

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief PAB
Approval Letter 5-11-70
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
DHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
ROSWELL DISTRICT

T. W. Kidd
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

P. O. Drawer 1938
Roswell, New Mexico 88201

May 7, 1970

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith

Re: Application for Permit to Drill
Callett Unit No. 1
Garfield County, Utah

Gentlemen:

With reference to the above subject, we are enclosing for consideration and approval the following:

- (1) Three (3) copies of Form 9-331 C, Application For Permit To Drill.
- (2) Three (3) copies of location plat.

If this application meets with your approval, please forward permit to the above address, Attention: District Production Manager.

Yours very truly,

M. I. Taylor
M. I. Taylor *124*

Enclosures
DEH:sz

cc: State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
ROSWELL DISTRICT

T. W. Kidd
DISTRICT MANAGER
M. I. Taylor
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MANAGER
P. E. Wyche
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MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

P. O. Drawer 1938
Roswell, New Mexico 88201

May 7, 1970

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application for Permit to Drill
Collett Unit No. 1
Garfield County, Utah

Gentlemen:

With reference to the above subject, we are enclosing
for your consideration and approval the following:

- (1) Two (2) copies of Form 9-331 C, Application for Permit to Drill.
- (2) Two (2) copies of location plat.

If this application meets with your approval, please
forward permit to the above address, Attention: District
Production Manager.

Yours very truly,

M. I. Taylor
M. I. Taylor

Enclosures
DEH:sz



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
7-5194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Collett Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 17, T-36-S, R-5-E, SLM

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Post Office Box 1938, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660' FEL & 1980' FEL Sec. 17, T-36-S, R-5-E, SLM
 At proposed prod. zone
Within 600' of surface location
SPI 43-017-30023
CSW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles NNE from Escalante, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
1040

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well

19. PROPOSED DEPTH
3600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5516' GR

22. APPROX. DATE WORK WILL START*
July 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	800'	Circulate
12-1/4"	8-5/8"	24#	2200'	150 sacks

- (1) Drill 17-1/2" hole to approximately 800' and cement 13-3/8" 48# K-40 casing on bottom, circulate cement.
- (2) Drill 12-1/4" hole to top of Moenkopi formation and run a string of 8-5/8" 24# K-55 casing with parallel string of 2-1/16" parasite tubing. Cement with 150 sacks cement.
- (3) Drill ahead with 7-7/8" bits, circulating air, mud or mud with air lifted returns as required to test the Kaibab Lims pay to TD of 3600'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.A. Colman DIST. Production Manager DATE May 7, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

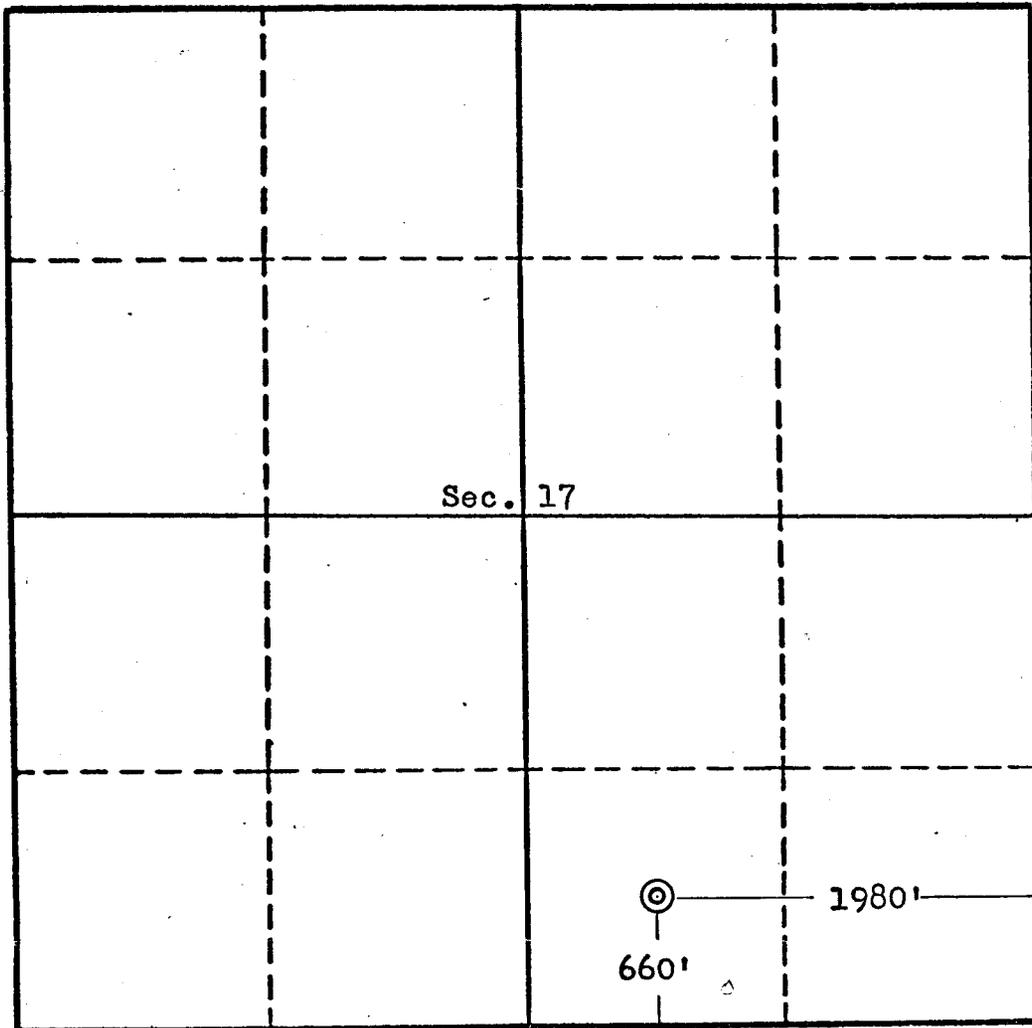
Company Gulf Oil Corporation

Well Name & No. Collet Unit No. 1

Location 660 feet from South line and 1980 feet from East line.

Sec. 17, T. 36 S., R. 5 E., S. L. M., County Garfield, Utah

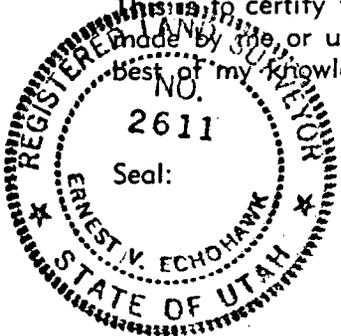
Ground Elevation 5516



Scale, 1 inch = 1,000 feet

Surveyed May 1, 19 70

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

DIRECTIONS TO
COLLETT NO. 1 WELL

- (1) From Escalante, Utah, take State Highway No. 54 toward Boulder, Utah, 10-3/4 miles.
- (2) Turn right off pavement at sign "SPENCER FLATS - 5 MILES"
- (3) Proceed 5-1/4 miles on repaired and renewed OLD SHEFFIELD ROAD
- (4) Turn right 3 miles south on new road to well location

Access should be passable in late June, 1970

May 11, 1970

Gulf Oil Corporation
P.O. Box 1938
Roswell, New Mexico 88201

Re: Well No. Collett Unit #1
Sec. 17, T. 36 S., R. 5 E.,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

*Gulf Oil Corporation
May 11, 1970
Page 2*

*The API number assigned to this well is 43-019-30023 (see Bulletin
D12 published by the American Petroleum Institute).*

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

**CLEON B. FEIGHT
DIRECTOR**

CBF: jw

cc: U.S. Geological Survey

Enclosures

Attention: Paul Burchell

PMB

REC'D	MS
BR. OF GEOL.	
MAY 1970	
U. S. GEOLOGICAL SURVEY	
SALT LAKE CITY	

DIRECTIONS TO
COLLETT NO. 1 WELL

- (1) From Escalante, Utah, take State Highway No. 54 toward Boulder, Utah, 10-3/4 miles.
- (2) Turn right off pavement at sign "SPENCER FLATS - 5 MILES"
- (3) Proceed 5-1/4 miles on repaired and renewed OLD SHEFFIELD ROAD
- (4) Turn right 3 miles south on new road to well location

Access should be passable in late June, 1970

Half:
Meet Dwyer Eng.
Carl Vaun Elm

Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

July 31, 1970

P. O. Box 670
Hobbs, New Mexico 88240

Re: Well No. Collett Unit No. 1
Section 17, T-36S, R-5E,
Garfield County, Utah

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Your letter of May 11, 1970 granted approval to drill the above mentioned well with the stipulation that said approval would terminate within 90 days if drilling had not commenced.

Dirt work necessary to complete the road and location is currently in progress. However, the rotary rig scheduled to drill subject well is presently drilling a well for Gulf in Sierra County, New Mexico, that should be completed during the next two weeks. Upon completion of this well, the rig will be moved to the Collett Unit No. 1 and drilling operations started as soon as practicable.

In view of the above, we respectfully request a 30 day minimum to 60 day maximum extension of the drilling permit. If additional information is required, please advise.

Yours very truly,



C. D. BORLAND
Area Production Manager

CDB:ptg

cc: U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

M. I. Taylor



Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

August 5, 1970

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

Mr. R. A. Smith
District Engineer
U. S. G. S.
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Dear Sir:

Attached is a corrected Form 9-331-C which is submitted to reflect our plans to set 300' of 8-5/8" OD 48# Grade H-40 surface casing instead of 800' as proposed in the original 9-331-C, dated May 7, 1970 and approved May 15, 1970, on our Collett Unit, well No. 1, located 660' FSL & 1980' FEL, Section 17, 36-S, 5-E, Garfield County, Utah.

All other information from the previous form remains as submitted.

Yours truly,

ORIGINAL SIGNED BY
C. D. BORLAND

C. D. BORLAND

lwd:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation (Corrected Form)

3. ADDRESS OF OPERATOR
 Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 660' FSL & 1980' FSL, Sec 17, T-36, R-5-E, SLM
 At proposed prod. zone
 Within 600' of surface location

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles ESE from Escalante, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1040

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well 3600'

19. PROPOSED DEPTH 3600'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5526' GL

22. APPROX. DATE WORK WILL START* July 1, 1970

5. LEASE DESIGNATION AND SERIAL NO. U5154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Collett Unit

8. FARM OR LEASE NAME Collett Unit

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T-36-S, R-5-E, SLM

12. COUNTY OR PARISH 13. STATE Garfield Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300'	Circulate
12-1/4"	8-5/8"	24#	2200'	150 sacks

- (1) Drill 17-1/2" hole to approximately 300' and cement 13-3/8" 48# H-40 casing on bottom, circulating cement.
- (2) Drill 12-1/4" hole to top of Moenkopi formation and run a string of 8-5/8" 24# K-55 casing with parallel string of 2-1/16" parasite tubing. Cement with 150 sacks of cement.
- (3) Drill ahead with 7-7/8" bits, circulating air, mud or mud with air lifted returns as required to test the Kaibab lime pay to TD of 3600'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED C. D. BORLAND TITLE Area Production Manager DATE August 4, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

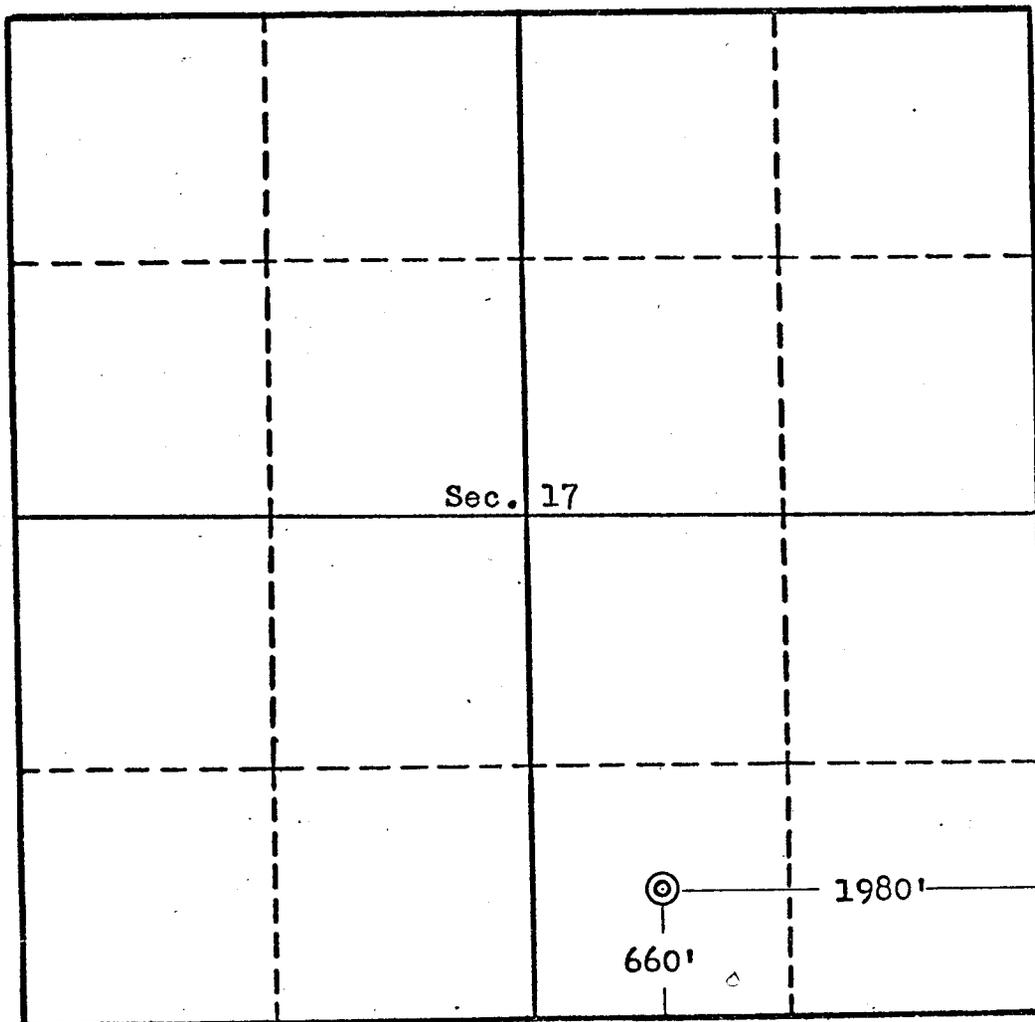
Company Gulf Oil Corporation

Well Name & No. Collet Unit No. 1

Location 660 feet from South line and 1980 feet from East line.

Sec. 17, T. 36 S., R. 5 E., S. L. M., County Garfield, Utah

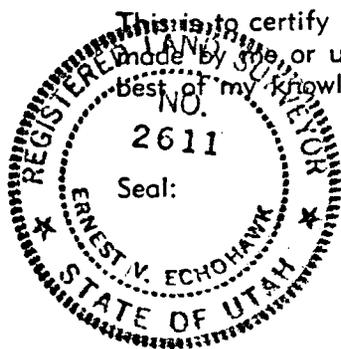
Ground Elevation 5516



Scale, 1 inch = 1,000 feet

Surveyed May 1, 19 70

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

August 5, 1970

Gulf Oil Corporation
Box 670
Hobbs, New Mexico 88240

Re: Well No. Collett Unit #1
Sec. 17, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

With reference to your letter of July 31, 1970, please be advised that the approval to drill the above mentioned well is hereby extended for an additional 90 days as of this date.

It should be noted, this matter has also been discussed with the U.S. Geological Survey and they are in agreement with the extension period.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U5154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Collett Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 1980' FEL, Section 17, 36-S, 5-E, SLM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, 36-S, 5-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5516' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McComack Drilling Company spudded 17-1/2" hole at 8:00 PM, August 23, 1970. Drilled to 306'. Ran 10 joints, 295' of 13-3/8" OD 48# H-40 ST&C casing set and cemented at 299' with 350 sacks of Class B cement with 2% Ca Cl2. Cement circulated. WOC 6 hours. Tested casing with 600#, 30 minutes. OK.

Started drilling 12-1/4" hole at 306' at 8:30 PM, August 25, 1970.

18. I hereby certify that the foregoing is true and correct

SIGNED Orig signed by C.F. Kaltoger TITLE Area Petroleum Engineer

DATE August 23, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

HALLIBURTON DIVISION LABORATORYHALLIBURTON COMPANY
Farmington, New Mexico**LABORATORY REPORT**

No. _____

To Mr. Larry YagerDate September 4, 1970Gulf Oil CorporationBox 1938 Roswell, New Mexico

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

We give below results of our examination of Water SampleGulf Oil Corporation No. 1 Collett - depth 2000'Loc. Sec. 17; Twn. 36S; Rng. 5E Garfield, UtahSubmitted by E. L. Baker

Marked _____

Specific Gravity	1.001
Chlorides	43.3 mpl
Resistivity	14.87 @ 73°F
Sulphates	Nil
Total Dissolved Solids	1450 mpl
pH	8.5

May 1968

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U5154
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Collett Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL, Section 17, 36-S, 5-E, SIM		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5516' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, 36-S, 5-E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) & side track stuck pipe in hole.	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 2000'. Pilled three stands of drill pipe and pipe stuck. Could not pull pipe. Left bit at 1693', bit reamer, square drill collar, string reamer, double pin, 2" bottom drill collar in hole. Top of fish is 6-5/8" tool joint box at 1618'. Ran 12-1/4" pipe open ended to 1011' and spotted plug No. 1 as follows: 250 sacks Class A with 2% gel, 50 sacks of Class A with 4% gel, 100 sacks of Class A Neat and 100 sacks of Class A with 4% gel. WOC 26 hours. Cleaned out soft cement from 637' to firm cement at 680'. Drilled hard cement to 690'. Ran Dyna drill and 12-1/4" bit. Drilled 30' cement, 40' of cement with formation increasing and 30' of formation and some cement. Deviation as follows:

Depth	Hole direction	Tool facing.
700'	1° N 50° W	S 45° E
730'	1/2° N 67° W	S 49° E
760'	1-1/4° S 5° W	S 15° E

Total deviation is 6.79' at 834'. POH. Ran 12-1/4" piloted hole opener on 12-1/4" bit reamer, 7-3/4" OD X 30' drill collar, 12-1/4" string reamer, 2, 7-3/4" X 30' drill collars. Reamed and opened side tracked hole. POH. Ran 12-1/4" bit and drilled to 2030'. Ran 64 joints, 2001' of 8-5/8" OD 24# K-55 ST&G casing and 60 joints, 1944' of parasite string or 1-1/2" EUE 2.90# JCW-55 tubing with Baker Float in tubing. Set casing at 2014' with insert float at 1981' and tubing entry at 1952'. Cemented with 200 sacks of Class A Neat cement. Cemented 8-5/8" - 13-3/8" annulus from 260' through 1" pipe to surface with 110 sacks of Class A cement. Estimated TOC on first stage at 1414'. WOC 32 hours. Tested casing with 1000#, 30 minutes, OK. Started drilling 7-7/8" hole at 2030'.

18. I hereby certify that the foregoing is true and correct
 SIGNED Orig signed by C.F. Kalyan TITLE Area Petroleum Engineer DATE September 15, 1970

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Half - Collet Fed. Unit
H. Keith Colton

ran 3187 of 5 1/2" casing (small to 1870)
intermediate © 2014 Operate

T. D. 3182 -

no testing - want to test
several zones - set C.I.B.P.
until last upper zone and
then dump cement on it. (one
lost C.I.B.P.)

PMB
9/26/70

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
U5154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Collett Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA
Sec 17, 36-S, 5-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

660' FSL & 1980' FEL, Section 17, 36-S, 5-E, SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5516' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3182' TD.
Reached TD of 7-7/8" hole at 3182' at 7:45 PM, September 22, 1970. Ran 98 joints, 3169' of 5-1/2" OD 11# K-55 ST&S casing set and cemented at 3181' with 300 sacks of Class A Neat. Bumped plug with 700#. Tested casing with 1500#, 30 minutes, OK. Temperature survey indicated top of cement at 1870'.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE September 30, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

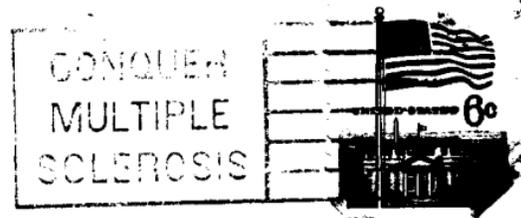
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Paul W. Burchell
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION

1588 West North Temple
Salt Lake City, Utah 84116



Mrs. Paul W. Burchell
5066 Moor Dale Cir.
Salt Lake City, Utah - 84117

Yaff

Collett #1 C

Wan Chikand

U.S. D. S. -

Post. & related zone (Cameroil)
8186 - 990 of net CIBP @

1900 B.P. - let surface of marker
CIBP @ ~~the~~ bottom: ~~of~~

8984-3000 - ~~P~~
8760-8770
8720-8730 ~~of~~

8588 - 8590
8574 - 8577
8516 - 8530

277-3205

Graves

3182' TD

Kaibab

10-12-70

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1422

5. LEASE DESIGNATION AND SERIAL NO.

U-5158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Collect Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, 16-S, 5-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' PSL & 1980' FEL, Section 17, 16-S, 5-E, 5-M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5516' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3182' TD.

Set BP at 1900', Spotted 10 sack cement surface plug and installed dry hole marker. Plugged and abandoned October 10, 1970.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND

TITLE **Area Production Manager**

DATE **October 14, 1970**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-5154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Collect Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA

Sec. 17-36E-5E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660° FSL & 1980° FKL Section 17, 36E-5E, SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5516' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **P&A**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3182° TD. Perforated 5 1/2" casing with 4, 1/2" JHPF at 2984-3000°. Treated perforations with 1,000 gallons 7 1/2% MC acid. Maximum pressure 900#, ISIP 200#, AIR 4 bpm. Scrubbed and tested, no show of oil or gas. Set BP at 2845°. Tested BP and casing with 1500#, OK. Perforated 5 1/2" casing with 4, 1/2" JHPF at 2760-2770° and 2720-2730°. Scrubbed and tested, no show of oil or gas. Set BP at 2650°. Tested BP & casing with 1500#, OK. Perforated 5 1/2" casing with 4, 1/2" JHPF at 2588-2590°, 2574-2577° & 2516-2530°. Treated new perforations with 500 gallons 15% MC acid. Maximum pressure 900#, average treating pressure 450#. ISIP 100#. AIR 4 bpm. Scrubbed & tested, no show of oil or gas. Set BP at 2578° & packer at 2550°. Treated perforations 2574-2577° with 500 gallons 15% MC acid. Maximum pressure 1700#, average treating pressure 1500#. ISIP 1000#. AIR 2 bpm. Scrubbed & tested. No show oil or gas. Set permanent BP at 2290°. Tested casing & BP with 1500#, OK. Perforated 5 1/2" casing with 4, 1/2" JHPF at 2186-2204°. Treated perforations with 500 gallons 15% MC acid. Maximum pressure 600#, average treating pressure 400#. ISIP 100#. AIR 4 bpm. Scrubbed 15 bbls oil 215 bbls water 20 1/2 hours. Fluid level 1600° from surface; gravity 14.6 @ 60°. No commercial oil or gas production indicated. Permission is requested to P&A as follows: Set BP at 1900° and install dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE **Area Production Manager**

DATE **10-16-70**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. *FE**

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-5154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Collett Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-36S-5E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Dry**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1938, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL & 1980' FEL Section 17-36S-5E**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **8-23-70** 16. DATE T.D. REACHED **9-22-70** 17. DATE COMPL. (Ready to prod.) **P&A 10-10-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5516' GL** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **3182'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **C-3182'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric Log; Gamma Ray-Neutron Microlog; Gamma-Sonic 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	299'	17-1/2"	350 sacks, circulated	
8-5/8"	24#	2014'	12-1/4"	310 sacks, circulated	
5-1/2"	14#	3151'	7-7/8"	300 sacks, TS indicated top of cement at 1870'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
**2984' to 3000' with 4, 1/2" JPT's;
2760-2770', 2720-2730', 2588-2590',
2574-2577', 2516-2530', 2186-2204',**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
**2984-3000' 1000 gals 7 1/2% MC Acid
2516-2590' 500 gals 15% MC acid
2574-2577' 500 gals 15% MC acid
2186-2204' 500 gals 15% MC acid**

33.* PRODUCTION

DATE FIRST PRODUCTION **P&A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *M. J. Taylor* TITLE **District Production Manager** DATE **10-16-70**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shinarump	1,564'	1,762'	Clean sandstone - fresh water
Timpoweap	2,185'	2,280'	Dolomite - Perf. 2186-2204'. Acidized w/500 gal. last 20-1/2 hrs. SW, 15 ubl. oil & 215 ubl. wtr. Fluid level 1600'.
White Rim & Toroweap.	2,462'	2,592'	Sand & Dolomite - Perf. 2516-30', 2574-77', 2588-90'. Acidized swabbed 50.6 bbls. wtr. above load in 6 hrs. No show.
Toroweap	2,696'	2,782'	Sand & Dolomite - Perf. 2720-30' & 2760-70'. Swabbed 136 bbls. wtr. in 14 hrs. No show.
Cedar Mesa	2,984'	3,182'	Sandstone.- Perf. 2984-3000'. Acidized swabbed 89 bbls. wtr. over load. No show.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kayenta	585'	
Wingate	680'	
Chinle	1,010'	
Shinarump	1,564'	
Moenkopi	1,762'	
Timpoweap	2,185'	
Kalbar	2,280'	
White Rim	2,462'	
Toroweap	2,550'	
Organ Rock	2,782'	
Cedar Mesa	2,984'	
Total Depth	3,182'	

OCT 23 1970

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Collett Unit No. 1
Operator Gulf Oil Corporation Address Box 670, Hobbs Phone 393-1121
Contractor MCComack Drilling Co. Address Box 266, Ely, Nev. Phone _____
Location SW 1/4 SE 1/4 Sec. 17 T. 36S R. 5 E Garfield County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	1,564'	- 1,762'		Fresh
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Shinarump 1,564' - 1,762'

Remarks: See below/

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Remarks: At a depth of 2000' the well was blown down with air. Fresh water was produced at an estimated rate of 40 bbls. per hr. Resistivity of the water was 14.87 @ 7° F. Chloride content was 43.3 m/l - this water was assumed to have come from the porous interval in Shinarump Sandstone between 1,564'-1,762'.

March 2, 1971

Gulf Oil Corporation
Box 1938
Roswell, New Mexico 88201

Re: Collett Unit No. 1
Sec. 17, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
ROSWELL DISTRICT

Juan Chacin
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

March 8, 1971

P. O. Drawer 1938
Roswell, New Mexico 88201

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Company - U.S.
#1 Collett Unit Federal
Sec. 17-36S-5E
Garfield County, Utah

Gentlemen:

Enclosed is a copy of the following logs on the above captioned well:

Schlumberger - Gamma Ray - Neutron; Microlog; Borehole Compensated
Sonic Log - Gamma Ray; Induction - Electrical Log.

This is per your request dated March 2, 1971.

Yours very truly,



L. R. Marshall
District Exploration Geologist

LRM/emd
Encl.



March 10, 1971

Mr. L.R. Marshall
Gulf Oil Corporation
Box 1938
Roswell, New Mexico 88201

Re: Collett Unit No. 1
Sec. 17, T. 36 S, R. 5 E,
Garfield County, Utah

Dear Mr. Marshall:

Thank you for forwarding the electric logs requested in my letter of March 2, 1971.

It is noted that the logs are marked "tight hole" and in order for this Division to keep the data for the above referred to well held from open file, it is necessary for us to have a letter stating such. Therefore, would you please advise as to whether or not you wish the well information held confidential.

Thank you.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
ROSWELL DISTRICT

March 12, 1971

P. O. Drawer 1938
Roswell, New Mexico 88201

Juan Chacin
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. E. Wyche
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Collett Unit No. 1
Sec. 17-36S-5E
Garfield County, Utah

Gentlemen:

Please be advised that the information on the above captioned well has been released to the industry. It is not necessary that the logs be kept confidential.

Very truly yours,



L. R. Marshall
District Exploration Geologist

Emd

