowout preventer controls should be operated at least once daily to assure that the blowout mechanism is in good working order. Also, pressure tests are required before drilling out from under all casing strings set and cemented in place. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office.
2. All shows of fresh water and minerals will be reported and protected. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be made or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office.
4. "Well Completion or Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
5. "Sundry Notices and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement.
6. Other: (a) Notify this office within 24 hours of spud date.
(b) This activity must be reported on the Lessee's Monthly Report of Operations - Form 9-329 - beginning with the month in which these operations are commenced (30 CFR 221.60).
(c) Strict compliance with 12-pt. Surface Use Plan and 7-pt. Well Control Plan. *& Supplemental Stipulations*
7. The U. S. Geological Survey district office address is:
8426 Federal Building
Salt Lake City, Utah 84138 Phone (801) 524-5650
Dist. Engr. Edgar W. Gynn Phone (801) 582-7042
Petr. Engr. Willis P. Martens Phone (801) 531-6027

STIPULATIONS TRAP CANYON #1

TENNECO OIL COMPANY

- 1 - The access road from the junction where it leaves the County road to the pad site will be crowned and ditched on the uphill side to prevent water from accumulating on the road. Culverts will be placed where necessary to allow for proper drainage.
- 2 - Water will not be hauled from Alvey Wash until a meeting is held with the Area Manager to determine site location.
- 3 - Flowlines to Upper Valley Well #21 will not be constructed until a field inspection is held and proper environmental stipulations are agreed to.
- 4 - Trees removed from the access road or pad area which cannot be placed in the reserve pit will have the trunks cut to fireplace length and the limbs chipped and spread over the disturbed area.

*Relayed by telecon
11/7/75 w/ Oral Approval*

Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln, Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: ~~510'~~ FNL and 1990' FEL
At proposed prod. zone: 202' 1520' NE 1/4 NW 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Trap Canyon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T37S, R2E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
+ 7700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7352 GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	21"	culvert	+30	Sufficient to circulate.
15"	9 5/8"	36#	+3000	Sufficient to cover Dak+200SXS tailed in Cement back to 9 5/8" csg.
8 3/4"	7"	23#	7700	

- MIRU and set 30' of 21" conductor pipe.
- Drill 15" hole to +3000' (If warranted by lost circulation, we will ream hole to 20" and run 16' csg as required.) Otherwise will set 9 5/8" csg. to +3000. Cement with sufficient to cover Dakota sand and tail in with 200 sacks. WOC 18 hrs. (If coal is encountered from surface to 1000', cement coal seam with 1" pipe as per USGS instructions.)
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- Drill 8 3/4" hole TD +7640. We will use stiff drilling assembly to avoid deviation problems.
- Run various logs that our engineers deem advisable.
- Run 7" csg if well is productive.
- Well will be stimulated as necessary to establish commercial production.
- Clean up area.

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ted F. Drake TITLE Production Clerk DATE Oct 31, 1975

PERMIT NO. _____ APPROVAL DATE NOV 07 1975

APPROVED BY E. W. [Signature] TITLE _____ DATE NOV 07 1975

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

*See Instructions On Reverse Side

OPERATOR

COMPANY TENNECO OIL CO.

Well Name & No. TRAP CANYON NO. 1

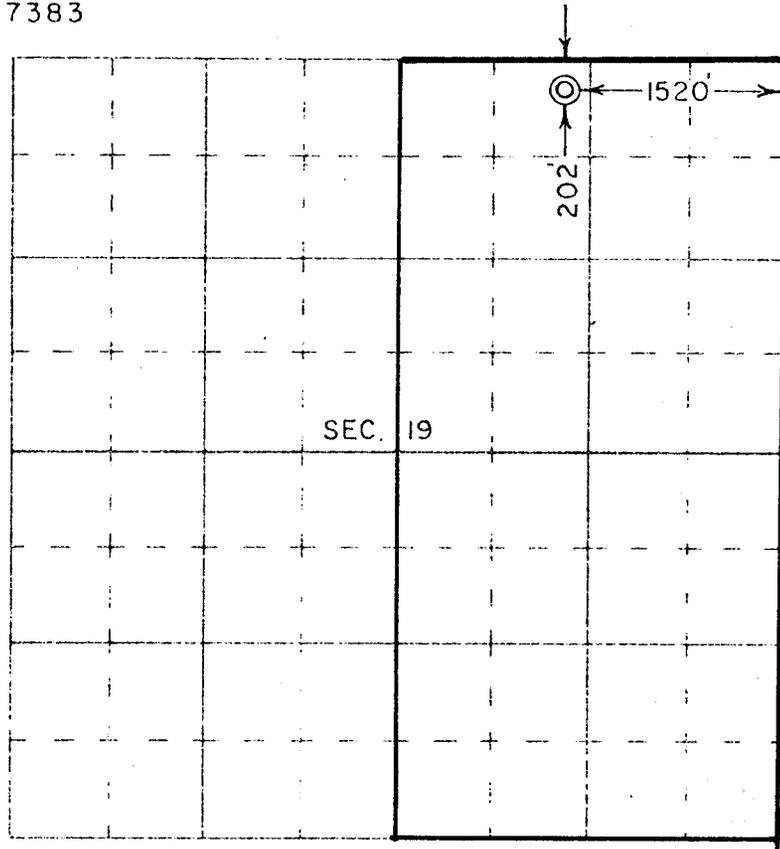
Lease No.

Location 202 FT. FROM THE NORTH LINE & 1520 FT. FROM THE EAST LINE

Being in NW/4 NE/4

Sec. 19, T 37S, R 2 E, S.L.M., GARFIELD COUNTY, UTAH

Ground Elevation 7383



NOTE: LOCATION MOVED AND RESTAKED DUE TO SURFACE CONDITIONS

Scale - 4 inches equals 1 mile

Surveyed 6 NOVEMBER

19 75

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

THE ABOVE SURVEY RELOCATION WAS CONDUCTED BY TENNECO OIL CO PERSONNEL WITH THE KNOWLEDGE AND UNDERSTANDING OF THE UNDERSIGNED AND THE U.S.G.S.

Harry L. Goff
HARRY L. GOFF, REG. ENGINEER AND
L.S., COLO. REG. NO. 7140

ERNST ENGINEERING CO., DURANGO, COLORADO

COMPANY TENNECO OIL COMPANY

Well Name & No. TRAP CANYON No. 1

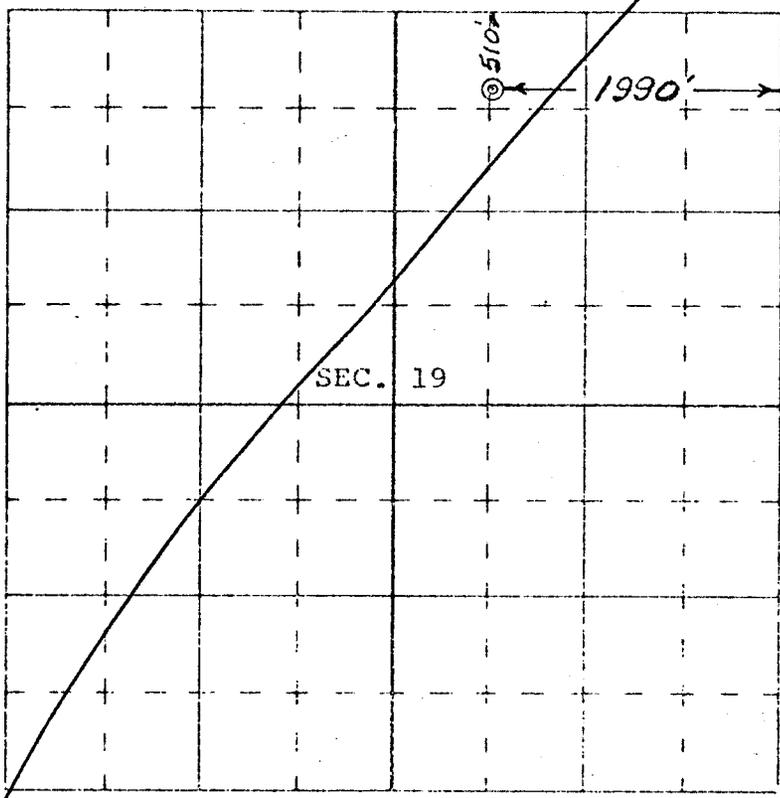
Lease No. U-27665

Location 510 FEET FROM THE NORTH LINE & 1990 FEET FROM THE EAST LINE

Being in NW NE

Sec. 19 T 37S R 2 E, S.L.M., Garfield County, Utah

Ground Elevation 7352' ungrade

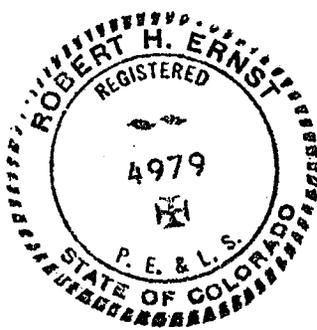


Scale -- 4 inches equals 1 mile

Surveyed 17 October

19 75

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Registered Land Surveyor.
 Robert H. Ernst
 Colo. PE & LS 4979
 N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
 Durango, Colorado

SURFACE USE PLAN

Trap Canyon # 1
510' FNL, 1990' FEL
Sec. 19, T 37S, R 2E
Garfield Co., Utah

1. Shown on attached map.
2. 16' wide access road of approximately 250' will be built to drill site.
3. Shown on attached map.
4. Shown on attached map.
5. Tank battery and separate measuring facilities will be set at Upper Valley # 21 approximately 3 miles away. All flow lines and power lines will be run beside existing road right-of-ways.
6. Water supply will be from trucked from Alvey Wash.
7. Waste disposal will be buried in reserve pit.
8. No camp other than temporary trailer will be associated with this well.
9. No air strip will be associated with drilling of this well.
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TRAP CANYON NO. 1

7-Point Well Control Plan

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2. Casing head will be 10", 600 series, 2000 psi rating.
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 - (3) Mud monitoring will be visual, no abnormal pressures are present in this area.
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6. Anticipated bottom-hole pressure:
This is in an area of subnormal pressure, maximum anticipated pressure at 7585' is 2715 psi.
7. Drilling fluids:
0' - 3000' water with gel added as needed to clean hole. 3000' - T.D. aerated water base mud.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL No.: UTAH-27665

and hereby designates

NAME: Tenneco Oil Company
ADDRESS: Suite 1200, 1860 Lincoln Street
Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): situated in Garfield County, Utah

Township 37 South, Range 2 East, S.L.M.

