

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

DWB
B-4-73

COMPLETION DATA:

Date Well Completed *2-28-74*
OW..... WW..... TA.....
GW..... OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-10758
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Garfield Federal
 9. WELL NO.
1
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 31-S, 13-E
 12. COUNTY OR PARISH 13. STATE
Garfield Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE 640
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH 4250'
 20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 22. APPROX. DATE WORK WILL START*
January 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24# K-55	400'	Circulate
7-7/8"	*5-1/2"	14# K-55	4250'	300 sacks

*If Production is indicated.

BOP - See attached Drawing No. 2

0' to 400' - Spud mud.
 400' to 4250' - Fresh water gel 8.5 to 9.0#, Vis 35 - 40, WL 30cc or less.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Production Manager DATE December 6, 1973

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

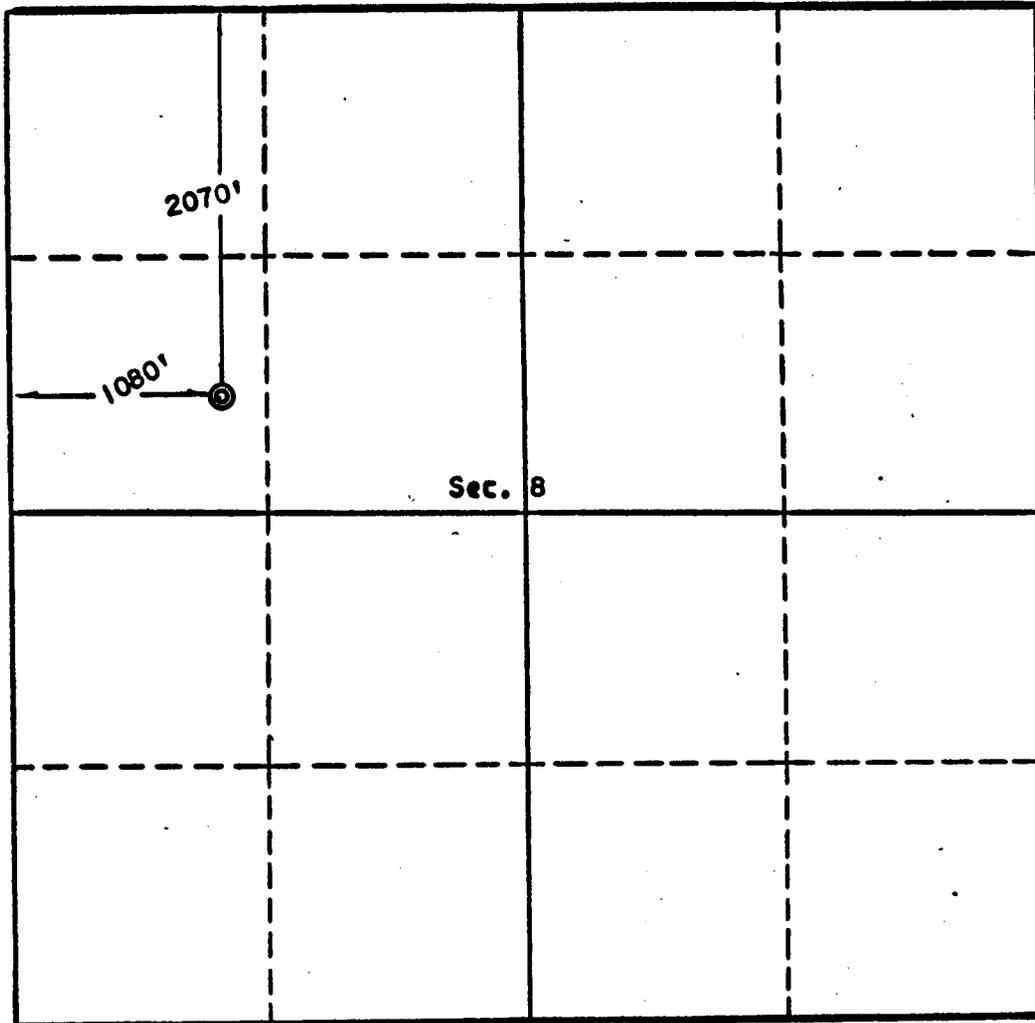
Company Gulf Oil Corporation

Well Name & No. Garfield Federal #1

Location 2070 feet from the North line and 1080 feet from the West line.

