

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *[Signature]*
Approval Letter *[Signature]*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-21-68*

Location Inspected

OW. ✓... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log *11-4-68*

Electric Logs (No.) *4*.....

E..... I..... Dual-I Lat. ✓..... GR-N ✓..... Micro.....

BHC Sonic CR. ✓..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others *Formation, Density...*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Tennessee Oil Company

3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 900' FSL & 120' VKL Section 11

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* NE SE SE ✓

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7664 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Includes rows for 15" hole with 9 5/8 casing and 8 3/4 hole with 7" or 5 1/2" casing.

We plan to drill to an approximate TD of 7600, log, run casing and cement above complete as an oil well. Conduct potential tests. ✓

APPROVED BY DIVISION OF OIL & GAS CONSERVATION DATE August 7, 1968 BY [Signature] DIRECTOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure.

24. SIGNED Larry M. Rigg TITLE Dist. Ofc. Super. 1968

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

43-017-3000 See Instructions On Reverse Side

Vertical text on the right side of the form, including '5. LEASE DESIGNATION AND SERIAL NO.', '6. INDIAN ALLOTTEE OR TRIBE NAME', '7. UNIT AGREEMENT NAME', '8. FARM OR LEASE NAME', '9. WELL NO.', '10. FIELD AND POOL, OR ORIGIN', '11. T. R. M., OR BLM SURVEY OR AREA', '12. COUNTY OR PARISH AND STATE', '13. NO. OF ACRES ASSIGNED TO THIS WELL', '16. NO. OF ACRES IN LEASE', '17. NO. OF ACRES ASSIGNED TO THIS WELL', '19. PROPOSED DEPTH', '20. ROTARY OR TABLE TOOLS', '22. APPROX. DATE WORK WILL START', 'QUANTITY OF CEMENT', '23. PROPOSED CASING AND CEMENTING PROGRAM', 'APPROVED BY DIVISION OF OIL & GAS CONSERVATION', 'DATE August 7, 1968', 'BY [Signature] DIRECTOR', 'IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure.', '24. SIGNED Larry M. Rigg TITLE Dist. Ofc. Super. 1968', 'PERMIT NO. APPROVAL DATE', 'APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:', '43-017-3000 See Instructions On Reverse Side'

COMPANY TENNECO OIL COMPANY

Well Name & No. Upper Valley No. 14

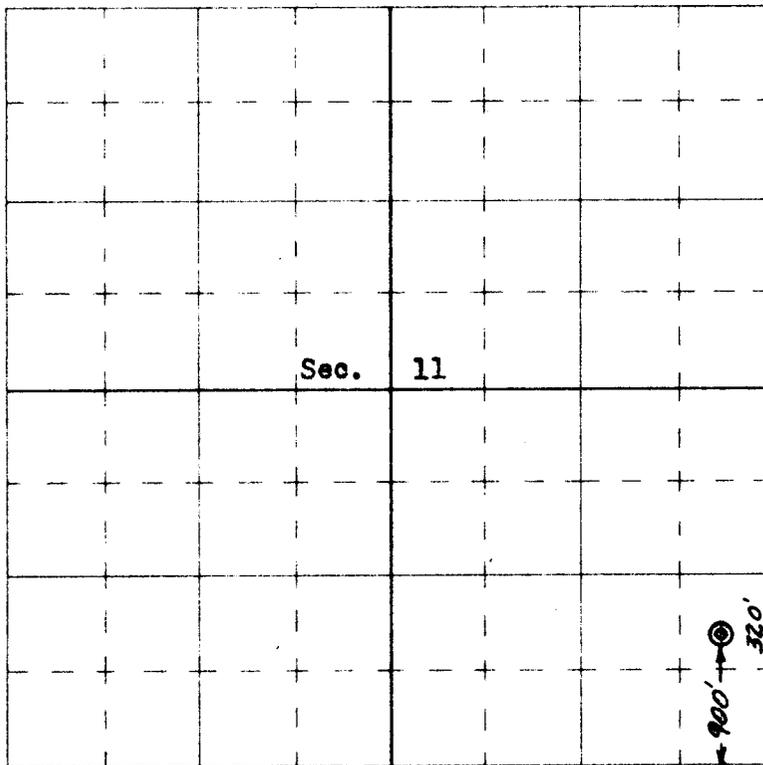
Lease No. _____

Location 900 FEET FROM THE SOUTH LINE & 320 FEET FROM THE EAST LINE

Being in SE SE

Sec. 11, T 36 S R 1 E, S.T.M., Garfield, County, Utah

Ground Elevation 7664' ungraded



Scale -- 4 inches equals 1 mile

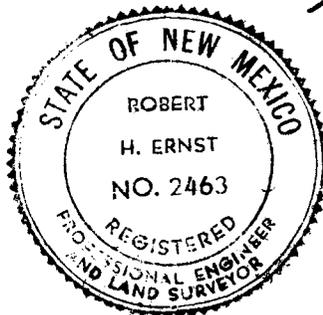
Surveyed 1 August

19 68

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernst Engineering Co.
Durango, Colorado



Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

January 24, 1969

Tenneco Oil Company
1200 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Re: Well No. Upper Valley Unit #14,
Sec. 11, T. 36 S., R. 1 E.,
Garfield County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Riverton, Wyoming

January 27, 1969

File: JEL-58-WF

Re: Logs Ran on Anchultz Land Company
Well No. 1, Summit County, Utah

Schlumberger Well Service
Rock Springs, Wyoming 82901

Gentlemen:

This will have reference to logs ran on the above subject well.

We have recently received an inquiry from the State of Utah Oil and Gas Commission in Salt Lake City, Utah, indicating that they have not received copies of all logs ran on this well.

Please arrange to forward copies of these logs to State of Utah Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, and advise this office of items forwarded and date.

Yours very truly,

K. A. Huff
Area Adm. Supervisor

cc: State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Sharon Cameron

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 43-R3593

Handwritten: PWD PE 1/10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 900 FSL - 320 FEL (SESE) Section 11, T36S-R1E
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 8-6-68 16. DATE T.D. REACHED 8-28-68 17. DATE COMPL. (Ready to prod.) 10-21-68 18. ELEVATIONS (DF, DRE, RT, GR, ETC.)* 7647 KB 19. ELEV. CASINGHEAD 7636'

20. TOTAL DEPTH, MD & TVD 7650' 21. PLUG, BACK T.D., MD & TVD 6800' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ---> Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 6622-6704 KATBAB

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SUP-CR, BSL, FDC

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------------|----------------|--------------------|------------------|---------------|
| 16" | 65 $\frac{1}{2}$ | 410' | 20 $\frac{1}{2}$ " | 300 sx class C | - |
| 9-5/8" | 36 $\frac{1}{2}$ | 2679' | 15" | 300 sx class C | - |
| 7" | 20 & 23 $\frac{1}{2}$ | 7640' | 8-3/4" | 135 sx cement | - |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 6582' | - |

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEETS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

DATE FIRST PRODUCTION 9-21-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 4 $\frac{1}{2}$ " 120 hp Submersible WELL STATUS (Producing or shut-in) Producing

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 10-21-68 | 24 | - | --- | 544 | TSTM | 980 | TSTM |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|------------------|----------|------------|-------------------------|
| -- | | --- | 544 \checkmark | TSTM | 980 | 27.0 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Don H. Cah TITLE PRODUCTION CLERK DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |

| | | |
|------------|-------|------|
| Navajo | 3085' | Same |
| Chinlee | 5190' | Same |
| Shina Rump | 5650' | Same |
| Moenkopi | 5744' | Same |
| Kaibab | 6536' | Same |
| Torrowp | 6931' | Same |
| Cedar Mesa | 7475' | Same |

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------|-------|--------|-----------------------------|
| Navajo | 3085' | 5190' | Sand - Water |
| Shina Rump | 5650 | 5744' | Sand - Water |
| Kaibab | 6536' | 6931' | Dolomite - Oil |
| Cedar Mesa | 7475' | 7650' | Sand - Oil and Water |

NOV 2 1968

UPPER VALLEY #14

| <u>FORMATION</u> | <u>PERFORATION</u> | <u>MATERIAL</u> |
|------------------|--|---|
| Cedar Mesa | 7533-37, 7543-47, W/2 holes/ft | 13,400 Gal Oil 8130 Lbs 20-40 Sand |
| | 7502-08, 7482-97, 7476-81, W/2 holes/ft | 60 Bbls Oil 13,200 Gal Oil 15,000 LBS Sand |
| Kaibab | *6622-27 W/1 hole/ft | 300 Gal 15% HcL *200 Bbls WF 40/1000 Gal H2o 4200 Gal WF 40/10000 Gal 28% HcL 20,000 Gal WF 10 |
| | *6646-54 W/1 Hole/ft | 200 Gal 15% HcL 200 Gal 28% HcL |
| | 6690-6704 W/2 holes/ft | 200 Gal Oil 2000 Gal 28% HcL 2000 Gal Crude Oven Flush |

*Both sets of Perfs received this material.



REPORT OF WATER ANALYSIS

Company TENNECO OIL COMPANY
ESCALANTE, UTAH
DIST. 15

Date 17-Feb-76
Analysis No. 76V242,K
Sampling Date 2-3-76
Date Sample Rec'd. 2-11-76

Sample Marked

Upper Valley Unit
TENNECO #14

Karst formation

SE, SE, Sec 11, T 36S, R 1E

| DISSOLVED SOLIDS | | | RESULTS AS COMPOUNDS | |
|--------------------------------|--------|-------|------------------------------------|-------|
| Cations | mg/l | meq/l | | mg/l |
| Sodium, Na (calc.) | 2330. | 101. | as NaCl | |
| Calcium, Ca | 840. | 42.0 | as CaCO ₃ | 2100. |
| Magnesium, Mg | 267. | 22.0 | as CaCO ₃ | 1100. |
| Barium, Ba | | | as BaSO ₄ | |
| Sum of Cations | 3440. | 165. | | |
| Anions | | | | |
| Chloride, Cl | 3220. | 90.6 | as NaCl | 5300. |
| Sulfate, SO ₄ | 1960. | 40.8 | as Na ₂ SO ₄ | 2900. |
| Carbonate, CO ₃ | | | as CaCO ₃ | |
| Bicarbonate, HCO ₃ | 2060. | 33.8 | as CaCO ₃ | 1690. |
| Sum of Anions | 7240. | 165. | | |
| Dis. Solids (calc.) | 10700. | | | |
| Total Iron, Fe | .7 | .0 | as Fe | .7 |
| Acid to Phen., CO ₂ | 114. | 2.6 | as CaCO ₃ | 260. |

OTHER PROPERTIES
Ph (units) 7.5
Spec. Gravity (g/ml) 1.004
Turbidity (jtu) 11.0

CaCO₃ STABILITY INDEX
@ 70° F.
@ 120° F.
@ 160° F.
Method of Stiff & Davis

3 D. G. HASS
H. E. KING

Remarks:

[Signature]
NALCO CHEMICAL COMPANY
VISCO CHEMICALS

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

**Tenneco Oil Company
Suite 1200 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203**

**Re: Well No. Upper Valley Unit #14,
Sec. 11, T. 36 S., R. 1 E., Upper
Valley Unit #15, Sec. 24, T. 36 S.,
R. 1 E., Garfield County, Utah.**

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

Decker

PI

PI

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Upper Valley #14
Operator Tenneco Oil Company Address 1200 Lincoln Tower Building
Denver, Colorado 80203 Phone 292-9920
Contractor Brinkenhoff Drlg. Company Address Denver, Colorado Phone _____
Location NE 1/4 SE 1/4 Sec. 11 T. 36 ~~N~~ R. 1 E Garfield County, Utah
~~S~~ ~~xx~~

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------------------------|----|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. <u>No Water Encountered</u> | | | |
| 2. _____ | | | |
| 3. _____ | | | |
| 4. _____ | | | |
| 5. _____ | | | |

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Operator Check

SUB TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | |
|--|------------------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. | varies |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | 020910 |
| 7. UNIT AGREEMENT NAME | Upper Valley Unit |
| 8. FARM OR LEASE NAME | |
| 9. WELL NO. | |
| 10. FIELD AND POOL, OR WILDCAT | Upper Valley - Kaibab |
| 11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA | Townships 36S, 37S; Range 1E |
| 12. COUNTY OR PARISH | Garfield |
| 13. STATE | Utah |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete wells. Use "APPLICATION FOR PERMIT—" for that purpose.)

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company No 950

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft., or, etc.)

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Sale of Unit</u> | |
| (Other) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

No 265

18. I hereby certify that the foregoing is true and correct
SIGNED Steve Kater TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

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UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

| | | | |
|---------------------|-----------------|------------------------|----------------|
| Upper Valley #1 | SE/4NE/4 | Sec. 11, T-36-S, R-1-E | 43-017-11021 ✓ |
| | Water Injection | | |
| Upper Valley #2 | NW/4NW/4 | Sec. 13, T-36-S, R-1-E | 43-017-16025 ✓ |
| POW/KBAB | | | |
| Upper Valley #3 | SE/SW | Sec. 13, T-36-S, R-1-E | 43-017-16026 ✓ |
| POW/KBAB | | | |
| Upper Valley #4 | SE/SE | Sec. 24, T-36-S, R-1-E | 43-017-16027 ✓ |
| WW Upper Valley #5 | SE/SW | Sec. 12, T-36-S, R-1-E | 43-017-16028 ✓ |
| POW/KBAB | | | |
| Upper Valley #6 | SE/NW | Sec. 13, T-36-S, R-1-E | 43-017-20233 ✓ |
| WW Upper Valley #7 | SE/NE | Sec. 24, T-36-S, R-1-E | 43-017-20258 ✓ |
| POW/KBAB | | | |
| Upper Valley #8 | NW/SW | Sec. 13, T-36-S, R-1-E | 43-017-20275 ✓ |
| POW/KBAB | | | |
| Upper Valley #9 | NW/SE | Sec. 24, T-36-S, R-1-E | 43-017-20324 ✓ |
| POW/KBAB | | | |
| Upper Valley #10 | SE/NE | Sec. 25, T-36-S, R-1-E | 43-017-30001 ✓ |
| POW/KBAB | | | |
| Upper Valley #11 | SE/SE | Sec. 25, T-36-S, R-1-E | 43-017-30002 ✓ |
| POW/KBAB | | | |
| Upper Valley #12 | NW/SW | Sec. 6, T-37-S, R-2-E | 43-017-30015 ✓ |
| POW/KBAB | | | |
| Upper Valley #13 | NE/NW | Sec. 24, T-36-S, R-1-E | 43-017-30003 ✓ |
| POW/KBAB | | | |
| Upper Valley #14 | SE/SE | Sec. 11, T-36-S, R-1-E | 43-017-30004 ✓ |
| POW/KBAB | | | |
| Upper Valley #15 | SE/SW | Sec. 24, T-36-S, R-1-E | 43-017-30005 ✓ |
| WW Upper Valley #16 | SW/NE | Sec. 11, T-36-S, R-1-E | 43-017-30007 ✓ |
| PPA | | | |
| Upper Valley #17 | SE/NE | Sec. 36, T-36-S, R-1-E | 43-017-30011 ✓ |
| POW/KBAB | | | |
| Upper Valley #17X | SE/NE | Sec. 36, T-36-S, R-1-E | 43-017-30071 ✓ |
| POW/KBAB | | | |
| Upper Valley #18 | NW/SW | Sec. 31, T-36-S, R-2-E | 43-017-30012 ✓ |
| POW/KBAB | | | |
| Upper Valley #19 | NW/NW | Sec. 6, T-37-S, R-2-E | 43-017-30013 ✓ |
| POW/KBAB | | | |
| Upper Valley #20 | NW/NE | Sec. 25, T-36-S, R-1-E | 43-017-30014 ✓ |
| POW/KBAB | | | |
| Upper Valley #21 | NW/NW | Sec. 7, T-37-S, R-2-E | 43-017-30021 ✓ |
| PPA | | | |
| Upper Valley #22 | SE/NW | Sec. 14, T-36-S, R-1-E | 43-017-30025 ✓ |
| WW Upper Valley #23 | SE/NW | Sec. 30, T-36-S, R-2-E | 43-017-30030 ✓ |
| WW Upper Valley #24 | NE/NE | Sec. 23, T-36-S, R-1-E | 43-017-30041 ✓ |
| WW Upper Valley #25 | SW/SE | Sec. 36, T-36-S, R-1-E | 43-017-30033 ✓ |

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

| | | | |
|---|-------|------------------------|-----------------------|
| <i>W1W</i> Upper Valley #26 Pow/KBAB | SW/SW | Sec. 24, T-36-S, R-1-E | <u>43-017-30036</u> ✓ |
| Upper Valley #27 Pow/KBAB | NW/SE | Sec. 7, T-37-S, R-2-E | <u>43-017-30039</u> ✓ |
| Upper Valley #28 Pow/KBAB | NW/NE | Sec. 24, T-36-S, R-1-E | <u>43-017-30032</u> ✓ |
| Upper Valley #29 Pow/KBAB | SW/SW | Sec. 13, T-36-S, R-1-E | <u>43-017-30034</u> ✓ |
| Upper Valley #30 Pow/KBAB | SE/NW | Sec. 24, T-36-S, R-1-E | <u>43-017-30037</u> ✓ |
| Upper Valley #31 Pow/KBAB | SE/NE | Sec. 14, T-36-S, R-1-E | <u>43-017-30042</u> ✓ |
| Upper Valley #32 | NW/SE | Sec. 25, T-36-S, R-1-E | <u>43-017-30043</u> ✓ |
| <i>W1W</i> Upper Valley #33 | NW/NE | Sec. 36, T-36-S, R-1-E | <u>43-017-30047</u> ✓ |
| <i>W1W</i> Upper Valley #34 | SW/NE | Sec. 13, T-36-S, R-1-E | <u>43-017-30065</u> ✓ |
| <i>W1W</i> Upper Valley #36 | NW/NE | Sec. 14, T-36-S, R-1-E | <u>43-017-30048</u> ✓ |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-019379 |
| 2. Name of Operator Citation Oil & Gas Corp. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 8223 Willow Place South Ste 250 Houston, TX 77070 713-469-9664 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL & 320' FEL Sec.11, T36N, R1E | 8. Well Name and No. Upper Valley Unit #14 |
| | 9. API Well No. 43-017-30034 |
| | 10. Field and Pool, or Exploratory Area Upper Valley |
| | 11. County or Parish, State Garfield, Utah |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Polymer Treatment</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6-10-93 Citation began a polymer treatment. Pumped polymer followed by 50 bbls formatio crude & 20 bbls wtr-flush. SI to cure polymer. On 6-18-93 placed well on production.

RECEIVED

SEP 30 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Sharon Wood Title Prod. Reg. Supv Date 9-29-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

tax credit 10/29/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



September 29, 1993

RECEIVED

OCT 04 1993

DIVISION OF
OIL, GAS & MINING

State of Utah
Dept. of Natural Resource
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Form 5
Report of Polymer Treatment
Upper Valley Unit #2, 13 & 14
Upper Valley Field
Garfield Co., Utah

Dear Sir:

Enclosed please find in triplicate Form 5 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664. Thank you.

Respectfully submitted,

A handwritten signature in cursive script that reads "Tara Jordan".

Tara Jordan
Prod. Records Asst.

TDJ/ms

cc: Bureau of Land Management

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. U-019379 |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Citation Oil & Gas Corp. | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR 8223 Willow Place South Ste 250 Houston, Texas 77070 | | 8. FARM OR LEASE NAME Upper Valley Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FSL & 320 FEL | | 9. WELL NO. 14 |
| 14. API NUMBER 43-017-30034 <u>30004</u> | | 10. FIELD AND POOL, OR WILDCAT Upper Valley |
| 15. ELEVATIONS (Show whether DT, RT, OR, etc.) 7664' GR | | 11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 11, T36S, R1E |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 12. COUNTY OR PARISH 13. STATE Garfield Utah |

| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | |
|---|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Polymer treat well</u> <input checked="" type="checkbox"/> | |
| (Other) _____ <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-10-93 Citation began polymer treatment. Pumped polymer followed by 50 bbls formation crude & 20 bbls wtr-flush. SI to cure polymer. On 6-18-93 RIH w/ ESP. Put on production.

RECEIVED

CCT 04 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 9-29-93

(This space for Federal or State office use)

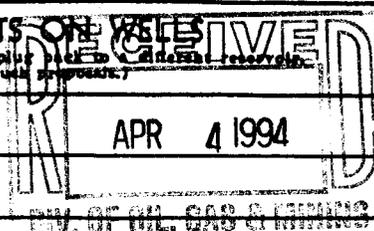
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | |
|--|---|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back or abandon a well. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. U-019379</p> |
| | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>7. UNIT AGREEMENT NAME Upper Valley</p> |
| <p>2. NAME OF OPERATOR Citation Oil & Gas Corp.</p> | | <p>8. FARM OR LEASE NAME Upper Valley</p> |
| <p>3. ADDRESS OF OPERATOR 8223 Willow Place South Ste 250 Houston, Texas 77070</p> | | <p>9. WELL NO. 14</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> | | <p>10. FIELD AND POOL, OR WILDCAT Upper Valley Kaibab</p> |
| <p>T36S, R1E, Sec.11 900' FSL & 320' FEL</p> | | <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T36S, R1E Sec. 11</p> |
| <p>14. API NUMBER 43-017-30034 30004</p> | <p>15. ELEVATIONS (Show whether SP, ST, GR, etc.) 7664' GR</p> | <p>12. COUNTY OR PARISH Garfield</p> |
| | | <p>13. STATE Utah</p> |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 9, 1993, Citation Oil & Gas Corp. acidized the above well w/500 gal of 15% NEFE, displacing w/500 gal of lease crude w/demulsifier followed by lease water. Displaced all acid into perms. Shut in for 1/2 hr then returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 3-31-94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-019379

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Upper Valley

8. WELL NAME and NUMBER:
Upper Valley 14

9. API NUMBER:
4301730004

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688 (281) 517-7800

4. LOCATION OF WELL COUNTY: **Garfield**
FOOTAGES AT SURFACE: **900' FSL & 320' FEL NE SE SE**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**
11 36S 1E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.
The referenced well was SI in 2001 following a burned motor. Citation Oil & Gas Corp. would like permission to return well to production. Establish integrity and **push CIBP to bottom. Swab Cedar Mesa, if productive place well on production** by attached procedure.

COPIES SENT TO OPERATOR
Date: **10/03/06**
Initials: **PM**

NAME (PLEASE PRINT) **Bridget Lisenbe** TITLE **Permitting Analyst**
SIGNATURE *Bridget Lisenbe* DATE **8/30/2006**

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 05 2006
DIV. OF OIL, GAS & MINING

Date: **9/8/06**
By: *[Signature]* (See Instructions on Reverse Side)

Well History Summary

Updated: 7-3-03 TJU

Well: Upper Valley Unit #14

API: 43-017-30004 Lease #: U-019379

COG: WI: 99.90% NRI: 86.35%

Location: 900' FSL, 320' FEL (NE/SE/SE) Sec. 11-T36S-R1E
Garfield County, Utah

Elevations: 7636' Csg Head 7647' KB

TD: 7650' KB **PBTD: 6800' KB**

Casing: 16" 65# H-40 @ 415' w/ 300 sx "C" circ (20-1/2" Hole)
9-5/8" 36# J-55 @ 2690' w/ 300 sx "C" (15" Hole) w/ 2-1/16" parasite string @ 2626' w/ TOC
@ 2360' (calc w/ 50% xs)
7" 20&23# J-55 @ 7640' w/ 135 sx (8-3/4" Hole) w/ TOC @ 6610' (CBL)

Trans: FACT 3x100 KVA 12470/1080

Tubing: 7" OTI wellhead w/ #2 round cable
209 Jts 2-7/8" 10rd NEUE tbg w/ bleeder, 1 Jt, Check, 1 Jt, 4' lift sub

Pump: 254 stg ODI R-9 (24.4')
Seal: ? (5.3')
Motor: 960/59 90 hp (24.2')

Init Compl: 10/21/68: Perf Cedar Mesa @ 7533' - 7537', 7543' - 7547' w/ 2hpf. Swabbed no fluid entry.
Frac w/ 13,400 gal oil, 8130# 20/40 sd. Perf Cedar Mesa @ 7502' - 7508', 7492' - 7497',
7476' - 7481' w/ 2hpf. Swabbed dry. Frac w/ 13,200 gal oil, 15,000# sand. Pump tested 20d
33/175. Perf K-2: 6622' - 6627' 1Jspf. Set **CIBP @ 6800'**. Perf K-3: 6646' - 6654' 1Jspf &
acid both perfs. Perf K-4: 6690' - 6704' 1Jspf & acid.

IP: 544 BOPD & 980 BWPD (27° API)

Logs: DIL-LL8, GR-CFD, BHC-Sonic, Sidewall Neutron

Tops:

| | | | |
|------------|-------|------------|-------|
| Najajo | 3085' | Kaibab | 6536' |
| Chinlee | 5190' | Toroweap | 6931' |
| Shina Rump | 5650' | Cedar Mesa | 7475' |
| Moenkopi | 5744' | | |

Perforations: K-2: 6622' - 6627' 1Jspf (Compl & acid frac: 10/68, polymer: 6/93, acid: 12/93)
K-3: 6646' - 6654' 1Jspf (Compl & acid frac: 10/68, polymer: 6/93, acid: 12/93)
K-4: 6690' - 6704' 1Jspf (Compl & acid frac: 10/68, polymer: 6/93, acid: 12/93)
Cedar Mesa: 7476' - 7481', 7492' - 7497', 7502' - 7508' 2hpf (Compl/frac/SI: 10/68)
Cedar Mesa: 7533' - 7537', 7543' - 7547' 2hpf (Compl/frac/SI: 10/68)

Work Over Procedure:

Comments: 1. Well was SI in 2001 following a motor burn.

Objective: Return to production.

1. MIRUSU.
2. ND Tree. NU 3M BOP's. TOO H w/ 2-7/8" tubing, standing back. Perform visual inspection of tubing.
3. PU Packer and RIH and set pkr @ 6615'. Load backside and pressure test to 1000 psi for 15 minutes to establish casing integrity. POOH.
4. RIH with 6 1/8" bit to CIBP at 6800' and mill up and push to bottom. POOH.
5. RIH with 6 1/8" bit and 7" scraper to PBTD at 7640'.
6. POOH w/ bit and scraper.
7. PU and RIH w/ 2 7/8" workstring and packer. Set packer at 7200'. Swab Cedar Mesa and report results to Chad Stallard. 713-249-4671.
8. Release packer and POOH w/ 2 7/8" tubing.
9. PU and RIH w/BHA, ND BOP's. NU tree.
10. RDMOSU.
11. Place well on production and allow two days for stabilization prior to starting a one week test.

List of Citation Contacts

| | | |
|----------|---------------|---|
| Foreman | Gary Harding | Cell: 435.826.4245 |
| Engineer | Chad Stallard | Office: 281-517-7527 Cell: 713.249.4671 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Upper Valley Unit

8. WELL NAME and NUMBER:
Upper Valley Unit 14

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4301730004

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269**

PHONE NUMBER:
(281) 517-7309

10. FIELD AND POOL, OR WLD CAT:
Upper Valley Kaibab

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **900' FSL & 320' FWL**

COUNTY: **Garfield**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE S 11 36S 1E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation returned this well to production. Pulled out of hole with tubing. Drilled out CIBP and pushed to bottom. Ran in hole with packer to 6615'. Pressured up casing to 1000 psi for 15 minutes. Released packer and moved down hole to Cedar Mesa. Set packer and swabed the Cedar Mesa. Ran in hole with tubing and pump. Put well on production on 9/19/2006.

NAME (PLEASE PRINT) **Sharon Ward**

TITLE **Permitting Manager**

SIGNATURE *Sharon Ward*

DATE **9/22/2006**

(This space for State use only)

RECEIVED
SEP 25 2006

ENTITY ACTION FORM

Operator: Citation Oil & Gas Corp Operator Account Number: N 0265
 Address: PO Box 690688
city Houston
state TX zip 77269-0688 Phone Number: (281) 517-7800

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| 4301730004 | Upper Valley 14 | SESE | 11 | 36S | 01E | Garfield |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| C | 99999 | 15907 | | | | 1/31/2007 |
| Comments: Additional formation to production Cedar Mesa (CDMSA) = 15907. Unit Participating Area = Kaibab = 9150 | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

RECEIVED
JAN 31 2007

- ACTION CODES:** DIV. OF OIL, GAS & MINING
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