Section 19: E $\frac{1}{2}$

Section 20: W $\frac{1}{2}$

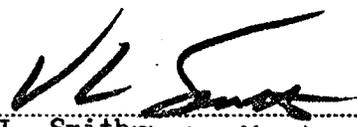
containing 640.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SUN OIL COMPANY (DELAWARE)

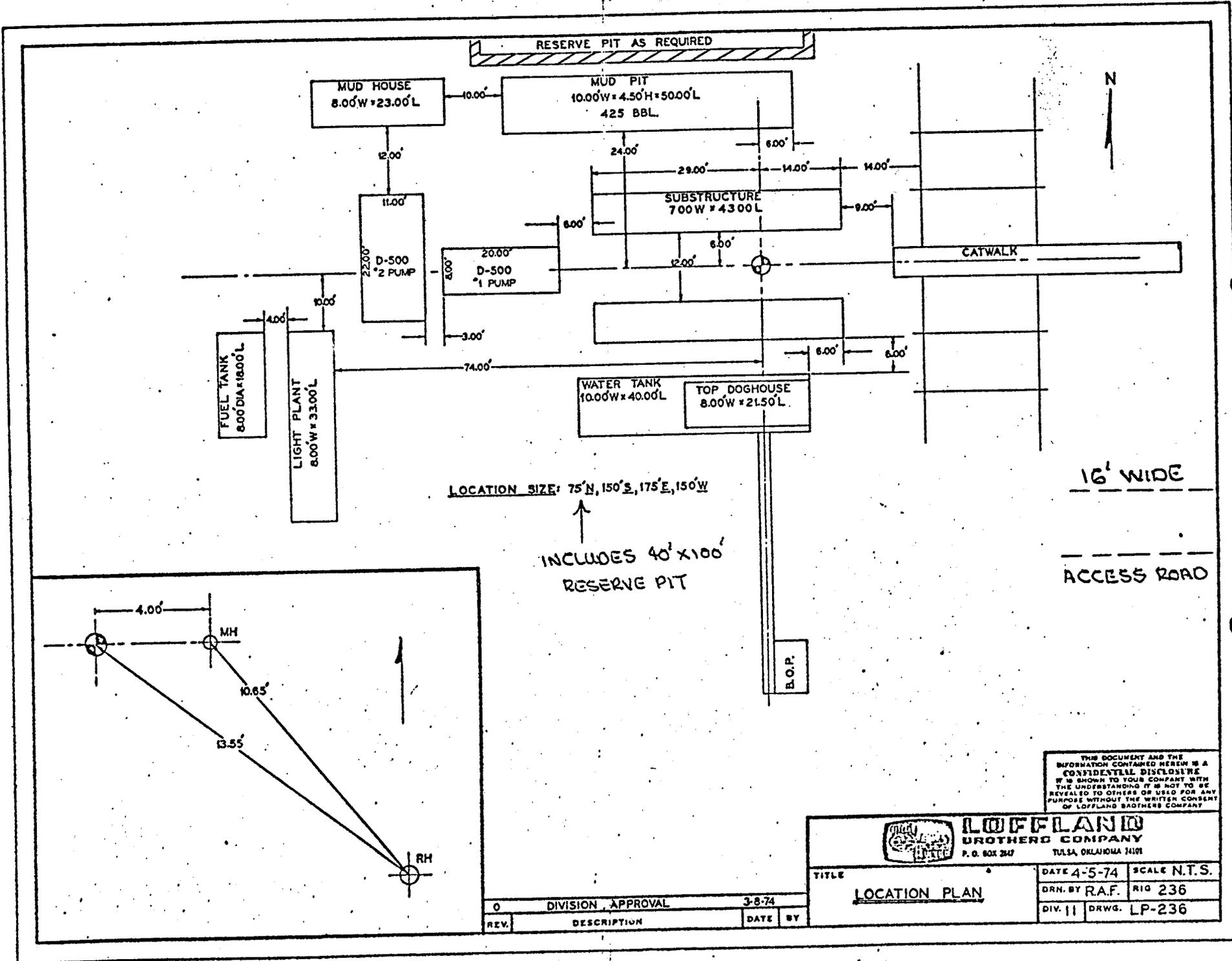
By: 
V. L. Smith (Signature of lessee)

Attorney-in-Fact
P. O. Box 2039
Tulsa, Oklahoma 74102

October 31, 1975

(Date)

(Address)

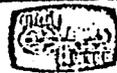


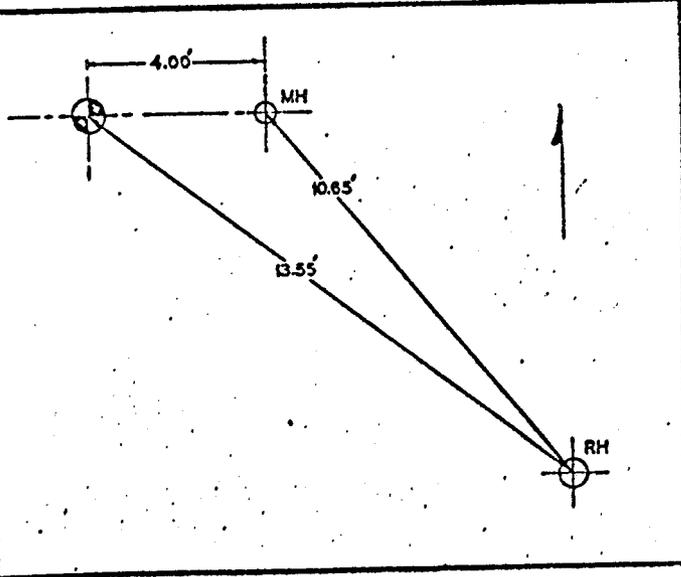
LOCATION SIZE: 75'N, 150'S, 175'E, 150'W

↑
INCLUDES 40' x 100'
RESERVE PIT

16' WIDE
ACCESS ROAD

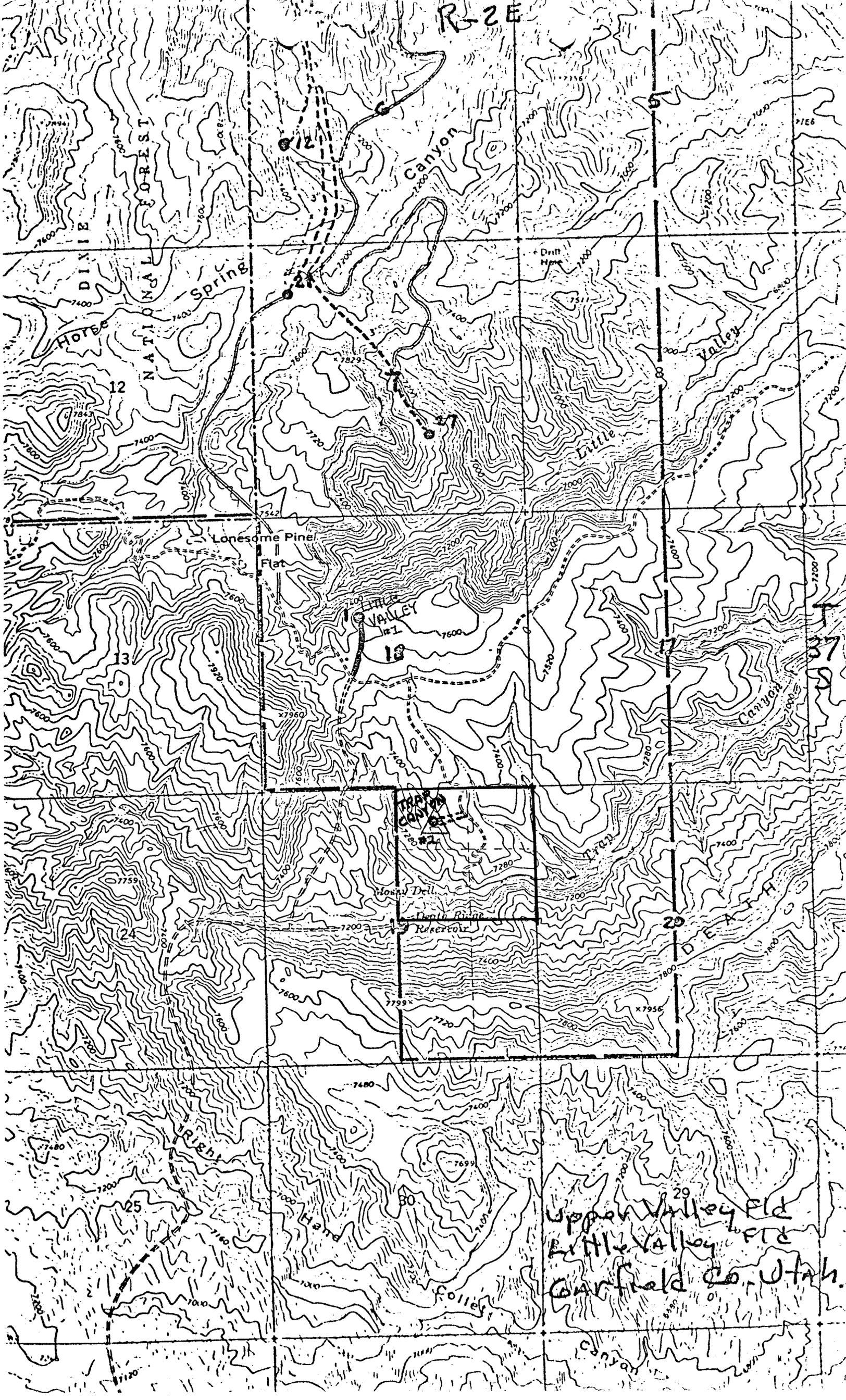
THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS A CONFIDENTIAL DISCLOSURE. IT IS SHOWN TO YOUR COMPANY WITH THE UNDERSTANDING IT IS NOT TO BE REVEALED TO OTHERS OR USED FOR ANY PURPOSE WITHOUT THE WRITTEN CONSENT OF LOFFLAND BROTHERS COMPANY.