Sec. 8, T. 31 S., R. 13 E., S. L. M., County Garfield, Utah

Ground Elevation 4393'



Scale, 1 inch = 1,000 feet

Surveyed December 5, 19 73

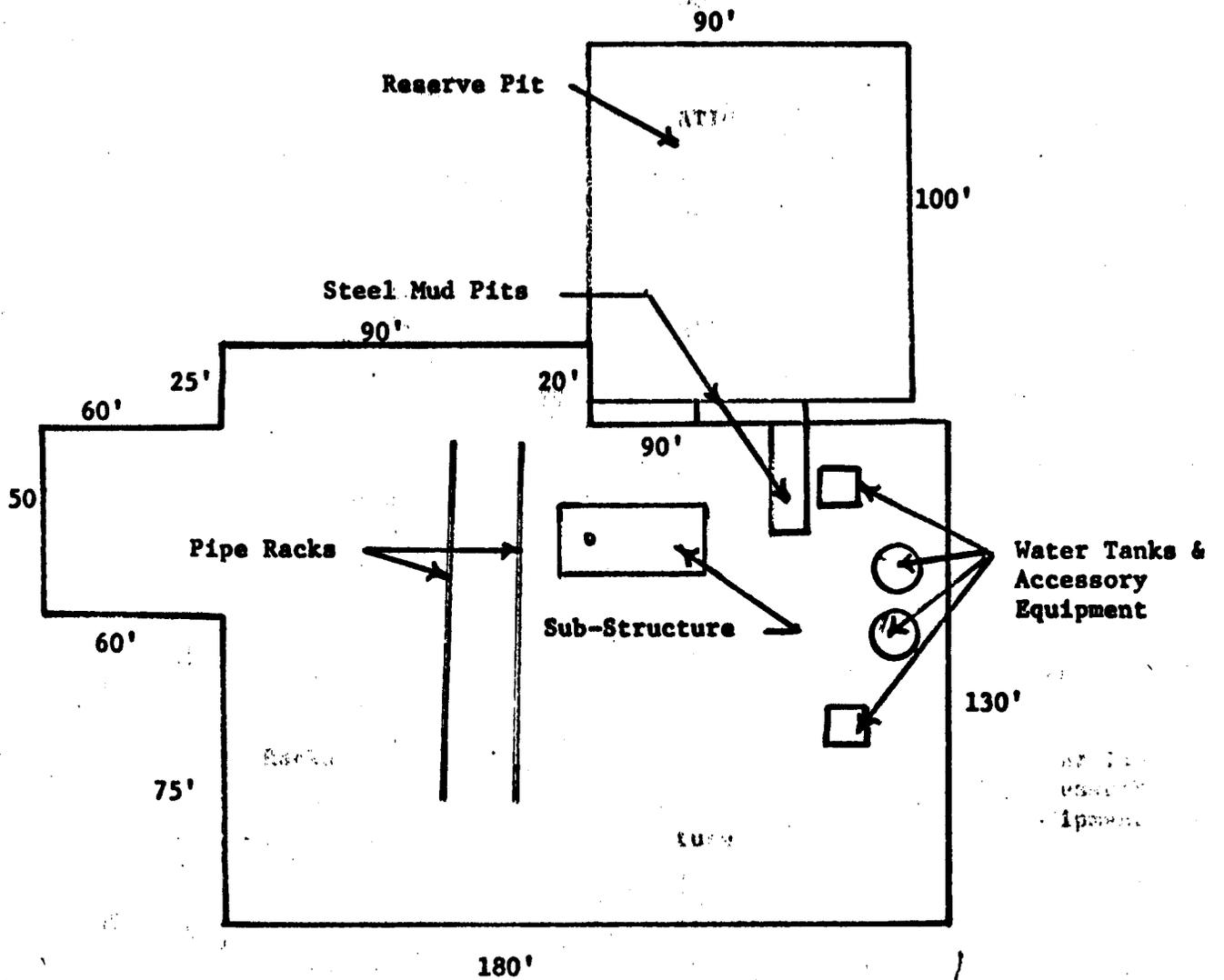
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

