

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Planned .....  
Card Indexed ..... ✓

Checked by Chief *P.W.B.*  
Approval Letter *5-11-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *2-21-73*  
OW..... WW..... TA.....  
GW..... OS..... PA..... ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electronic Logs (No.) .....  
E..... I..... Deal I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*5-31-73 Amended Footage Location  
Filed*

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA  
May 8, 1973

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box 670  
Hobbs, New Mexico 88240

Re: Surface Development Plan for the  
Application to drill the Gulf  
Champlin-Federal No. 1, Garfield,  
County, Utah.

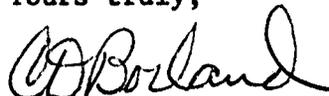
U. S. G. S.  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84116

Gentlemen:

The surface development plan for the proposed Champlin-Federal No. 1 is as follows:

1. Existing roads - See attached map.
2. Planned access road - Road to extend in southerly direction approximately one mile from the abandoned lease road to the location. See attached map.
3. Location of wells - None in area. See attached map for proposed location.
4. Lateral roads to well location - None.
5. Location of tank batteries and flowlines - None in area. If well is completed, battery to be built on drilling pad.
6. Location and types of water supply - No water available in immediate area. Water to be transported from Escalante river.
7. Methods for handling waste disposal - Trash to be burned and debris to be buried after completion of drilling. Reserve pit to be filled in after completion.
8. Location of camps - None in area or planned.
9. Location of airstrips - None in area or planned.
10. Location layout - See attached drawing.
11. Plans for surface restoration - Fill and level reserve pit. If dry hole, clean up and restore roads and locations as specified by U. S. G. S.
12. Other pertinent information - None.

Yours truly,



C. D. BORLAND

KLC:lwd  
Att'd

cc: Utah Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116  
J. L. Pike - Midland



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

PH 11/2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [XX] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Gulf Oil Corporation (PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL)

3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 660' FnL & 1980' FWL, Section 20, 36-S, 5-E At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approximately 25 miles SE of Escalante

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2350'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\* May 22, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 11" hole with 8-5/8" casing and 7-7/8" hole with 5-1/2" casing.

0 - 300' Spud Mud 300' to 2350' Fresh water gel.

BOP: See attached drawing.

(Plat and corrected 9-331-C will be submitted after well is Surveyed).

C N E N W

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Production Manager DATE May 8, 1973

(This space for Federal or State office use)

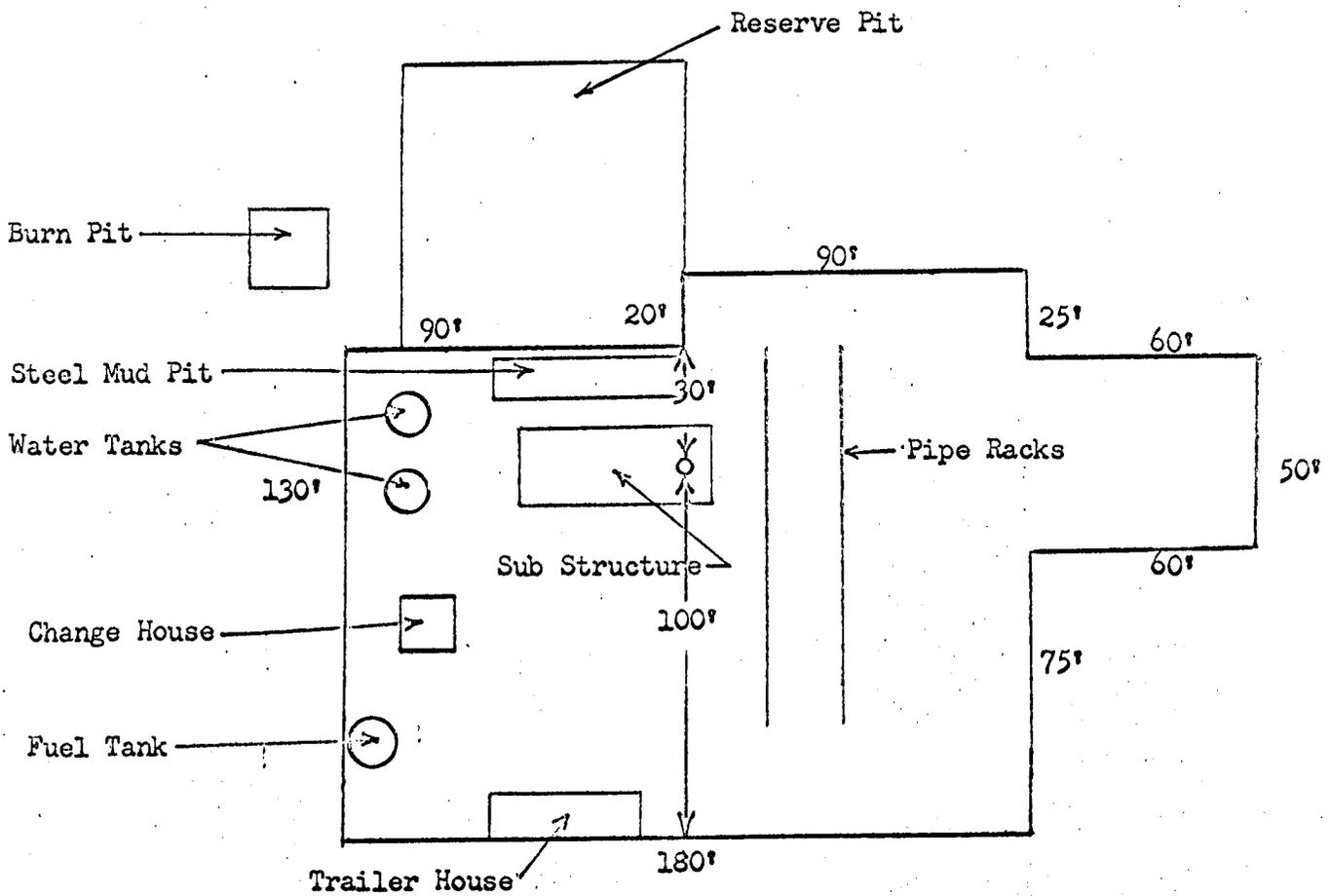
PERMIT NO. 43-017-30058 APPROVAL DATE

APPROVED BY TITLE DATE

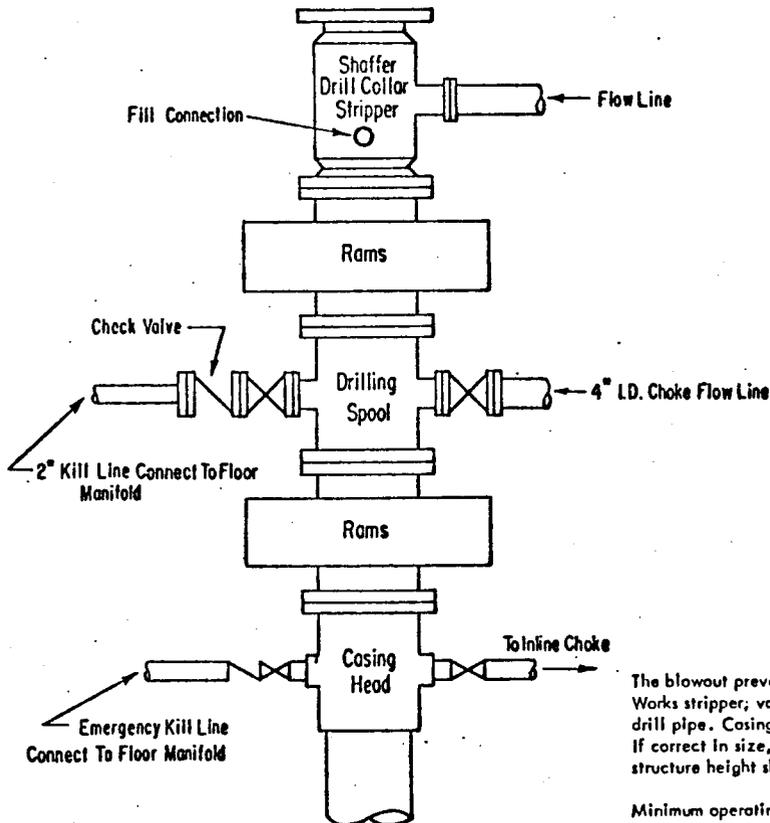
CONDITIONS OF APPROVAL, IF ANY:

GULF OIL CORPORATION

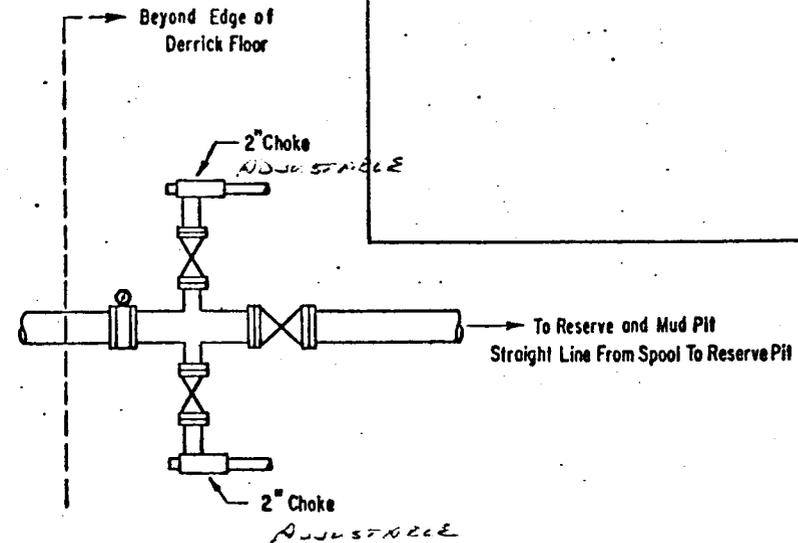
NEW WELL DRILLING PAD



To 5000' Well  
Scale: 1" = 50'



**3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP**



ADDITIONS - DELETIONS - CHANGES  
SPECIFY

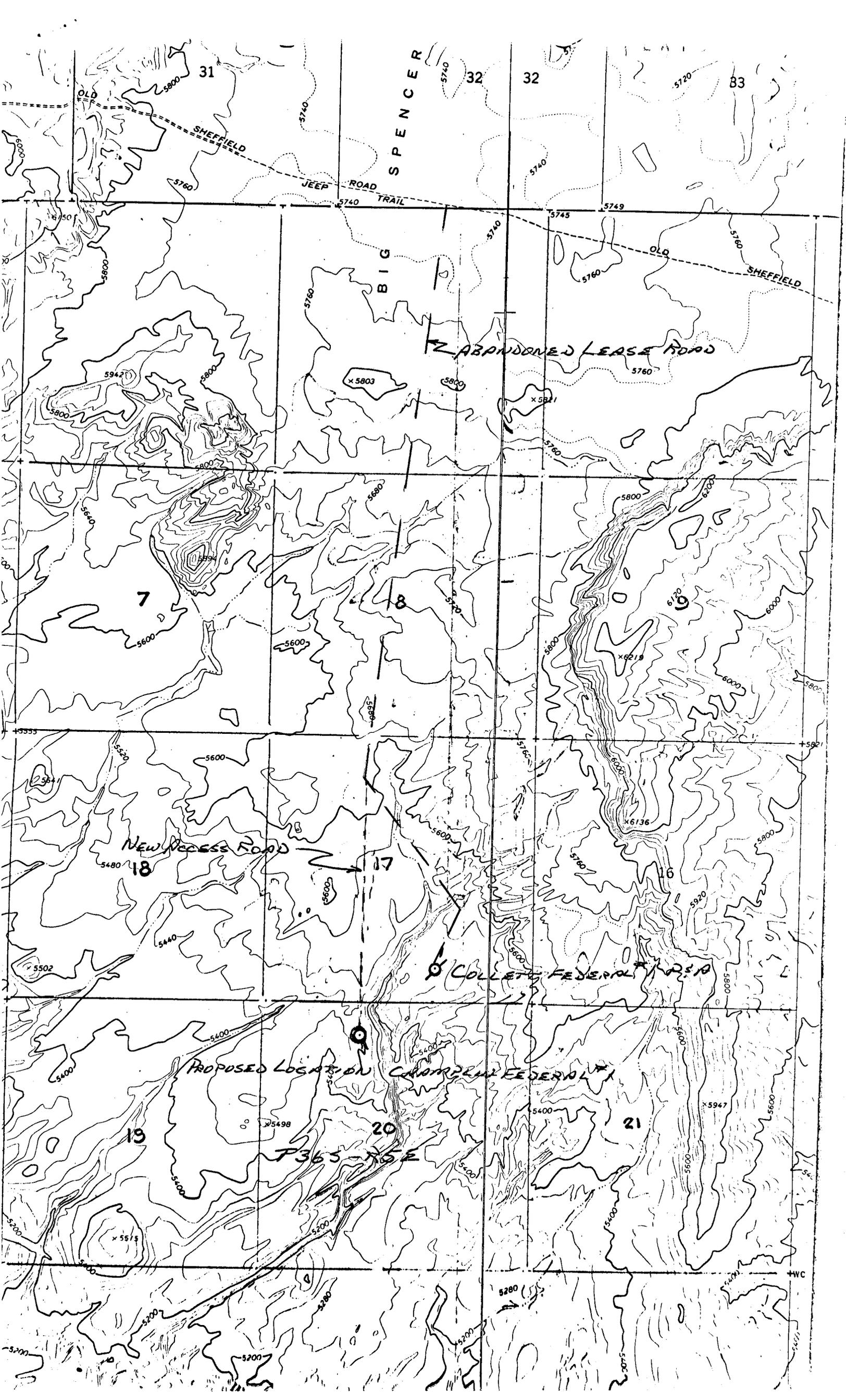
The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Shaffer Tool Works stripper; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers shall be as follows: (1) Pump (s), driven by a continuous source of power, capable of closing all the pressure-operated devices simultaneously within \_\_\_\_\_ seconds. The pump (s) is to be connected to a closed type hydraulic operating system. (2) When requested, accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid charge from the above pump (s). With the charging pump (s) shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within \_\_\_\_\_ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume of at least \_\_\_\_\_ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pump (s); or there shall be an additional pump (s) operated by separate power and equal in performance capabilities.

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydril preventer is used. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valve connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.





May 11, 1973

Gulf Oil Corporation  
Box 670  
Hobbs, New Mexico 88240

Re: Well No's:  
Champlin Federal #1,  
Sec. 20, T. 36 S, R. 5 E,  
Richardson Federal #1,  
Sec. 17, T. 36 S, R. 5 E,  
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to these wells is:

Champlin Fed. #1: 43-017-30058  
Richardson Fed. #1: 43-017-30059

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

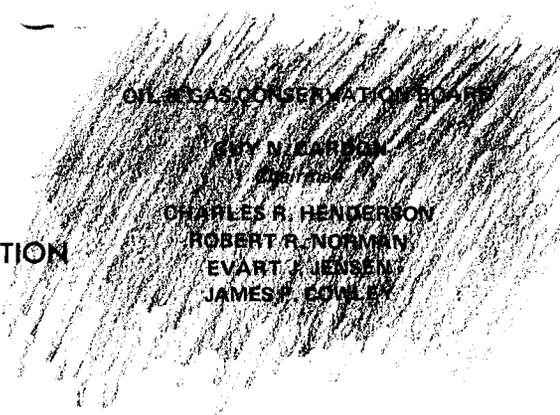


CALVIN L. RAMPTON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771



OIL & GAS CONSERVATION BOARD  
GUY N. CARROLL  
Chairman  
CHARLES R. HENDERSON  
ROBERT R. NORMAN  
EVART J. JENSEN  
JAMES P. CONLEY

5/24/73

Don Collins - Gelf  
Champion Gas  
~~660' radius~~ 7900'

see 80R365 R5E

~~779'~~ FWL 930' FWL → due to large cliff  
201

own 660' radius - all across

↓  
making locate - none needed  
OK

*[Handwritten signature]*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]
b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]
2. NAME OF OPERATOR: Gulf Oil Corporation (PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL)
3. ADDRESS OF OPERATOR: Box 670, Hobbs, New Mexico 88240
4. LOCATION OF WELL: 1119' FNL & 930' FWL, Section 20, 36-S, 5-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25 miles SE of Escalante
16. NO. OF ACRES IN LEASE: 240
17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
19. PROPOSED DEPTH: 2350'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 5739' GL
22. APPROX. DATE WORK WILL START: June 1, 1973

5. LEASE DESIGNATION AND SERIAL NO. U-3552
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Champlin Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, 36-S, 5-E
12. COUNTY OR PARISH Garfield
13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: 11", 8-5/8", 24# K-55, 300', 125 sacks Class C W/2% Ca Cl. Row 2: 7-7/8", 5-1/2", 14# K-55, 2350', 150 sacks Class C.

CORRECTED FORM - FILED TO SHOW LOCATION CHANGE ONLY.

0 - 300' Spud Mud
300' to 2350' Fresh water gel
BOP: SAME AS PREVIOUSLY SUBMITTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Production Manager DATE May 29, 1973

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

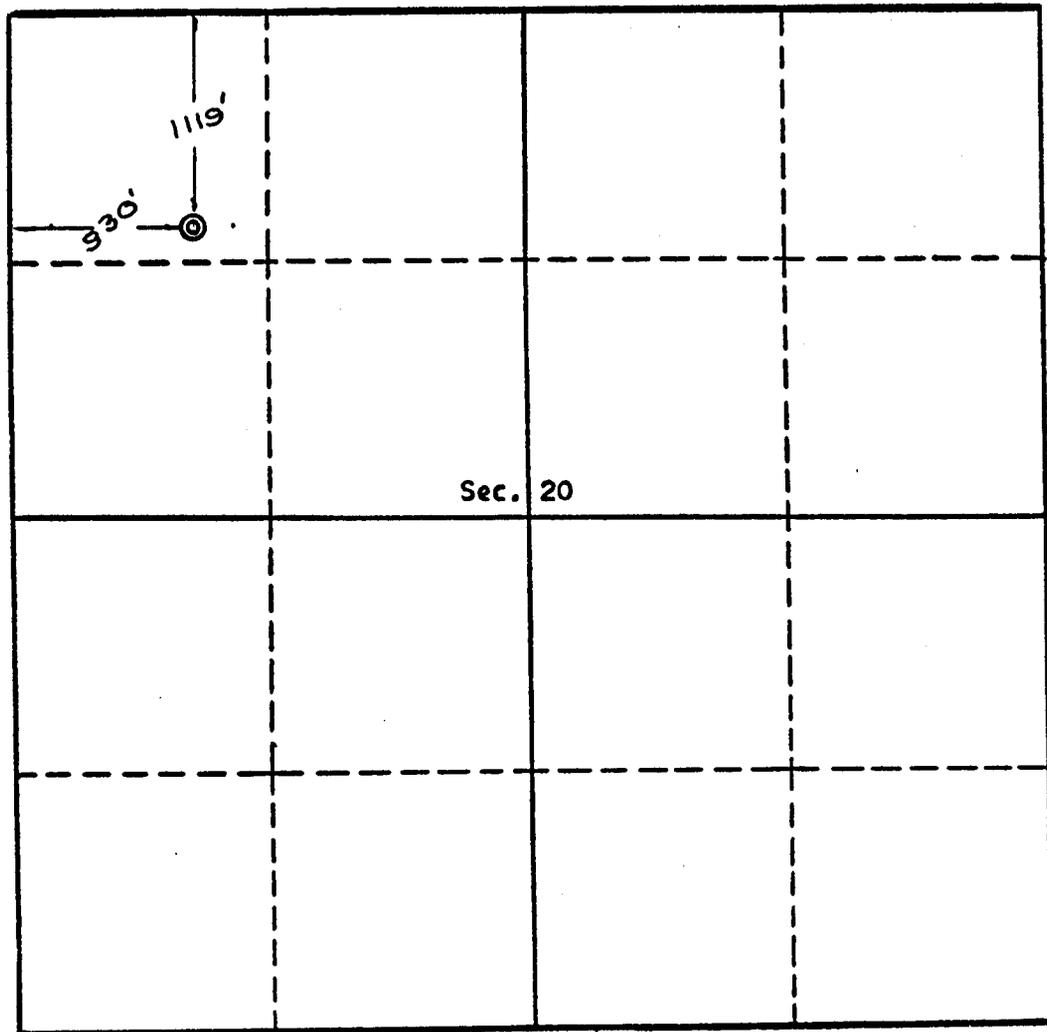
Company Gulf Oil Corporation

Well Name & No. Champlin Federal No. 1

Location 1119 feet from the North line and 930 feet from the West line.

Sec. 20, T. 36 S., R. 5 E., S. L. M., County Garfield, Utah

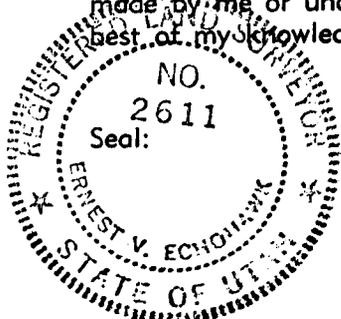
Ground Elevation 5434



Scale, 1 inch = 1,000 feet

Surveyed May 24, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk  
Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611

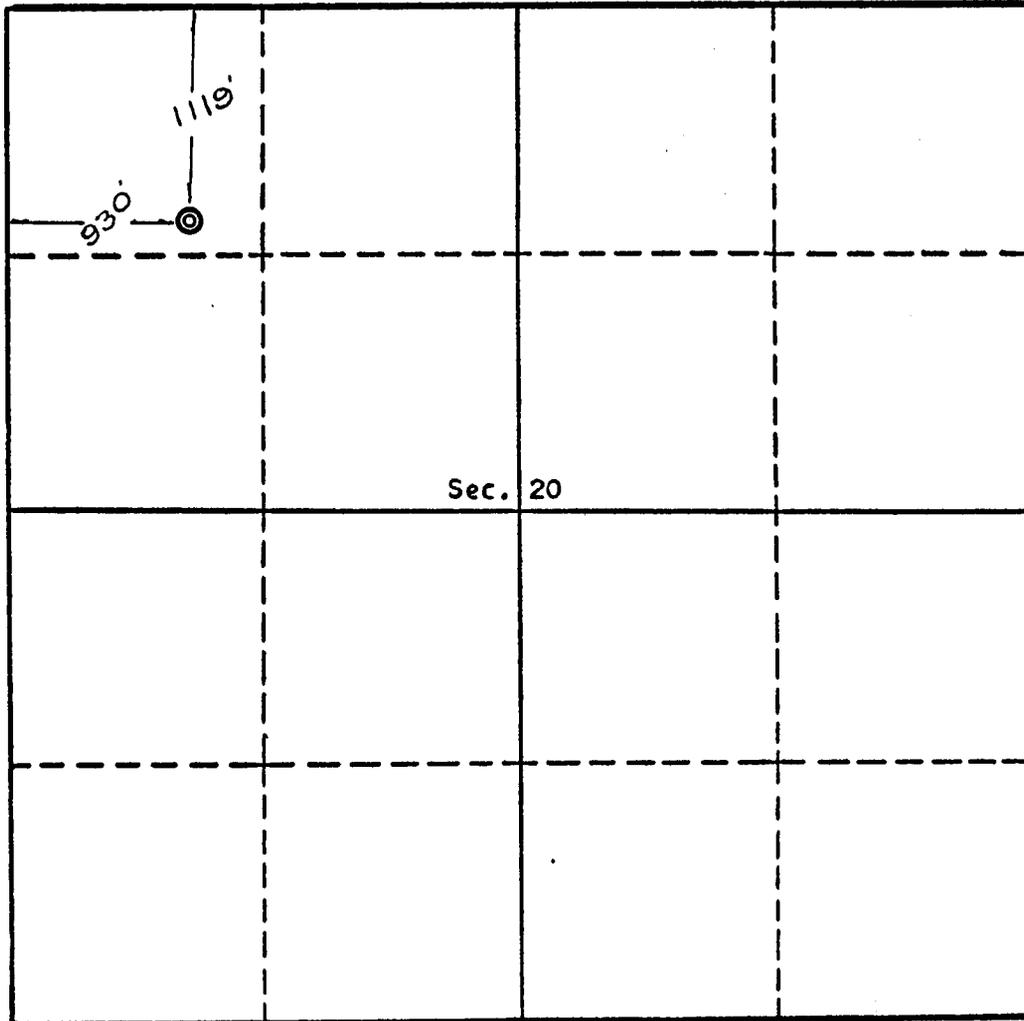
Company Gulf Oil Corporation

Well Name & No. Champlin Federal No. 1

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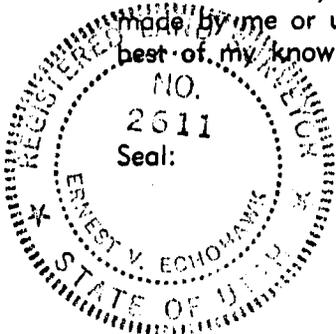
Ground Elevation 5739



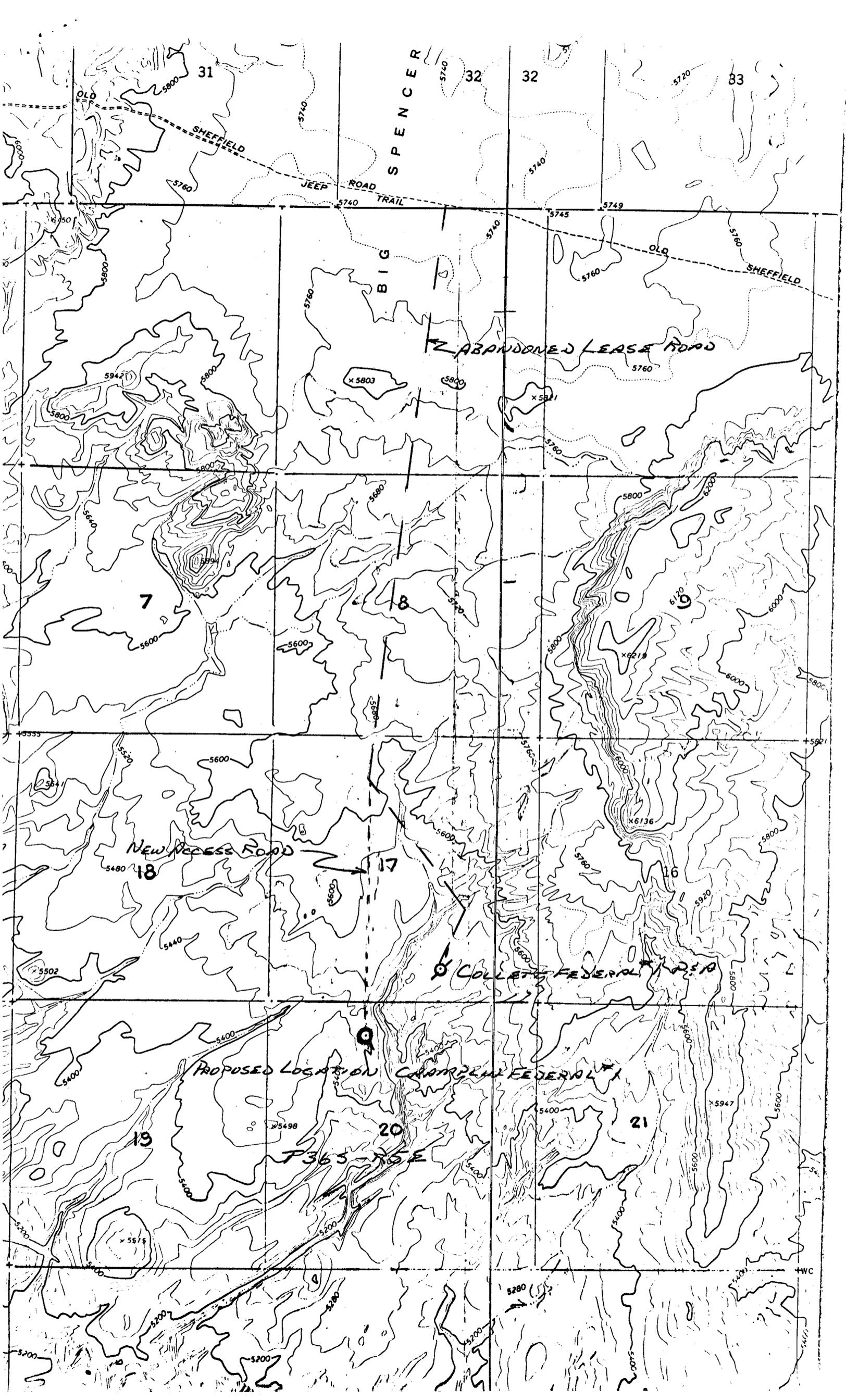
Scale, 1 inch = 1,000 feet

Surveyed May 24, 1973

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Ernest V. Echohawk  
Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611



*Handwritten initials*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Gulf Oil Corporation (PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL)

3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 1119' FNL & 930' FWL, Section 20, 36-S, 5-E At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approximately 25 miles SE of Escalante

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 240

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2350'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5739' GL

22. APPROX. DATE WORK WILL START\* June 1, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 11" and 7-7/8" hole sizes.

CORRECTED FORM - FILED TO SHOW LOCATION CHANGE ONLY.

0 - 300' Spud Mud 300' to 2350' Fresh water gel BOP: SAME AS PREVIOUSLY SUBMITTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Production Manager DATE May 29, 1973

(This space for Federal or State office use)

PERMIT NO. 43-017-30058 APPROVAL DATE

APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*EMB*

Company Gulf Oil Corporation

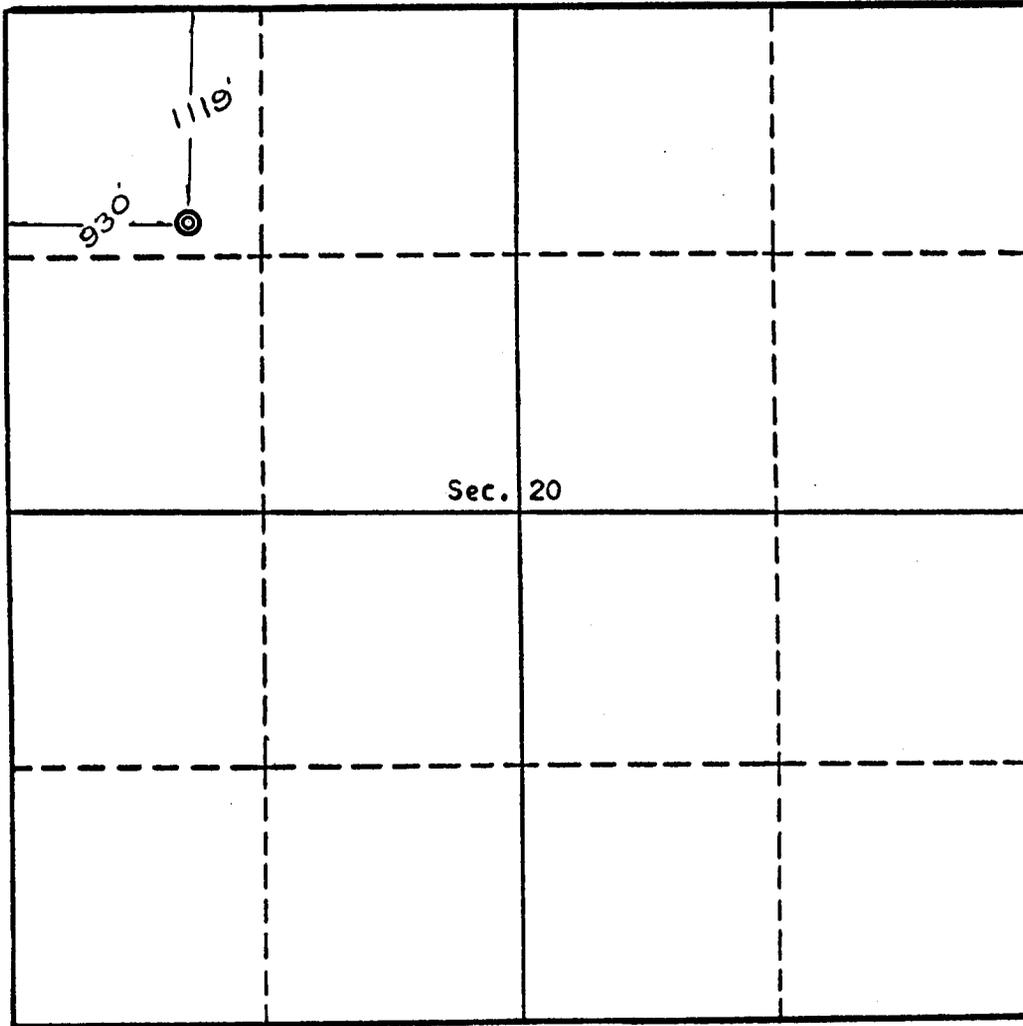
Well Name & No. Champlin Federal No. 1

Location 1119 feet from the North line and 930 feet from the West line.

Sec. 20, T. 36 S., R. 5 E., S. L. M., County Garfield, Utah

Ground Elevation 5739

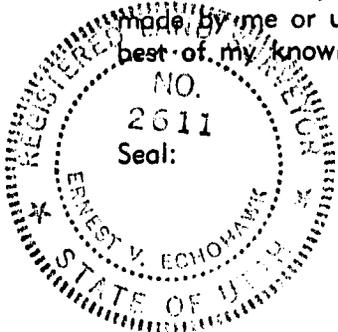
*Amended*



Scale, 1 inch = 1,000 feet

Surveyed May 24, 1973

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Ernest V. Echohawk*

Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland  
AREA PRODUCTION MANAGER

May 30, 1973

P. O. Box 670  
Hobbs, New Mexico 88240

Paul Burchell  
State of Utah  
Division of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Sir:

Your administrative approval is hereby requested for an exception to Rule C-3 (b) for our Champlin Federal No. 1, located 1119' FnL & 930' FWL, Section 20, 36-S, 5-E, Garfield County, Utah. This unorthodox location is necessitated by topographical conditions. Gulf owns or controls all acreage in a 660' radius.

Your early consideration will be appreciated.

Yours truly,



C. D. BORLAND

lwd:

cc: U. S. G. S.  
Salt Lake City

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-14-73

BY CB Feight



May 31, 1973

Gulf Oil Corporation  
Box 670  
Hobbs, New Mexico 88240

Re: Well No's:  
Champlin Federal #1,  
Sec. 20, T. 36 S, R. 5 E,  
Richardson Federal #1,  
Sec. 17, T. 36 S, R. 5 E,  
Garfield County, Utah

Gentlemen:

Upon reviewing your amended Applications to Drill for the above referred to wells, it can be noted that said locations are unorthodox due to the topography of the area.

Subsequently, approval to drill is granted in accordance with Rule C-3(c) of the General Rules and Regulations and Rules of Practice and Procedure. However, it will be necessary to forward a written statement that your company owns or controls all acreage within a 660' radius of the proposed sites.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:s  
cc: U.S. Geological Survey

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

June 4, 1973

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box 670  
Hobbs, New Mexico 88240

Mr. Cleon B. Feight  
State of Utah  
Division of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Sir:

As requested in your correspondence of May 31, 1973, attached are copies of our requests for an exception to Rule C-3 (b) for the Champlin Federal No. 1, located 1119' FNL & 930' FWL, Section 20, 36-S, 5-E, and the Richardson Federal No. 1, located 1760' FNL & 205' FEL, Section 17, 36-S, 5-E, both in Garfield County, Utah, which were mailed on May 30, 1973.

If additional information is needed please advise.

Yours truly,

  
C. D. BORLAND

lwd:

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-4-73

BY C. B. Feight



# Gulf Oil Company - U. S.

HOBBS PRODUCTION AREA

July 13, 1973

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box 670  
Hobbs, New Mexico 88240

Re: Champlin Federal No. 1  
Section 20, Township 20 South, Range 5 East

Richardson Federal No. 1  
Section 17, Township 20 South, Range 5 East

Garfield County, Utah

U. S. G. S.  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah, 84116

Gentlemen:

Attached are location plats for the subject wells. Plats previously furnished reflected incorrect ground level elevations.

Yours very truly,



C. D. BORLAND

ptg:  
Att'd.

✓  
cc: Utah Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah  
J. L. Pike  
Don Gilkinson



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-3552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, 36-S, 5-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
Box 670, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1119' FNL & 930' FWL Section 20-36S-5E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5434' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Aztec Well Servicing spudded 11" hole at 3:30 p.m., July 12, 1973. Drilled to 300' and completed 11" hole at 1:30 a.m., July 13, 1973. Ran 6 jts plus cut jt, 203.65', 8-5/8" OD 24# K-55 ST&C R-2 Class A casing with Dowell guide shoe and insert float at 185.45'. Casing set at 217.65' and cemented with 150 sacks Class G with 2% CaCl2. Maximum pressure 250#. Plug down 1:30 p.m., July 13, 1973 with 600#. Circulated approximately 50 sacks cement. WOC & NU 18 hours. Tested pipe rams & casing with 1000#, 30 minutes, OK. Drilled cement, started drilling formation with 7-7/8" bit at 11:30 a.m., July 14, 1973.

\*Casing stuck at 217'.

18. I hereby certify that the foregoing is true and correct.

SIGNED

*H. J. Brazzale*

TITLE

Area Engineer

DATE

7-16-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-3552

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, 36-S, 5-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1.

OIL WELL  GAS WELL  OTHER

Dry Hole

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 8824 0

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1119' FNL & 930' FWL, Section 20, 36-S, 5-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5434' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2434' TD.

Reached total depth of 7-7/8" hole at 2434' at 8:15 AM, July 21, 1973. Ran logs. No indication of commercial production. Obtained permission from Mr. Guinn with U. S. G. S. and plugged and abandoned as follows: Spotted 75 sack cement plug No. 1 from 2434' to 2200'; 45 sack cement plug No. 2 from 250' to 150' and 5 sack cement plug No. 3 from 10' to surface. Installed dry hole marker. Will advise when location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. J. Greyscale*

TITLE

Area Engineer

DATE

July 23, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**U-3552**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Champlin Federal**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec 20, 36-S, 5-E**

12. COUNTY OR PARISH

**Garfield**

13. STATE

**Utah**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other **Dry Hole**

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**Box 670, Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1119' FNL & 930' FWL, Section 20, 36-S, 5-E**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **7-12-73** 16. DATE T.D. REACHED **7-21-73** 17. DATE COMPL. (Ready to prod.) **P & A** 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* **5434' GL** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **2434'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0 - 2434'** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **None** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES, Microlog & Dipmeter** 27. WAS WELL CORED **Yes**

**38. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	217'	11"	150 sacks (Circulated)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None						

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
None	

**33.\* PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
Did not produce							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

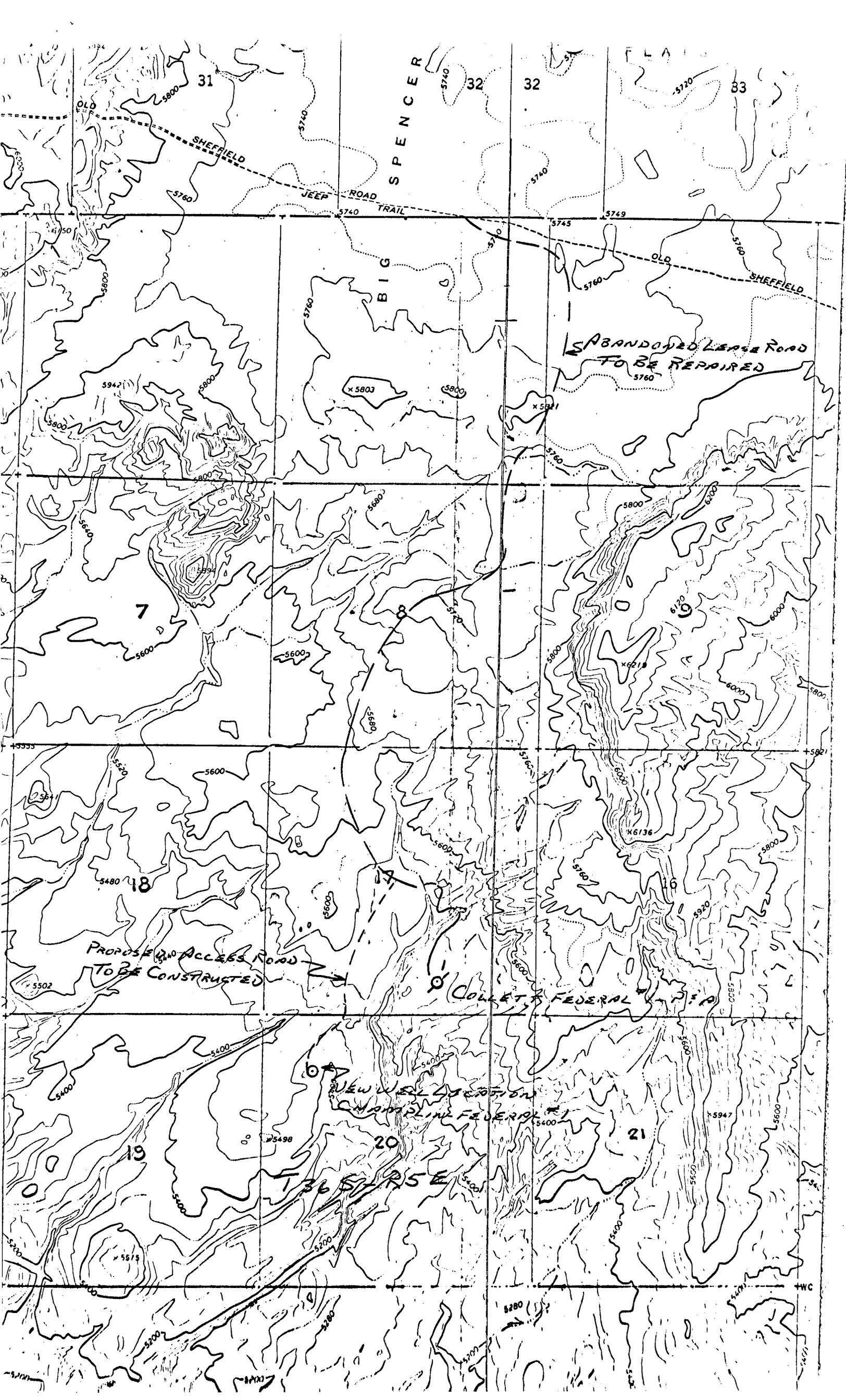
SIGNED *H. J. Brazzale* TITLE Area Engineer DATE July 23, 1973

\*(See Instructions and Spaces for Additional Data on Reverse Side)



DUPLICATE COPIES OF WELL HISTORY INFORMATION





PJ  
MB

46

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA  
October 9, 1973

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box 670  
Hobbs, New Mexico 88240

Mr. Gerald R. Daniels  
U. S. G. S.  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

Dear Sir:

This is to advise that the pits have been filled and the locations cleared on our Champlin Federal No. 1, located 1119' FNL & 930' FWL, Section 20, 36-S, 5-E and our Richardson Federal No. 1-A, located 1760' FNL & 265' FEL, Section 17, 36-S, 5-E, both in Garfield County, Utah. Both locations are now ready for your inspection after plugging these wells.

Yours truly,



C. D. BORLAND

lwd:  
cc: Utah Oil & Gas Conservation Commission.



October 25, 1973

MEMO FOR FILING

Re: Gulf Oil Corporation  
Champlin Federal #1  
Sec. 20, T. 36 S, R. 5 E,  
Garfield County, Utah

On October 18, 1973, the above referred to well site was visited.

Location has been cleaned, leveled, completely fenced in, marker erected, and well identified. It is, therefore, recommended that liability under the bond be released.

CLEON B. FEIGHT  
DIRECTOR

CBF:ck

cc: U.S. Geological Survey

March 15, 1974

Gulf Oil Corporation  
Box 670  
Hobbs, New Mexico 88240

Re: Well No. Champlin Federal #1,  
Sec. 20, T. 36 S, R. 5 E,  
Garfield County, Utah

Gentlemen:

*This letter is to advise you that the electric and/or radioactivity logs for the above well are due and have not as yet been forwarded to this Division.*

*In order to keep our files accurate and complete, it would be greatly appreciated if said logs were submitted at your earliest convenience.*

*Very truly yours,*

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE  
EXECUTIVE SECRETARY

:sd