 LOFFLAND BROTHERS COMPANY P. O. BOX 247 TULSA, OKLAHOMA 74101		DATE 4-5-74	SCALE N.T.S.
		TITLE LOCATION PLAN	DRN. BY R.A.F. RIG 236
0 DIVISION APPROVAL 3-8-74		DIV. II DRWG. LP-236	
REV.	DESCRIPTION	DATE	BY



0	DIVISION APPROVAL	3-8-74	
REV.	DESCRIPTION	DATE	BY

R-2E



Upper Valley Eld
 Little Valley etc
 Garfield Co. Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

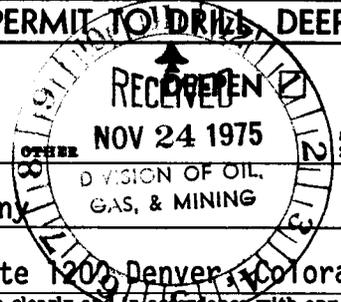
1a. TYPE OF WORK
 DRILL PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 1860 Lincoln, Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface ~~610'~~ FNL and ~~1900'~~ FEL *NE 1/4 NW 1/4 NE 1/4 Sec 19*
 At proposed prod. zone *202'* *1520'*



5. LEASE DESIGNATION AND SERIAL NO.
 U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Trap Canyon

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA
 Sec. 19, T37S, R2E

12. COUNTY OR PARISH
 Garfield

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 + 7700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7352 GL

22. APPROX. DATE WORK WILL START*
 Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	21"	culvert	+30	Sufficient to circulate.
15"	9 5/8"	36#	+3000	Sufficient to cover Dak+200SXS to Cement back to 9 5/8" csg.
8 3/4"	7"	23#	7700	

- MIRU and set 30' of 21" conductor pipe.
- Drill 15" hole to +3000' (If warranted by lost circulation, we will ream hole to 20" and run 16' csg as required.) Otherwise will set 9 5/8" csg. to +3000. Cement with sufficient to cover Dakota sand and tail in with 200 sacks. WOC 18 hrs. (If coal is encountered f surface to 1000', cement coal seam with 1" pipe as per USGS instructions.)
- NUBOP. Test BOP and csg. to 1000 psi.
- Drill 8 3/4" hole TD + 7640. We will use stiff drilling assembly to avoid deviation pro
- Run various logs that our engineers deem advisable.
- Run 7" csg if well is productive.
- Well will be stimulated as necessary to establish commercial production.
- Clean up area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Clerk DATE Oct 31, 1971

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE NOV 07 1975

APPROVED BY [Signature] TITLE _____ DATE NOV 21 1975

APPROVAL NOTICE STATE DIV. O + G - 52C

ATTACHMENT 2 A
 U-27665

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

037

TENNECO Oil Co
 Well No. #1
 TRAP. CANYON
 SEC-19 T37S R2E
 GARFIELD Co UTAH

TENNECO - J. McCormick
 D. Traywick

BLM - F. Rowley
 USGS - B. Fiant

- NO EFFECT
- ENHANCE
- MINOR IMPACT
- MAJOR IMPACT

	Construction			Pollution			Drilling Production				Transport Operations			Accidents		Others		
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry		/	/													/		
	Grazing		/	/													/		
	Wilderness																		
	Agriculture																		
	Residential-Commercial																		
	Mineral Extraction																		
	Recreation	0			/							/					/		
	Scenic Views				/				/		/							/	
	Parks, Reserves, Monuments																		
	Historical Sites ^{NO EVIDENCE}																		
Flora & Fauna	Unique Physical Features																		
	Birds		/	/	/			/						/			/		
	Land Animals		/	/	/			/						/			/		
	Fish																		
	Endangered Species ^{N/A NONE KNOWN}																		
Trees, Grass, Etc.	/	/	/	/													/		
Phy. Charact.	Surface Water																		
	Underground Water																		
	Air Quality							/						/					
	Erosion	/	/																
	Other																		
Effect On Local Economy	0	0						0						0	0				
Safety & Health								/											
Others	cc: BLM, Escalante RM, CR, Dunn LOGCC, SLF, Utah																		

License

U-27665

#037

Well No. & Location TRAP CANYON #1 SEC 19 T 37 S R 2 E
GARFIELD COUNTY UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-3

1. Proposed Action

The TENNECO Oil Company proposes to drill an oil & gas test well with rotary tools to the approx. depth of 7700'. To clear and level a drilling location 225' x 350' and to construct a reserve pit approx. 50' x 125' to accommodate drilling operations. To improve approx. one half mile of existing road to the well site.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx. 15 miles south west of Escalante, Utah and on the south end of the Upper Valley Field.

The area is generally steep ridges with gullies and washes. There are numerous rock outcroppings along the ridges.

The location is along a narrow ridge with a slope to the west. Vegetation consists of primarily piñon pine and juniper trees with a few scattered ponderosa pines and a understory of bitter brush, sage brush and sparse native grasses.

There are no known historical sites and no evidence of archeological sites was noted.

There is a grazing allotment on the land which is considered prime grazing land.

Wildlife found in the area includes mule deer, mountain lion, coyotes, rabbits and some upland game birds.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure will have little long term effect on the environment.

Improvement of the roads would benefit the grazing and recreation use of the land in the fact that it would be more accessible.

The drilling rig and associated traffic will add a minor amount of air pollution

- Minor amount of induced erosion

- Temp disturbance of live stock and wildlife

- Temp mess during drilling

- Loss of natural vegetation

- Moderate scarring of the now nearly natural area.

4. Alternatives to the Proposed Action

Not approving the application to drill

- Not approving the application and suggesting an alternate location where environmental damage would be lessened.

The original site was 510' FNL & 1990 FEL and would require considerable disturbance (40' cut) 400' access road - and the reservoir pit was in a drainage. Present site was chosen as most appropriate to minimize surface damage

5. Adverse Environmental Effects Which Cannot Be Avoided

- Temporary Disturbance of live stock & wild life
- Temporary mess due to drilling
- Detraction from the Aesthetics
- Minor Air pollution
- Minor Amount of induced erosion
- Loss of natural vegetation

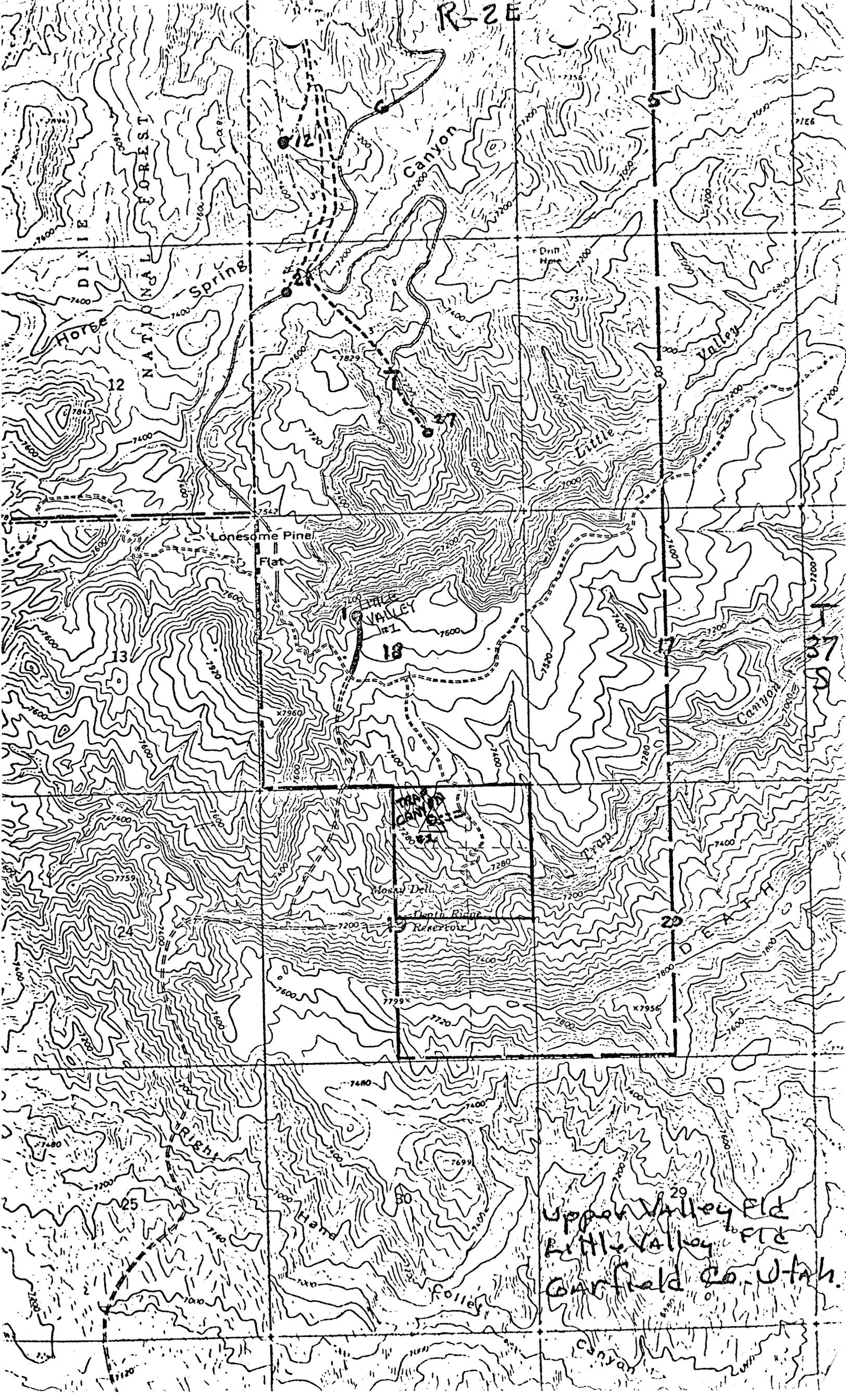
6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 10-30-75
B. Y. Hood

E. L. Gunn
Geological Survey
~~Copper~~ District Salt Lake City,
~~Cedar, Wyoming~~

R-2E



Upper Valley Rd
 Little Valley Rd
 Garfield Co. Utah.

Conditions of Approval

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the lease terms and the operating regulations, 30 CFR 221. The following items are emphasized:

1. There shall be no material deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. Blowout preventer controls should be operated at least once daily to assure that the blowout mechanism is in good working order. Also, pressure tests are required before drilling out from under all casing strings set and cemented in place. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office.
2. All shows of fresh water and minerals will be reported and protected. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be made or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office.
4. "Well Completion or Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
5. "Sundry Notices and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement.
6. Other: (a) Notify this office within 24 hours of spud date.
(b) This activity must be reported on the Lessee's Monthly Report of Operations - Form 9-329 - beginning with the month in which these operations are commenced (30 CFR 221.60).
(c) Strict compliance with 12-pt. Surface Use Plan and 7-pt. Well Control Plan. *& Supplemental Stipulations*
7. The U. S. Geological Survey district office address is:
8426 Federal Building
Salt Lake City, Utah 84138 Phone (801) 524-5650
Dist. Engr. Edgar W. Gynn Phone (801) 582-7042
Petr. Engr. Willis P. Martens Phone (801) 531-6027

STIPULATIONS TRAP CANYON #1

TENNECO OIL COMPANY

- 1 - The access road from the junction where it leaves the County road to the pad site will be crowned and ditched on the uphill side to prevent water from accumulating on the road. Culverts will be placed where necessary to allow for proper drainage.
- 2 - Water will not be hauled from Alvey Wash until a meeting is held with the Area Manager to determine site location.
- 3 - Flowlines to Upper Valley Well #21 will not be constructed until a field inspection is held and proper environmental stipulations are agreed to.
- 4 - Trees removed from the access road or pad area which cannot be placed in the reserve pit will have the trunks cut to fireplace length and the limbs chipped and spread over the disturbed area.

*Relayed by telecon
11/7/75 w/ Oral Approval*

Operator

SURFACE USE PLAN

Trap Canyon # 1
510' FNL, 1990' FEL
Sec. 19, T 37S, R 2E
Garfield Co., Utah

1. Shown on attached map.
2. 16' wide access road of approximately 250' will be built to drill site.
3. Shown on attached map.
4. Shown on attached map.
5. Tank battery and separate measuring facilities will be set at Upper Valley # 21 approximately 3 miles away. All flow lines and power lines will be run beside existing road right-of-ways.
6. Water supply will be from trucked from Alvey Wash.
7. Waste disposal will be buried in reserve pit.
8. No camp other than temporary trailer will be associated with this well.
9. No air strip will be associated with drilling of this well.
10. Shown on attached diagram.
11. What little top soil is present will be stockpiled. If this is a dry hole, the location will be cleaned, levelled, and a dry hole marker placed. Stockpiled soil will be evenly distributed over the abandoned pad and pitted, with small earthen pits dug by dozer blade at 10 foot spacings. Pad area will be seeded by broadcasting the following mixture:

Smooth Brome	2#/Acre
Intermediate Wheat Grass	3#/Acre
Crested Wheat Grass	3#/Acre
Bitter Brush	½#/Acre
12. This area is typical of the rest of Upper Valley - scrub trees, sparse grass, difficult terrain including steep hills and deep gullies. All cut and fill will be constructed 1½ to 1 or flatter.

TRAP CANYON NO. 1

7-Point Well Control Plan

1. Surface casing: 9 5/8", 36# per ft., approximately 3000', grade K-55, new condition.
2. Casing head will be 10", 600 series, 2000 psi rating.
3. Intermediate casing - none required.
4. Blowout preventers: Hydraulic, double ram, 10". One set of rams will be provided for each size casing or drill pipe in the hole. One set of blind rams at all times. In addition, a Shaffer rotating head will be used. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke.
5. Auxiliary equipment:
 - (1) Kelly cock will be in use at all times.
 - (2) Float at the bit will be used as needed.
 - (3) Mud monitoring will be visual, no abnormal pressures are present in this area.
 - (4) Stabbing valve to fit drill pipe will be present on floor at all times.
6. Anticipated bottom-hole pressure:
This is in an area of subnormal pressure, maximum anticipated pressure at 7585' is 2715 psi.
7. Drilling fluids:
0' - 3000' water with gel added as needed to clean hole. 3000' - T.D. aerated water base mud.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL NO.: UTAH-27665

and hereby designates

NAME: Tenneco Oil Company
ADDRESS: Suite 1200, 1860 Lincoln Street
Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): situated in Garfield County, Utah

Township 37 South, Range 2 East, S.L.M.

Section 19: E $\frac{1}{2}$

Section 20: W $\frac{1}{2}$

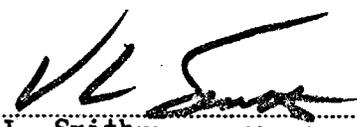
containing 640.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SUN OIL COMPANY (DELAWARE)

By: 

V. L. Smith (Signature of lessee)

Attorney-in-Fact

P. O. Box 2039

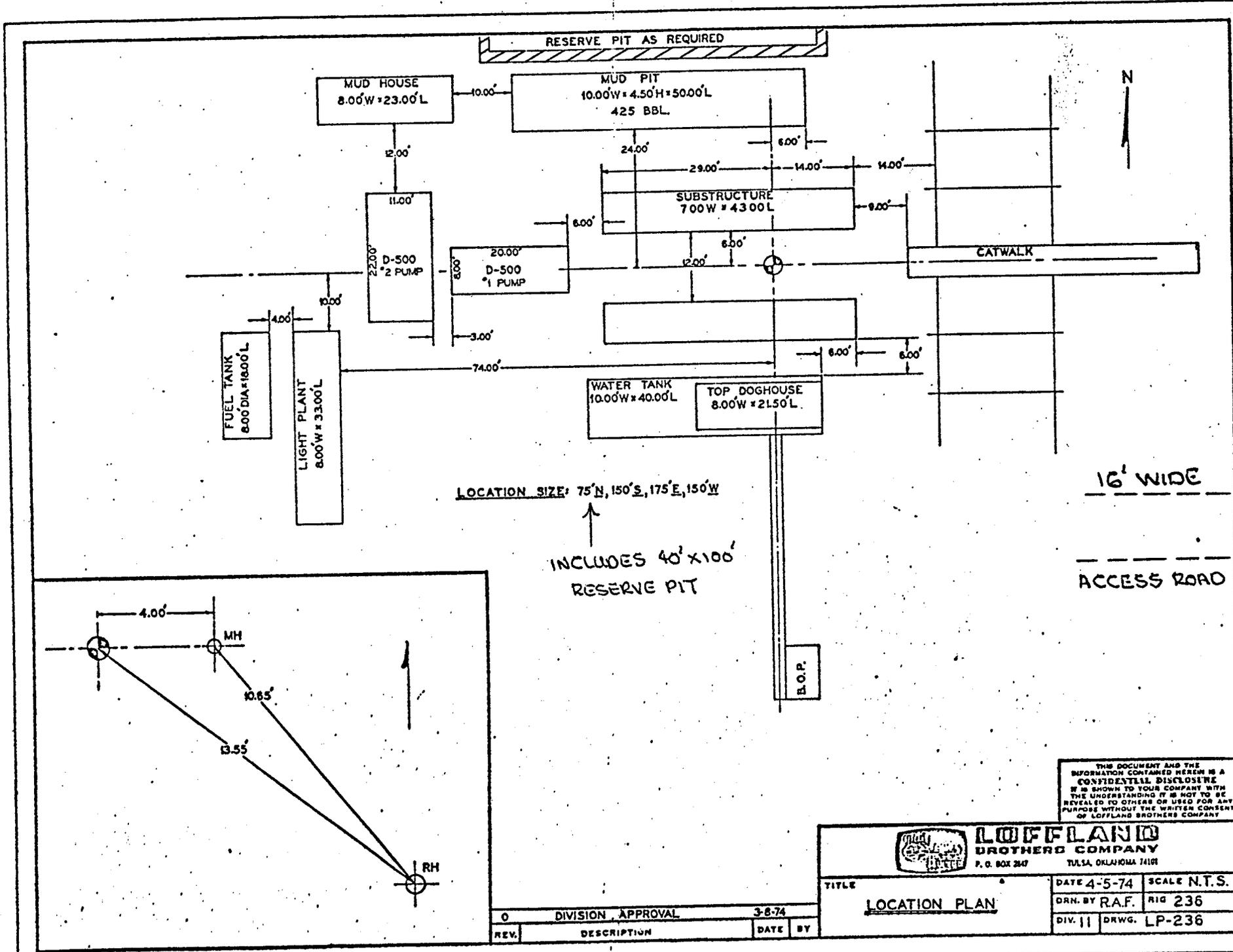
Tulsa, Oklahoma 74102

(Address)

October 31, 1975

(Date)

JLS



THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS A CONFIDENTIAL DISCLOSURE. IT IS SHOWN TO YOUR COMPANY WITH THE UNDERSTANDING IT IS NOT TO BE REVEALED TO OTHERS OR USED FOR ANY PURPOSE WITHOUT THE WRITTEN CONSENT OF LOFFLAND BROTHERS COMPANY.

 LOFFLAND BROTHERS COMPANY P. O. BOX 2847 TULSA, OKLAHOMA 74101		DATE 4-5-74	SCALE N.T.S.
		TITLE LOCATION PLAN	DRN. BY R.A.F. RIG 236
0 DIVISION APPROVAL 3-8-74		DIV. 11 DRWG. LP-236	
REV.	DESCRIPTION	DATE	BY

DUPLICATE COPIES OF WELL HISTORY INFORMATION

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



December 1, 1975

Sun Oil Company
Box 2039
Tulsa, Oklahoma 74102

Attn: Mr. John Sutherland

Re: Trap Canyon Well #1,
202 FNL and 1520 FEL,
Sec. 19, T37S, R2E,
Garfield County, Utah.

Dear Mr. Sutherland:

In accordance with the Utah Oil & Gas Commission's procedures, this is to advise you of our application for approval of an unorthodox location. The well site was changed from 510 FNL and 1990 FEL due to topographical features in the form of dry washes. Your company does have an interest in this well.

If you have no objection to our application, please indicate your approval by signing and sending one copy of this letter to the Commission's office at 1588 West, North Temple, Salt Lake City, Utah 84111 and returning one copy to this office.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "D. D. Myers".

D. D. Myers
Division Production Manager

TFD:df

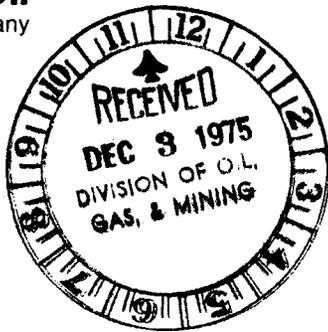
Sun Oil Company waives all objections to Tenneco's application for approval of an unorthodox location in the above captioned well.

Signed: _____
Date: _____

A large, stylized handwritten signature in cursive script that reads "John Sutherland".
12-5-75

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



December 1, 1975

State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84111

Re: Trap Canyon Well #1,
Sec. 19, T37S, R2E,
Garfield County, Utah

Gentlemen:

This well's location has had to be changed to 202 FNL and 1520 FEL because of topographical features in the form of dry washes.

The new site has been approved by the Bureau of Land Management and the U. S. Geological Survey who were present during the new staking. Please accept our apologies for not including members of your office. We have written to Sun Oil Company to get offset operators approval of unorthodox location.

At 4:30 P.M. Wednesday, November 26, 1975, you requested copies of the NID and this explanation letter. You will find 3 sets of copies, including the new and old location plats. We are sorry we could not get these mailed earlier because of the Thanksgiving holiday.

This office is at your disposal if any further information is needed.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "D. D. Myers".