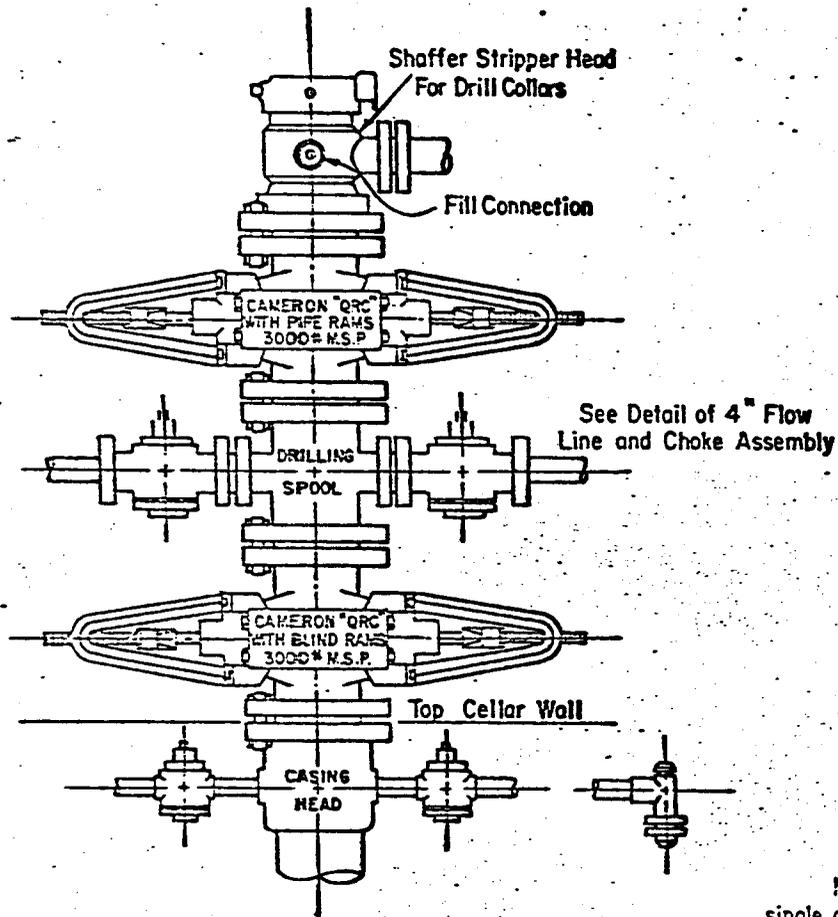
LOCATION LAYOUT

GULF OIL CORPORATION



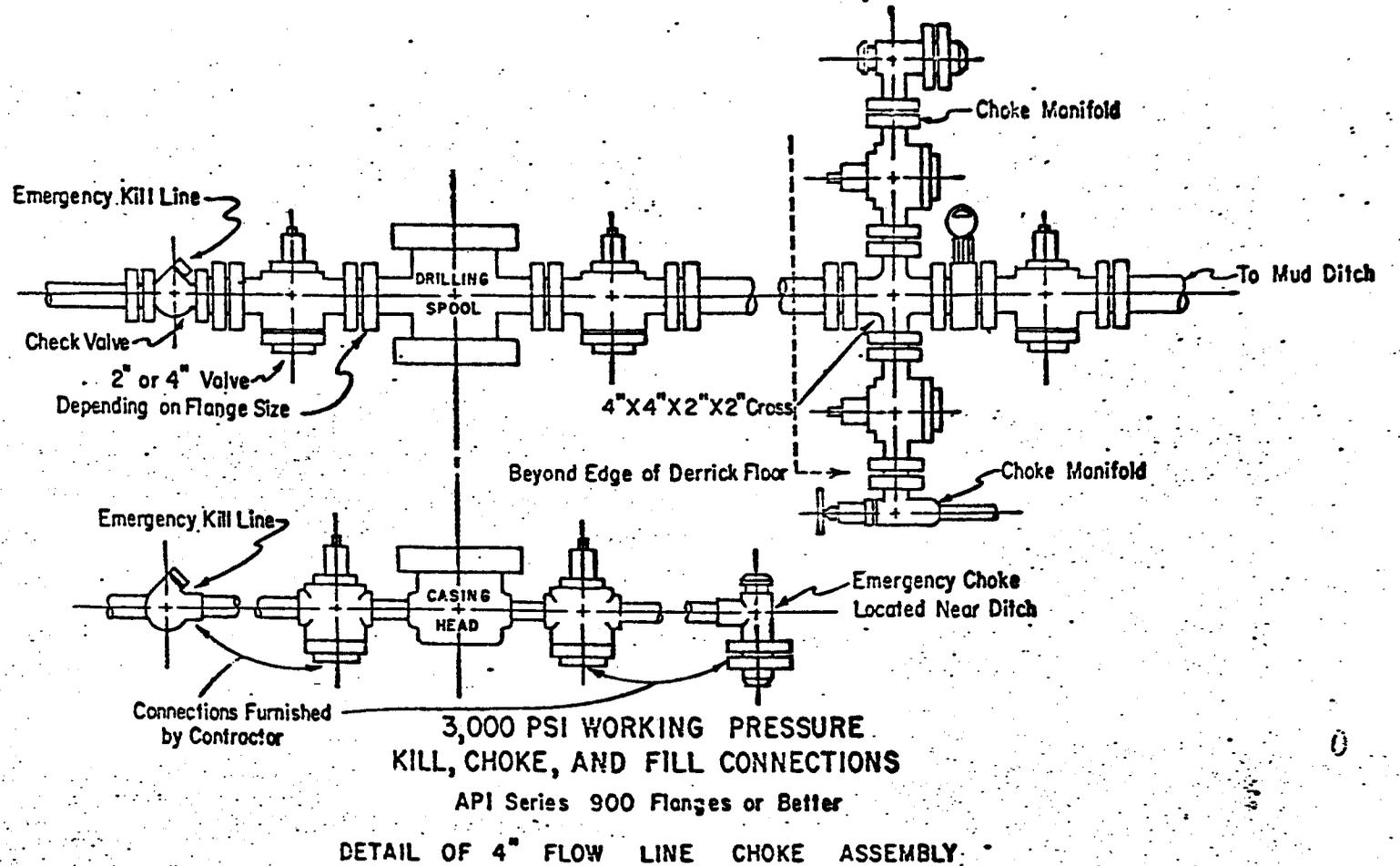
Scale: 1" = 50'





