

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief *DMB*
Approval Letter 8-12-70
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... Mi-I..... Sonic.....

CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U - 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Upper Valley (Kaibab)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-36-S, R-1-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **3390' F/EL and 1980' F/NL** **SE 1/4 NW 1/4**
 At proposed prod. zone **1980 F/NL** **1890 F/WL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
960

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
7100

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7295' GR

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 13-3/4" | 8-5/8 | 24# | 2900 | 500 sacks |
| 7-7/8" | 5-1/2" | 15.5# | 7100 | sufficient to fill 500' above shallowest pay zone |

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*

Well to be drilled to approximate T.D. of 7100' for a Kaibab test. A 26" hole will be drilled to 40' and set 24" culvert pipe for conductor pipe and cemented. A 2-1/16" parasite string will be run on outside of 8-5/8" to aerate the mud. B.O.P. will be tested each 24 hrs. If production is indicated, casing will be run perforated and well treated as necessary to establish commercial production

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 8/12/70
BY Clara C. Taylor

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. A. Ford TITLE Sr. Production Clerk DATE August 10, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

Well Name & No. UPPER VALLEY WELL No. 22 Lease No. _____

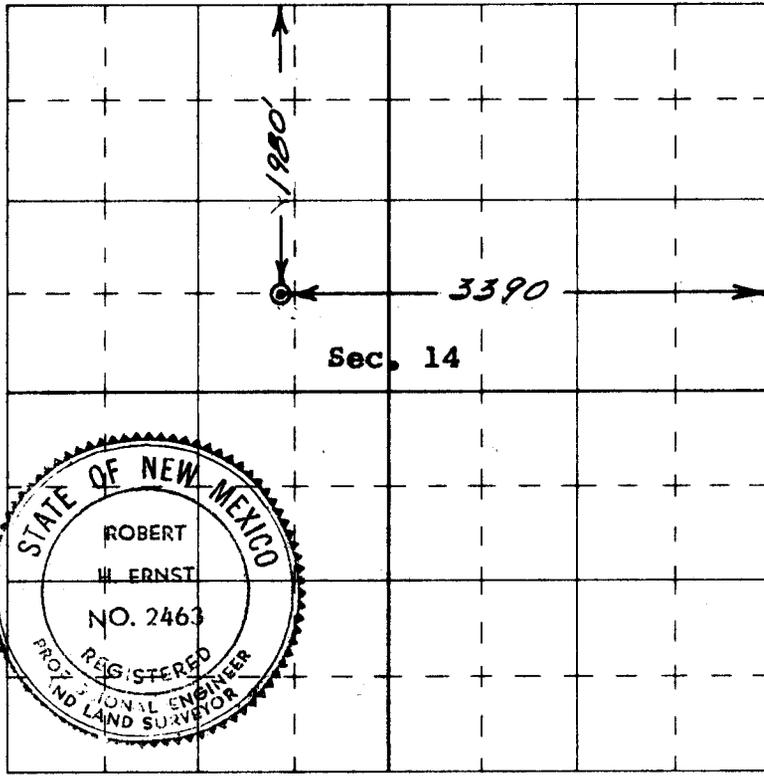
Location 1980 feet from the North line & 3390 feet from the East line

Being in NE NW

Sec. 14, T36S, R1E, S6L.M., Garfield County, Utah

Ground Elevation 7295'

*1989 6.75L
1890 FWL
NW NE SW*



Scale -- 4 inches equals 1 mile

Surveyed 5 August, 19 70

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernst Engineering Co.
Durango, Colorado

Registered Professional
Engineer and Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Upper Valley (Kaibab)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T36S, R1E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
3390' F/EL & 1980' F/NL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7295' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input checked="" type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENTS <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 6:00 AM 8/18/70, drilled 26" hole to 50' ran 50' of 24" conductor pipe, cemented w/70 sacks, drilled out w/13 3/4" hole to T.D. of 2895'. Ran 91 jts of 8 5/8" 24# casing, landed at 2895 cemented with 269 sacks. A 2 1/16" parasite string was run outside of 8 5/8' to aerate the mud.

Run 100 sacks class C cement at surface WOC 18 1/2 hrs. tested BOP to 1500 psi, held ok. Preparing to drill out.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE **Sr. Production Clerk** DATE **8/27/70**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R144
5. LEASE DESIGNATION AND SERIAL NO.

U-019375

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Upper Valley Unit | |
| 2. NAME OF OPERATOR Tenneco Oil Company | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, CO 80202 | | 9. WELL NO. 22 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3390' F/EL & 1980' F/N1 | | 10. FIELD AND POOL, OR WILDCAT Upper Valley (Kaibab) | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T36S, R1E | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7295 GR | | 12. COUNTY OR PARISH Garfield | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input checked="" type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD of 8100' on 10-11-70. All prospective pay zones were evaluated and found to be unproductive. We proposed to P & A as follows:

- 150 sack plug from TD to 7800' - *Kaibab*
- 150 sack plug from 3750 to 3500' → *3633 Top Navajo - Water Came*
- 100 sack plug from 3000 to 2800' (parasite tubing filled to surface)
- 10 sack plug 30' to surface.

Install dry hole marker & clean location.

at 4000' fall plane *was*
Correct
Harbit set @ 7100'
did not set 6750'

Called Mr. Hatchie 10/16/70 - Well already P & A
Wanted sagalgin plug
@ 6754 (Top of the Navajo)

To Let P & A PMB

18. I hereby certify that the foregoing is true and correct
SIGNED *R. A. Hatchie* TITLE District Office Supervisor DATE 10-14-70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

7800
6750
1050' above Harbit
6750
3750
30' below Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

3390' FEL and 1980' FNL

9. WELL NO.

• 22

10. FIELD AND POOL, OR WILDCAT

Upper Valley (Kaibab)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-36-S, R-1-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7295 GR

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD of 8100' on 10-11-70. All prospective pay zones were evaluated and found to be unproductive.

Well Plugged and Abandoned on 10-13-70 as follows:

150 sack plug from TD to 7800'

150 sack plug from 3750 to 3500'

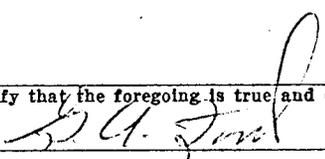
100 sack plug from 3000' to 2800' (Parasite tubing filled to surface)

10 sack plug 30' to surface.

Installed dry hole marker and cleaned location

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr. Production Clerk

DATE

10-19-70

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U - 019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Upper Valley (Kaibab)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-36-S, R-1-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3390' FEL and 1980 FNL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 8-18-70 16. DATE T.D. REACHED 10-11-70 17. DATE COMPL. (Ready to prod.) P & A ✓ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7295 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8100 21. PLUG, BACK T.D., MD & TVD 8100 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY → Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, BHC-GR, FDC-GR, SNP, Dipmeter

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8 | 24# | 2895 | 13-3/4 | 269 Sacks Ran 100 sacks Class C Cement at surface | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A 10-13-70 WELL STATUS (Producing or shut-in)

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|---------------------------|----------|----------|------------|---------------|
| | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|---------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Production Clerk DATE 18-19-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | TOP | |
|---------------------|------|------|---|--|------------------------------|----------------------|------------------|
| | 3633 | 3864 | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Navajo Test int. | 6189 | 4064 | Water Rec. 450' mud 770' Muddy water, 350' water, 120' sand, RM = 4.5 @ 79° IF 10' ISI 30' FF 88' FSL 120' IH - 841# ISI 890# IF 830# FF 835# FSI 841# FH 846 | Navajo | 3633 | +3676 | |
| Shinarump | 6754 | 6895 | Probwater by logs | Chinle | 6189 | +1120 | |
| Kaibab test | 8000 | 8100 | Rec. 1860' drlg mud, 1288' fresh water IH 2787, IF 368-658 ISI 1833, FF 725-1527 FSI 1814 FH 2778 | Shinarump Moenkopi Timpoweap Kaibab | 6754 6896 7878 7956 | +413 -569 -647 | |

PKB

14

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 West North Temple
 Salt Lake City, Utah 84116

10/19/70

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley Unit Well #22
 Operator Tenneco Oil Company Address Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203 Phone 292-9920
 Contractor Loffland Brothers Address Box 688 Farmington, N. M. Phone 325-5001
 Location 3390 FEL & 1980 FNL 1/4 Sec. 14 T. 36 N R. 1 E Garfield County, Utah
S W

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. 3633 | 6189 | | Fresh |
| 2. 6754 | 6895 | 673 BW/D | Presumed Fresh |
| 3. 7970 | 8100 | | Fresh |
| 4. | | | |
| 5. | | | |

(Continue on reverse side if necessary)

Formation Tops:

Navajo - 3633 Moenkopi - 6896
 Chinle - 6189 Timpoweap - 7878
 Shinarump - 6754 Kaibab - 7956

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Operator Change

SUBMIT TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or...
Use "APPLICATION FOR PERMIT..." for

RECEIVED
FEB 01 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company *N0950*

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, CR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
varies

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020910

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT
Upper Valley - Kaibab

11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA
Townships 36S, 37S; Range 1E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Sale of unit</u> | |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

N0265

18. I hereby certify that the foregoing is true and correct
SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

| | | | | |
|----------------------|----------|------------------------|-----------------|----------------|
| Upper Valley #1 | SE/4NE/4 | Sec. 11, T-36-S, R-1-E | Water Injection | 43-017-11221 ✓ |
| Upper Valley #2 | NW/4NW/4 | Sec. 13, T-36-S, R-1-E | | 43-017-16025 ✓ |
| POW/KBAB | | | | |
| Upper Valley #3 | SE/SW | Sec. 13, T-36-S, R-1-E | | 43-017-16026 ✓ |
| POW/KBAB | | | | |
| Upper Valley #4 | SE/SE | Sec. 24, T-36-S, R-1-E | | 43-017-16027 ✓ |
| WLW Upper Valley #5 | SE/SW | Sec. 12, T-36-S, R-1-E | | 43-017-16028 ✓ |
| POW/KBAB | | | | |
| Upper Valley #6 | SE/NW | Sec. 13, T-36-S, R-1-E | | 43-017-20233 ✓ |
| WLW Upper Valley #7 | SE/NE | Sec. 24, T-36-S, R-1-E | | 43-017-20258 ✓ |
| POW/KBAB | | | | |
| Upper Valley #8 | NW/SW | Sec. 13, T-36-S, R-1-E | | 43-017-20275 ✓ |
| POW/KBAB | | | | |
| Upper Valley #9 | NW/SE | Sec. 24, T-36-S, R-1-E | | 43-017-20324 ✓ |
| POW/KBAB | | | | |
| Upper Valley #10 | SE/NE | Sec. 25, T-36-S, R-1-E | | 43-017-30001 ✓ |
| POW/KBAB | | | | |
| Upper Valley #11 | SE/SE | Sec. 25, T-36-S, R-1-E | | 43-017-30002 ✓ |
| POW/KBAB | | | | |
| Upper Valley #12 | NW/SW | Sec. 6, T-37-S, R-2-E | | 43-017-30015 ✓ |
| POW/KBAB | | | | |
| Upper Valley #13 | NE/NW | Sec. 24, T-36-S, R-1-E | | 43-017-30003 ✓ |
| POW/KBAB | | | | |
| Upper Valley #14 | SE/SE | Sec. 11, T-36-S, R-1-E | | 43-017-30004 ✓ |
| POW/KBAB | | | | |
| Upper Valley #15 | SE/SW | Sec. 24, T-36-S, R-1-E | | 43-017-30005 ✓ |
| WLW Upper Valley #16 | SW/NE | Sec. 11, T-36-S, R-1-E | | 43-017-30007 ✓ |
| PPA | | | | |
| Upper Valley #17 | SE/NE | Sec. 36, T-36-S, R-1-E | | 43-017-30016 ✓ |
| POW/KBAB | | | | |
| Upper Valley #17X | SE/NE | Sec. 36, T-36-S, R-1-E | | 43-017-30071 ✓ |
| POW/KBAB | | | | |
| Upper Valley #18 | NW/SW | Sec. 31, T-36-S, R-2-E | | 43-017-30012 ✓ |
| WLW/KBAB | | | | |
| Upper Valley #19 | NW/NW | Sec. 6, T-37-S, R-2-E | | 43-017-30013 ✓ |
| POW/KBAB | | | | |
| Upper Valley #20 | NW/NE | Sec. 25, T-36-S, R-1-E | | 43-017-30014 ✓ |
| POW/KBAB | | | | |
| Upper Valley #21 | NW/NW | Sec. 7, T-37-S, R-2-E | | 43-017-30021 ✓ |
| PPA | | | | |
| Upper Valley #22 | SE/NW | Sec. 14, T-36-S, R-1-E | | 43-017-30025 ✓ |
| WLW Upper Valley #23 | SE/NW | Sec. 30, T-36-S, R-2-E | | 43-017-30030 ✓ |
| WLW Upper Valley #24 | NE/NE | Sec. 23, T-36-S, R-1-E | | 43-017-30041 ✓ |
| WLW Upper Valley #25 | SW/SE | Sec. 36, T-36-S, R-1-E | | 43-017-30033 ✓ |

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UPPER VALLEY UNIT (Continued)

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|----------------------------------|-------|------------------------|-----------------------|
| W1w Upper Valley #26 Pow/KBAB | SW/SW | Sec. 24, T-36-S, R-1-E | <u>43-017-30036</u> ✓ |
| Upper Valley #27 Pow/KBAB | NW/SE | Sec. 7, T-37-S, R-2-E | <u>43-017-30039</u> ✓ |
| Upper Valley #28 Pow/KBAB | NW/NE | Sec. 24, T-36-S, R-1-E | <u>43-017-30032</u> ✓ |
| Upper Valley #29 Pow/KBAB | SW/SW | Sec. 13, T-36-S, R-1-E | <u>43-017-30034</u> ✓ |
| Upper Valley #30 Pow/KBAB | SE/NW | Sec. 24, T-36-S, R-1-E | <u>43-017-30037</u> ✓ |
| Upper Valley #31 Pow/KBAB | SE/NE | Sec. 14, T-36-S, R-1-E | <u>43-017-30042</u> ✓ |
| Upper Valley #32 | NW/SE | Sec. 25, T-36-S, R-1-E | <u>43-017-30043</u> ✓ |
| W1w Upper Valley #33 | NW/NE | Sec. 36, T-36-S, R-1-E | <u>43-017-30047</u> ✓ |
| W1w Upper Valley #34 | SW/NE | Sec. 13, T-36-S, R-1-E | <u>43-017-30065</u> ✓ |
| W1w Upper Valley #36 | NW/NE | Sec. 14, T-36-S, R-1-E | <u>43-017-30048</u> ✓ |