D. D. Myers
Division Production Manager

TFD:df

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Trap Canyon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T37S, R2E

12. COUNTY OR PARISH
Garfield

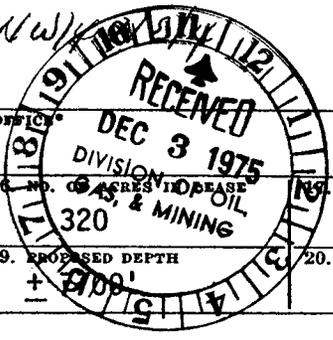
13. STATE
Utah

14. NO. OF ACRES IN DECREASE TO THIS WELL
160

19. PROPOSED DEPTH
+3000'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval



1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln, Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: 510' FNL and 1990' FEL
At proposed prod. zone: 202' 1520'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
NE 1/4 NW 1/4

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7352 GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	21"	culvert	+30	Sufficient to circulate.
15"	9 5/8"	36#	+3000	Sufficient to cover Dak+200SX5 tailed in Cement back to 9 5/8" csg.
8 3/4"	7"	23#	7700	

- MIRU and set 30' of 21" conductor pipe.
- Drill 15" hole to +3000' (If warranted by lost circulation, we will ream hole to 20" and run 16' csg as required.) Otherwise will set 9 5/8" csg. to +3000. Cement with sufficient to cover Dakota sand and tail in with 200 sacks. WOC 18 hrs. (If coal is encountered from surface to 1000', cement coal seam with 1" pipe as per USGS instructions.)
- NUBOP. Test BOP and csg. to 1000 psi.
- Drill 8 3/4" hole TD +7640. We will use stiff drilling assembly to avoid deviation problems.
- Run various logs that our engineers deem advisable.
- Run 7" csg if well is productive.
- Well will be stimulated as necessary to establish commercial production.
- Clean up area.

RECEIVED
 DIVISION OF OIL GAS & MINING
 DEC 3 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: [Signature] TITLE: Production Clerk DATE: Oct 31, 1975

PERMIT NO. B-017-30040 APPROVAL DATE: 10 07 1975

APPROVED BY: [Signature] TITLE: [Signature] DATE: 10 2 1975

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

*See Instructions On Reverse Side

OPERATOR

COMPANY TENNECO OIL CO.

Well Name & No. TRAP CANYON NO. 1

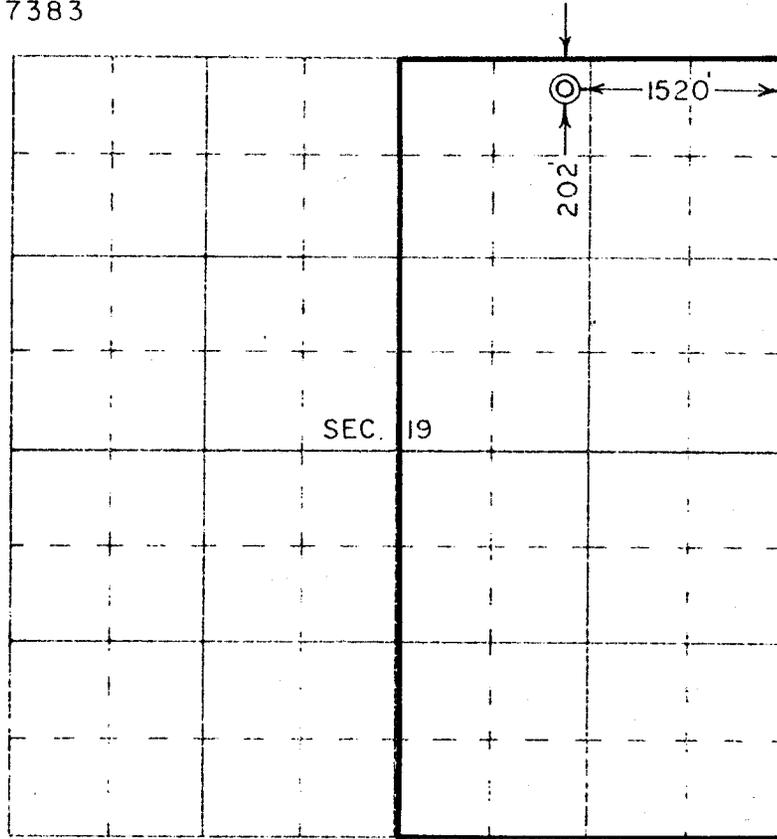
Lease No.

Location 202 FT. FROM THE NORTH LINE & 1520 FT. FROM THE EAST LINE

Being in NW/4 NE/4

Sec. 19, T 37S, R 2 E, S.L.M., GARFIELD COUNTY, UTAH

Ground Elevation 7383'



NOTE: LOCATION MOVED AND RESTAKED DUE TO SURFACE CONDITIONS

Scale -- 4 inches equals 1 mile

Surveyed 6 NOVEMBER

19 75

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

THE ABOVE SURVEY RELOCATION WAS CONDUCTED BY TENNECO OIL CO PERSONNEL WITH THE KNOWLEDGE AND UNDERSTANDING OF THE UNDERSIGNED AND THE U.S.G.S.

Harry L. Goff
Harry L. Goff
HARRY L. GOFF, REG. ENGINEER AND
L.S., COLO. REG. NO. 7140

ERNST ENGINEERING CO., DURANGO, COLORADO

COMPANY TENNECO OIL COMPANY

Well Name & No. TRAP CANYON No. 1

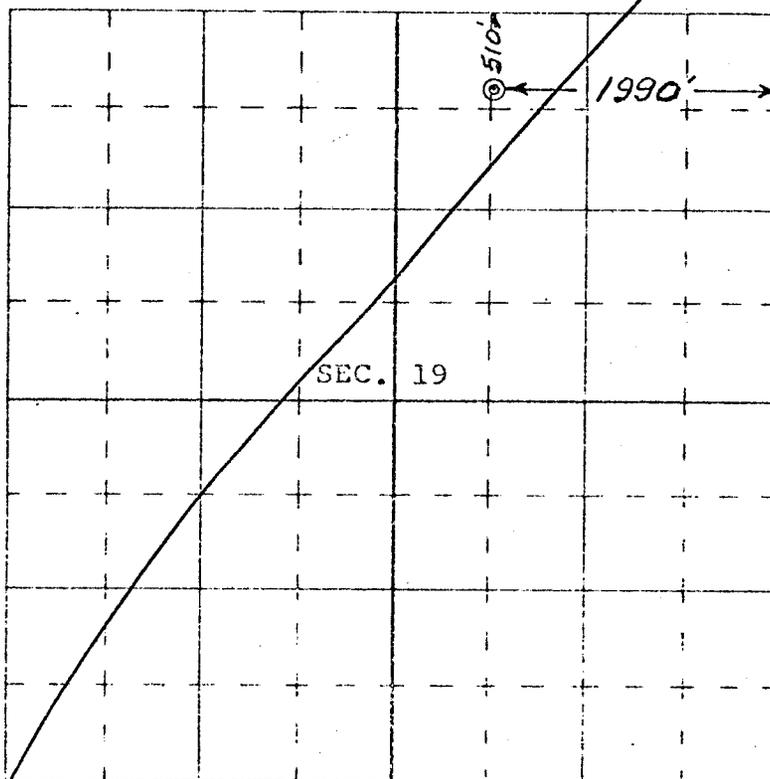
Lease No. U-27665

Location 510 FEET FROM THE NORTH LINE & 1990 FEET FROM THE EAST LINE

Being in NW NE

Sec. 19 T 37S R 2 E, S.L.M., Garfield County, Utah

Ground Elevation 7352' ungrade

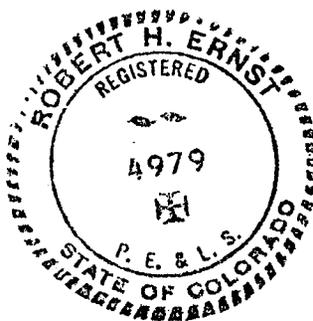


Scale -- 4 inches equals 1 mile

Surveyed 17 October

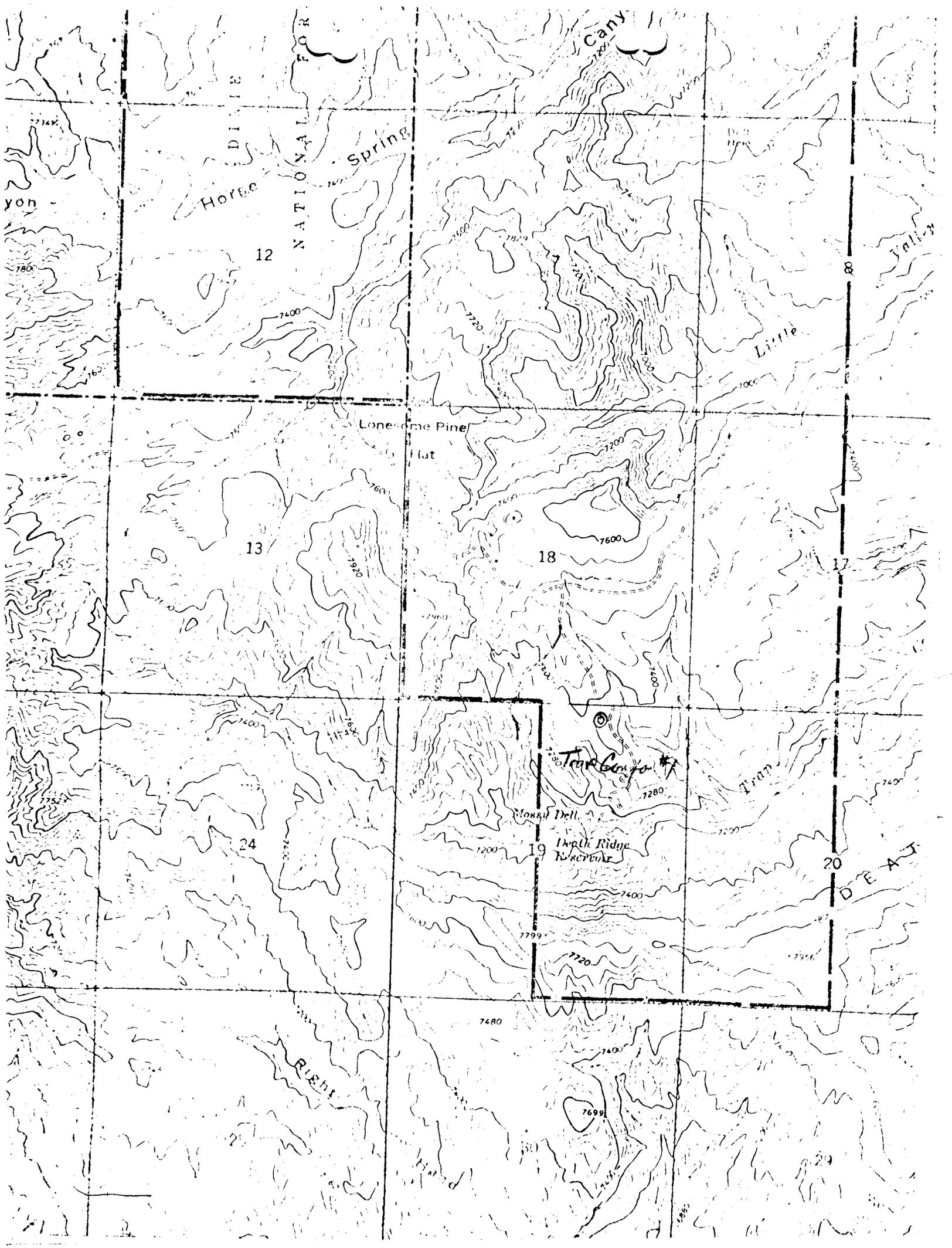
19 75

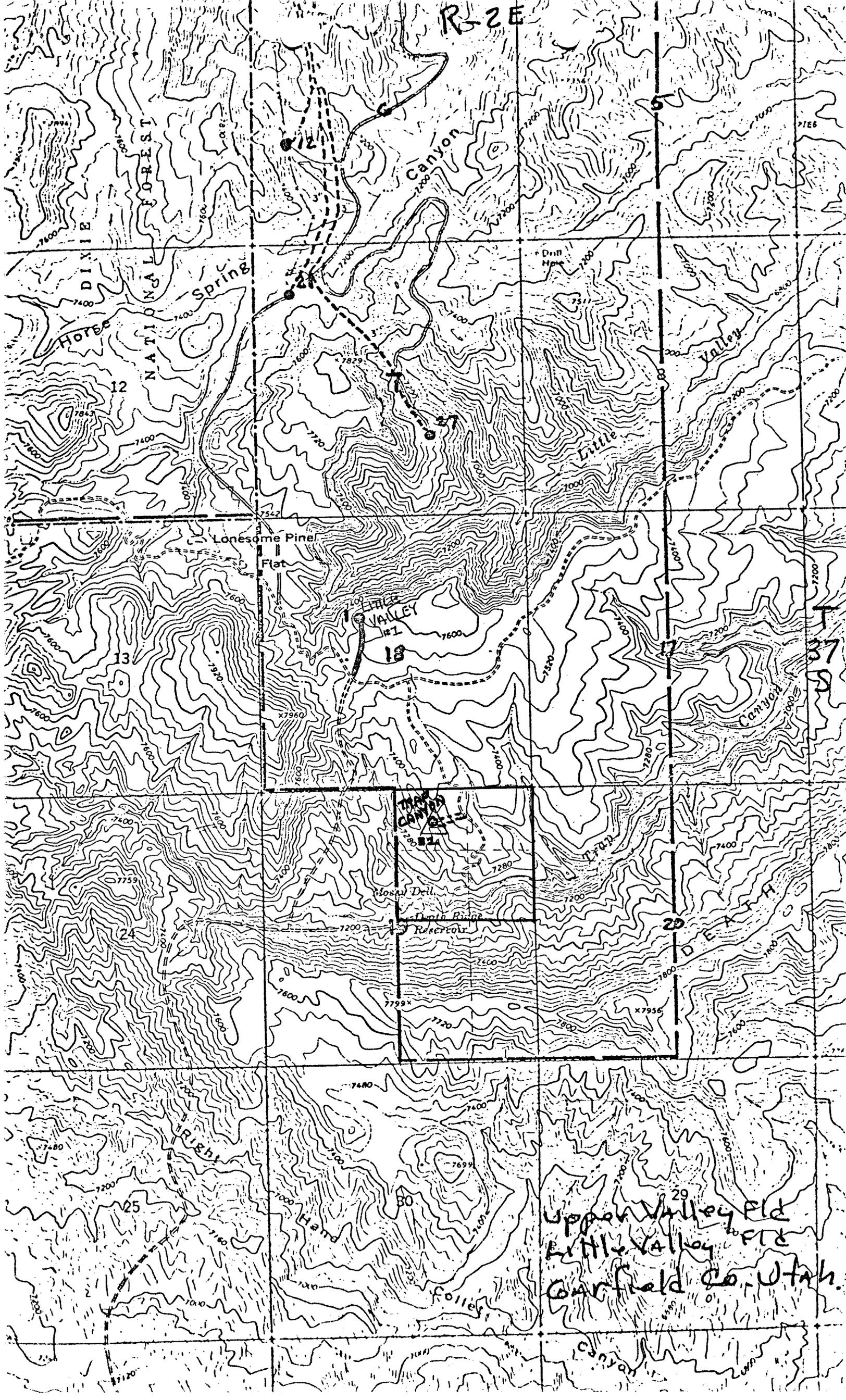
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Registered Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
Durango, Colorado





R-2 E

DIXIE NATIONAL FOREST

HORSE

Spring

Canyon

Drill Hole

Valley

Little

Lonesome Pine

Flat

VALLEY

Mosas Ditch

Upper Valley Reservoir

DITCH

TRIGHT

Upper Valley fld
Little Valley fld
Garfield Co. Utah.

Folley

Conditions of Approval

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8426 Federal Building
Salt Lake City, Utah 84138 Phone (801) 524-5650
Dist. Engr. Edgar W. Guynn Phone (801) 582-7042
Petr. Engr. Willis P. Martens Phone (801) 531-6027

STIPULATIONS TRAP CANYON #1

TENNECO OIL COMPANY

- 1 - The access road from the junction where it leaves the County road to the pad site will be crowned and ditched on the uphill side to prevent water from accumulating on the road. Culverts will be placed where necessary to allow for proper drainage.
- 2 - Water will not be hauled from Alvey Wash until a meeting is held with the Area Manager to determine site location.
- 3 - Flowlines to Upper Valley Well #21 will not be constructed until a field inspection is held and proper environmental stipulations are agreed to.
- 4 - Trees removed from the access road or pad area which cannot be placed in the reserve pit will have the trunks cut to fireplace length and the limbs chipped and spread over the disturbed area.

*Relayed by telecon
11/7/75 w/ Oral Approval*

Operator

DIVISION OF OIL, GAS, AND MINING

White

FILE NOTATIONS

Date: Dec 8 -
 Operator: Tenneco Oil Co.
 Well No: Trap Canyon #1
 Location: Sec. 19 T. 34S R. 2E County: Garfield

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistants *Sul*

Remarks:

Petroleum Engineer/Mined Land Coordinator: *PD*

Remarks: *Contingent upon An Oil approval*

Director: *7*

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written



U.S. EXPLORATION AND PRODUCTION GROUP
Tulsa Area Land Office and Production Region

SUN OIL COMPANY (DELAWARE) 907 SOUTH DETROIT AVE., P.O. BOX 2039, TULSA, OKLA. 74102 (918) 583-4300

December 5, 1975

Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84111

In re: Trap Canyon Well #1,
202 FNL and 1520 FEL,
Sec. 19, T.37S, R.2E,
Garfield County, Utah

Gentlemen:

At the request of Tenneco Oil Company, we are enclosing a signed waiver of any objection to Tenneco's application for approval of an unorthodox location for the captioned well.

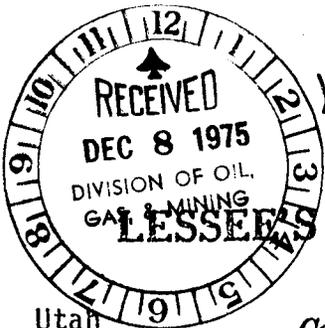
Yours very truly

A handwritten signature in cursive script, appearing to read "Ivan V. Hobbs".

Ivan V. Hobbs

IVH/nb

cc - Tenneco Oil
Attn: Mr. D. D. Myers



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved. *PZ*
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

LESSEES MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1975,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]

Phone (303) 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1							Drilled to 1407' Preparing to ream 17 1/2" hole to 20" to run surface csg., spud date 11/21/75.	
Oil, Barrels							Gas, MCF				
1. Sold					0		1. Sold			0	
2. Used on Lease for Prod. Purposes					0		2. Used on Lease for Prod. Purposes			0	
Used off Lease for Prod. Purposes					0		Used off Lease for Prod. Purposes			0	
3. Lost Tests					0		3. Vented for Well Tests			0	
Spills					0		Production Venting w/prior approval			0	
Blowout					0		4. Lost: Line Breaks			0	
Other					0		Equipment Malfunction			0	
							Blowouts			0	
							Fires			0	

2 - U.S.G.S. - Salt Lake
2 - State - Salt Lake
1 - Maralo Inc. - Houston

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

December 8, 1975

Tenneco Oil Company
Suite 1200 Lincoln Tower Building
Denver, Colorado 80203

ATTENTION: Mr. D.D. Myers, Division Production Manager

Re: Well No. Trap Canyon #1
Sec. 19, T. 37 S, R. 2 E,
Garfield County, Utah

Dear Mr. Myers:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-30), General Rules and Regulations and Rules of Practice and Procedure. Said approval, however, is conditional upon receipt of communication from Sun Oil Company indicating they have no objection to your proposed site.