**3,000 PSI WORKING PRESSURE
 BLOWOUT PREVENTER HOOK-UP**

Series 900 Flanges, or Better



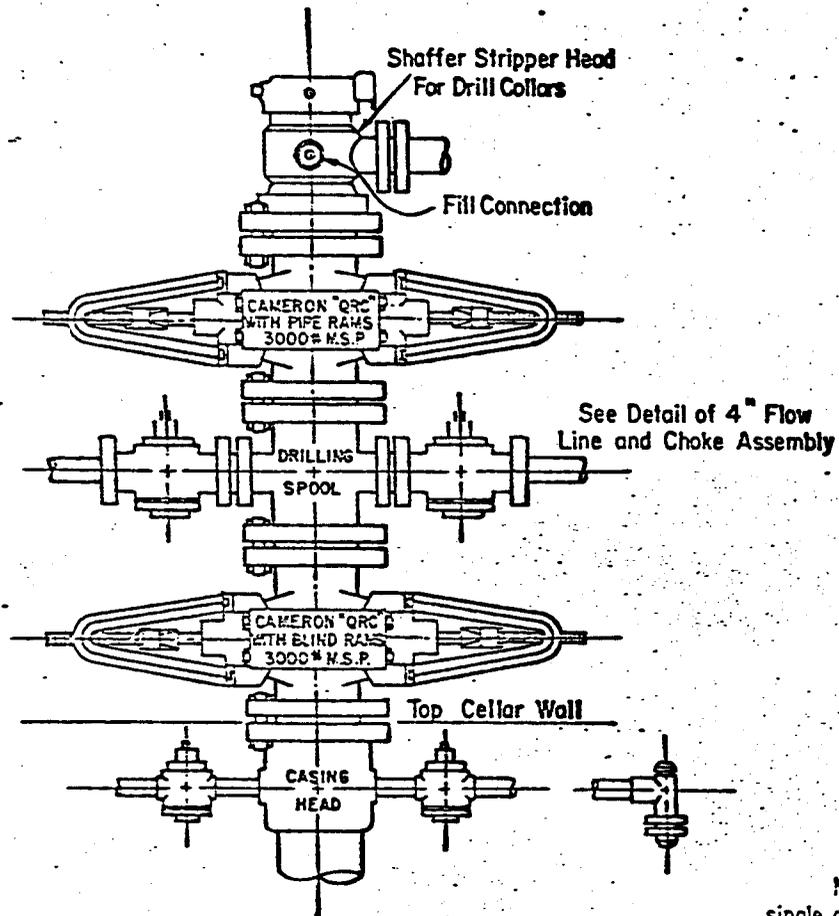
DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of two preventers which may be Cameron QRC, Cameron Type F, single or double, Cameron Space-Saver or Shaffer Hydraulic, single or double. If double preventers are provided, the drilling spool shall be placed below the preventers and the blind rams placed in the upper preventer. With this arrangement it will not be necessary to provide a kill and choke line to Gulf's casinghead housing. In lieu of the drilling spool, the flanged outlets of the double Shaffer, the Space-Saver or double F, if they are the correct size, and provided the preventers can be installed to meet Gulf's requirements, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

