

Approved in accordance with the Order in
Case 143-1

Completed as a Water Injection Well

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief: *PJB*
Approval Letter: *8-2-71 J. J. Hunt*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-10-71*
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CCLog..... CCLog..... Others.....

State of
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 Water

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Injection Well SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 213' F/WL and 540' F/SL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* *SWSWSW*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7186 GR

22. APPROX. DATE WORK WILL START*
 Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	8-5/8	24	3000	suff. to fill 500' above Dakota
7-7/8"	5-1/2	15.5	7200	suff. to fill 500' above Kaibab

Well to be drilled to approximately 7200', Log, Run 5-1/2" casing to TD. Casing will be perforated and formation treated as necessary for water injection. 30' of 20" culvert pipe as conductor will be set and cemented prior to rig up. (If coal is encountered 0-500' will be cemented with 1" pipe per USGS instructions). A 13-3/8" hole will be drilled to 3000' and if warranted by lost circulation, hole will be reamed to 18" and set 16" casing as required. A 2-1/16" parasite string will be run to casing point on outside of surface pipe to aerate returns. BOP to be tested each 24 hrs.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

APPROVED IN ACCORDANCE WITH THE ORDER ISSUED
IN CAUSE NO. 143-1, dated 4/21/71

DATE *8-2-71*

BY *CB Feight*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *S. A. Ford* TITLE Sr. Production Clerk DATE 7-30-71

(This space for Federal or State office use)

PERMIT NO. *43-07-30036* APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY

TENNECO OIL COMPANY

Well Name & No.

UPPER VALLEY NO. 26

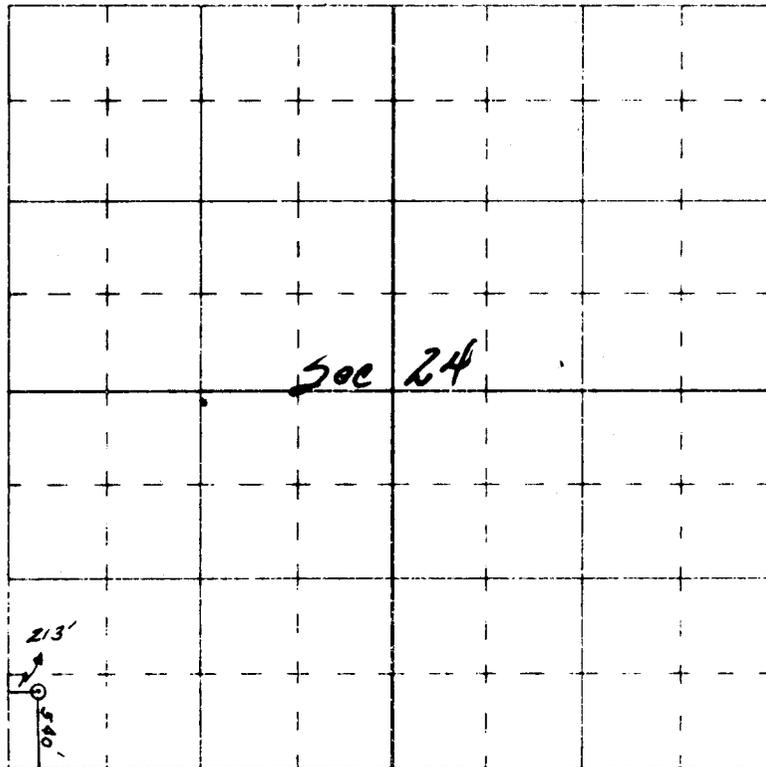
Lease No.

Location 540 feet from the South line and 213 feet from the West line

Being in SWSW

Sec. 24 T. 36S. R. 18E., S.L.M., Garfield County, Utah

Ground Elevation 7186 ungraded



Scale - 4 inches equals 1 mile

Surveyed 3 March

19 71

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Robert H. Ernst
 Registered Land Surveyor.

Robert H. Ernst
 Colo. Reg. No. PE & LS 4979
 New Mexico Reg. No. PE & LS 2463

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP NOTE
(Other instructor re-verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U - 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 24, T-36-S, R-I-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1.

OIL WELL GAS WELL OTHER Water Injection ~~Well~~ Well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 213' F/WL and 540' F/S1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7186' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 8/16/71 W/26" hole to 30', set 30' of 21" culvert pipe for conductor and cement circulated to surface, drilled 13-3/4" hole to T.D. of 2856' on 8/22/71. Ran 88 joints of 8-5/8" 24# casing landed at 2856' cemented W/750 sacks. Ran 2-1/16" parasite string on outside of 8-5/8" casing to aerate returns. Tested casing and B.O.P. to 1000 psi, held ok. Preparing to drill out W/7-7/8" hole on 8/23/71.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. A. Ford

TITLE

Sr. Production Clerk

DATE

8/23/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-36-S, R-1-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
213' F/WL and 540' F/SL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7186' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD of 7014' w/7-7/8" hole on 9-5-71, logged, ran 214
jts of 5-1/2" 15.5# casing Landed at 7014', cemented with 225 sacks.
Released Rig 9-6-71, now waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE Sr. Production Clerk

DATE 9-7-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO. 26

10. FIELD AND POOL, OR WILDCAT Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-36-S, R-1-E

12. COUNTY OR PARISH Garfield

13. STATE Utah

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7186' GR

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY ROTARY TOOLS 0-7186

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Water Injection Well

25. WAS DIRECTIONAL SURVEY MADE Yes

28. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, SWNPL, DENSL, BHC-AL-C

27. WAS WELL CORED No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [] Other Water Injection []

2. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESRV. [] Other Water Injection []

3. NAME OF OPERATOR Tenneco Oil Company

4. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 213' F/WL and 540' F/SL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-017-30036 DATE ISSUED

15. DATE SPUNDED 8-16-71 16. DATE T.D. REACHED 9-6-71 17. DATE COMPL. (Ready to prod.) 10-10-71

20. TOTAL DEPTH, MD & TVD 7014 21. PLUG, BACK T.D., MD & TVD 6982

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7186

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Water Injection Well

28. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, SWNPL, DENSL, BHC-AL-C

29. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows: 8-5/8, 5-1/2

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows: 3-1/2

Table with columns: PERFORATION RECORD (Interval, size and number), ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows: 6879-82, 6824-26, 24 & 49'; 6824-6945, 12,000 gals 28% HCL

33.* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Production Clerk DATE 10-19-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leased to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Elevation Reference Kb = 7202 ASL

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Navajo	3234	5345	Sand - wet by logs	3234	+3968	ASL
Shinarump	5835	5976	Sand - wet by logs	5350	+1852	
Kaibab	6764	TD	Dolomite - wet by production test	5835	+1367	
			Well put on Injection 10-10-71 at rate of 7475 Bbls water per day at 300 psi.	5976	+1226	
				6764	+438	

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

October 19, 1971

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley Unit Water Injection Well No. 26
Operator Tenneco Oil Company Address Suite 1200 Lincoln Tower Building
Denver, Colo. 80203 Phone 292-9920
Contractor Loffland Brothers Address Box 688
Farmington, N. M. Phone 325-5001
Location SW 1/4 SW 1/4 Sec. 24 T. 36 N R. 1 E Garfield County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	Well drilled with mud and no water flow encountered		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Elevation Reference KB 7202 ASL

Formation Tops:

Navajo - 3234 (+3968 ASL)	Moenkopi - 5976 (+1226 ASL)
Chinle - 5350 (+1852 ASL)	Kaibab - 6764 (+0438 ASL)
Shinarump - 5835 (+1367 ASL)	

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-36-S, R-1-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7186' GR

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in completion unit, installed B.O.P. and tested casing and B.O.P. to 1000 psi, held O.K. Cleaned out to P.B.T.D. of 6982'. Perforated 6879'-6882', 6824'-26', 24' & 49', 6788-91, 93' & 94', 6917', 19', 21' & 23', and 6925'-45' w/1 JSPP, acidized w/12,000 gals of 28% HCL across perforations 6824'-6945', swabbed, ran 218 jts of 3-1/2", 1.70# Fiber glass tubing, Landed into Model "F" Packer at 6690'. Hooked up well for injection.

Well put on injection 10-10-71 at rate of 7475 Bbls water per day at 300 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. A. Ford

TITLE

Sr. Production Clerk

DATE

10-19-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other Water Injection

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Water Injection

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **213' F/WL and 540' F/SL**

At top prod. interval reported below

At total depth

14. PERMIT NO. **43-017-30036** DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.
26

10. FIELD AND POOL, OR WILDCAT
Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-36-S, R-1-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

15. DATE SPUDDED **8-16-71** 16. DATE T.D. REACHED **9-6-71** 17. DATE COMPL. (Ready to prod.) **10-10-71**

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **7186' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD& TVD **7014** 21. PLUG, BACK T.D., MD & TVD **6982**

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS **0-7186** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None - Water Injection Well

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL, SWNPL, DENSL, BHC-AL-C

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	2856	13-3/4"	750 sacks	
5-1/2	15.5	7014	7-7/8	225 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2	6690	6690

31. PERFORATION RECORD (Interval, size and number)

**6879-82, 6824-26, 24 & 49'
6788-91, 93, 94, 6917, 19, 21 & 23'
6925-45' w/1 JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6824-6945	12,000 gals 28% HCL

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) OIL GRAVITY-API (CORR.)

35. LIST OF ATTACHMENTS TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *G. A. Juel* TITLE **Sr. Production Clerk** DATE **10-19-71**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Elevation Reference Kb = 7202 ASL

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	SUB VERT. DEPTH
Navajo	3234	5345	Sand - wet by logs	Navajo	3234	+3968 ASL	
Shinarump	5835	5976	Sand - wet by logs	Chinle	5350	+1852	
Kaibab	6764	TD	Dolomite - wet by production test	Shinarump	5835	+1367	
Well put on Injection 10-10-71 at rate of 7475 Bbls water per day at 300 psi.				Moenkopi	5976	+1226	
				Kaibab	6764	+438	

CIRCULATE TO:

DIRECTOR -----
PETROLEUM ENGINEER -----
MINE COORDINATOR -----
ADMINISTRATIVE ASSISTANT ----- *CS*
ALL -----
RETURN TO Kathy *K*
FOR FILING

November 29, 1976

Memo to File:

Re: Tenneco Oil Company
Upper Valley Unit #26
Sec. 24, T. 36 S, R. 1 E.
SW SW SW
Garfield Co., Utah

injection well

This disposal well was checked on the 18th day of November, 1976. As of this time, there had been no indications of water injection as indicated by a zero meter reading on the well totalizer.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

[Handwritten mark]

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
TENNECO OIL EXPLORATION & PRODUCTION

ADDRESS P.O. Box 3249
Englewood, CO ZIP 80155

INDIVIDUAL PARTNERSHIP CORPORATION

FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Upper Valley WELL #26
SEC. 24 TWP. 365 RANGE 1E
Garfield COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

- 1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
- 2. That the applicant submits the following information.

Lease Name Upper Valley	Well No. 26	Field Upper Valley	County Garfield
Location of Enhanced Recovery Injection or Disposal Well SWSW Sec. 24 Twp. 365 Rge. 1E			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted, existing injector Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile 4500	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What oil
Location of Injection Source(s) Upper Valley Unit		Geologic Name(s) Kaibab and Depth of Source(s) 6000-6900'	
Geologic Name of Injection Zone Kaibab		Depth of Injection Interval 6788 to 6945	
a. Top of the Perforated Interval: 6788	b. Base of Fresh Water: 4500	c. Intervening Thickness (a minus b) 2288	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones limestone and shale			
Injection Rates and Pressures Maximum 6000 B/D 300 PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent			

State of COLORADO)

County of Arapahoe)

[Signature of Harry Hufft]
Applicant

Harry Hufft, Production Manager

Before me, the undersigned authority, on this day personally appeared _____
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 13th day of October, 19 83

[Signature of Linda Hancock]

SEAL

My Commission Expires Sept. 7, 1987

My commission expires _____

Notary Public in and for the State of Colorado

Linda Hancock

6884 S. Prescott St.
Littleton, CO 80120

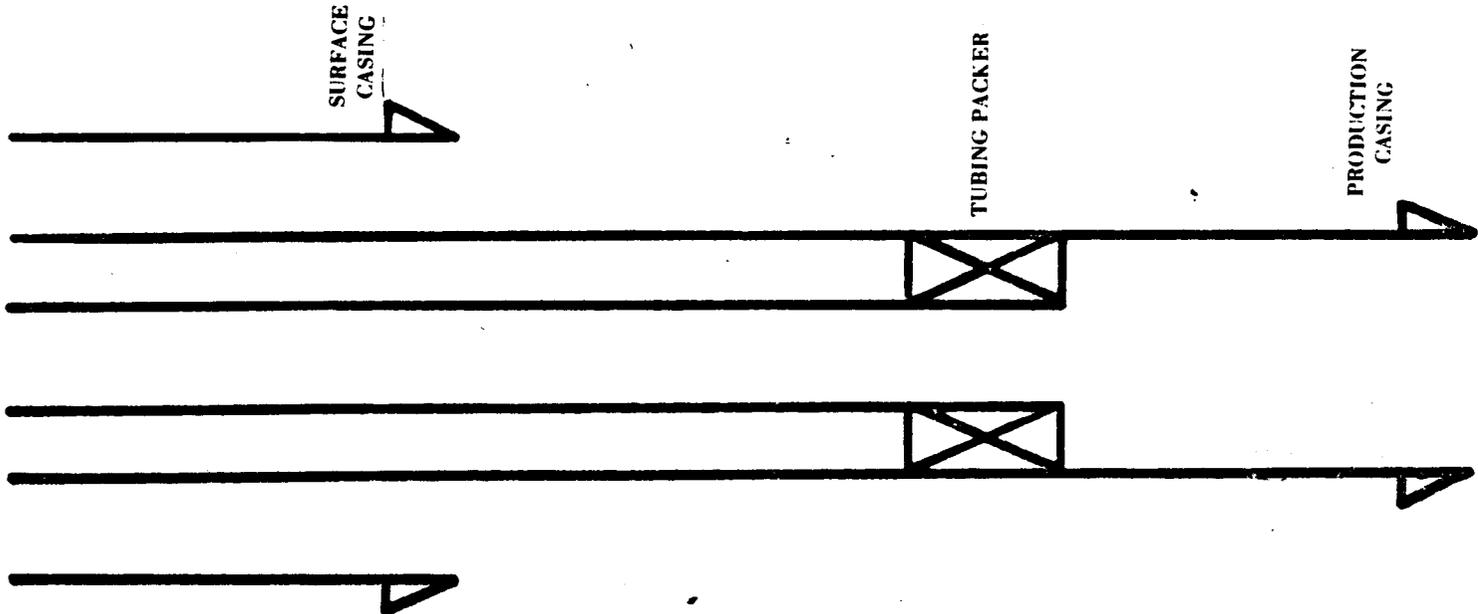
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	2856	750	surface	returns
Intermediate					
Production	5 1/2"	7014	225	"5738"	"CBL"
Tubing	3 1/2"	6690	Name - Type - Depth of Tubing Packer BAKER MODEL F @ 6690		
Total Depth 7014	Geologic Name - Inj. Zone Kaibab	Depth - Top of Inj. Interval 6788	Depth - Base of Inj. Interval 6945		

SUBSURFACE FACILITY
 SKETCH - SUBSURFACE FACILITY



(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

Salt Lake City, Utah 84114

COUNTY Garfield SEC. 24 TWP. 365 RGE. 1E

COMPANY OPERATING TENNECO

OFFICE ADDRESS P.O. Box 3249

TOWN Englewood STATE CO ZIP 80155

WELL NAME Upper Valley WELL NO. 26

DRILLING STARTED 8 1971 DRILLING FINISHED 10 1971

DATE OF FIRST PRODUCTION _____ COMPLETED _____

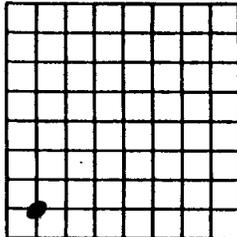
WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ _____

_____ FT. FROM SE OF $\frac{1}{4}$ SEC. & _____ FT. FROM W1 OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 7202 GROUND 7189

API NO

640 Acres



Lease

Locate Well Correctly and Outline Lease

TYPE COMPLETION

Single Zone single

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Kaibab	6788	6945			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sex	Fillup	Top
8 5/8	24	K-55	2856		750		
5 1/2	15.5	K-55	7014		225		

TOTAL DEPTH 7014

PACKERS SET DEPTH 6690

COUNTY LEASE NO.

FORMATION	Kaibab		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	inj. well		
PERFORATED	6788-6794		
	6824-6849		
INTERVALS	6878-6882		
	6916-6945		
ACIDIZED?	yes		
FRACTURE TREATED?	no		

INITIAL TEST DATA

Date			
Oil. bbl./day			
Oil Gravity			
Gas. Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKER SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (303) 740-4800 Harry Hufft, Production Manager
Name and title of representative of company

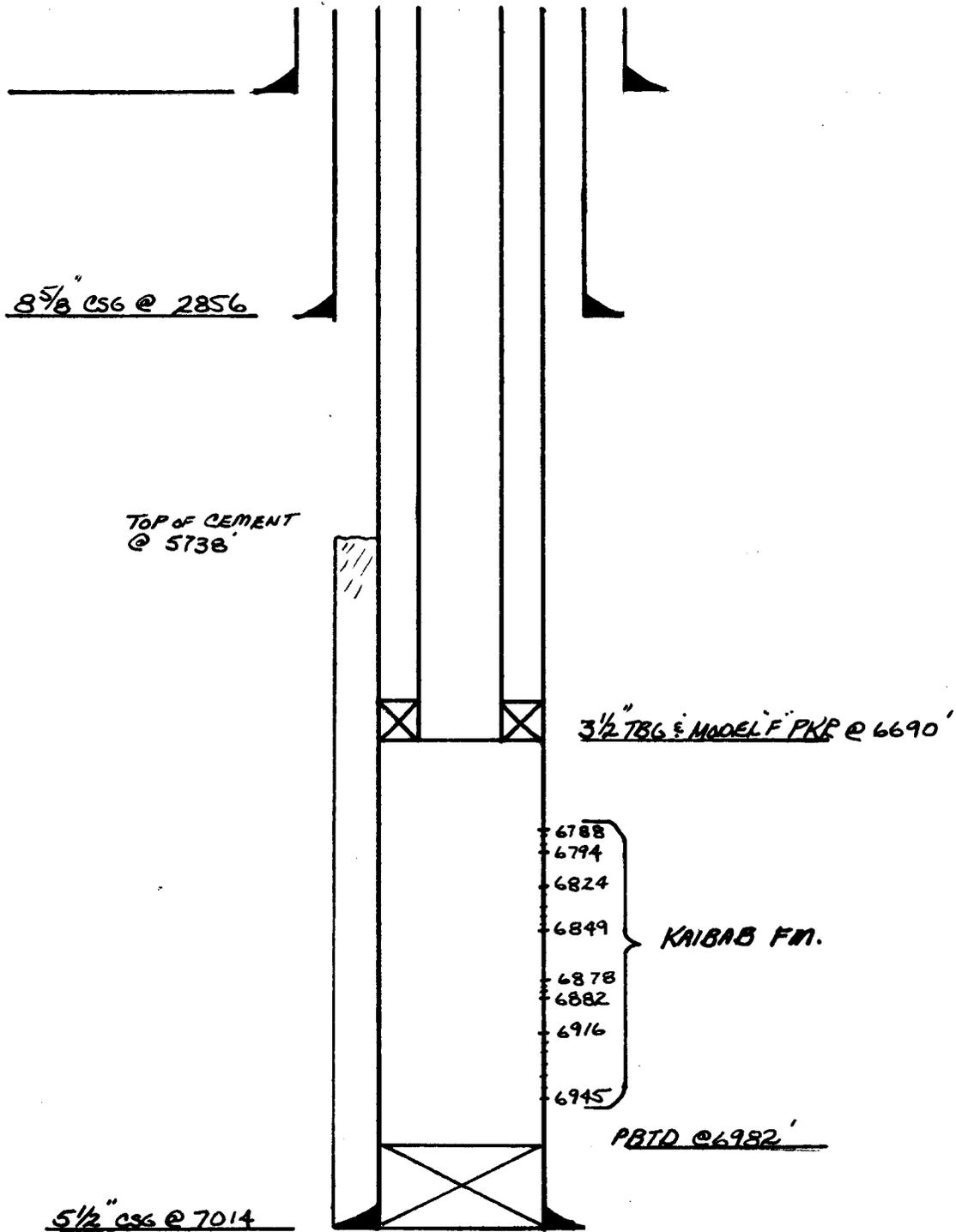
Subscribed and sworn before me this 13th day of October 1983

My Commission Expires Sept. 7, 1987

Linda Hancock
6884 S. Prescott St.
Littleton, CO 80120

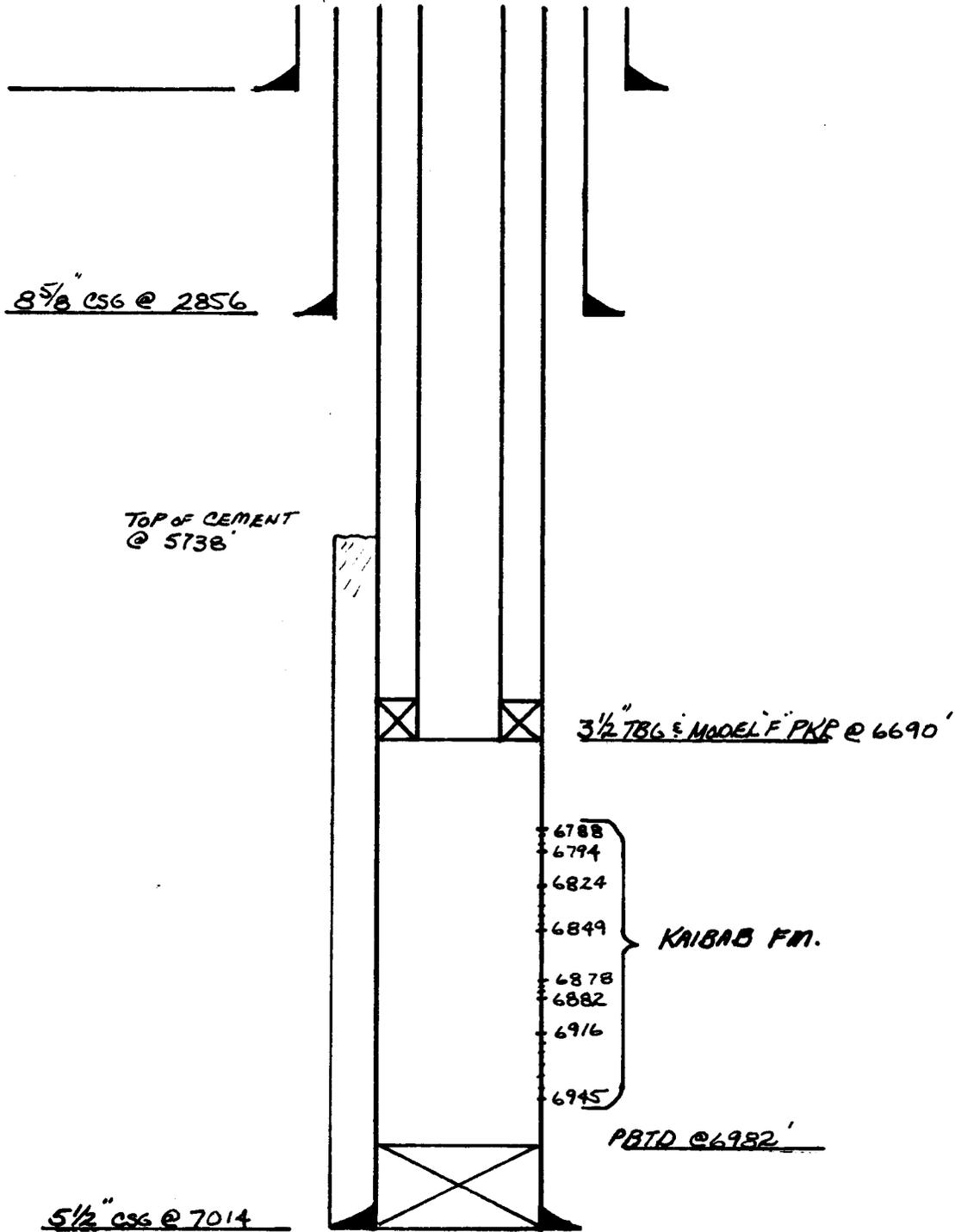
Linda Hancock

UPPER VALLEY UNIT WELL NO. 26
WELLBORE SCHEMATIC



NOTE: NOT TO SCALE

UPPER VALLEY UNIT WELL NO. 26
WELLBORE SCHEMATIC



NOTE: NOT TO SCALE

UIC RULE 1-5b
UPPER VALLEY UNIT

ITEM NO.

- 5 Design injection rates and surface pressures for Upper Valley injection wells are, as previously mentioned, maintained below 6,000 BPD and 300 psi surface pressures. These parameters are maintained by use of throttling valves or choke valves on each well. Pneumatic control valves are also used to automatically by-pass water if injection pressures exceed the specified 300 psi.

- 6 The Upper Valley system has no means for treating or storage of produced water. All produced water is reinjected as previously stated. Where an injection well shut-in or failure occurs, producing wells are shut-in to prevent over injection.

B

UIC RULE 1-5b
UPPER VALLEY UNIT

ITEM NO.

4

The Kaibab formation at the Upper Valley Unit has an average fracture gradient of .348 psi/ft. Past radioactive injection profile surveys run on selected injection wells in the field indicate that at injection rates as high as 6400 BPD, hydraulic fracturing upward above the Kaibab does not take place, but rather remains in zone. Injection in all cases is below 6,000 BPD. Surface injection pressures corresponding to this rate generally do not exceed 300 psi. Attached are copies of injection surveys for three wells (nos. 5, 16 and 26) which were tested at rates above 6,000 BPD. These surveys illustrate that above-fracturing pressures, no upward migration exists.

UPPER VALLEY UNIT
FIELD DESCRIPTION

The Upper Valley Unit is a peripheral drive waterflood utilizing 11 water injection wells to re-inject the total field water production of 38,000 BWPD into the Kaibab formation. Currently, one injection well is shut-in due to adverse effects to offset oil production.

Geologically, the Upper Valley Kaibab formation ranges from a dolomitic limestone, which is naturally fractured, to a very porous dolomitic sandstone.

Currently, there are 24 producing wells in the Upper Valley Unit, all of which are completed in the Kaibab. Production is collected and separated at two points in the field, the main tank battery and the satellite tank battery. Oil is separated at each battery and pumped via pipeline 20 miles to the Upper Valley sales terminal where the oil is sold. The water production at each battery is pumped to the water injectors nearest to the respective tank battery.

In addition to the above mentioned wells, there is one Navajo fresh water source well which was originally completed for additional water injection for the waterflood; but it is now used for makeup water for the newly started polymer-augmented waterflood in the field. The Navajo sand is the deepest known fresh water source in the area. No other fresh water source wells are known to exist at any depth within one mile of the unit boundaries. The bottom of the Navajo sand is an average depth of 4500 feet in the field and is on the average 2000 feet above the Kaibab formation.



CORE LABORATORIES, INC.
Petroleum Reserve Engineering
DALLAS, TEXAS
WATER ANALYSIS

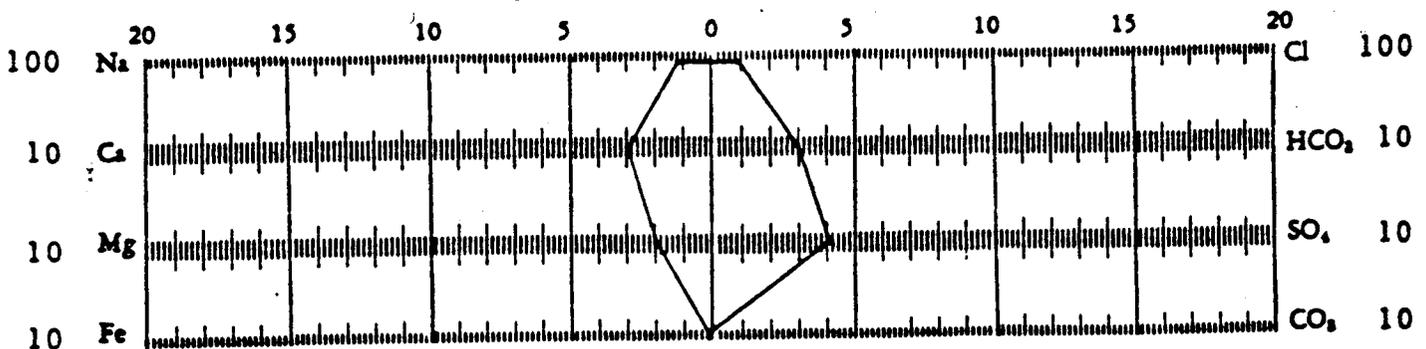
Page 5 of 8
 File IWTL-71107

Company Tenneco Oil Company Well Name _____ Sample No. 5
Second F.W.K.O.
 Formation Kaibab Depth _____ Sampled From Main Battery
 Location _____ Field Upper Valley County Garfield State Utah
 Date Sampled _____ Date Analyzed 11-3 to 11-4, 1971 Analyst RLC

Total Dissolved Solids 10,283 mg/L calculated Specific Gravity 1.0096 @ 60° F.
1.0068 @ 74° F.
 Resistivity .730 ohm-meters @ 74° F. measured Hydrogen Sulfide present - 4.0 ppm
 pH 6.9 @ 74° F.

* Constituents	meq/L	mg/L	Constituents	meq/L	mg/L
Sodium	110.14	2532	Chloride	87.42	3099
Calcium	29.99	601	Bicarbonate	29.60	1806
Magnesium	19.00	231	Sulfate	42.12	2023 (Grav.)
Iron	.007	0.2	Carbonate	-0-	-0-
Barium	-0-	-0- (Grav.)	Hydroxide	-0-	-0-

* All analyses except iron determination performed on a filtered sample.



Scale: meq/L

	<u>Mg/L</u>
<u>Actual Plugging Solids</u>	
Total Solids	1.13
Organic	1.12
Iron Sulfides	.00
Calcium as CaCO ₃	.00
Magnesium as MgCO ₃	.00
Sulfate as SO ₄	.00
Insoluble Siliceous Residue	.01



CORE LABORATORIES, INC.
Petroleum Reserve Engineering
DALLAS, TEXAS
WATER ANALYSIS

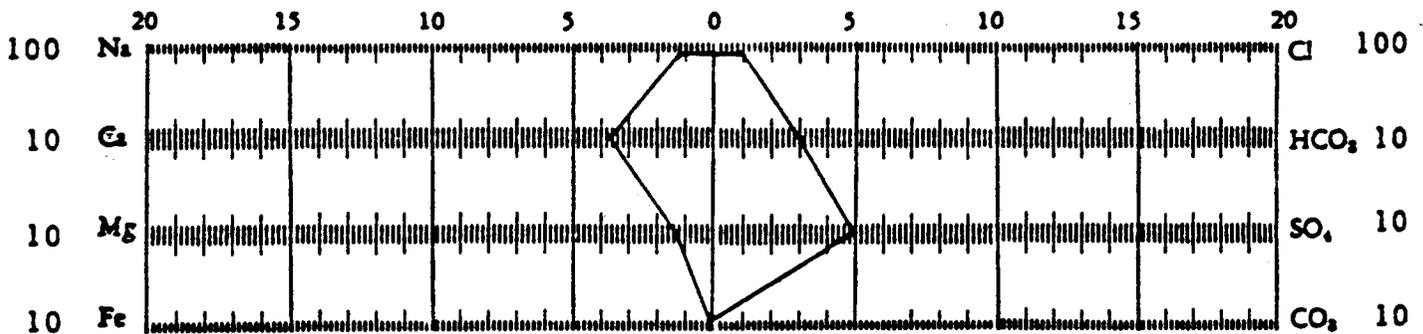
Page 2 of 8
 File IWTL-71107

Company Tenneco Oil Company Well Name _____ Sample No. 2
 Formation Kaibab Depth _____ Sampled From Satellite F. W. K. O.
 Location _____ Field Upper Valley County Garfield State Utah
 Date Sampled _____ Date Analyzed 11-3 to 11-4, 1971 Analyst RLC

Total Dissolved Solids 11,604 mg/L calculated Specific Gravity 1.0102 @ 60° F.
1.0074 @ 74° F.
 Resistivity .750 ohm-meters @ 74° F. measured Hydrogen Sulfide present - 3.5 ppm
 pH 6.7 @ 74° F.

* Constituents	meq/L	mg/L	Constituents	meq/L	mg/L
Sodium	128.14	2946	Chloride	96.42	3418
Calcium	37.03	742	Bicarbonate	31.40	1916
Magnesium	13.00	158	Sulfate	50.42	2421 (Grav.)
Iron	.07	2	Carbonate	-0-	-0-
Barium	-0-	-0-	Hydroxide	-0-	-0-

* All analyses except iron determination performed on a filtered sample.



Scale: meq/L

	<u>Actual Plugging Solids</u>	<u>Mg/L</u>
Total Solids		2.61
Organic		2.32
Iron Sulfides		.21
Calcium as CaCO ₃		.00
Magnesium as MgCO ₃		.00
Sulfate as SO ₄		.00
Insoluble Siliceous Residue		.04



CORE LABORATORIES, INC.
Petroleum Reserve Engineering
DALLAS, TEXAS
WATER ANALYSIS

Page 1 of 13
 File IWTL-71101

Company Tenneco Oil Company Well Name _____ Sample No. _____
 Formation Katbab Depth _____ Sampled From W.S.W. No. 1
 Location _____ Field Upper Valley County Garfield State Utah
 Date Sampled 9-9-71 Date Analyzed _____ Analyst RLC

Total Dissolved Solids 995 mg L calculated

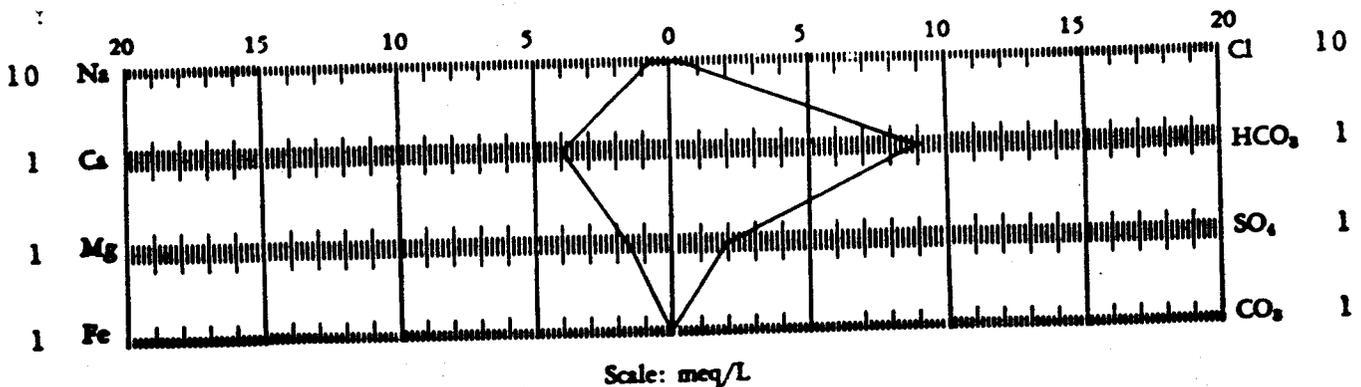
Specific Gravity 1.0027 @ 60 °F.

Resistivity 8.43 ohm-meters @ 74 °F. measured

Hydrogen Sulfide absent

pH 8.1 @ 74 °F.

* Constituents	meq/L	mg L	Constituents	meq/L	mg L
Sodium	6.4	147	Chloride	2.0	64
Calcium	4.0	80	Bicarbonate	9.0	576
Magnesium	2.6	32	Sulfate	2.0	95 (Grav.)
Iron	0.02	0.56	Carbonate	0.0	0.0
Barium	0.0	0.0 (Grav.)	Hydroxide	0.0	0.0



* All analyses except iron determination performed on a filtered sample.

DIVISION OF OIL, GAS AND MINING
CLASS II INSPECTION REPORT

DATE OF INSPECTION: 11/16/83 Time of Day _____ COUNTY Garfield

Legal Description: Sec. 24 T. 36R 1E OPERATOR: Tenneco

NAME OF WELL: #26

MURPHY INJECTION PRESSURE: _____ PRESSURE CHART: _____

HIGH SHUT-OFF: _____ LOW SHUT-OFF: _____

FLO-TRAC TOTALIZER _____ START-UP COUNT: _____
(if applicable)

INJECTION RATE: (X 1,000) BPD: _____

Maximum authorized injection pressure: _____

Maximum authorized injection rate: _____

PREVIOUS MONTH'S INJECTION PRESSURE: _____

REMARKS: no gauges @ wt
annulus open to atmosphere
1" valve on incoming line



FIELD INSPECTOR

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: Tenneco Oil Exploration & Production Co
 FIELD: Upper Valley ^{COUNTY} ~~BLAKE~~ GARFIELD
 WELL # 26 SW/SW SEC. 24 TOWNSHIP 36S RANGE R1E
 STATE FED. FEE DEPTH 7014 TYPE WELL INJW MAX. INJ. PRESS. 3000

TEST DATE 3/21/84

CASING STRING	SIZE	SET AT	CMT STACS	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>8 5/8"</u>	<u>2856'</u>	<u>750</u>	<u>0</u>	<u>NO VACUUM</u>	
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>5 1/2"</u>	<u>7014</u>	<u>225</u>			
<u>TUBING</u>	<u>3 1/2"</u>	<u>6690</u>	<u>Packer</u>	<u>0</u>	<u>WELL ON VACUUM</u>	

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Termeo Well No. Upper Valley Unit # 26
 County: Garfield T 365 R 1E Sec. 24 API# 43-017-30036
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Karab</u>	<input type="checkbox"/>

Analysis of Injection Fluid Yes No TDS 11,604

Analysis of Water in Formation to be injected into Yes No TDS 11,604

Known USDW in area Maryo Depth 4500

Number of wells in area of review 1 Prod. 1 P&A 0
 Water 0 Inj. 0

Aquifer Exemption Yes NA

Mechanical Integrity Test Yes No

Date 3-21-84 Type Bulb

Comments: TOC: 5938

Reviewed by: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection</u>		5. LEASE DESIGNATION AND SERIAL NO. U-019379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 213' FWL, 540' FSL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 26
15. ELEVATIONS (Show whether DF, NT, GR, etc.) 7186' GR		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., N., OR B.L.E. AND SURVEY OR AREA Sec. 24, T36S, R1E
		12. COUNTY OR PARISH Garfield
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) casing repair

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

I would like to be present when repairs are started if it already isn't too late.
Cheryl Feight
(801) 533-5991 EX64

18. I hereby certify that the foregoing is true and correct

SIGNED *John M. Kinnery* DATE 9/18/84

(This space for Federal or State office use)

APPROVED BY *Cheryl B. Feight* TITLE *Well Manager* DATE *10/14/84*

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3231

LEASE Upper Valley

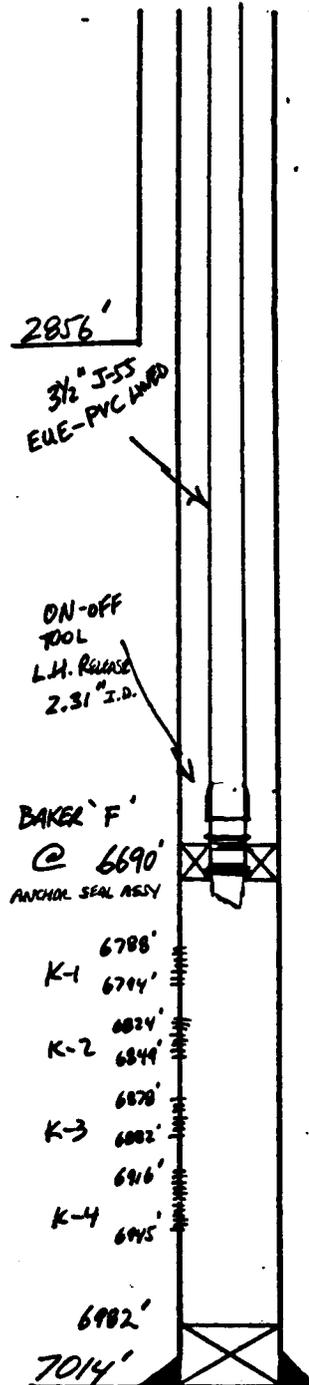
WELL NO. 26

8-5/8 "OD, 24 LB, K-55 CSG.W/750 SX

TOC @ —

5-1/2 "OD, 15.5 LB, K-55 CSG.W/225 SX

TOC @ 5738' (CBL)



DETAILED PROCEDURE:

1. MIRUSU. Shut in injection and any producers required.
2. NDWH.
3. Release on-off tool & POOH w/3-1/2" EUE tbg (tool is left hand release, set down, Establish left hand torque to tool, Pick up holding torque). NUBOPE.
4. Pick up & RIH w/2-7/8" workstring and Baker 5-1/2" Model 'B' Lok Set RBP & Model 'EA' Retrievamatic cementer w/left hand set.
5. Set RBP @ ±6500'.
6. POOH 1 jt, set pkr & PT RBP to 1500 psi. Circulate 10 gal sand on RBP.
7. PUH w/retrievamatic & locate casing leak(s) by pressure testing to 500 psi.
8. Set pkr ± 300' above leak (7 bbls of displacement), and establish rate into leak w/wtr.
9. Squeeze leak w/100 sxs Thixotropic cmt followed by 100 sxs Class 'G'w/6-1/4#/sx Gilsonite. If no sqz pressure obtained, overdisplace by 5 bbls and re-squeeze. Max squeeze pressure = 1000 psi.
10. If squeeze obtained, pull 2 stds, R/O tbg and reset pkr. Leave pressure on sqz overnight.
11. POOH w/tbg & pkr. RIH w/tbg, scraper and 4-3/4" bit. DO cmt. PT squeeze to 500 psi. Re-squeeze if necessary.
12. POOH w/tbg, scraper & bit. RIH w/tbg & retrieving head for Model 'B' RBP. Circulate sand off RBP w/produced wtr.
13. Latch RBP & POOH laying down workstring.
14. NDBOPE. RIH w/3-1/2" Duo-Line tbg w/on-off tool skirt. (Rice Engineering man necessary).
15. Latch on-off tool. Load BS w/corrosion inhibited wtr.
16. NUWH Put on injection.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE!
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection</p> <p>2. NAME OF OPERATOR Tenneco Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 213' FWL, 540' FSL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-019379</p> <p>6. BY INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Upper Valley Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 26</p> <p>10. FIELD AND POOL, OR WILDCAT Upper Valley</p> <p>11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 24, T36S, R1E</p> <p>12. COUNTY OR PARISH 13. STATE Garfield UT</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether by, to, or, etc.) 7186' GR</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/30/84: MIRUSU. NDWH. POOH w/3-1/2" duo line tbg & on-off tool & anchor seal assy. Tbg showed external scale fr 3000-4200' (approx). NUBOP. RU to handle 2-7/8" tbg.

10/31/84: PU & RUH w/2-7/8" tbg, csg scraper & 4-3/4" bit to 6550'. POOH w/tbg, scraper & bit. PU 5-1/2" retrievomatic pkr & Model G Lok Set BP.

11/01/84: Set RBP @6490'. POOH 1 jt & press tstd tbg & RBP to 500 psi. Held o.k. Attempted to estab rate into leak on BS. Could not press up pumping 3 BPM @0 psi. POOH to 5232'. Press tstd dn tbg to 500 psi. Held o.k. POOH to 3974'. Attempted to press tst dn tbg. Would not press up. Pmpg @3 BPM. Attempted to press tst BS. Would not press up, pmpg 3 BPM. RIH to 4600'. Tbg would not press up. RIH to 4917'. Tbg would not press tst. RIH to 5108'. Press tst tbg to 500 psi. Held o.k. POOH to 5044'. Press tst tbg to 500 psi. Held o.k. POOH to 4981'. Tbg would not press tst. Btm of csg leaks between 4981' & 5044'. POOH to 3350'. BS would not press tst. POOH to 3034'. Press tst BS to 500 psi. Held o.k. RIH to 3224'. BS would not press tst. POOH to 3161'. BS would not press tst. POOH to 3097'. BS would not press tst. Reset pkr @3034' to db1 check top of leak & press tst BS to 500 psi. Held o.k. Top of leak between 3034'-3097'.

11/03/84: RIH w/2-7/8" tbg & retrieving head for RBP. Tagged RBP @6682'. Pmpd wtr dn tbg & attempted to latch RBP. Could not latch RBP.

18. I hereby certify that the foregoing is true and correct

SIGNED *Scott M. Kiny* TITLE Sr. Regulatory Analyst DATE 11/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICAT
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-019379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 213' FWL, 540' FSL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether SW, SE, NW, etc.) 7186' GR	9. WELL NO. 26
		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T36S, R1E
		12. COUNTY OR PARISH Garfield
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/06/84: FIH w/3-1/2" duo-lined tbg, on-off tool & anchor S/A. Set dn on Model F pkr @ 6690'. Wash dn 1' & latched onto pkr. Pmpd 40 bbls wtr dn tbg to check inj rate @3 BPM & 0 psi. Spaced out tbg & landed w/6000 psi tension. NUWH.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *Scott M. Kinney* TITLE Sr. Regulatory Analyst DATE 11/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah
Natural Resources
Oil, Gas and Mining

3 Triad Center, Suite 350,
Salt Lake City, Utah 84180
Phone (801)538-5340

INJECTION WELL
PRESSURE TEST

COMPANY/OPERATOR TENNECO OIL CO DATE 09/24/86

WELL TYPE: DISPOSAL _____ ENHANCED RECOVERY OTHER _____

WELL NAME: #26 Upper Valley API NO. 43-017-30036 LEASE NO. U-019379

SECTION 24 TOWNSHIP 36S RANGE 1E COUNTY Garfield

SURFACE CASING 8 5/8 @ 2856 WITH 750 sx CEMENT

INTERMEDIATE CASING _____ @ _____ WITH _____ CEMENT

PRODUCTION CASING 5 1/2 @ 7014 WITH 225 sx CEMENT

TUBING 3 1/2 @ 6690

PACKER SET @ 6690 TYPE _____ MODEL Baker "F"

CONDITIONS DURING TEST:

TUBING PRESSURE: _____ psig.

CASING/TUBING ANNULUS PRESSURE _____ psig. for _____ minutes

CHANGE DURING TEST _____

CONDITIONS AFTER TEST:

TUBING PRESSURE: _____ psig.

CASING/TUBING ANNULUS PRESSURE: _____ psig.

COMMENTS: 6000 BWPD/300 PSI

- No pressure test

- TA Well temporarily abandoned

Dorothea Swindel
WITNESS

[Signature]
WITNESS

Operator Check

SUB-TRIPPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT—" for

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FEB 01 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. varies
2. NAME OF OPERATOR Tenneco Oil Company No 950		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020910
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT Upper Valley - Kaibab
		11. SEC., T., R., M., OR BLM. AND SUBVY OR ABBA Townships 36S, 37S; Range 1E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of Unit</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

N0265

18. I hereby certify that the foregoing is true and correct
SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 1/27/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citicorp Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

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FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	Water Injection	43-017-11021 ✓
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E		43-017-16025 ✓
Pow/KBAB				
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E		43-017-16026 ✓
Pow/KBAB				
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E		43-017-16027 ✓
WLW Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E		43-017-16028 ✓
Pow/KBAB				
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E		43-017-20233 ✓
WLW Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E		43-017-20258 ✓
Pow/KBAB				
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E		43-017-20275 ✓
Pow/KBAB				
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E		43-017-20324 ✓
Pow/KBAB				
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E		43-017-30001 ✓
Pow/KBAB				
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E		43-017-30002 ✓
Pow/KBAB				
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E		43-017-30015 ✓
Pow/KBAB				
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E		43-017-30003 ✓
Pow/KBAB				
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E		43-017-30004 ✓
Pow/KBAB				
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E		43-017-30005 ✓
WLW Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E		43-017-30007 ✓
PPA				
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30016 ✓
Pow/KBAB				
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30071 ✓
Pow/KBAB				
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E		43-017-30012 ✓
WLW/KBAB				
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E		43-017-30013 ✓
Pow/KBAB				
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E		43-017-30014 ✓
Pow/KBAB				
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E		43-017-30021 ✓
PPA				
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E		43-017-30025 ✓
WLW Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E		43-017-30030 ✓
WLW Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E		43-017-30041 ✓
WLW Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E		43-017-30033 ✓

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FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

w/w Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
w/w Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
w/w Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
w/w Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Upper Valley Unit

9. WELL NO.
26

10. FIELD AND POOL, OR WILDCAT
Upper Valley

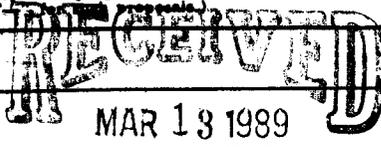
11. SEC., T., R., M., OR ACR. AND SURVEY OR AREA
Sec.24-T36S-R1E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER TA well

2. NAME OF OPERATOR
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR
16800 Greenspoint Pk. Dr. #300 South, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with "APPLICATION FOR PERMIT" or "GAS & MINING". See also space 17 below.)
At surface
213' FWL, 540' FSL

14. API NUMBER
43-017-30026

15. ELEVATIONS (Show whether DV, RT, OR, etc.)
7186' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	TA <input checked="" type="checkbox"/>
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas purchased this well from Tenneco Oil Company on 11-1-87. This well was shut-in on 8/28/86 and remains so at this time. The information Citation has on this well is very little.

18. I hereby certify that the foregoing is true and correct
SIGNED Sharon Swans TITLE Prod. Admin. Assistant DATE 3-7-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
JAN 08 1990

January 2, 1990

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Don Staley

RE: Temporarily-abandoned Wells
1989 Annual Report

Dear Mr. Staley:

Enclosed please find for your records Form 9, Sundry Notices and Reports on Wells, for Citation's 1989 Annual report on temporarily-abandoned wells.

There are four wells on this report. These wells were purchased from Tenneco Oil Co. on 11-1-87, at which time they were shut-in.

If you have any questions, please contact me at 713-469-9664. Thank you.

Respectfully submitted,

Sharon E. Ward
Sharon E. Ward
Prod. Records Supervisor

SEW/ms
attachment

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 08 1990

LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> TA'd		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Citation Oil & Gas Corp.		7. UNIT AGREEMENT NAME Upper Valley Unit	
3. ADDRESS OF OPERATOR 8223 Willow Place South Suite 250, Houston, Texas 77070		9. WELL NO. #6, #7, #26, #36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface #6(2065' FNL, 1417' FWL Sec. 13) #7(1706' FNL, 882' FEL Sec. 24) At proposed prod. zone #26(213' FWL, 540' FSL Sec. 24) #36(NW, NE Sec 14)		10. FIELD AND POOL, OR WILDCAT Upper Valley	
14. API NO. 43-017-30036		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T36S-R1E Sec. 24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) 1989 Annual Report of TA wells <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter from Don Staley, dated 12-1-89, Citation* must be accompanied by a cement verification report. hereby submits the following wells for the 1989 Annual Report of Temporarily abandoned well: These wells were purchased from Tenneco on 11-1-87, at which time they were shut-in.

- 1) Upper Valley Unit #6 2065' FNL, 1417' FWL, sec. 13 TA'd
- 2) Upper Valley Unit #7 1706' FNL, 802' FEL, sec. 24 TA'd
- 3) Upper Valley Unit #26 312' FWL, 540' FSL, sec. 24 TA'd
- 4) Upper Valley Unit #36 NW NE sec. 14 TA'd

Citation requests permission to leave these wells in this status pending future oil price increases.

UIC	
GLH	<input checked="" type="checkbox"/>
DJJ	<input checked="" type="checkbox"/>
BGH	<input checked="" type="checkbox"/>
COMPUTER	<input checked="" type="checkbox"/>
MICROFILM	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct:

SIGNED Sharon Evans Ward
Sharon Evans Ward

Prod. Records Supv. J-TAS

DATE 12-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

MICROFILM	DATE
3 UIC FILE	

OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. N/A	
		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Citation Oil & Gas Corp.		8. FARM OR LEASE NAME N/A	
3. ADDRESS OF OPERATOR 8223 Willow Place South, Houston, TX 77070		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 25 miles NE of Escalante, Utah At proposed prod. zone: Upper Valley Unit		10. FIELD AND POOL, OR WILDCAT Upper Valley	
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 24, T36S, R1E	
14. API NO. N/A	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	12. COUNTY Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Oil/Saltwater Spill</u> <input type="checkbox"/>	
<small>(Other)</small>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On December 10, 1990, at 8:30 A.M. an oil/saltwater spill was discovered at the Satellite Battery for the Upper Valley Field. Cause of the incident was due to exterior corrosion on the 3" production line. Approximately 10 bbls of crude oil and 100 bbls of saltwater were spilled, however, all was contained on location. The spill was caught in the overflow tanks and has been pumped back into the system. No fresh water sources or areas were treated. Approximately 8 bbls of the crude oil and 90 bbls of the saltwater were recovered.

017- 70258 - WIW
30036 - WIW
Water Supply Clean
30032 -
16027
20324
30003
30005
30157
30120 - WIW

18. I h
SIG
(T)
AP
CO

Administrative Asst. _____ DATE 12/12/90

DATE _____

Willow
Dec 24



RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

January 20, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Don Staley

Re: Temporarily-abandoned wells
1991 Annual Report

Dear Mr. Staley:

Enclosed please find for your records Form 9, Sundry Notices and Reports on Wells, for Citation's 1991 Annual Report on Temporarily-Abandoned wells.

There are four wells on this report. These wells were purchased from Tenneco Oil Co. in November of 1987, at which time they were shut-in. Citation requests permission to leave these four wells temporarily abandoned pending future oil price increases.

If you have any questions, please contact me at 713-469-9664. Thank you.

Sincerely,

Sharon E. Ward
Production Regulatory Supv

attachment

OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO.
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd <u>W+U</u>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Citation Oil & Gas Corp.		7. UNIT AGREEMENT NAME Upper Valley Unit
3. ADDRESS OF OPERATOR 8223 Willow Place South Suite 250, Houston, Texas 77070		8. FARM OR LEASE NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface #6(2065'FNL,1417'FWL Sec,13) #7(1706'FNL,882'FEL Sec,24) At proposed prod. zone #26(213'FWL,540'FSL Sec.24) #36(NW,NE Sec 14)		9. WELL NO. #6, #7, #26, #36
14. API NO. <u>43-017-30036</u>		10. FIELD AND POOL, OR WILDCAT Upper Valley
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T36S-R1E <u>Sec. 24</u>
		12. COUNTY Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>1991 Annual Report of TA wells</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter from Don Staley, dated 12-6-91, Citation* must be accompanied by a cement verification report. hereby submits the following wells for the 1989 Annual Report of Temporarily abandoned wells. These wells were purchased from Tenneco on 11-1-87, at which time they were shut-in.

- 1) Upper Valley Unit #6 2065' FNL,1417' FWL, sec.13 TA'd
- 2) Upper Valley Unit #7 1706' FNL, 802' FEL, sec.24 TA'd
- 3) Upper Valley Unit #26 312' FWL, 540' FSL, sec.24 TA'd
- 4) Upper Valley Unit #36 NW NE sec.14 TA'd

Citation requests permission to leave these wells in this status pending future oil price increases.

RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct _____

SIGNED Sharon E. Ward TITLE Production Regulatory Supv DATE 1-20-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



December 9, 1992

RECEIVED

DEC 14 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center Ste 350
Salt Lake City, UT 84180-1203

Re: Form 9
Upper Valley Unit #2, 6, 7,
26 & 36
Upper Valley Field
Garfield Co., Utah

Dear Sir:

Enclosed please find in duplicate Form 9 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664.
Thank you.

Respectfully submitted,

Tara Jordan

Tara Jordan
Prod. Records Asst.

TDJ/ms

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number:
		6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: TA'd		8. Well Name and Number: Upper Valley Unit #26
2. Name of Operator: Citation Oil & Gas Corp.		9. API Well Number: 43-017-30036
3. Address and Telephone Number: 8223 Willow Place South Ste 250, Houston, Texas 77070 (713)469-9664		10. Field and Pool, or Wildcat: Upper Valley
4. Location of Well Footages: 213' FWL & 540' FSL OO, Sec., T., R., M.: Sec. 24, T36S, R1E		County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>1992 Annual Report of TA'd wells</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter dated December 4, 1992 from Don Staley, Citation Oil & Gas Corp. hereby submits the following well for the 1992 Annual Report of Temporarily Abandoned wells. This well was purchased from Tenneco on 11-1-87. Citation requests permission to leave this well in the TA'd status pending future oil price increases.

RECEIVED

DEC 14 1992

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Prod. Regulatory Supv Date: 12-9-92

(This space for State use only)

OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN - 9 1995
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged or abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-019379
6. Indian, Allottee or Tribe Name:
7. Permit Agreement Name:
Upper Valley

1. Type of Well: OIL GAS OTHER: P&A Intent
2. Name of Operator:
Citation Oil & Gas Corp.
3. Address and Telephone Number:
8223 Willow Place South Ste 250 Houston, Texas 77070 713-469-9664
4. Location of Well
Footages: 540' FSL & 213' FWL
QQ, Sec., T., R., M.: Sec. 24, T36S, R1E

8. Well Name and Number:
Upper Valley Unit # 26
9. API Well Number:
43-017- 30036
10. Field and Pool, or Wildcat:
Upper Valley
County: Garfield
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval 1995

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Upon approval Citation intends to plug and abandon the above well per the following procedure:

1. TOH with tbg. TIH with bit and scraper to 6670 ft. TOH.
2. TIH with CICR and tbg to 6670 ft. Pump 50 sx Class C with 2% CaCl2 below CICR. Sting out, dump 10 sx cmt (100 ft) on top of CICR. Pull up 100 ft, reverse circulate any cmt from tbg.
3. Spot 28 bbls 8.6 ppg mud (Note: 8.6 ppg mud is adequate to contain static reservoir pressure of approximately 1225 psi.) from 6570 ft to 5395 ft. TOH.
4. Perf sqz holes at 5395 ft. Set CICR at 5345 ft. Pump 31 sx Class C with 2% CaCl2 below CICR. Sting out, dump 5 sx cmt (50 ft) on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.
5. Spot 48 bbls 8.6 ppg mud from 5295 ft to 3285 ft. TOH.
6. Perf sqz holes at 3285 ft. Set CICR at 3235 ft. Pump 31 sx Class C with 2% CaCl2 below CICR. Sting out, dump 5 sx cmt on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.

(over)

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Prod. Reg. Supv. Date: 1-4-95

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 1-10-95
[Signature]

7. Spot 7 bbls 8.6 ppg mud from 3185 ft to 2905 ft. TOH.
8. Perf sqz holes at 2905 ft. Set CICR at 2855 ft. Pump 34 sx Class C with 2% CaCl₂ below CICR. Sting out, dump 5 sx cmt on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.
9. Spot 66 bbls 8.6 ppg mud from 2805 ft to 40 ft.
10. TOH to 40 ft. Pump 4 sx Class C neat. TOH.
11. Run 40 ft of 1" tbg between 5-1/2" and 8-5/8" csg strings. Pump 6 sx Class C neat.
12. Cut off wellhead. BLM will notify whether or not to install a marker.
13. Redress location per BLM/Forest Service requirements.