Further, I would also like to call your attention to the Rules and Regulations of this Division. Irrespective whether or not a well is drilled upon State, Fee, or Federal acreage, it is the responsibility of this office to protect correlative rights.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API number assigned to this well is 43-017-30070.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP? (Other instruction reverse side) TE* re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
202' FNL and 1520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7383' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-21-75 Spudded 15" hole @ 3:00 P.M., 11,21, 75. Then opened hole to 26".
11-22-75 Cemented 21" culvert @ 54' w/165 sx Class G w/3% CaCl. Circ. cement to surf.
11-23-75 Begin drilling 17½" hole at 12 midnite 11/23/75
11/24 - 11/29/75 Drilling 17½" hole to 1407'.
11-30-75 RU to ream 17½" hole
12/1/75 - 12/7/75 Reaming 17½" hole w/stabilizers to 3120
12-8-75 Ran 75 jts. 9 5/8" casing & 2 1/16", 3¼#, parasite tbg. to 3113 parasite attached 2973. Cemented w/1300 sx Class G plus 18% gil plus 2% CaCl & tailed in w/200 sxs. Class G plus 3% CACL. Plug down 4:45 P.M. 12/8/75. Float held. Topped out csg string 75' to surface w/Class G plus 3% CaCl. Finish 7P.M. 12/8/75

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Clerk

DATE 12/9/75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]

Phone (303) 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NW NE</u> <u>4</u>	<u>37S</u>	<u>2E</u>	<u>1</u>							<u>Ran 9 5/8" csg. and 2 1/16" parsite string to 3113'. Cemented w/1300 sx. Drilling to 12-31-75.</u>
<u>Oil, Barrels</u>					<u>Gas, MCF</u>					
1. Sold					1. Sold					
2. Used on Lease for Prod. Purposes					2. Used on Lease for Prod. Purposes					
Used off Lease for Prod. Purposes					Used off Lease for Prod. Purposes					
3. Lost Tests					3. Vented for Well Tests					
Spills					Production Venting w/prior approval					
Blowout					4. Lost: Line Breaks					
Other					Equipment Malfunction					
					Blowouts					
					Fires					
<p>2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Maralo Inc. - Houston 1 - Sun Oil Co. - Denver</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

CORRECTED REPORT
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203

Phone (303) 292-9920 Signed Carly J. Vetter Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Ran 9 5/8" casing and 2 1/16" parasite string to 3113'. Cemented w/ 1300 sacks. Drilling 8 3/4" hole 12-31-75.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)					WATER DISPOSITION (Bbls.)	
Sold					Sold					Pit	
Vented/Flared					Used					Injected	
Used on Lease					Unavoidably Lost					Unavoidably Lost	
Lost					Reason					Reason	
Reason										Other	

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

**CORRECTED REPORT
LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed *Carly J. [Signature]*
Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Ran 9 5/8" casing and 2 1/16" parasite string to 3113'. Cemented w/ 1300 sacks. Drilling 8 3/4" hole 12-31-75.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)					WATER DISPOSITION (Bbls.)	
Sold _____ 0					Sold _____ 0					Pit _____ 0	
Vented/Flared _____ 0					Used _____ 0					Injected _____ 0	
Used on Lease _____ 0					Unavoidably Lost _____ 0					Unavoidably Lost _____ 0	
Lost _____ 0					Reason _____					Reason _____	
Reason _____										Other _____ 0	

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Utah
LAND OFFICE
LEASE NUMBER U-27665
UNIT Trap Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]

Phone (303) 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NW NE</u> <u>4</u>	<u>37S</u>	<u>2E</u>	<u>1</u>							<u>Ran 9 5/8" csg. and 2 1/16" parsite string to 3113'. Cemented w/1300 sx. Drilling t 12-31-75.</u>
<u>Oil, Barrels</u>					<u>Gas, MCF</u>					
1. Sold					1. Sold					
2. Used on Lease for Prdd. Purposes					2. Used on Lease for Prod. Purposes					
Used off Lease for Prdd. Purposes					Used off Lease for Prdd. Purposes					
3. Lost Tests					3. Vented for Well Tests					
Spills					Production Venting w/prior approval					
Blowout					4. Lost: Line Breaks					
Other					Equipment Malfunction					
					Blowouts					
					Fires					
<p>2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Maralo Inc. - Houston 1 - Sun Oil Co. - Denver</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR (Other instructions on reverse side) CATE* on re-

Form approved. *PT*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Co.

3. ADDRESS OF OPERATOR

1860 Lincoln, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

202 FNL and 1520 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7383' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/9/75 - 1/5/76 Drilling 8 3/4" hole to 7636'. Cored 7510-7556. Ran logs.
12/6 - 12/7/76 Running 7" csg set @ 7636'. Cemented w/90 sx RFC plus 2% CaCl.
followed by 50 sxs Class G plus 2% CaCl. Plug down 2:35 1/6/76. WOC 4 hrs.
Second stage 410 sx RFC plus 2% CaCl and tailed in w/150 sx Class G plus 2% CaCl.
Plug down 8 P.M. 1/6/76 Float held.

Current status. Waiting on Completion.



18. I hereby certify that the foregoing is true and correct

SIGNED

Paul J. Drury

TITLE

Production Clerk

DATE

Jan 8, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

CORRECTED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 76,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed *Carly N. Thomas*

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of that for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Finished drilling 8 3/4" hole to 7636'. Cored 7510 - 7556. Ran logs. Ran & set 7" casing @ 7636'. Used total of 700 sacks of cement. Current status: Waiting on weather in order to move in completion unit.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.)			
Sold					Sold			Pit			
Vented/Flared					Used			Injected			
Used on Lease					Unavoidably Lost			Unavoidably Lost			
Lost					Reason			Reason			
Reason								Other			

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

CORRECTED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 76,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed *Carly N. ...*

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Finished drilling 8 3/4" hole to 7636'. Cored 7510 - 7556. Ran logs. Ran & set 7" casing @ 7636'. Used total of 700 sacks of cement. Current status: Waiting on weather in order to move in completion unit.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.)			
Sold					Sold			Pit			
Vented/Flared					Used			Injected			
Used on Lease					Unavoidably Lost			Unavoidably Lost			
Lost					Reason			Reason			
Reason								Other			

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FILE IN QUADRUPLICATE



STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Trap Canyon #1

Operator Tenneco Oil Co. Address 1860 Lincoln St. Denver, Colo. Phone (303) 292-9920
1216 E. Bloomfield Rd.

Contractor Loffland Bro. Address Farmington, New Mex Phone (505) 325-5001

Location NW 1/4 NE 1/4 Sec. 19 T. 37 N R. 2 E Garfield County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water was encountered in the drilling of this well.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops: KB 7378
Top Navajo Fm SS 3892, Top Chinle Sh 5892, Shinarump SS 6478, Moenkopi Sh 6694, Timpoweap Dolo 7338, Kaibab Dolo 7462, White Rim SS 7600

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

LE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Trap Canyon #1
Operator Tenneco Oil Co. Address 1860 Lincoln St. Denver, Colo. Phone (303) 292-9920
Contractor Loffland Bro. Address 1216 E. Bloomfield Rd. Farmington, New Mex Phone (505) 325-5001
Location NW ¼ NE ¼ Sec. 19 T. 37 N R. 2 E Garfield County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	No water was encountered in the drilling of this well.		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

KB 7378

Formation Tops: Top Navajo Fm SS 3892, Top Chinle Sh 5892, Shinarump SS 6478, Moenkopi Sh 6694, Timpoweap Dolo 7338, Kaibab Dolo 7462, White Rim SS 7600

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Trap Canyon #1
Operator Tenneco Oil Co. Address 1860 Lincoln St. Denver, Colo. Phone (303) 292-9920
Contractor Loffland Bro. Address 1216 E. Bloomfield Rd. Farmington, New Mex Phone (505) 325-5001
Location NW ¼ NE ¼ Sec. 19 T. 37 N R. 2 E Garfield County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water was encountered in the drilling of this well.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops: KB 7378
Top Navajo Fm SS 3892, Top Chinle Sh 5892, Shinarump SS 6478, Moenkopi Sh 6694, Timpoweap Dolo 7338, Kaibab Dolo 7462, White Rim SS 7600

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved. ⁸²
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]

Phone (303) 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1							Finished drilling 8 3/4" hole to 7636'. Cored 7510-7556. Ran logs. Ran and set 7" casing at 7636'. Used total of 700 sacks of cement. Current Status Waiting on weather in order to move in completion unit.	
Oil, Barrels							Gas, MCF				
1. Sold							1. Sold				
2. Used on Lease for Prod. Purposes							2. Used on Lease for Prod. Purposes				
Used off Lease for Prod. Purposes							Used off Lease for Prod. Purposes				
3. Lost Tests							3. Vented for Well Tests				
Spills							Production Venting w/prior approval				
Blowout							4. Lost: Line Breaks				
Other							Equipment Malfunction				
							Blowouts				
							Fires				
2 - U.S.G.S.	- Salt Lake										
2 - State	- Salt Lake										
1 - Maralo Inc.	- Houston										
1 - Sun Oil Co.	- Denver										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-27665
UNIT Trap Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 76,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]
Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Waiting on weather (in order to move in completion unit) until 2-23-76. 2/24-2/28/76 started installing surface production equipment.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.)			
Sold				0	Sold			Pit			
Vented/Flared				0	Used			Injected			
Used on Lease				0	Unavoidably Lost			Unavoidably Lost			
Lost				0	Reason			Reason			
Reason								Other			

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-27665
UNIT Trap Canyon



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 76,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed [Signature]

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	0	Waiting on weather (in order to move in completion unit) until 2-23-76. 2/24-2/28/76 started installing surface production equipment.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					0		0		0		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.)			
Sold				0	Sold			Pit			
Vented/Flared				0	Used			Injected			
Used on Lease				0	Unavoidably Lost			Unavoidably Lost			
Lost				0	Reason			Reason			
Reason								Other			

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH | 13. STATE

Garfield | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
202' FNL and 1520' FEL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
| 7383' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/76 MIRU Completion Unit.
3/12 - 3/17/76 Tagged PBD @ 7602'. WIH with csg scraper to PBD. Perf'd 7504-7530 w/2JSPF. Acidized w/5000 gal. 28% HCL. Ran Reda pump and commenced production tests.
3/18 - 3/19/76 Pumped 996 bw w/3-5% oil in 22½ hrs.
3/20 - 3/23/76 Pumped 4563 bw w/1% oil in 96 hrs.
3/24/76 Pulling tubing and pump in preparation to run profile studies.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. General Manager DATE 3-25-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-27665
UNIT Trap Canyon



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 76,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.
Denver, Colorado 80203 Signed Casley Watkins

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; data and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	0	0	0	0	0	6,805	Perf'd 7504-7530 w/ 2 JSPF. Acidized w/ 5000 gal 28% HCL. Swab tested well for seven days. Resqueezed perms w/200 sacks cement. Reperf'd 7504' - 7519' w/2 JSPF. Set pkr @ 7336'. Acidized w/1000 gal 28% HCL. Began swabbing well. Prepared to run Reda pump.	
2 - U.S.G.S. - Salt Lake 2 - State - Salt Lake 1 - Maralo Inc. - Houston 2 - Sun Oil Co. - Denver											
TOTALS					0		0		6,805		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)					WATER DISPOSITION (Bbls.)	
Sold _____ 0					Sold _____ 0					Pit _____ 6,805	
Vented/Flared _____ 0					Used _____ 0					Injected _____ 0	
Used on Lease _____ 0					Unavoidably Lost _____ 0					Unavoidably Lost _____ 0	
Lost _____ 0					Reason _____					Reason _____	
Reason _____										Other _____ 0	

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
202' FNL and 1520' FEL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7383' GL

5. LEASE DESIGNATION AND SERIAL NO.
U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Trap Canyon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T37S, R2E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25 - 3/29/76 Ran radioactive tracer & temp. surveys. Set cement ret. @ 7124'. Squeezed perfs w/200 sacks cement. Drilled out cement w/6 1/8" bit. New PBD of 7593.