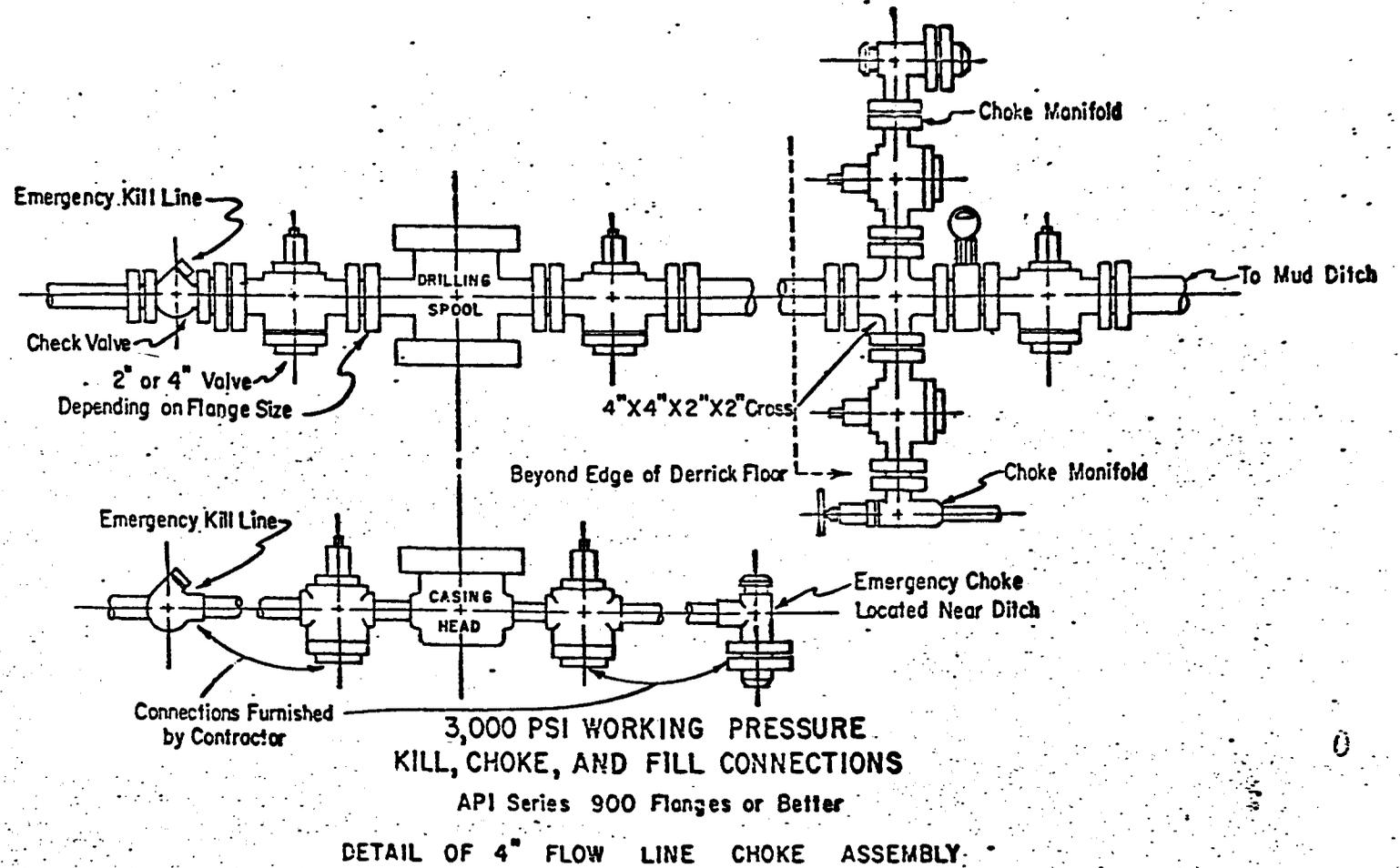
Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator (s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device. Sufficient fluid capacity in the accumulator (s) shall be available to close all the pressure operated devices at the same time with 25 per cent reserve. Gulf No. 561 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids. Sufficient substructure height is to be provided in the event Gulf should request installation of a rotating type blowout preventer. The preventers will be provided with stem extensions, universal joints, if needed, and operating wheels.



**3,000 PSI WORKING PRESSURE
 BLOWOUT PREVENTER HOOK-UP**

Series 900 Flanges, or Better



**3,000 PSI WORKING PRESSURE
 KILL, CHOKES, AND FILL CONNECTIONS**
 API Series 900 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of two preventers which may be Cameron QRC, Cameron Type F, single or double, Cameron Space-Saver or Shaffer Hydraulic, single or double. If double preventers are provided, the drilling spool shall be placed below the preventers and the blind rams placed in the upper preventer. With this arrangement it will not be necessary to provide a kill and choke line to Gulf's casinghead housing. In lieu of the drilling spool, the flanged outlets of the double Shaffer, the Space-Saver or double F, if they are the correct size, and provided the preventers can be installed to meet Gulf's requirements, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator (s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device. Sufficient fluid capacity in the accumulator (s) shall be available to close all the pressure operated devices at the same time with 25 per cent reserve. Gulf No. 561 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids. Sufficient substructure height is to be provided in the event Gulf should request installation of a rotating type blowout preventer. The preventers will be provided with stem extensions, universal joints, if needed, and operating wheels.

Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA
December 6, 1973

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

Paul Burchell
State of Utah
Division of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Your administrative approval is hereby requested for an exception to Rule C-3 (b) for our Garfield Federal No. 1, located 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E, Garfield County, Utah. This unorthodox location is necessitated by topographical conditions. Gulf owns or controls all acreage in a 660' radius.

Your early consideration will be appreciated.

Yours truly,



C. D. BORLAND

lwd:

cc: U. S. G. S.
Salt Lake City, Utah.



Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

December 6, 1973

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

U. S. G. S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah, 84116

Gentlemen:

The surface development plan for the proposed Garfield Federal No. 1 is as follows:

1. Existing Roads - See attached map.
2. Planned Access Road - See map attached for existing road in canyon.
3. Location of Existing Wells - None in area.
4. Lateral Roads to Well Location - None in area. See attached map.
5. Location of Tank Batteries and Flowlines - None in area. Battery to be installed on location if well is productive.
6. Location and Types of Water Supply - Will be taken from creek in Poison Spring canyon. See attached map.
7. Methods for Handling Waste Disposal. Trash to be burned and debris to be buried after completion of drilling.
8. Location of Camps - None in area or planned.
9. Location of Airstrips - None in area.
10. Location Layout - See attached drawing.
11. Plans for Surface Restoration - Fill and level reserve pit. If dry hole, clean up and restore roads and location as specified by U. S. G. S.
12. Other Pertinent Information - None.

Yours truly,



C. D. BORLAND

KLC: lwd.

Att'd

cc: Utah Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
BLM, Box AB, Price, Utah 84501
J. L. Pike, Midland



DMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE BORE MULTIPLE BORE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E
SE 1/4 NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Garfield Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 31-S, 13-E

12. COUNTY OR PARISH 13. STATE
Garfield Utah

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4250'

19. PROPOSED DEPTH
4250'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
High

22. APPROX. DATE WORK WILL START*
January 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24# K-55	400'	Circulate
7-7/8"	*5-1/2"	14# K-55	4250'	300 sacks

*If Production is indicated.

BOP - See attached Drawing No. 2

0' to 400' - Spud mud.
 400' to 4250' - Fresh water gel 8.5 to 9.0#, Vis 35 - 40, WL 30cc or less.

Unethical - approve in accordance with C-3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *OBordand* TITLE Area Production Manager DATE December 6, 1973

(This space for Federal or State office use)

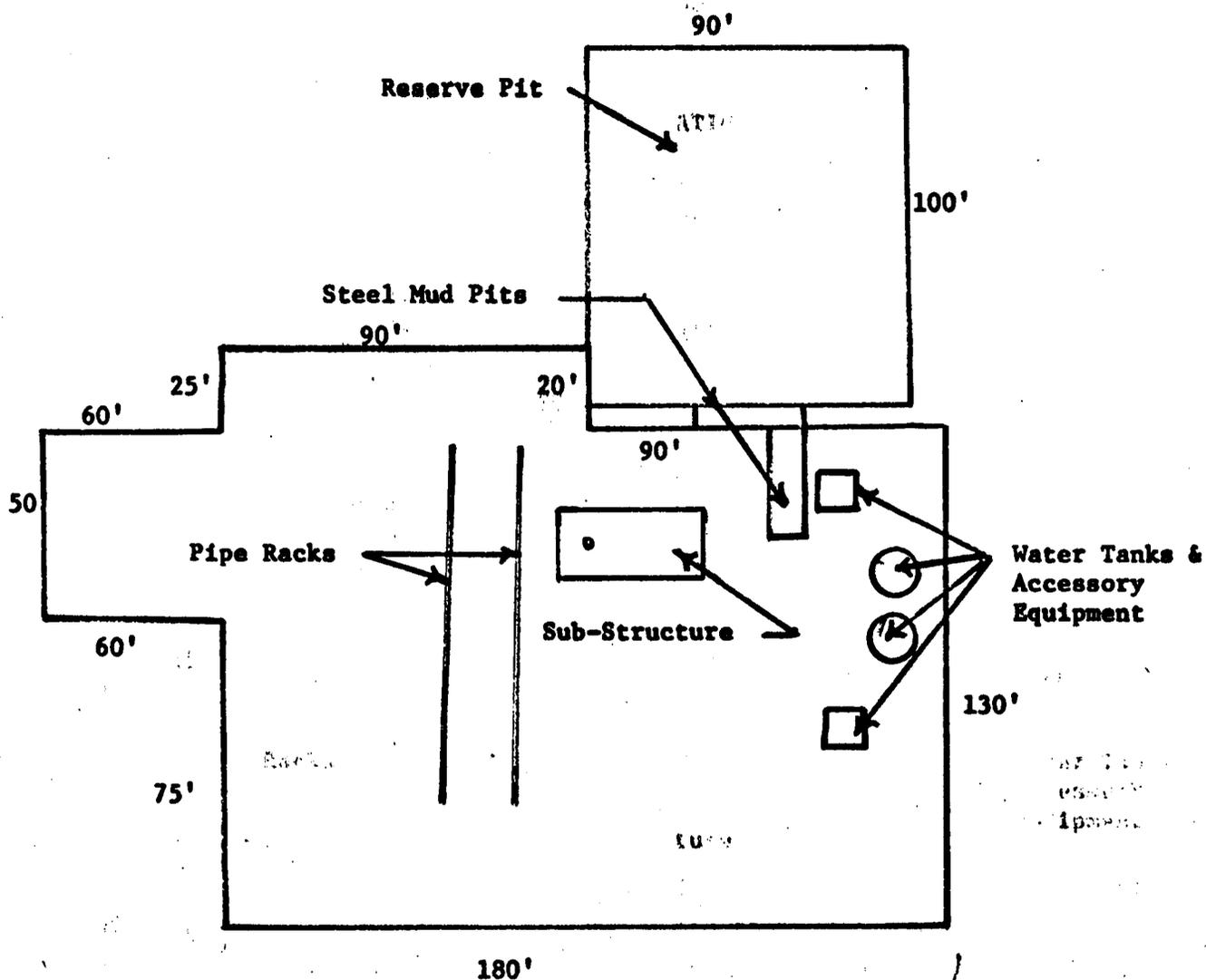
PERMIT NO. 43-017-30063 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

LOCATION LAYOUT

GULF OIL CORPORATION



Scale: 1" = 50'

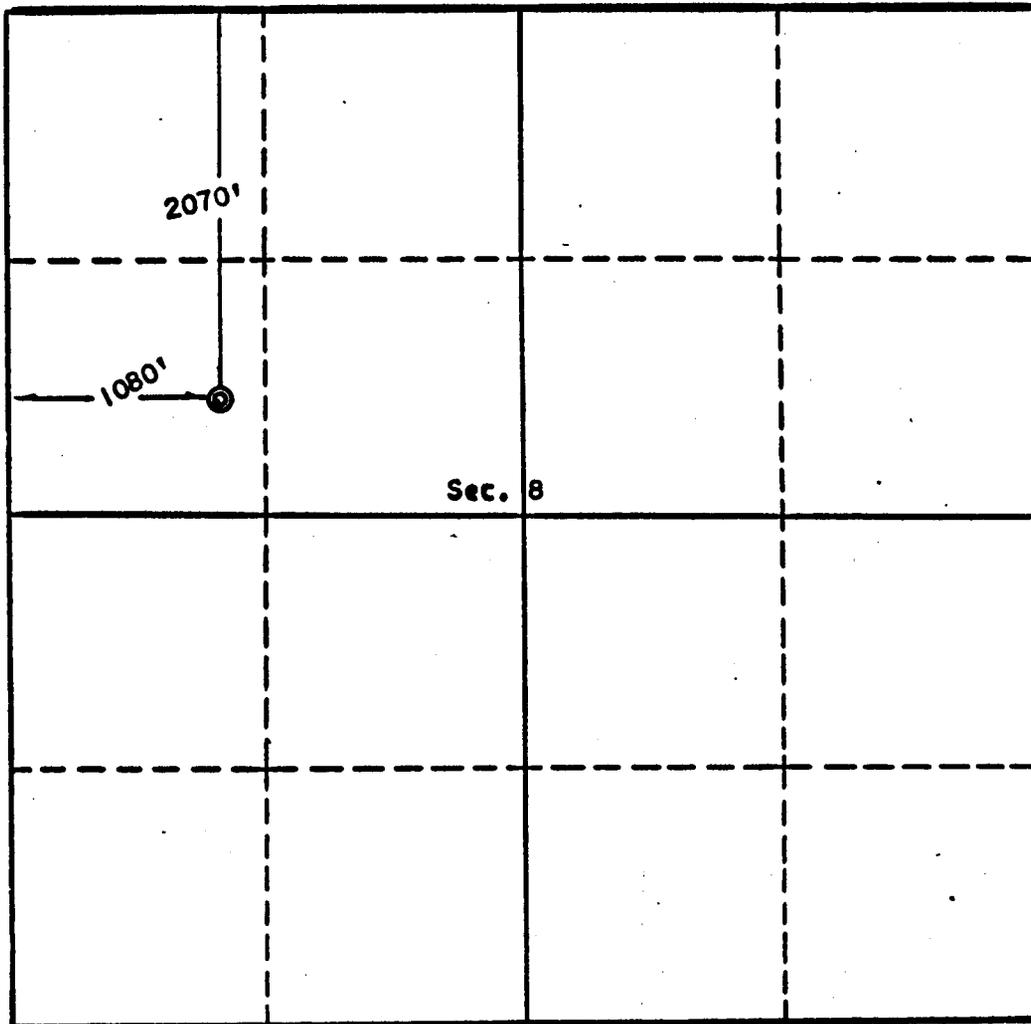
Company Gulf Oil Corporation

Well Name & No. Garfield Federal #1

Location 2070 feet from the North line and 1080 feet from the West line.

Sec. 8, T. 31 S., R. 13 E., S. L. M., County Garfield, Utah

Ground Elevation 4399'



Scale, 1 inch = 1,000 feet

Surveyed December 5, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

December 6, 1973

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

Paul Burchell
State of Utah
Division of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Your administrative approval is hereby requested for an exception to Rule C-3 (b) for our Garfield Federal No. 1, located 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E, Garfield County, Utah. This unorthodox location is necessitated by topographical conditions. Gulf owns or controls all acreage in a 660' radius. ✓

Your early consideration will be appreciated.

Yours truly,



C. D. BORLAND

lwd:

cc: U. S. G. S.
Salt Lake City, Utah.



Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA
December 6, 1973

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

U. S. G. S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah, 84116

Gentlemen:

The surface development plan for the proposed Garfield Federal No. 1 is as follows:

1. Existing Roads - See attached map.
2. Planned Access Road - See map attached for existing road in canyon.
3. Location of Existing Wells - None in area.
4. Lateral Roads to Well Location - None in area. See attached map.
5. Location of Tank Batteries and Flowlines - None in area. Battery to be installed on location if well is productive.
6. Location and Types of Water Supply - Will be taken from creek in Poison Spring canyon. See attached map.
7. Methods for Handling Waste Disposal. Trash to be burned and debris to be buried after completion of drilling.
8. Location of Camps - None in area or planned.
9. Location of Airstrips - None in area.
10. Location Layout - See attached drawing.
11. Plans for Surface Restoration - Fill and level reserve pit. If dry hole, clean up and restore roads and location as specified by U. S. G. S.
12. Other Pertinent Information - None.

Yours truly,



C. D. BORLAND

KLC: lwd.

Att'd

cc: Utah Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
BLM, Box AB, Price, Utah 84501
J. L. Pike, Midland



December 14, 1973

Gulf Oil Corporation
Box 670
Hobbs, New Mexico 88240

Re: Well No. Garfield Fed. #1
Sec. 8, T. 31 S, R. 13 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-027-30063.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garfield Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, 31-S, 13-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2070' FnL & 1080' FWL, Section 8, 31-S, 13-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4333' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Löffland Frothers spudded 11" surface hole at 9:00 PM, January 31, 1973. Drilled to 430'. Ran 12 joints and 1 cut joint, 311' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 425' with 200 sacks of Class A cement containing 2% Ca Cl₂. Cement circulated. WOC & NU 26 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 430' at 11:15 PM, February 3, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Brezale

TITLE

Area Engineer

DATE

February 4, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garfield Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8 31-S 13-E

12. COUNTY OR PARISH 13. STATE

Garfield Utah

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2070' FNL & 1080' FWL, Section 8, 31-S, 13-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4333' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Plug and Abandon**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD at 4250'. No indication of commercial production. Plans have now been made to plug and abandon as follows: Spot 35 sack cement plug No. 1 from 3850' to 3950'; 50 sack cement plug No. 2 from 2975' to 3125'; 50 sack plug No. 3 from 1550' to 1700'; 45 sack plug No. 4 from 350' to 450' and 15 sack plug No. 5 from 50' to surface. Install dry hole marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Breazale

TITLE

Area Engineer

DATE

March 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garfield Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, 31-S, 13-E

12. COUNTY OR PARISH 13. STATE

Garfield Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2070' FNL & 1080' FWL, Section 8, 31-S, 13-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4333' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugged and Abandoned

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 35 sack cement plug No. 1 from 3850' to 3950'; 50 sack plug No. 2 from 2975' to 3125'; 50 sack plug No. 3 from 1550' to 1700'; 45 sack plug No. 4 from 350' to 450' and 15 sack plug No. 5 from 50' to surface. Installed dry hole marker. Plugged and abandoned March 1, 1974. Will advise when location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Braggale

TITLE

Area Engineer

DATE

March 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garfield Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 31-S, 13-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEPT-EN PLUG BACK DIFF. REVR. Other Dry Hole

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43017-300618

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-31-74

2-28-74

P & A

4333' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4250'

0 - 4250'

None

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog & Comp. Neutron Formation Density

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	425'	11"	200 sacks (Circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION: Did not Produce
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): P & A
WELL STATUS (Producing or shut-in):

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. J. Beazale

TITLE Area Engineer

DATE March 5, 1974

J. H. H.

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Garfield Federal No. 1

Operator Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico 88240

Contractor Loffland Brothers Drilling Co., Box 688, Farmington, New Mexico 87401

Address Box 688, Farmington, New Mexico 87401

Location SW 1/4, NW 1/4; Sec. 8; T. 31-S^N/_S; R. 13^E/_{XX}; Garfield County.

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>None Indicated</u>	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

White Rim	1070'
Cedar Mesa	1650'
Hermosa	3048'
Ismay	3434'
Desert Creek	3668'
Akah	3850'
Barker Creek	4070'
Lower Hermosa	4160'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

5

1-

Q/S

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

May 30, 1974

P. O. Box 670
Hobbs, New Mexico 88240

U. S. G. S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84116

Gentlemen:

This is to advise that the pits have been filled and location cleaned on our Garfield Federal No. 1, located 2070' FNL & 1080' FWL, Section 8, 31-S, 13-E, Garfield County, Utah, and is now ready for your final inspection after plugging operations have been completed.

Yours truly,

C. D. Borland

C. D. BORLAND

lwd:
cc: State of Utah, Division of Oil
And Gas Conservation