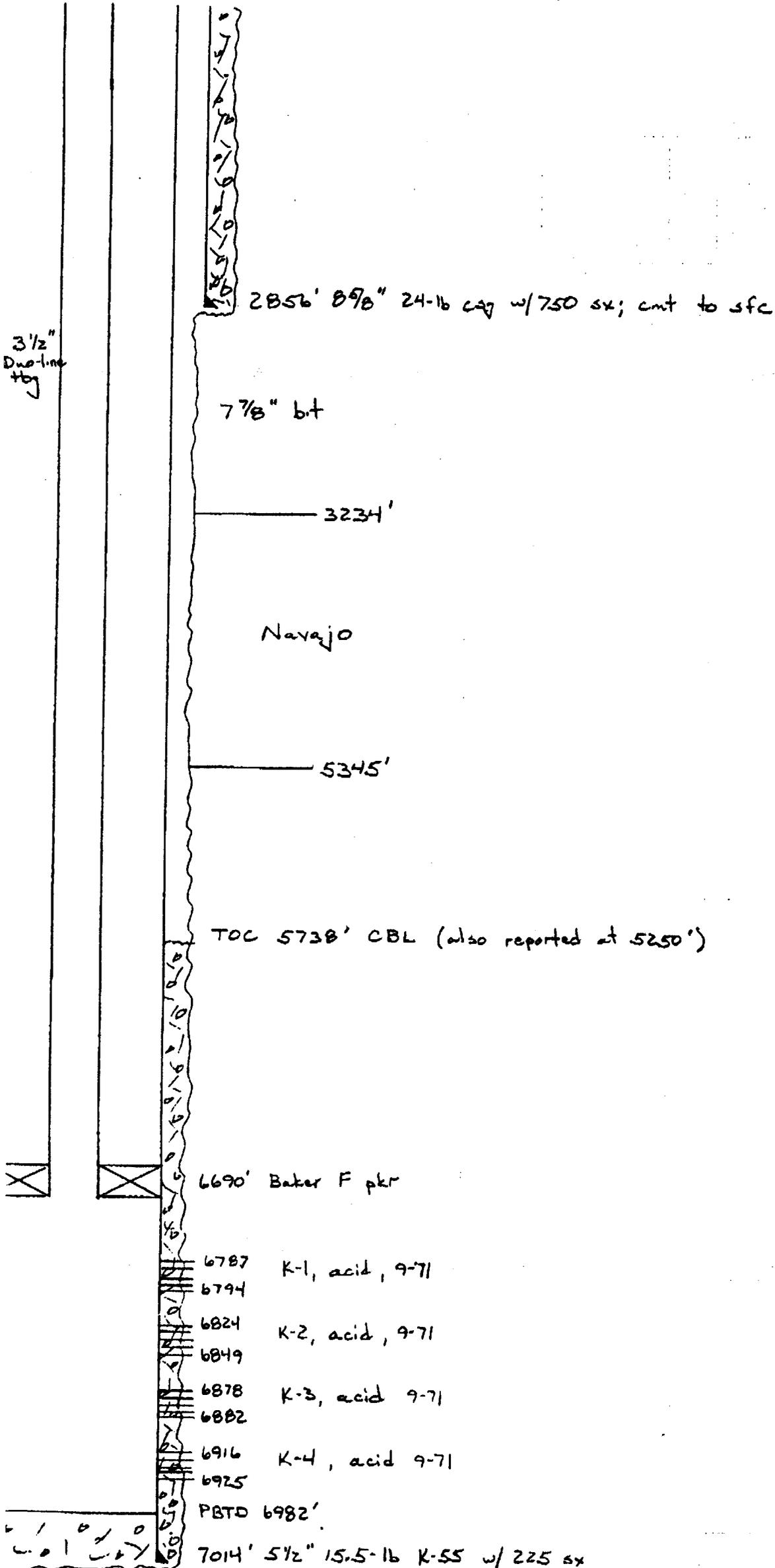
Approved by [illegible]

FOR RECORD [illegible]

Upper Valley Unit #26
Sec 24-36S-1E
Garfield Co., UT

RCC 12-20-94

WIW



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U 019379
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Upper Valley
9. Well Name and Number Upper Valley Unit #26
10. API Well Number 43-017- 30036
11. Field and Pool, or Wildcat Upper Valley
County : Garfield State : UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator Citation Oil & Gas Corp.		
3. Address of Operator 8223 Willow Place South Ste 250 Houston, TX	4. Telephone Number 713-469-9664	
5. Location of Well Footage : 540' FSL & 213' FWL County : Garfield QQ, Sec. T., R., M. : Sec. 24, T36S, R1E State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

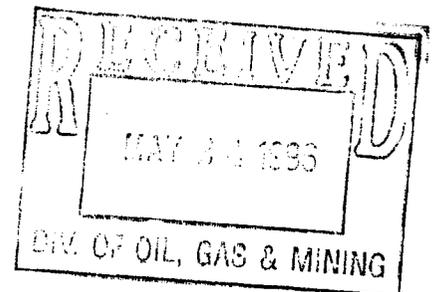
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion <u>5-16-96</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Pumped 60 sx "B" down tbg. Displaced w/21 BFW. RIH w/WL & tagged cmt in tbg @ 5925'. (33sx below pkr). RIH w/1 11/16" super jet cutter, perfed tbg & csg w/6 shots @ 5347-5344'. Pumped 45 sx "B" down tbg, displaced w/25 bbl FW. Tagged cmt @ 4950'. Cut tbg @ 4600'. LD 4 jts. TIH w/CICR & set @ 4550'. Pumped 30 sx "B" below CICR. Spot 11 sx on top. Spot pkr fluid from TOC to 3285'. Perfed sqz holes @ 3285'. Set CICR @ 3235'. Pump'd 35 sx "B" below CICR. Spot 6 sx on top. Spot pkr fluid from TOC to 2905'. Perfed sqz holes @ 2905'. Set CICR @ 2855'. Pumped 38 sx "B" below CICR. Spot 6 sxs on top. Spot 66 bbls pkr fluid from TOC to 40'. Cut off WH. Filled 5 1/2" csg & 5 1/2" X 8 5/8" annulus w/cmt from 40' to surface. Installed marker. RDMO. Well plugged and abandoned on 5-16-96.

14. I hereby certify that the foregoing is true and correct

Name & Signature Sharon Ward *Sharon Ward* Title Regulatory Admin Date 5-21-96
(State Use Only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 19, 1996

Citation Oil & Gas Corp.
8223 Willow Place S Suite 250
Houston, Texas 77070-5623

Re: Pressure Test for Mechanical Integrity, Injection Wells,
Upper Valley Field, Garfield County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing during the week of September 16, 1996 as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.
3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.



Page 2
Citation Oil & Gas Corp.
August 19, 1996

4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Dan Jarvis at (801)538-5338 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,



Gil Hunt
Environmental Manager, Oil & Gas

Enclosure

CITATION OIL	43-017-11221	#1	36S	01E	11	INJW
CITATION OIL	43-017-30007	#16	36S	01E	11	INJW
CITATION OIL	43-017-16028	#5	36S	01E	12	INJW
CITATION OIL	43-017-30065	#34	36S	01E	13	INJW
CITATION OIL	43-017-30048	#36	36S	01E	14	INJI
CITATION OIL	43-017-30041	#24	36S	01E	23	INJW
CITATION OIL	43-017-30036	#26	36S	01E	24	INJI
CITATION OIL	43-017-30130	#39	36S	01E	24	INJW
CITATION OIL	43-017-20258	#7	36S	01E	24	INJI
CITATION OIL	43-017-30047	#33	36S	01E	24	INJI
CITATION OIL	43-017-30033	#25	36S	01E	36	INJW
CITATION OIL	43-017-30030	#23	36S	01E	36	INJW
CITATION OIL	43-017-30013	#19	36S	02E	30	INJW
			37S	02E	6	INJW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 13 2005
DIV. OF OIL, GAS & MINERAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Plugged & Abandoned**

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
540' FSL & 213' FWL; Sec. 24, T36S, R1E

5. Lease Serial No.
UTU019379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910081780 Upper Valley Unit

8. Well Name and No.
Upper Valley 26

9. API Well No.
43-017-30036

10. Field and Pool, or Exploratory Area
Upper Valley Kaibab

11. County or Parish, State
Garfield County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged and abandoned 5/16/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

COPY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Debra Harris	Title Production/Regulatory Coordinator
Signature <i>Debra Harris</i>	Date 6/8/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JUN 13 2005
DIV OF OIL, GAS

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU019379
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged & Abandoned</u>		7. UNIT or CA AGREEMENT NAME: 8910081780 Upper Valley Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Upper Valley Unit 26
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4301730036
4. LOCATION OF WELL FOOTAGES AT SURFACE: 540' FSL & 213' FWL		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 24 36S 1E		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged and abandoned 5/16/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>6/8/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged & Abandoned</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: 8910081780 Upper Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 540' FSL & 213' FWL		8. WELL NAME and NUMBER: Upper Valley Unit 26
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 24 36S 1E		9. API NUMBER: 4301730036
COUNTY: Garfield		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>6/8/2005</u>

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DIVISION OF OIL, GAS AND MINING

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PLEASE DESIGNATION AND SERIAL NUMBER:
UTU019379

28. MINING ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING

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1. TYPE OF WELL OIL WELL GAS WELL OTHER Plugged & Abandoned

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269 PHONE NUMBER: (281) 517-7194

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 540' FSL & 213' FWL COUNTY: Garfield
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 24 36S 1E STATE: UTAH

7. UNIT or CA AGREEMENT NAME:
8910081780 Upper Valley Unit

8. WELL NAME and NUMBER:
Upper Valley Unit 26

9. API NUMBER:
4301730036

10. FIELD AND POOL, OR WILDCAT:
Upper Valley Kaibab

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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NAME (PLEASE PRINT) Debra Harris TITLE Production/Regulatory Coordinator

SIGNATURE *Debra Harris* DATE 6/8/2005

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FORM 9

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TYPE OF SUBMISSION	TYPE OF ACTION		
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NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>6/8/2005</u>

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