3/30 - 4/18/76 Perf'd 7504' - 7519' w/2 JSPF. Set pkr @ 7336'. Swabbed well. Acidized w/1000 gal. 28% HCL. Swabbed well. Ran Reda pump. Started testing well as per sundry notice to test.

4/19/76 Well tested 12 bo, 1165 bw in 24 hrs. Production for month will be reported on form 9-329.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. D. Myers* TITLE Div. Production Manager DATE 4-23-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B-1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

202' FNL and 1520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7383' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25 - 3/29/76 Ran radioactive tracer & temp. surveys. Set cement ret. @ 7124'. Squeezed perfs w/200 sacks cement. Drilled out cement w/6 1/8" bit. New PBDT of 7593.

3/30 - 4/18/76 Perf'd 7504' - 7519' w/2 JSPF. Set pkr @ 7336'. Swabbed well. Acidized w/1000 gal. 28% HCL. Swabbed well. Ran Reda pump. Started testing well as per sundry notice to test.

4/19/76 Well tested 12 bo, 1165 bw in 24 hrs. Production for month will be reported on form 9-329.

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Myers

TITLE Div. Production Manager

DATE 4-23-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

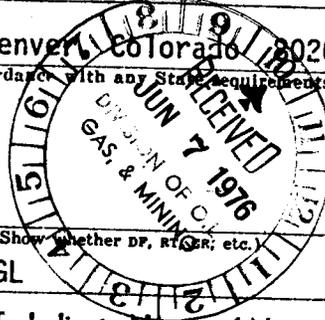
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

202' FNL and 1520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

7383' GL



16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Resqueezing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/12 - 5/19/76

WIH w/cement retainer @ 7022'. Squeezed below retainer w/200 sacks of cement. Max. psi was 3400 Drilled out retainer and cement to 5591'. Circulated hole clean and tested to 750 psi. Held OK. Perforated 7432' - 7440' w/2 JSPF. Spotted 750 gallons of 15% HCL over perfs. Began swabbing well. Ran tbg. and pump. We will send rates when well has stabilized.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. B. Meyer

TITLE

Div. Production Manager

DATE

5-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.
Utah
LAND OFFICE _____
LEASE NUMBER **U-27665**
UNIT **Trap Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1976,

Agent's address 1860 Lincoln St., Suite 1200 Company Tenneco Oil Co.

Denver, Colorado 80203 Signed Carley Williams

Phone (303) 292-9920 Agent's title Div. Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE 4	37S	2E	1	20	380	18.5	0	0	6,661	WIH w/cement retainer. Squeezed below ret. w/200 sacks of cement. Perf'd 7432' - 7440' w/2 JSPF.	
2 - U.S.G.S. - Salt Lake											
2 - State - Salt Lake											
1 - Maralo Inc. - Houston											
2 - Sun Oil Co. - Denver											
TOTALS					380		0		6,661		
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.)			
Sold				0	Sold			Pit			
Vented/Flared				0	Used			Injected			
Used on Lease				0	Unavoidably Lost			Unavoidably Lost			
Lost				0	Reason			Reason			
Reason								Other			

NOTE.—There were 145 bbls. runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 1860 Lincoln, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 202' FNL and 1520' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7383' GL PBSD @ 7591'

16. NO. OF ACRES IN LEASE
 320

19. PROPOSED DEPTH
 TD 7637'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

20. ROTARY OR CABLE TOOLS
 Rotary

5. LEASE DESIGNATION AND SERIAL NO.
 U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Trap Canyon

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 19, T37S, R2E

12. COUNTY OR PARISH 13. STATE
 Garfield Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	9 5/8"	36#	3113'	1300' sacks to surface
	2 1/16"		2973'	"
8 3/4"	7"	23#	7636'	700 sacks

Perf'd 7504'-7530' and squeezed w/200 sacks of cement. Perf'd 7504-7519' and squeezed w/200 sacks after producing @ a rate 10 BOPD and 1100 BWP. Perf'd 7432' - 7440' & produced w/Reda Pur @ a rate of 74 BOPD and 745 BWP. Well is economic to produce @ this rate & we propose to P & A as follows:

1. Pull 2 7/8" tbg.
2. Set CIBP @ 7400' and dump 5 sacks cement on top of CIBP.
3. Hole will be filled w/8.4 lb per gal formation water between cement plugs & will freepoint csg. & if (a) csg. is free @ 5200', go to step 4, (b) csg. is not free @ 5200', place a 100' plug 5300' - 5200' w/tbg., go to step 5.
4. Cut csg. @ 5200', pull csg. up one foot and place a 150' plug on the csg. stub. Go to step 6.
5. Cut csg. @ freepoint
6. Pull csg. to the shoe of 9 5/8" csg. & spot 100' plug 3025'-3125' equalized into parasite stri.
7. Pull csg. to surface and place 50' plug @ surface.
8. Clean up area of debris, weld on dry hole marker, & restore surface as per your requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE General Div. Prod. Manager DATE 4-18-76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: June 24, 1976
 BY: [Signature]

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR ARBA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL GAS WELL OTHER Uneconomical oil well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

202' FNL and 1520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7383' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and Abandoned well as follows:

1. Pulled 2 7/8" tbg.
2. Set CIBP @ 7390 and placed 6 sacks of cement from 7390' - 7360'.
3. Ran freepoint and found csg wasn't free @ 5200'.
4. Placed a 40 sack plug from 5350' - 5200'.
5. Cut 7" csg. @ freepoint 4692'.
6. Pulled 7" csg. to shoe of 9 5/8" csg. and placed a 40 sack plug from 3125' - 3025'.
7. Pulled 7" csg. to surface and placed a 20 sack plug @ surface.
8. Installed dry hole marker, cleaned up area of all debris. Will restore surface as per your requirements when weather conditions best permit.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Div. Production Manager

DATE

7-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple

Salt Lake City, Utah 84116

July 27, 1976

CLEON B. FEIGHT
Director

Tenneco Oil Co.
1860 Lincoln St., Suite 1200
Denver, Colorado 80203

Re: Well No. Trap Canyon #1
Sec. 19, T. 37S, R. 2E
Garfield County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

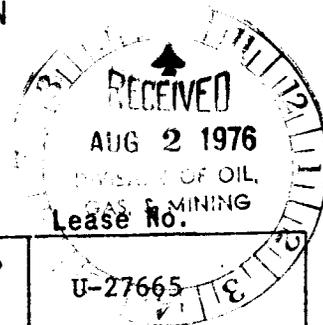
KATHY OSTLER
RECORDS CLERK

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

P



Well	Location	Lease No.
Tenneco Oil Co. #1	510' FNL, 1990' FEL, sec. 19, T.37S, R.2E, SLM, Garfield Co, Utah, Gr. El. 7352'.	U-27665
<ol style="list-style-type: none"> 1. Stratigraphy and Potential Well will spud in the Straight Cliff Sandstone, Oil and Gas Horizons. chiefly a massive sandstone. Location is on southern flank of Upper Valley Anticline. The Tenneco #21, sec. 7, reports tops: Navajo-3215, Chinle-5400, Shinarump-5995, Moenkopi-6140, Kaibab-6813, Hermit-7640, Cedar Mesa-7800, Molas-9610, Miss. D-9655, Miss. C-9870. T.D. 9951. POW-Kaibab. 2. Fresh Water Sands. WRD reports: (see page 2) 3. Other Mineral Bearing Formations. Inside Kaiparowits Known Coal Leasing Area. (Coal, Oil Shale, Potash, Etc.) Coal is present in John Henry Member of Straight Cliffs. Zeller's section indicates coal is probably present to about 800' below top Straight Cliffs. Numerous thick coal beds in this interval. Protection should extend to a greater depth than that (500') indicated by operator. Perhaps 1200'+. 4. Possible Lost Circulation Zones. Straight Cliffs, Dakota, Navajo. 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Coal beds, see item 3. 6. Possible Abnormal Pressure Zones and Temperature Gradients. Company experience in this field probably precludes any problems. 7. Competency of Beds at Proposed Casing Setting Points. Probably competent. 8. Additional Logs or Samples Needed. This would be a good well in which to have a good geophysical suite of logs thru John Henry Member because entire section of coal will be drilled. Gamma/Ray-Density & Resistivity combination. Also need TOTCO. 9. References and Remarks Approximately 3½ miles south of the Upper Valley KGS. USGS map C-58 (very good ref.). 		
Date:	JUL 30 1976 Signed: <i>Eileen Marie Bon</i> State Oil & Gas	

2. Fresh Water Sands--continued from page 1

<u>"Stratigraphic unit</u>	<u>Quality of water</u>
Straight Cliffs Ss	usable
Tropic Sh	- - -
Dakota Ss	usable
Morrison Fm	usable
Summerville Fm	- - -
Entrada Ss	usable
Carmel Fm	- - -
Navajo Ss	saline
Kayenta Fm	- - -
Wingate Ss	saline
Chinle Fm	saline
Moenkopi Fm	- - -
Kaibab Ls	saline/brine

There are no water wells of record in the near vicinity of the proposed test. Fresh or usable water may occur as deep as the base of the Entrada Ss, about 2,000 ft. Deeper aquifers will contain saline water or brine."

WRD 3/24/71

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-27665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 202' FNL and 1520' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-017-30070 1

15. DATE SPUDDED 11-21-75 16. DATE T.D. REACHED 1-7-76 17. DATE COMPL. (Ready to prod.) 4-4-76 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 7383' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7637' 21. PLUG, BACK T.D., MD & TVD 7593' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS none 25. CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Uneconomic; plugged and abandoned

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lateral, CNL, FBC, & Sonic logs

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3113'	17 1/2"	1300 sacks	none
3 1/2" parasite		2973'	17 1/2"	"	none
7"	23#	7636'	8 3/4"	700 sacks	4692'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7504' - 7519 w/2 JSPF
CIBP @ 7390 w/6 sacks cement
40 sack plug: 5350' - 5200'
40 sack plug: 3125' - 3025'
20 sack plug: 50' - surface

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7504 - 7530	6000 gal. 28% HCL squeezed w/200 sacks
	Reperf'd 7504' - 7519'

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/14/76	plugged and abandoned	P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Surface will be restored when optimum conditions occur.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *DA Meyer*

TITLE Production Clerk

DATE 8-6-76

*(See Instructions and Spaces for Additional Data on Reverse Side)



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

August 23, 1976

Tenneco Oil Company
1360 Lincoln, Suite 1200
Denver, Colorado 80203

Re: Well No. Trap Canyon #1
Sec. 19, T. 37S, R. 2E
Garfield County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK