

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT<sup>1</sup>/abd. \_\_\_\_\_

8-15-74 Location Abandoned

DATE FILED 10-5-73

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-16862 \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-9-73

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 8-15-74 P.A.

FIELD: Wildcat 3/86

UNIT: \_\_\_\_\_

COUNTY: Garfield

WELL NO. LONE CEDAR FEDERAL #1

APT. NO: 43-017-30061

LOCATION 660' FT. FROM (N) (S) LINE, 1980'

FT. FROM (E) (W) LINE. C NW NE ¼-¼ SEC. 27

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
31 S	12 E	27	RIMROCK MINES INC.				

**FILE NOTATIONS.**

Entered in MID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *P.W.F.*  
Approval Letter *10-9-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electronic Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
VHS Log GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*Location Abandoned -  
Well Not Drilled*

Exclusive "Padded Shoulder" Fasteners

*proof*



*(D) 7-28-90*

**B. F. LATCH**

-CONSULTANT-

*MB*

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CERTIFIED PROFESSIONAL GEOLOGIST --- REGISTERED PROFESSIONAL ENGINEER

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TEL. 303-247-5050

93 RIVERVIEW DRIVE

DURANGO, COLO. 81301

Oct. 1, 1973

Utah Division of Oil and Gas Conservation  
1588 W. North Temple  
Salt Lake City, Utah 84116

Dear Sir:

I am seeking your approval, on behalf of my client, Rimrock Mines, Inc. to drill a Pennsylvanian test in the State of Utah.

Pertinent details are enclosed in the form of copies of my correspondence to the U. S. G. S. in regard to this matter.

We request your approval for these operations.

If additional information is required, or if these documents are not in order, I shall be happy to comply with your request for whatever is needed.

Sincerely,

*B. F. Latch*  
B. F. Latch

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
RIMROCK MINES, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 123 Cranbrook, British Columbia - Canada

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 660' fnl & 1980' fel section # 27,  
 At proposed prod. zone same  
*CNWME*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE  
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
none

19. PROPOSED DEPTH  
5200'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL = 5059'

22. APPROX. DATE WORK WILL START\*  
Oct. 30, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	10-3/4"	40.5	400'	300 sx.
7-7/8"	5-1/2"	15.5	5200'	to be determined

To drill 14" surface hole to 400'. Use spud mud and water as a circulating medium. Set 400' 10-3/4" J-55 40.5 lb casing with 300 sx class "C" plus 2% CaCl. [100% excess, circulates]

\*\*\*\*\*  
 To drill 7-7/8" hole to 5200' using a gel mud as a circulating medium.

This should penetrate the Barker Creek formation which is Pennsylvanian in age. Details for depth and cementing program on 5-1/2" production string will be determined by the conditions encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

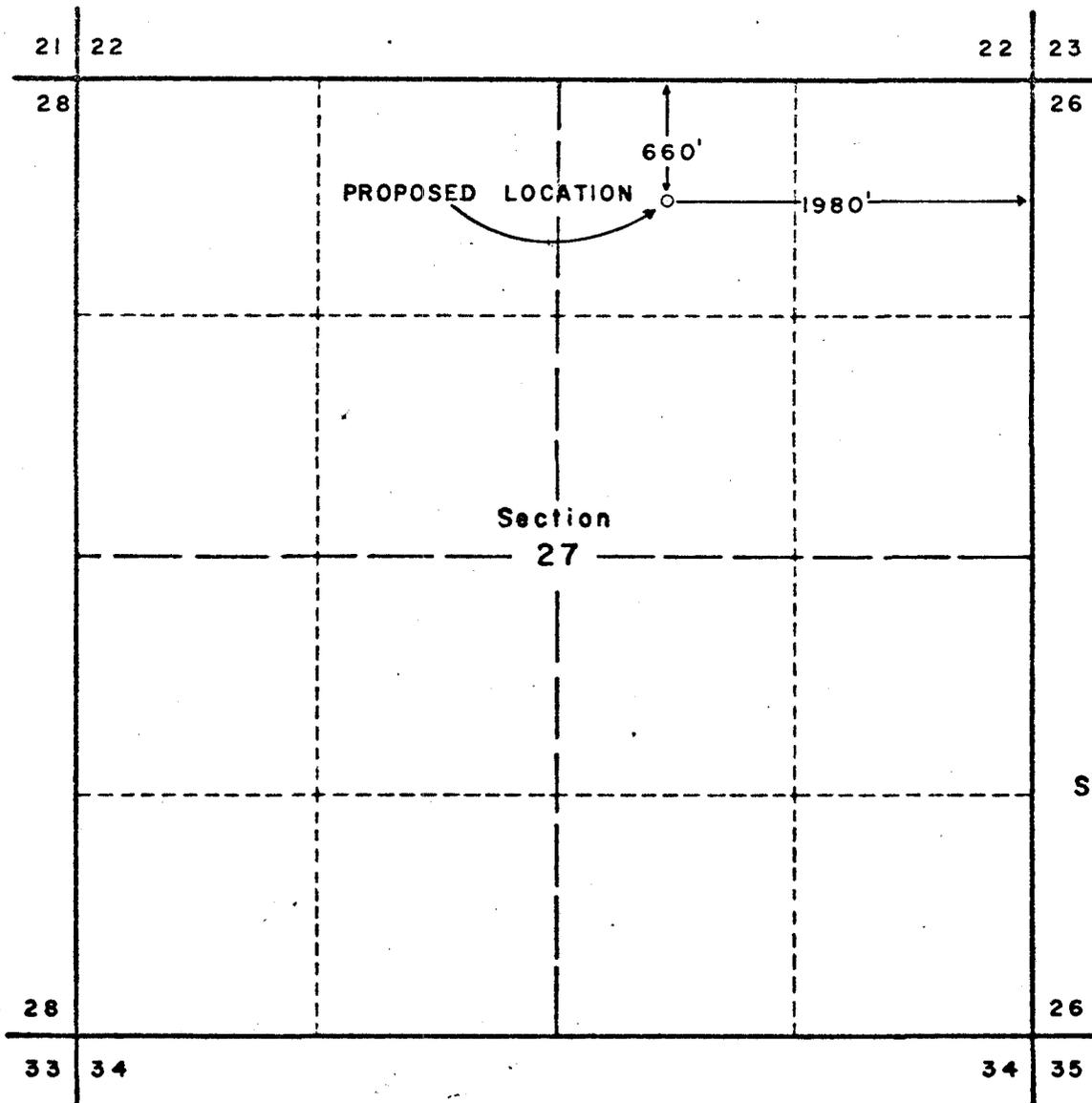
24. SIGNED B. F. Latch TITLE Geologist DATE 10/1/73

(This space for Federal or State office use)

PERMIT NO. 43-017-30061 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



Scale: 1" = 1000'

**WELL LOCATION: RIMROCK MINES INC. LONE CEDAR NO. 1**

Located 1980 feet West of the East line and 660 feet South of the North line of Section 27  
 Township 31 S, Range 12 E, Salt Lake Base and Meridian  
 Garfield County, Utah  
 Existing ground elevation determined at 5059 feet based on U.S.G.S.

Revised 10-2-73

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor  
 Utah No. 2689



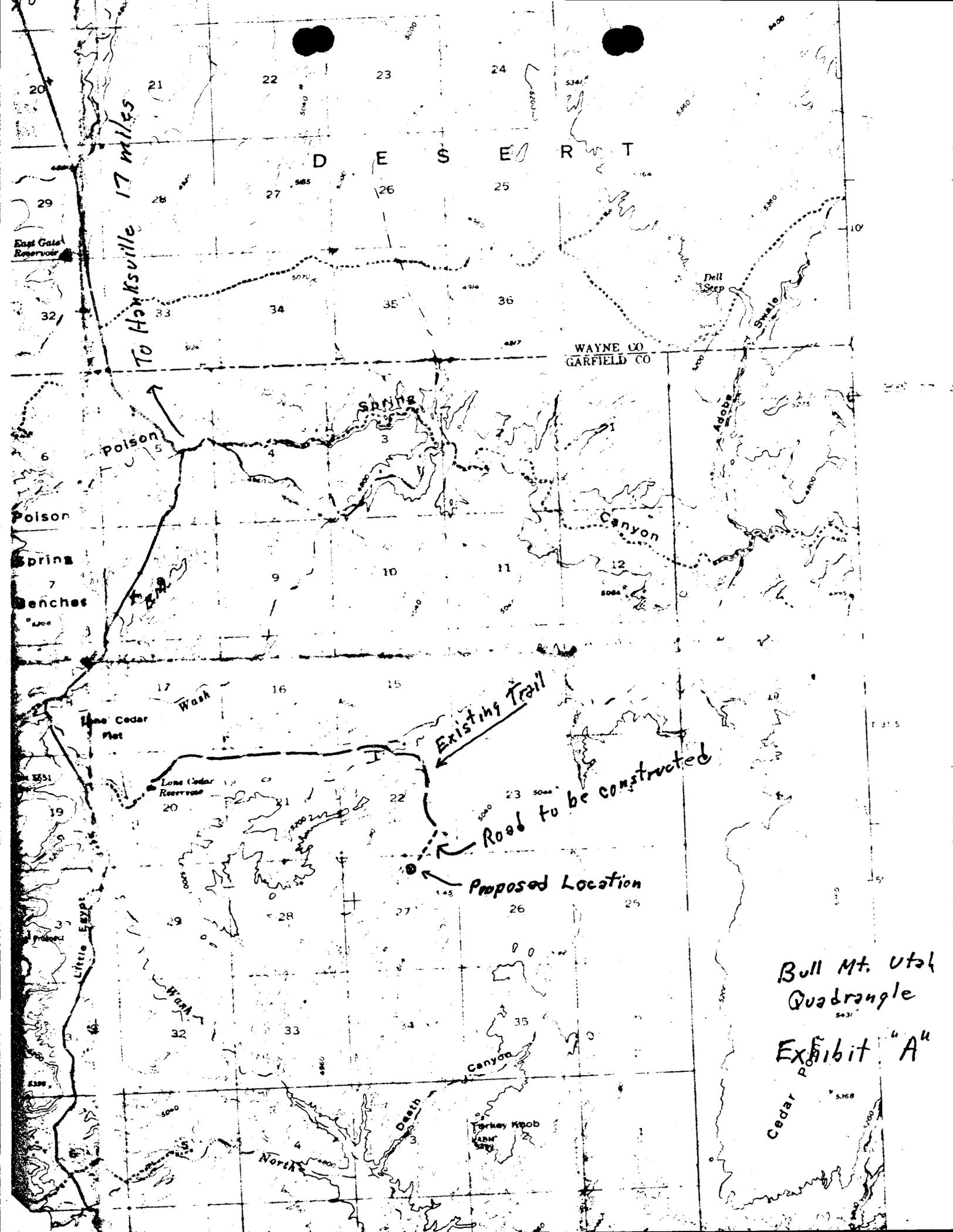
<b>RIMROCK MINES INC.</b> Cranbrook, B. C.	
<b>WELL LOCATION PLAT</b> SEC. 27, T 31 S, R 12 E Garfield County, Utah	
CLARK-REED & ASSOC. Durango, Colorado	DATE: May 11, 1972 FILE NO: 72040

1. Exhibit "A" attached is a portion of the Bull Mountain, Utah 15' quadrangle that portrays the proposed location and the existing roads.
2. It will be necessary to improve approximately four and one-half miles of existing seismic trail to provide access to this location. This is portrayed on Exhibit "A". Width will be 12 to 15 feet. An effort shall be made to keep grades at 8% or less and they shall not be in excess of 12%. This road will not be surfaced at the present time.
3. There are no existing wells within the prescribed limits.
4. None are planned at the present. If they become necessary, they will of necessity be controlled by the existing topography.
5. Initial tank batteries and flow lines will be situated on the well pad. If a development program is warranted, a desirable spot for a central tank battery will be chosen.
6. The area is drained by branches of Spring Canyon. This is an intermittent stream and there are no sizeable bodies of water in the immediate area.
7. Drilling water will need to be hauled from either Poison Spring Canyon or from Hanksville.  
  
The laying of water lines is not anticipated at this time.
7. A reserve pit with a capacity of not less than three times the anticipated total mud system shall be constructed to handle waste fluids.  
  
A burn pit shall be constructed and provided with a wire cover for the disposal of solid wastes.  
  
Upon completion of the well, all pits shall be allowed to dry and then be properly covered and leveled.
8. No camps are anticipated.
9. No airstrips are anticipated.
10. Exhibit "B" is attached.
11. Upon completion of the well, pits shall be filled and properly leveled. Roads shall be water barred as per proper instruction. Reseeding shall be conducted in compliance with instructions from the B.L.M.

12. The well site occupies a flat that is covered with blow sand.

Vegetation is very sparce, some grass and sagebrush are present.

There are no apparent problems resulting from rough topography or abnormal drainages.



To Harksville 17 miles

DESSERT

WAYNE CO  
GARFIELD CO

Poison

Poison

Spring

Benches

Spring

Canyon

Existing Trail

Road to be constructed

Proposed Location

Bull Mt. Utah  
Quadrangle

Exhibit "A"

Cedar



October 9, 1973

Rimrock Mines, Inc.  
Box 123  
Cranbrook, British Columbia  
Canada

Re: Well No. Lone Cedar Federal #1  
Sec. 27, T. 31 S, R. 12 E,  
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon this office receiving written notification as to the type of blowout prevention equipment to be installed on said well, in addition to the subsequent testing procedures to be followed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-017-30061.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

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March 5, 1974

RMS

MEMO FOR FILING

Re: Rimrock Mines, Inc.  
Lone Cedar Federal #1  
Sec. 27, T. 31 S, R. 12 E,  
Garfield County, Utah

On February 27, 1974, a visit was made to the above referred to well site.

The well is not yet spudded. Waiting on pipe.

CLEON B. FEIGHT  
DIRECTOR

CBF:lp

cc: U. S. Geological Survey

July 25, 1974

Rimrock Mines, Inc.  
Box 123  
Cranbrook, British Columbia  
Canada

Re: Well No. Lone Cedar Fed. #1  
Sec. 27, T. 31 S, R. 12 E,  
Garfield County, Utah

Gentlemen:

Upon checking our records, it is noted that the "Monthly Report of Operations" has not been filed on the subject well for the months of October '73 thru' June '74.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

/sw



# RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.  
BOX 2995  
RENO, NEVADA

1604 LONDON HOUSE  
505-4TH AVENUE S.W.  
CALGARY, ALBERTA T2P 0J8  
PH. (403) 262-6626

August 15, 1974

State of Utah,  
Department of Natural Resources,  
1588 West North Temple,  
SALT LAKE CITY, Utah 84116.

ATTENTION: S. Wilcox

Dear Sirs:

Re: Well No. Lone Cedar Fed. #1  
Sec. 27, T. 31 S, R. 12 E  
Garfield County, Utah

Further to your letter of July 25th, 1974, please be advised the above location was abandoned.

We enclose three copies of completed Form OGCC-1b "Sundry Notices and Reports on Wells" for your retention.

Yours very truly,

RIMROCK MINING CORPORATION LIMITED

S. A. Mouritsen, P. Eng.

SAM/jf  
Enclosures (3)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>U-16862</i>
2. NAME OF OPERATOR <i>Rimrock Mines, Inc.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 123 Cranbrook, British Columbia Canada</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>660' fml. &amp; 1980' fel. Section # 27</i>		8. FARM OR LEASE NAME <i>Lone Cedar Fed</i>
14. PERMIT NO. <i>43-017-30061</i>		9. WELL NO. <i>No. 1</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>Wild cat</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>27, T31S, R12E</i>
		12. COUNTY OR PARISH <i>GARFIELD</i>
		18. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Abandoned Location.*

18. I hereby certify that the foregoing is true and correct

SIGNED *S.D. Mountzén* TITLE *Expl. Manager* DATE *8/15/74*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: