

FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*RMB*

*5-17-72*

*In Hand*

COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
HC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Tenneco Oil Company

3. ADDRESS OF OPERATOR  
 Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1410' F/NL and 98' F/EL  
 At proposed prod. zone *NW SENE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 6380

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6'39' GR.

22. APPROX. DATE WORK WILL START\*  
 Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	9-5/8"	36#	2500	Sufficient to circulate
8-3/4"	7"	23#	6380	Sufficient to fill 500' above shallowest pay zone.

Set and cement to surface 30' of 22" culvert pipe for conductor. Drill well to approximate T.D. of 6380', log, run 7" casing to T.D. casing will be perforated and formation treated as necessary to establish commercial production. If coal is encountered 0' - 500' it will be cemented with 1" pipe as per U.S.G. instruction. A 15" hole will be drilled to 2500' and if warranted by lost circulation, hole will be reamed to 18" and set 16" casing as required. A 2-1/16" parasite string will be run on outside of surface pipe to aerate returns. B.O.P. to be tested each 24 hours.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *S.A. Ford* TITLE Sr. Production Clerk DATE 5-15-72

(This space for Federal or State office use)

PERMIT NO. 43 017 30054 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

\*See Instructions On Reverse Side

DATE 5-19-72  
 BY *C.B. Ferguson*

COMPANY **TENNECO OIL COMPANY**

Well Name & No. **UPPER VALLEY No. 37**

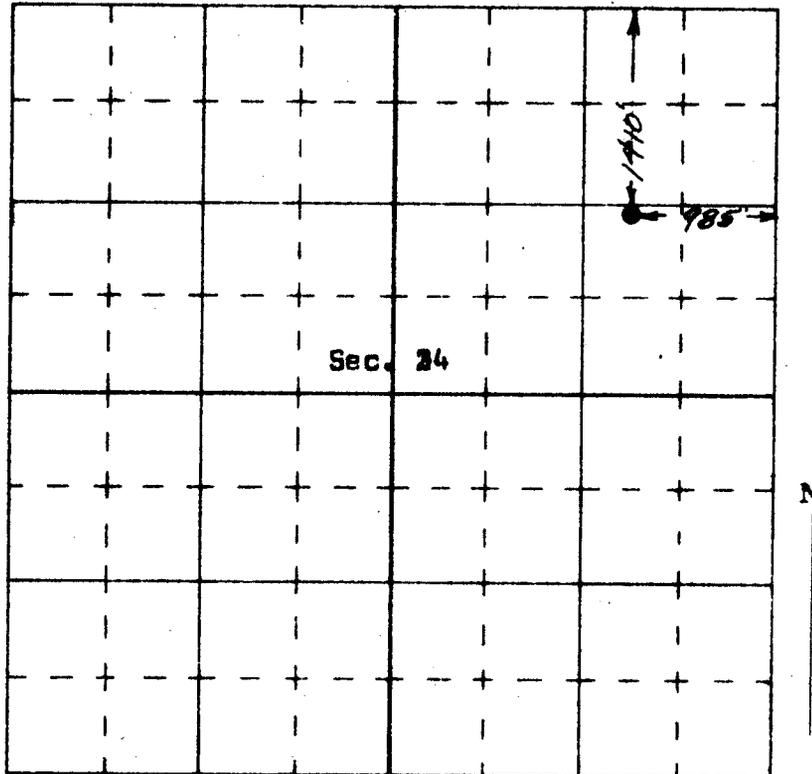
Lease No.

Location **1410 FEET FROM THE NORTH LINE & 985 FEET FROM THE EAST LINE**

Being in **SE NE**

Sec. **34**, T **35 S**, R **1 E**, S.L.M., Garfield County, Utah

Ground Elevation **6739' ungraded**



Scale — 4 inches equals 1 mile

Surveyed **22 April 1972**

19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Robert H. Ernst*

Registered Land Surveyor.  
Robert H. Ernst  
Colo. PE & LS 4979  
N. Mex. PE & LS 2463

**ERNST ENGINEERING COMPANY  
DURANGO, COLORADO**

W

PMB  
PT

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

May 19, 1972

Mr. G. A. Ford  
Tenneco Oil Company  
Suite 1200 Lincoln Tower Bldg.  
Denver, Colorado 80203

Re: Well No. 37, Upper Valley Unit  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 34-35S-1E, SLM  
Garfield County, Utah  
Lease Utah 019374

Dear Mr. Ford:

Enclosed is your Application for Permit to Drill the referenced well which was formally approved by this office on May 19, 1972. Oral approval to commence operations was granted by this office on May 12, 1972, by telephone to your Mr. Dean Rial.

Please provide this office with a plan of operation concerning surface use which includes the following twelve items:

1. Existing roads
2. Planned access roads
3. Location of wells
4. Lateral roads to wells' locations
5. Location of tank batteries and flowlines
6. Locations and types of water supply
7. Methods for handling waste disposal
8. Location of camps
9. Location of airstrips
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
11. Plans for restoration of the surface
12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment

Such a plan of operation must accompany all future applications for permit to drill oil and gas wells where the oil and gas is owned by the Federal Government. This procedure was effective May 15, 1972, but since this office had

granted oral approval to drill the referenced well prior to that date, we did not require the plan to be filed before allowing operations to commence. The plan should be filed now, however. Please note that some of the items, particularly No. 11, will require coordination with the Bureau of Land Management.

Sincerely,

(ORIG. 227) 2-11-68

Gerald R. Daniels  
District Engineer

cc: ✓State Div. O&G  
BLM, Kanab

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

U - 019374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Upper Valley Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-35-S, R-1-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1410' F/NL and 985' F/EL

14. PERMIT NO.  
43-017-30054

15. ELEVATIONS (Show whether DE, RT, GR, etc.)  
6739 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

FULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set and cemented 40' of 22" culvert pipe as conductor, well spudded 5-24-72 with 15" hole and drilled to 2300', ran 73 jts. of 9-5/8" 36# casing landed at 2294', cemented with 1030 sacks, circulated. Ran 2-1/16" Tubing on outside of 9-5/8" casing to aerate returns, tubing landed at 2186'. Tested B.O.P. and casing to 1000 psi, held ok. Drilled out with 8-3/4" hole and drilling as of 5-30-72 at 2632'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*G.A. Ford*

TITLE Sr. Production Clerk

DATE 5-31-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

PW

4/6/9/72

→ Couldn't get in contact / Jerry - But  
said Hi!! - Went to school  
together  
Jim Mc Cormic - Lennec PWB  
Esclante

Sample Logs (Logging)

P & A  
Upper Valley 37

Horaji	- 2740	-
Chenki	- 4880	- tight no of
Shinarump	- 5380	- DST - water only - 3360-1350
Moenkapi	- 5440	I.P. <u>1190 psi</u> PPM
Hialab	- 6275	Clouder
T.P.	- 6542	

Coring @ 2794 / perisite  
Cut Core - No DST. - No oil stain - small fractures  
Mud in hole but tight

- ① 100' (all volume run off Calypso)  
100' min - across top of Hialab  
6225 - 6325 covered
- ② 170' plug - ~~across~~ Shinarump  
get most of cement on top  
on ~~5440~~
- ③ 400' across top of Horaji  
2690 - to 2790
- ④ ~~at~~ 100' at brog pipe 9 5/8  
~~on~~ inside - make sure end  
of perisite hole covered. (≈ 108' above  
2186)
- ⑤ 10' at surface ~~at~~ - (no analysis)  
also in top of perisite
- ⑥ on private land but will put in market + seed

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>	7. UNIT AGREEMENT NAME <b>Upper Valley Unit</b>
2. NAME OF OPERATOR <b>Tenneco Oil Company</b>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>Suite 1200 Lincoln Tower Bldg. - Denver, Colo.</b>	9. WELL NO. <b>37</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1410' F/NL &amp; 985' F/EL</b>	10. FIELD AND POOL, OR WILDCAT <b>Upper Valley</b>
14. PERMIT NO. <b>43-017-30054</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 34, T-35S, R-1E</b>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <b>6739 GR</b>	12. COUNTY OR PARISH <b>Garfield</b>
	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to T.D. of 6542' on 6/10/72, logged and all zones tested dry.  
We propose to P&A as follows:

Depth		No. Sacks Cement
From	To	
6290'	6100	45
5325'	5205	75
2760'	2660	50
Top of Surface		10

Clean location as per U.S.G.S. instructions and Install Dry Hole Marker.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-19-72  
BY Paul A. Benckell

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 6/13/72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.6

8

5. LEASE DESIGNATION AND SERIAL NO.

U - 019374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-35-S, R-1-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. LESVR. [ ] Other P & A

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1410' F/NL and 985' F/EL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-017-30054

15. DATE SPEUDED 5-24-72 16. DATE T.D. REACHED 6-10-72 17. DATE COMPL. (Ready to prod.) P & A 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6739 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6542 21. PLUG BACK T.D., MD & TVD 6542 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TJP, BOTTOM, NAME (MD AND TVD)\* None - All zones tested dry 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SNP, FDC, DIL & BHC 27. WAS WELL CORED. yes

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 9-5/8", 36, 2294, 15", 1030 sacks circulated.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\* C, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Section 29: LINER RECORD. Section 30: TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Section 34: DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Table with 8 columns: FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Production Clerk DATE 6-13-72

\*(See Instructions and Spaces for Additional Data on Reverse Side)

PW

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	WELL COMPLETION OR RECOMPLETION INFO
Navejo	2750	4891	SS, water productive by log	Navejo		2750			
Shinarump	5308	5435	SS, water productive by test	Chinle		4891			
Kaibab	6278	6542	Dolo., water productive by test	Moenkopi		5435			
Core #1 Kaibab	6429	6489	Dolo., water productive	Kaibab		6278			
DST #1 Shinarump	5389	5445	10/1F 1220-1436 50/1sl 1521						
			62/FF 1468-1575 118/FSL 1525						
			Rec: 90' Mud 3360' wtr						
			15/1F 270-383 60/1sl 1924						
			60/FF 396-877 120/FSL 1823						
DST #2 Kaibab	6289	6379	Rec: 700' Mud 1500' wtr						

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

6/13/72

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley Unit Well No. 37  
Operator Tenneco Oil Company Address Suite 1200 Lincoln Tower  
Denver, Colo. 80203 Phone 292-9920  
P.O. Box 688  
Contractor Loffland Bros. Co. Address Farmington, N. M. Phone 325-5001  
Location SE 1/4 NE 1/4 Sec. 34 T. 35 ~~XX~~ S R. 1 E Garfield County, Utah  
XX

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>Well drilled with mud and no water flow encountered</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Navajo	<u>2750</u>
Chinle	<u>4891</u>
Schinarump	<u>5308</u>
Moenkopi	<u>5435</u>
Kaibab	<u>6278</u>

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

TE-  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T35S, R1E

14. PERMIT NO.

43-017-30054

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6739 GR

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T. D. of well 6542'; all zones tested dry.  
Well P & A 6/11/72 as follows:

DEPTH

<u>From</u>	<u>To</u>	<u>No. Sacks Cement</u>
6290'	6100'	45
5325'	5205'	75
2760'	2660'	50
Top of Surface		10

Cleaned location and installed dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED W L Shaver

TITLE Sr. Production Clerk

DATE 9-8-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_