

Entered in NID File ✓  
Location Map Pinned ✓  
Card Indexed ✓

Checked by Chief *[Signature]*  
Approval Letter *IN UNIT 12-30-68*  
Disapproval Letter

COMPLETION DATA:

Date Well Completed *3-19-69*  
OW ✓ WW TA  
GW OS PA

Location Inspected  
Bond released  
State or Fee Land

LOGS FILED

Driller's Log *4-3-69*  
Electric Logs (No.) *4*  
E I Dual I Lat *✓* ~~U-N~~ Micro  
BHC Sonic GR *✓* Lat Mi-L Sonic  
CBLog CLog Others *Annular Density*

*CDW 9-7-98*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U - 019378</b>
2. NAME OF OPERATOR <b>Tenneco Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203</b>		7. UNIT AGREEMENT NAME <b>Upper Valley Unit</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>1150' <sup>FEL</sup> &amp; 200' <sup>FEL</sup> SE, NE, NE</b> At proposed prod. zone <b>SE, NE, NE</b> <i>on strike of Aqueduct</i>		8. FARM OR LEASE NAME
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		9. WELL NO. <b>17</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		10. FIELD AND POOL, OR WILDCAT <b>Upper Valley <sup>Development Well</sup></b>
16. NO. OF ACRES IN LEASE <b>960</b> ✓		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 36, T-36-S, R-1-E</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>80</b> ✓		12. COUNTY OR PARISH <b>Garfield</b> ✓
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		13. STATE <b>Utah</b>
19. PROPOSED DEPTH <b>7115'</b> ✓		20. ROTARY OR CABLE TOOLS <b>Rotary</b> ✓
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>.7488' GR</b> <i>Kiabab Test</i>		22. APPROX. DATE WORK WILL START* <b>Upon Approval</b> ✓

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" ✓	(Pilot)	2800' ✓	500 sacks ✓
7-7/8"	5-1/2"	15.5#	7115'	370 sacks

We plan to drill to an approximate TD of 7115', log, run casing as shown above and complete as an oil well. Conduct potential tests. ✓

*04 - MB*

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE **12/30/68**

BY *Dean B. Taylor*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Larry M. Regg* TITLE District Office Supervisor DATE 12-18-68

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

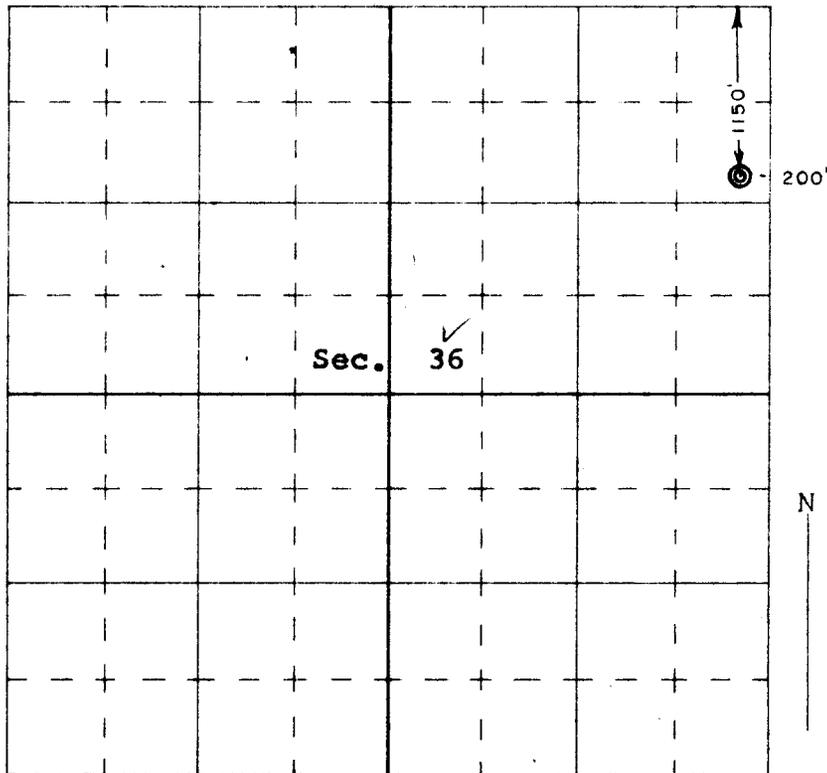
Well Name & No. UPPER VALLEY No. 17 Lease No. \_\_\_\_\_

Location 1150 FEET FROM THE NORTH LINE & 200 FEET FROM THE EAST LINE

Being in NE NE

Sec. 36, T36S, R1E, S.L.M., Garfield County, Utah

Ground Elevation 7488' ungraded



Scale -- 4 inches equals 1 mile

Surveyed 5 December, 1968

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO  
Durango, Colorado



*Robert H. Ernst*

Registered Professional  
Engineer and Land Surveyor.

Robert H. Ernst  
Colo. PE & LS 4979  
N. Mex. PE & LS 2463

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
**U - 019378**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Upper Valley Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**17**

10. FIELD AND POOL, OR WILDCAT  
**Upper Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 36, T-36-S, R-1-E**

12. COUNTY OR PARISH  
**Garfield**

13. STATE  
**Utah**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Tenneco Oil Company**

3. ADDRESS OF OPERATOR  
**Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **1390' FNL & 200' FEL**  
 At proposed prod. zone **NE, SE, NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
**960**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
**7115'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**7498 GR**

22. APPROX. DATE WORK WILL START\*  
**Upon Approval**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	2800'	500 sacks
7-7/8"	5-1/2"	15.5#	7115'	370 sacks

We plan to drill to an approximate TD of 7115', log, run casing, as shown above, and complete as an oil well. Conduct potential tests.

CORRECTED COPY, submitted to show change of location of well.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE January 17, 1969

BY Cleon B. Feight  
CLEON B. FEIGHT, DIRECTOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Larry M. Riggs TITLE District Office Supervisor DATE 1-15-69

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TENNECO OIL COMPANY

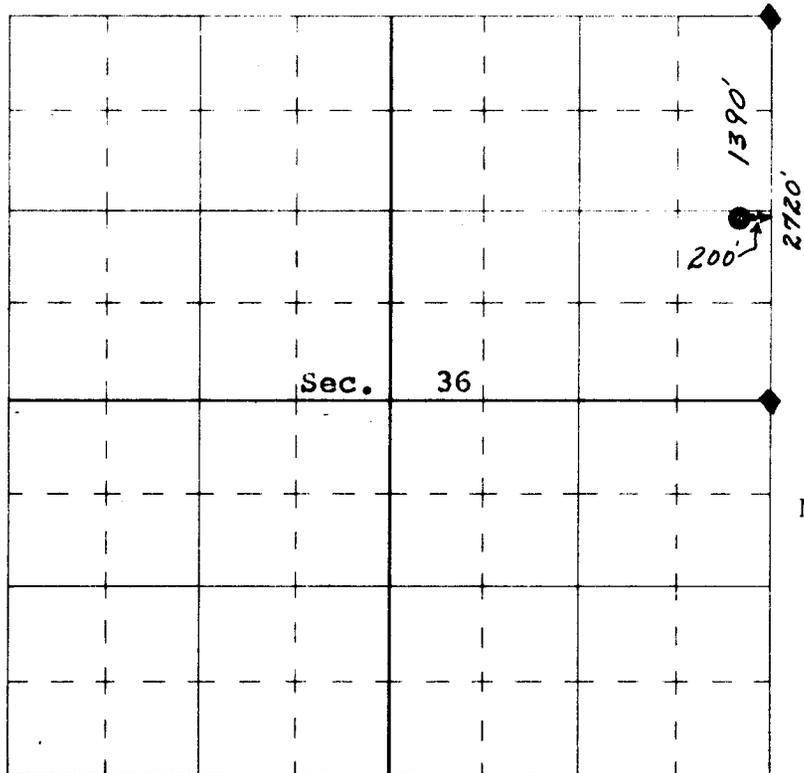
Well Name & No. UPPER VALLEY No. 17 Lease No. \_\_\_\_\_

Location 1390 FEET FROM THE NORTH LINE & 200 FEET FROM THE EAST LINE

Being in NE SE NE

Sec. 36, T 36 S, R 1 E, S.L.M., Garfield County, Utah

Ground Elevation 7498' Ungraded



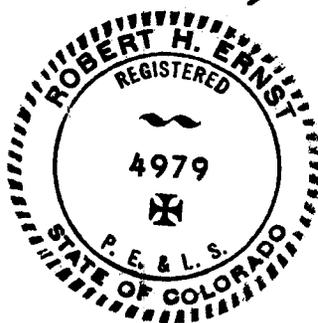
Scale -- 4 inches equals 1 mile

Surveyed 13 January, 19 69

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO.  
DURANGO, COLORADO



*Robert H. Ernst*

Registered Professional  
Engineer and Land Surveyor.  
Robert H. Ernst  
Colo PE & LS 4979  
N. Mex. PE & LS 2463

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

*OK 9/27/69*

5. LEASE DESIGNATION AND SERIAL NO.

U-019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36-T36S-R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1390' FNL & 200' FEL  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2/3/69 16. DATE T.D. REACHED 2/27/69 17. DATE COMPL. (Ready to prod.) 3/19/69 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 7509' KB 19. ELEV. CASINGHEAD 7498' GR

20. TOTAL DEPTH, MD & TVD 7093' 21. PLUG, BACK T.D., MD & TVD 7028' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS Yes CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Kaibab 7009-7020 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CBL, FDC-Gr 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	2870'	13-3/4"	300 sx - parasite tubing	---
2-1/16"	3.25#	2770'	13-3/4"	300 sx - parasite tubing	---
5-1/2"	15.5#	7093'	7-7/8"	250 sx	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/8	6157	6157

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7009-20	2 holes/ft.		2000 gal. 28% Hcl 4000 gal. crude

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/16/69	Pumping 80 h.p. Reda Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/19/69	24	---	---	1016 ✓	TSTM ✓	80 ✓	-100
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	1016 ✓	TSTM ✓	80 ✓	26.9 ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don A. Cook TITLE Production Clerk DATE 3/27/69

\*(See Instructions and Spaces for Additional Data on Reverse Side)



Scheerer

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley Unit, Well #17  
Operator Tenneco Oil Company Address 1200 Lincoln Tower Bldg. Denver, Colorado Phone 292-9920  
Contractor \_\_\_\_\_ Address \_\_\_\_\_ Phone \_\_\_\_\_  
Location NE 1/4 NE 1/4 Sec. 36 T. 36 N R. 1 E Garfield County, Utah  
S M

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered during drilling</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

PA'

CORE RECORD

Core #1 (6845-6901) recovered 56'

6845-68' 23'- dense, very fine xln, gray dolo, no show, no porosity.

6868-75' 7'- oolitic dolo, bleeding oil.

6875-96' 21'- dense xln, dolo, no shows.

6896-6901' 5'- gray xln, dolo, heavily fractured w/abundant vugs, bleeding oil.

Core #2 (6901-09) recovered 8'

6901-09' 8'-gray xln, dolo, heavily fractured w/abundant vugs, bleeding oil  
from fractures and matrix.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Tenneco Oil Company**

3. ADDRESS OF OPERATOR  
**1860 Lincoln St., Suite 1200, Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1390' FNL and 200' FEL**

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**7509' KB**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-019375**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**[Signature]**

7. UNIT AGREEMENT NAME  
**Upper Valley Unit**

8. FARM OR LEASE NAME  
\_\_\_\_\_

9. WELL NO.  
**17**

10. FIELD AND POOL, OR WILDCAT  
**Upper Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 36, T36S, R1E**

12. COUNTY OR PARISH  
**Garfield**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU PU and pulled tubing.
- Tested casing to find leaks.
- Squeezed leaks w/250 sacks of cement.
- Drilled out cement. Still had one leak.
- Squeezed leak w/320 sacks of cement.
- Drilled out cement. Tested casing to 2000 psi. OK.
- Having further casing problems.
- Well now shut in pending further evaluation.



18. I hereby certify that the foregoing is true and correct

SIGNED *D.H. Myers* TITLE Div. Production Manager DATE 2-4-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

No. 17

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1390' FNL and 200' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7509' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An extensive workover was attempted to repair casing damage at + 3070' from surface. This work was unsuccessful. There is presently a CIBP @ 6154', also lost & irretrievable in the hole is a 3 3/4" csg swage, jars, bumper sub, and a second fish consisting of 4 3/8" csg swage and a bumper sub. The casing is collapsed from 3080' to at least 3127', condition below that point is unknown.

It is proposed to plug and abandon this well as follows:

- Spot cement plug from 4000' to 2500' (170 sx) using 1 1/2" tubing which, it is believed, will pass through the collapsed interval. If this proves impossible a packer will be set @ + 3050' and the damaged interval squeeze cemented to as low a depth as cement can be forced. Note: The casing below 3050' is not pressure tight.
- Cut off 5 1/2" casing @ + 2000' and salvage.
- Spot 100' cement plug (25sx) from 2050' to 1950', 1/2" inside 5 1/2" stub & 1/2" outside 5 1/2" stub.
- Perforate 8 5/8" csg @ 1900' and attempt to circulate cement outside 8 5/8". If cement does not circulate, pump cement down 8 5/8" annulus from surface using 1 1/2" tubing to max depth possible.
- Remove well head from 8 5/8", install dry hole marker and restore location to US National Forest specs.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: April 29 1975

BY: *L.H. [Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.D. Myers*

TITLE

Div. Production Manager

DATE

4-23-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Upper Valley Unit

2. NAME OF OPERATOR  
Tenneco Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

9. WELL NO.

No. 17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Upper Valley

1390' FNL and 200' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T36S, R1E

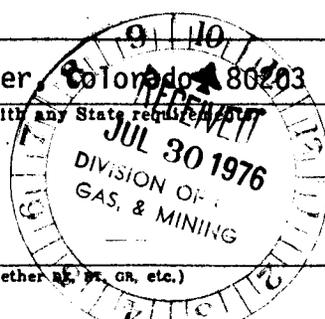
14. PERMIT NO.

15. ELEVATIONS (Show whether at, to, or, etc.)

7509' KB

12. COUNTY OR PARISH 18. STATE

Garfield Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged and abandoned this well as follows:

WIH w/tbg. Could not go below 3075'. Mixed & pumped 50 sacks of cement from 2540' - 3070'. Cut 5 1/2" csg. @ 1988'. Pulled csg. out and placed 20 sack plug from 2009' - 1938'. Perf'd 4, 1/2" holes in 8 5/8" csg. @ 1900'. Pumped 200 sack plug from 1923' - 1280'. Displaced some cement through perf's using 500 psi squeeze. Installed 20 sack plug from 25' to surface. Installed dry hole marker. We will restore surface upon completion of Upper Valley 17X.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.L. Myers*

TITLE

Div. Prod. Manager

DATE

7-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**CIRCULATE TO:**

DIRECTOR -----   
PETROLEUM ENGINEER -----   
MINE COORDINATOR -----   
ADMINISTRATIVE ASSISTANT -----  *KS*  
ALL -----   
RETURN TO Kathy *K*  
FOR FILING

November 29, 1976

Memo to File:

Re: Tenneco Oil Company  
Upper Valley Unit #17  
Sec. 36, T. 36 S, R. 1 E  
Garfield Co., Utah

This recently plugged and abandoned hole was inspected on the 18th day of November 1976.

The location has been cleaned and a regulation dry hole marker has been erected.

This hole was plugged due to down hole casing failure.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/tlb

*Operator Change*

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
varies

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
020910

7. UNIT AGREEMENT NAME  
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Upper Valley - Kaibab

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA  
Townships 36S, 37S; Range 1E

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or...  
Use "APPLICATION FOR PERMIT—" for...)

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1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company No 950

3. ADDRESS OF OPERATOR  
P.O. Box 3249 Englewood, CO 80155 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of Unit</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

*No 950*

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Kater TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Tennessee Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

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UPPER VALLEY UNIT

DIVISION OF  
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	Water Injection	43-017-11021 ✓
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E		43-017-16025 ✓
POW/KBAB				
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E		43-017-16026 ✓
POW/KBAB				
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E		43-017-16027 ✓
WLW Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E		43-017-16028 ✓
POW/KBAB				
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E		43-017-20233 ✓
WLW Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E		43-017-20258 ✓
POW/KBAB				
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E		43-017-20275 ✓
POW/KBAB				
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E		43-017-20324 ✓
POW/KBAB				
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E		43-017-30001 ✓
POW/KBAB				
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E		43-017-30002 ✓
POW/KBAB				
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E		43-017-30015 ✓
POW/KBAB				
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E		43-017-30003 ✓
POW/KBAB				
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E		43-017-30004 ✓
POW/KBAB				
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E		43-017-30005 ✓
WLW Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E		43-017-30007 ✓
PPA				
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30011 ✓
POW/KBAB				
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30071 ✓
POW/KBAB				
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E		43-017-30012 ✓
WLW POW/KBAB				
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E		43-017-30013 ✓
POW/KBAB				
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E		43-017-30014 ✓
POW/KBAB				
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E		43-017-30021 ✓
PPA				
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E		43-017-30025 ✓
WLW Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E		43-017-30030 ✓
WLW Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E		43-017-30041 ✓
WLW Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E		43-017-30033 ✓

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UPPER VALLEY UNIT (Continued)

DIVISION OF  
OIL, GAS & MINING

Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