

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief *MB*
Approval Letter *IN L.M.T.*
Disapproval Letter
IN L.M.T.

COMPLETION DATA:

Date Well Completed *2-23-70*
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log... *4-29-70*
Electric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 Suite 1200 Lincoln Tower Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 705' F/WL, 760' F/NL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 SE NW NW

16. NO. OF ACRES IN LEASE
 960

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9800

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7243 GL

22. APPROX. DATE WORK WILL START*
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.
 21

10. FIELD AND POOL, OR WILDCAT
 Mississippi

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T37S, R2E

12. COUNTY OR PARISH
 Garfield

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	9-5/8"	36#	2800	500 Sacks
8-3/4"	7"	23# & 26#	9800	Sufficient cement to fill 500' above shallowest pay zone.

Well to be drilled to approx. T.D. of 9800' for Mississippian test. If production is indicated, casing will be run perforated and treated as necessary to establish commercial production.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-18-69
BY *Chas. B. Wright*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *B.A. Ford* TITLE Sr. Production Clerk DATE 8/13/69

(This space for Federal or State office use)

PERMIT NO. 43-017-30021 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

Well Name & No. UPPER VALLEY No. 21

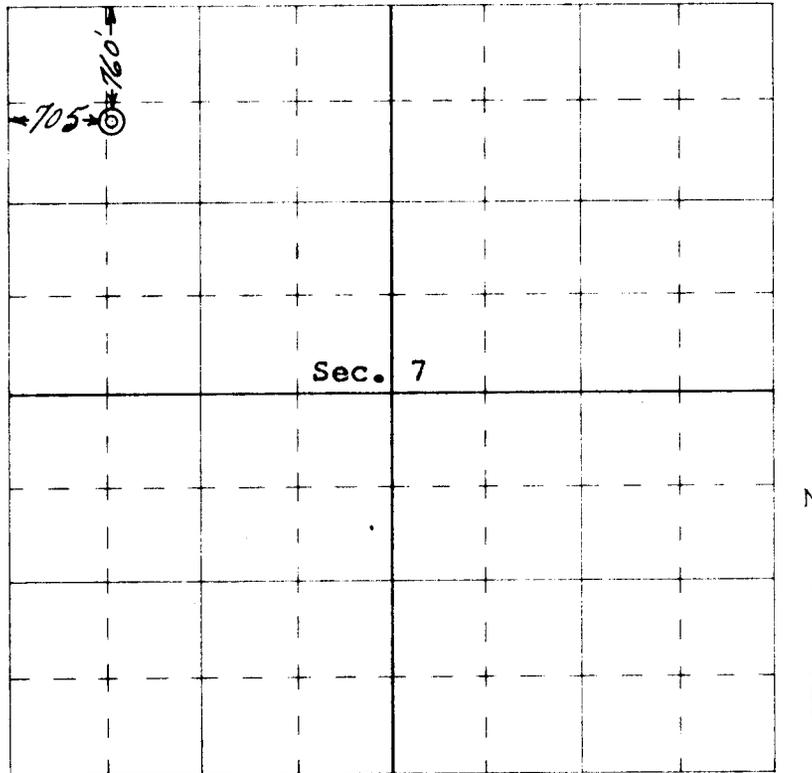
Lease No. _____

Location 760 FEET FROM THE NORTH LINE & 705 FEET FROM THE WEST LINE

Being in NW NW

Sec. 7, T 37S R 2 E, S.L.M., Garfield County, Utah

Ground Elevation 7243' ungraded.

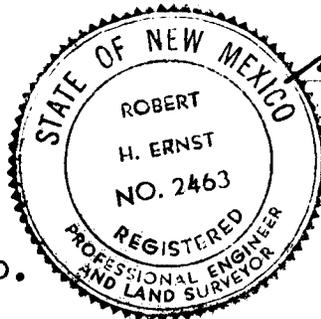


Scale -- 4 inches equals 1 mile

Surveyed 1 August, 1969

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Robert H. Ernst

Registered Professional
Engineer and Land Surveyor.
ROBERT H. ERNST
Colo PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
Durango, Colorado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Amended Report

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 740' F/WL, 775' F/NL
At proposed prod. zone SF N 16 W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
9800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7246 GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	9-5/8"	36#	2800	500 Sacks
8-3/4"	7"	23# & 26#	9800	Sufficient cement to fill 500' above shallowest pay zone.

Well to be drilled to approx. T. D. of 9800' for Mississippian test. If production is indicated, casing will be run perforated and treated as necessary to establish commercial production.

Amended Report to correct Location only

CORRECTED REPORT

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 2-25-69

BY *Ellen S. Feight*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. A. Ford* TITLE Sr. Production Clerk DATE 2/20/69

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

Well Name & No. UPPER VALLEY No. 21

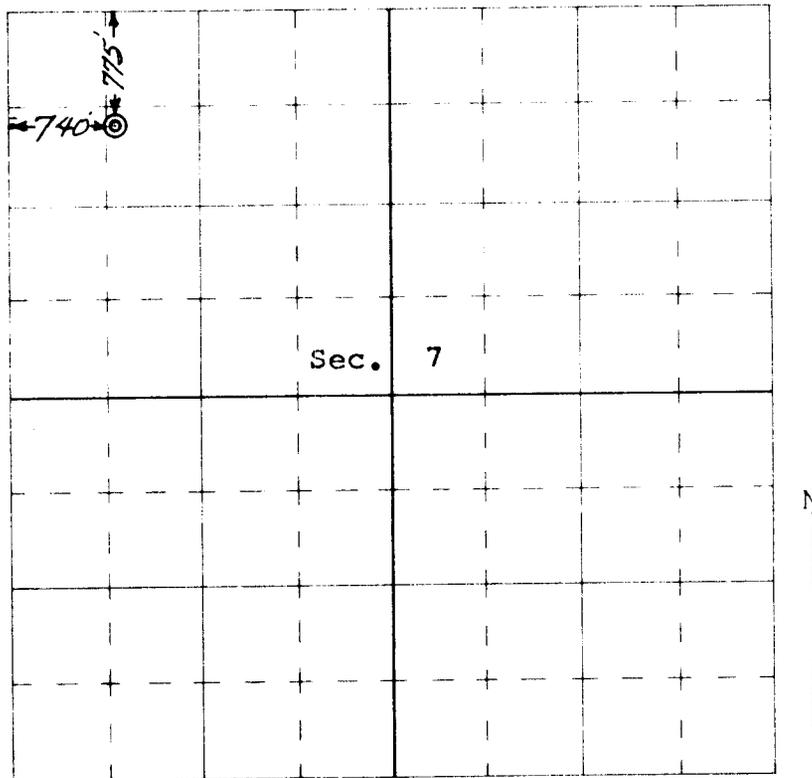
Lease No. _____

Location 775 FEET FROM THE NORTH LINE & 740 FEET FROM THE WEST LINE

Being in NW NW

Sec. 7, 38S R 2 East, S.L.M., Garfield County, Utah

Ground Elevation 7246' graded 7375



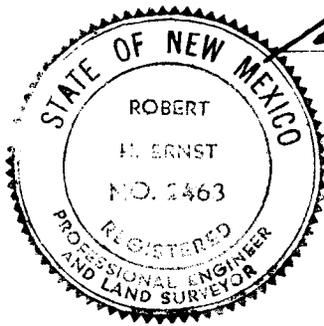
Scale -- 4 inches equals 1 mile

Surveyed 13 August, 19 69

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO.
Durango, Colorado



Registered Professional
Engineer and Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Mississippi

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

740' F/WL, 775' F/NL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7246 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11/29/69 with 15" hole drilled to 258' and reamed to 20" hole, ran 9 jts. of 16" 65# J-55 8R ST & C casing landed at 258 and cemented with 225 sacks circulated.

It was required to run 16" casing as 50' of 24" culvert pipe was used as conductor pipe and cemented with 75 sacks. The conductor pipe washed out requiring the 16".

Drilling as of 12/8/69 at 2867'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr Production Clerk

DATE 12-9-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL OR REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Upper Valley

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Mississippi

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-37-S, R-2-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower, Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
740' F/WL, 775 F/NL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. of 2867' on 12/8/69, ran 93 Jts. of 9-5/8" 36# K-55 casing landed at 2867' and cemented W/780 sacks. Ran 2-1/16" parasite string on outside of 9-5/8" landed at 2800".

Drilled to T.D. of 9951 on 1/15/70. Logged, plugged back W/100 sks cement 9925'-9629' and set 200 sack cement plug 7795'-7260', cleaned out to 7300'. Ran 192 Jts. of 7" 23# & 26# casing landed at 7300' cemented W/175 sacks, released Rig 1-19-70. Waiting on completion unit as of 1-22-70.

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 1/23/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

CLEON B. FEIGHT
DIRECTOR
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

April 13, 1970

Tenneco Oil Company
Suite 1200 - Lincoln Tower Building
Denver, Colorado 80203

Re: Well No. Upper Valley #21
Sec. 7, T. 37 S, R. 2 E,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

Enclosures: Forms OGC-3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRI (Other Instruc' verse side) ATE* on re-

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Upper Valley Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Kaibab

11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA

Sec. 7, T-37-N, R-2-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' F/WL and 775' F/NL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7246 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [X] ABANDONMENT* [] (Other) []

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 2/4/70. Perforated w/2 holes per ft. 7044'-7064' acidized w/2000 gals. 28% HCL, swabbed. Re-acidized w/6000 gals. 28% HCL, displace and overflush with 12500 gals. water. Ran 2-7/8" EUE Tubing landed at 7220' w/Reda Submersible D-31 Pump. Tested well 2/23/70, 24 hrs., 202 BBLS oil, 304 BBLS. water and gas TSTM -

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE SR. Production Clerk

DATE 4/29/70

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See instructions on reverse side)

Form approved Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Upper Valley Unit

8. FARM OR LEASE NAME

Kaibab

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-37-S, R-2-E

12. COUNTY OR PARISH Garfield 13. STATE Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 740' F/WL and 775' F/NL At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/29/69 16. DATE T.D. REACHED 1/15/70 17. DATE COMPL. (Ready to prod.) 2/23/70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7246 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9951 21. PLUG, BACK T.D., MD & TVD 7300 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7044-64 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-GR, BHC-GR-1, SNP 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" (36 lb., 2800 MD, 15" hole, 780 Sks) and 7" (23 & 26 lb., 7300 MD, 8-3/4" hole, 175 Sks).

29. LINER RECORD and 30. TUBING RECORD. LINER RECORD columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). TUBING RECORD columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Values: 2-7/8, 7220, None.

31. PERFORATION RECORD (Interval, size and number) 7044-64 w/2 holes per ft. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7044-64 AMOUNT AND KIND OF MATERIAL USED 2000 Gals. 28% HCL

33.* PRODUCTION. DATE FIRST PRODUCTION 2/11/70 PRODUCTION METHOD Reda Submersible D-31 WELL STATUS Producing. DATE OF TEST 2/23/70 HOURS TESTED 24 CHOKES SIZE None PROD'N. FOR TEST PERIOD 202 OIL-BBL. TSTM GAS-MCF. 304 WATER-BBL. TSTM GAS-OIL RATIO 240

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED G.A. J... TITLE SR. Production Clerk DATE 4/29/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Miss.	2852	9886	7' Limestone, gry, suc, dolo 27' Dolo, gry suc, calc.	Navajo Chinle	3215 5400	+4015 +1830
Cedar Mesa	7850	7964	To 4 min., 1 S 1 45 Min, flow 15 min. 2nd SI 1 hour, flowed 1 hr. 28 min. Final SI 1 hour 30 min. 1 H 3083, 1 F 136-295 1 SI 1763 2nd flow 365-668, 2nd SI 1728 Final F 722-1395 FSI 1710 FH 3007. Rec. 180' mud, Cut water 3280' water no cushion	Shinarump Moenkopi Kaibab Hermit Cedar Mesa Molas Miss D Miss C	5995 6140 6813 7640 7800 9610 9655 9870	+1235 +1090 +417 -410 -570 -2380 -2425 -2640

38.

GEOLOGIC MARKERS

TOP

PI 4
JWD

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley Unit No. 21
Operator Tenneco Oil Company Address Denver, Colorado Phone 292-9920
Contractor Brinkerhoff Drilling Co. Address Denver, Colorado Phone _____
Location NW 1/4 NW 1/4 Sec. 7 T. 37 N R. 2 E Garfield County, Utah
XX W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>Well drilled with mud and no water flow encountered</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops: Miss. 9852 - 9886
Cedar Mesa 7850 - 7964

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

Form fields 1-15: 1. OIL WELL [X] GAS WELL [] OTHER []; 2. NAME OF OPERATOR: TENNECO OIL COMPANY; 3. ADDRESS OF OPERATOR: Suite 1200 Lincoln Tower Building, Denver, Colorado 80203; 4. LOCATION OF WELL: 740' F/WL and 775' F/NL; 5. LEASE DESIGNATION AND SERIAL NO.: 0128442; 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Kaibab; 7. UNIT AGREEMENT NAME: Upper Valley; 8. FARM OR LEASE NAME: Upper Valley; 9. WELL NO.: 21; 10. FIELD AND POOL, OR WILDCAT: Kaibab; 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: Sec 7, T-37N, R-2E; 12. COUNTY OR PARISH: Garfield; 13. STATE: Utah; 14. PERMIT NO.; 15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7246 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [XX], REPAIR WELL [], (Other) []; PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []; SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []; REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []. (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move in service unit and perforate additional holes in the Kaibab zone from 7072' - 7084' w/two shots per ft. and recidize w/6000 gals of 28% HCL.

18. I hereby certify that the foregoing is true and correct. SIGNED: [Signature] TITLE: SR. Production Clerk DATE: 4/30/70

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Kaibab

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA
Kaibab

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T37N, R2E

12. COUNTY OR PARISH **13. STATE**
Garfield Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

740' F/WL & 775' F/NL

14. PERMIT NO. **15. ELEVATIONS (Show whether DF, RT, GR, etc.)**
7246 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 6/10/70. Pulled tubing w/Reda Pump. Perforated 6994'-6998' and 6978'-6986' w/2 jets per ft. set packer at 7018', acidized perforation 6978'-6998' w/7000 gals. of 28% HCL. Ran 220jts. of 2 7/8 EUE tubing w/Reda pump landed at 6950'. PBSD-7260'. Well tested 6/15/70 93 Bbls. oil and 384 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Production Clerk DATE 6/15/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Tenneco Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg. - Denver, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' F/WL and 775' F/NL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 0128442</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Upper Valley Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 21</p> <p>10. FIELD AND POOL, OR WILDCAT Upper Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-37-S, R-2-E</p> <p>12. COUNTY OR PARISH Garfield 13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7246 GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in service unit, pull tubing and pump, check PBTD and sand pump if necessary. Set treating packer @ 6910'. FRAC perforations 6978' - 7084 in two stages with 17,500# 20/40 sand and flush with gelled water. Clean out and swab, Re-run tubing and pump

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Production Clerk DATE 9-3-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE
(Other instruction re-verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 0128442
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Upper Valley Unit
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., - Denver, Colorado 80203		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' F/WL and 775' F/NL		9. WELL NO. 21
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Upper Valley
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7246 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-37-S, R-2-E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-9-71, pulled tubing and pump.
Set treating packer @ 6910. FRAC perforations 6978' - 7084 in two stages with 17,500# 20/40 sand and flushed with 18,500 gals. gelled water, swabbed, released and pulled packer. Re-run tubing and Reda Pump.

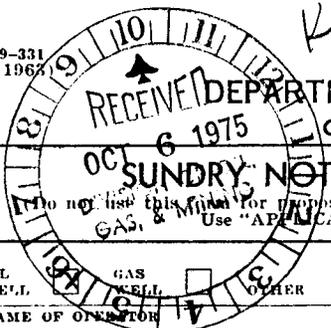
Well tested prior to treatment= 93 B.O.P.D.
Well tested 9-20-71 after treatment = 90 B.O.P.D.

18. I hereby certify that the foregoing is true and correct

SIGNED *G. A. Lord* TITLE Sr. Production Clerk DATE 9-24-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
775 FNL and 740 FWL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7220' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRPU Pull tubing and pump. Set BOPE.
 2. Run scraper to + 7260' to inside running of packer.
 3. Perforate 6929-6934 and 6938-6944 with 2 JSPF.
 4. Set Baker ret. packer @ 6961'. Pump into tubing and shoot F,L to determine if new K-2 perfs are in comm. w/K-3 and K-4 perfs.
 5. Run in and set B.P. between K-2 and Lower perfs. @ 6961. Set ret. pkr @ + 6829. If perfs were comm. proceed to step "A". If not proceed to step "B".
 - A.
 1. Pump 750# diverting agent in 1000 gal. treated water.
 2. Pump 50 bbls. water containing 3 gal/1000 M-38.
 3. Pump 2750 gal PAE.
 4. Pump 250 gal 20% HCL.
 5. Flush w/tbg. csg. vol. plus 1000 gal lease crude.
 - B. Acidize as follows:
 1. Spot 250 gal. of 20% HCL across K-2 perf and establish injection into perf @ low press.
- Steps 2, 3, 4, 5 as in "A" above.
6. Swab back acid treatment.
 7. Pull pkr. & run pump.
 8. Return to production.
 9. Clean up area.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10/16/75

BY: [Signature]

[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Clerk

DATE Oct. 3, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0128442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T37S, R2E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln, Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

775' FNL & 740' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7220' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU and pulled tubing and pump.
2. Perf'd K-2 zone 6929-34 and 6938-44 w/2JSPF PRTD @ 7086'. Tagged PRTD w/tbg. and scraper @ 7230 KB.
3. Set Baker 7" ret. pkr. @ 6956'. Pumped into back side and had indication that K-2 perms are in communication with k-3 perms behind pipe. Pulled and reset pkr. @ 6840.
4. Acidized w/3000 gal PAE, 1000# unibead in 50 bbl formation wtr. and 1000 gal diesel.
5. Swabbed back treatment.
6. Pulled pkr. & ran Reda pump.
7. Cleaned up area & returned to production.



18. I hereby certify that the foregoing is true and correct

SIGNED *Paul E. Deak* TITLE Production Clerk DATE 12/10/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



REPORT OF WATER ANALYSIS

RECEIVED
SEP 8 1976

Company TENNECO OIL COMPANY
ESCALANTE, UTAH
DISE 15

Date 17-Feb-76
Analysis No. 76V242,P
Sampling Date 2-3-76
Date Sample Rec'd. 2-11-76

Sample Marked

TENNECO #21

Upper Valley Unit

Kadrot formation

NW, NW, Sec 7, T 37S, R 2E

DISSOLVED SOLIDS

Cations	mg/l	meq/l	RESULTS AS COMPOUNDS	
				mg/l
Sodium, Na(calc.)	3670.	160.	as NaCl	
Calcium, Ca	560.	28.0	as CaCO ₃	1400.
Magnesium, Mg	170.	14.0	as CaCO ₃	700.
Barium, Ba			as BaSO ₄	
Sum of Cations	4400.	202.		
Anions				
Chloride, Cl	4310.	121.	as NaCl	7100.
Sulfate, SO ₄	1790.	37.3	as Na ₂ SO ₄	2650.
Carbonate, CO ₃			as CaCO ₃	
Bicarbonate, HCO ₃	2610.	42.8	as CaCO ₃	2140.
Sum of Anions	8710.	202.		
Dis. Solids (calc.)	13100.			
Total Iron, Fe	.4	.0	as Fe	.4
Acid to Phen., CO ₂	150.	3.4	as CaCO ₃	340.

OTHER PROPERTIES

Ph (units) 7.5
Spec. Gravity (g/ml) 1.008
Turbidity (jtu) 18.0

CaCO₃ STABILITY INDEX
@ 70° F.
@ 120° F.
@ 160° F.
Method of Stiff & Davis

3 D. G. HASS
H. E. KING

Remarks:

[Signature]
NALCO CHEMICAL COMPANY
VISCO CHEMICALS

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

Operator Check

SUBMIT TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT-" for

RECEIVED
FEB 01 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company No 950

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

16. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
varies

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020910

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Upper Valley - Kaibab

11. SEC., T., R., M., OR B.L.E. AND
SUBSTY OR AREA
Townships 36S, 37S; Range 1E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of Unit</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

No 265

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Kater TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	43-017-11021 ✓
	Water Injection		
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E	43-017-16025 ✓
Pow/KBAB			
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E	43-017-16026 ✓
Pow/KBAB			
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E	43-017-16027 ✓
W1W Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E	43-017-16028 ✓
Pow/KBAB			
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E	43-017-20233 ✓
W1W Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E	43-017-20258 ✓
Pow/KBAB			
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E	43-017-20275 ✓
Pow/KBAB			
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E	43-017-20324 ✓
Pow/KBAB			
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E	43-017-30001 ✓
Pow/KBAB			
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E	43-017-30002 ✓
Pow/KBAB			
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E	43-017-30015 ✓
Pow/KBAB			
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E	43-017-30003 ✓
Pow/KBAB			
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E	43-017-30004 ✓
Pow/KBAB			
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E	43-017-30005 ✓
W1W Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E	43-017-30007 ✓
PPA			
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30011 ✓
Pow/KBAB			
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30071 ✓
Pow/KBAB			
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E	43-017-30012 ✓
W1W / KBAB			
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E	43-017-30013 ✓
Pow/KBAB			
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E	43-017-30014 ✓
Pow/KBAB			
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E	43-017-30021 ✓
PPA			
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E	43-017-30025 ✓
W1W Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E	43-017-30030 ✓
W1W Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E	43-017-30041 ✓
W1W Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E	43-017-30033 ✓

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FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

<i>wlw</i> Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
<i>wlw</i> Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
<i>btw</i> Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
<i>wlw</i> Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-019379
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: UPPER VALLEY
2. NAME OF OPERATOR: CITATION OIL & GAS CORP		8. WELL NAME and NUMBER: UV 21
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069		9. API NUMBER: 43017300210000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0775 FNL 0740 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 07 Township: 37.0S Range: 02.0E Meridian: S		9. FIELD and POOL or WILDCAT: UPPER VALLEY
		COUNTY: GARFIELD
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set plug @ 4996'. Moved up hole & tested tools to 3512', tested good (498' between top & bottom). Put two bags of sand on plug, moved up & set pkr 150' above top leak @ 3352'. Started cmt job. Drld out all cmt to 4031'. Picked up retainer & RIH to 3349'. Got circ to surf. Pmp dn 7" csg & got circ to surf csg valve. Reverse line to surf csg valve & pmp dn csg to clean out 7" csg. We have a leak above retainer. Found hole @ 864'. Set a retainer 100' above leak. Picked up retainer. RIH to 768'. Set retainer & tested back side, tested good. Pmp dn tbg & got circ to surface. Pmp 10 bbls to clear hole & started pmpg cmt. Wtr came out of surf csg valve while pmpg cmt, got cmt to surf. Reverse circ & pull tbg OOH. Cleaned up & shut down.
Well on production

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 23, 2015

NAME (PLEASE PRINT) Liana Ramirez	PHONE NUMBER 281 891-1590	TITLE Completion Analyst
SIGNATURE N/A	DATE 4/16/2015	

HALLIBURTON**Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 301377		Ship To #: 301377		Quote #:		Sales Order #: 0902211481					
Customer: CITATION OIL & GAS EBUSINESS				Customer Rep: GARY HARDING							
Well Name: UVU			Well #: 21			API/UWI #: 43017160250000					
Field:		City (SAP): ESCALANTE		County/Parish: GARFIELD		State: UTAH					
Legal Description:											
Contractor:					Rig/Platform Name/Num: Workover						
Job BOM: 14136											
Well Type: OIL & GAS WELL											
Sales Person: HALAMERICA\HB60191					Srv Supervisor: Jesse Slaughter						
Job											
Formation Name											
Formation Depth (MD)		Top			Bottom						
Form Type					BHST						
Job depth MD		3512ft			Job Depth TVD						
Water Depth					Wk Ht Above Floor						
Perforation Depth (MD)		From			To						
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Tubing		2.875	2.441	6.5			0	3349		0	
Casing		7	6.366	23			0	6400			
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe						Top Plug					
Float Shoe						Bottom Plug					
Float Collar						SSR plug set					
Insert Float						Plug Container					
Stage Tool						Centralizers					
Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Squeeze	SQUEEZECM (TM) SYSTEM			200	sack	13.5	1.32		1.5	5.44
47 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)									
Cement Left In Pipe	Amount	ft	Reason	Shoe Joint							
Comment											

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: UPPER VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 775 FNL & 740 FWL COUNTY: GARFIELD QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 37S 2E STATE: UTAH		8. WELL NAME and NUMBER: UPPER VALLEY #21
PHONE NUMBER: (281) 891-1570		9. API NUMBER: 4301730021
10. FIELD AND POOL, OR WILDCAT: UPPER VALLEY KAIBAB		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On February 7, 2015 the referenced well was shut-in due to a casing leak. Citation Oil & Gas Corp is filing an after the fact notice of intent to request approval to repair hole in casing and return well to production.

COPY SENT TO OPERATOR

Date: 7-21-2015
Initials: KS

RECEIVED
JUN 22 2015
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Nathania Naftaly</u>	TITLE <u>Regulatory Analyst III</u>
SIGNATURE <u>Nathania Naftaly</u>	DATE <u>6/15/2015</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

* future submissions should be on epermit and submitted prior to work being done (note: Subsequent filed 4/16/15 on epermit) Sundry #62666

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- re-enter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

REVISIONS OF THIS FORM

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- re-entering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

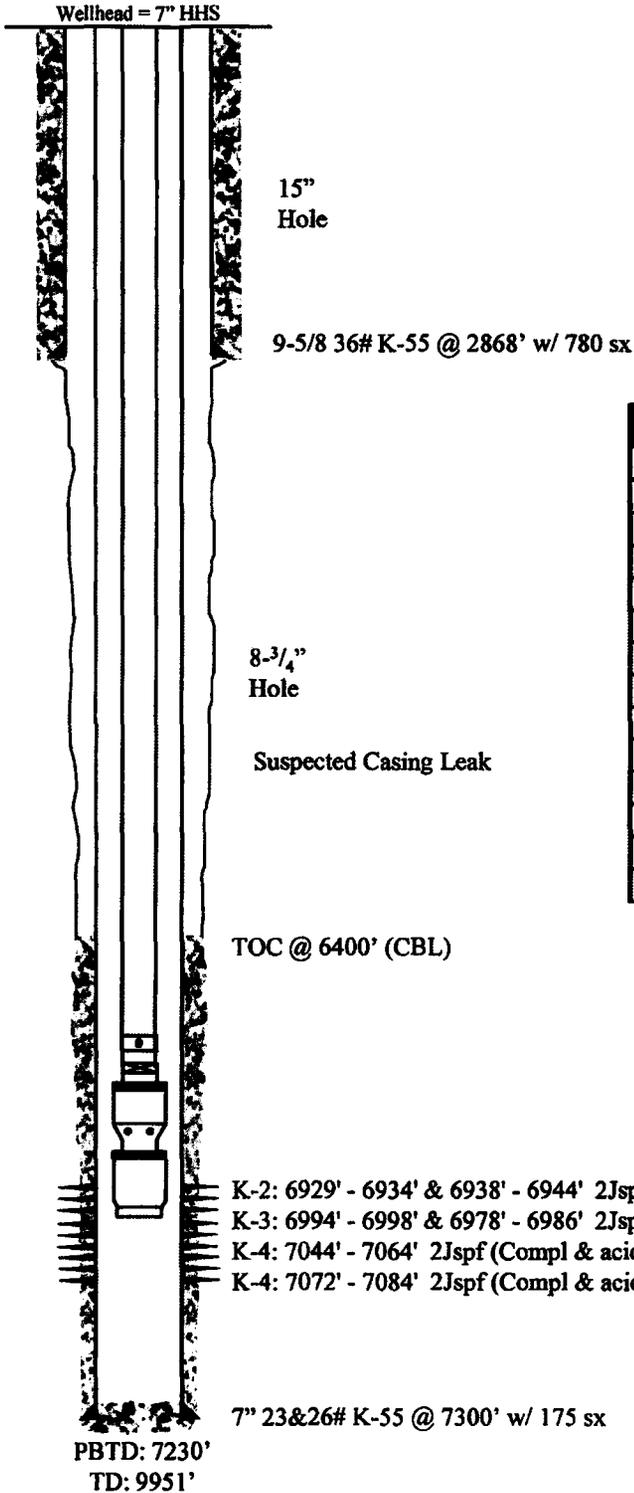
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #21
 Updated: 2-11-15 DSB
 County: Garfield
 Current Stat: SI Oil Producer (ESP)

Field: Upper Valley Unit
 Location: (SE/NW/NW), Sec 7-T37S-R2E
 State: Utah

Surface: 775' FNL, 740' FWL (SE/NW/NW)
 Sec 7-T37S-R2E
 Garfield County, Utah
 Completed: 2/11/70
 Elevation: Unknown
 KB: 10'
 API #:

Transformers: 3 x 37.5 12,470/1320
 7080' #4 Rd REDAMAX 250 Cable



COMPLETION ASSEMBLY 4 18 09			
Qty	Description	Length	Depth
---	KB correction	9.00	9.00
216 jts	2 7/8" 6.5# J-55 8rd EUE tbg	6,816.88	6,825.88
1	2 7/8" drain valve	0.80	6,826.68
1 jt	2 7/8" 6.5# J-55 8rd EUE tbg	31.56	6,858.24
1	2 7/8" check valve	0.80	6,859.04
1 jt	2 7/8" 6.5# J-55 8rd EUE tbg	31.55	6,890.59
1	2 7/8" 6.5# J-55 8rd EUE tbg sub	6.00	6,896.59
1	2 3/8" BOH (2 7/8" 8rd x 2 3/8" 8rd)	0.60	6,891.19
1	400 series 112 Stg D500EZ pump	4.94	6,896.13
1	400 series 207 Stg D530EZ pump	17.60	6,913.73
1	400 series EZ BOI	1.00	6,914.73
1	456 series BSL Seal	5.95	6,920.68
1	87.5/70 Hp 743V/61A 540EZ Motor	14.48	6,935.16

RECEIVED
 JUN 22 2015
 DIV. OF OIL, GAS & MINING