1/31/2007

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|---|--|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379 / 013734 |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Comminalina</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR: Citation Oil & Gas Corp. | | 7. UNIT or CA AGREEMENT NAME Upper Valley Unit |
| 3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269 | | 8. WELL NAME and NUMBER: Upper Valley Unit 14 |
| PHONE NUMBER: (281) 517-7800 | | 9. API NUMBER: 4301730004 |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 900' FSL & 320' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 900' FSL & 320' FEL AT TOTAL DEPTH: 900' FSL & 320' FEL | | 10 FIELD AND POOL, OR WILDCAT UpperValleyKaibab/Cedar Mesa |
| 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 36S 1E | | 12. COUNTY Garfield |
| | | 13. STATE UTAH |

| | | | | |
|---|--|--|---|--|
| 14. DATE SPUDDED: 8/6/1968 | 15. DATE T.D. REACHED: 8/28/1968 | 16. DATE COMPLETED: 9/19/2006 | ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): 7647' KB |
| 18. TOTAL DEPTH: MD 7,650 TVD | 19. PLUG BACK T.D.: MD TVD | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD PLUG SET: TVD |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) | | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|-------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 20 1/2" | 16" H-40 | 65# | 0 | 410 | | C 300 | | 0 | 0 |
| 15" | 9 5/8" J-55 | 36# | 0 | 2,679 | | C 300 | | 2360 | 0 |
| 8 3/4" | 7" J-55 | 20-23# | 0 | 7,640 | | 135 | | 6610 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 7/8" | 7.393 | | | | | | | |

| 26. PRODUCING INTERVALS | | | | | 27. PERFORATION RECORD | | | | |
|-------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|-----------------------------------|
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| (A) Kaibab | 6,536 | 6,931 | | | 6,622 6,704 | 1spf | | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) Cedar Mesa | 7,475 | 7,650 | | | 7,476 7,547 | 4spf | | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |

| | | | | |
|---|--|--|---|--------------------------------------|
| 29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ | <input type="checkbox"/> DIRECTIONAL SURVEY | 30. WELL STATUS: Producing |
|---|--|--|---|--------------------------------------|

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

| | | | | | | | | | | | |
|-----------------------------------|-------------|-------------------------|----------------------|---------------------|---------------|---------------------------|-----------------|-----------------|-----------------------|--------------------------|-----------------------|
| DATE FIRST PRODUCED: 9/20/2006 | | TEST DATE: 9/21/2006 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL - BBL: 8 | GAS - MCF: 0 | WATER - BBL: 1,000 | PROD. METHOD: pump |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY 23.40 | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: 8 | GAS - MCF: 0 | WATER - BBL: 1,000 | INTERVAL STATUS: Open | |

INTERVAL B (As shown in Item #26)

| | | | | | | | | | | | |
|-----------------------------------|-------------|-------------------------|----------------------|---------------------|---------------|---------------------------|------------------|------------------|---------------------|--------------------------|-----------------------|
| DATE FIRST PRODUCED: 8/20/2006 | | TEST DATE: 9/21/2006 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL - BBL: 37 | GAS - MCF: 0 | WATER - BBL: 322 | PROD. METHOD: pump |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY 23.40 | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: 37 | GAS - MCF: 0 | WATER - BBL: 322 | INTERVAL STATUS: Open | |

INTERVAL C (As shown in Item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

INTERVAL D (As shown in Item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|------------|----------|-------------|------------------------------|------------|----------------------|
| Navajo | 3,085 | 5,190 | Sand-water | Navaio | 3,085 |
| Shina Rump | 5,650 | 5,744 | Sand-water | Chinlee | 5,190 |
| Kaibab | 6,536 | 6,931 | Dolomite - Oil | Shina Rump | 5,650 |
| Cedar Mesa | 7,475 | 7,650 | Sand - Oil - water | Moekopi | 5,744 |
| | | | | Kaibab | 6,536 |
| | | | | Torowerp | 6,931 |
| | | | | Cedar Mesa | 7,475 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sharon Ward TITLE Permitting Manager
 SIGNATURE *Sharon Ward* DATE 2/1/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: Upper Valley Unit |
| 2. NAME OF OPERATOR: Citation Oil & Gas Corp. | | 8. WELL NAME and NUMBER: Upper Valley Unit 14 |
| 3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269 | | 9. API NUMBER: 4301730004 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 320' FWL | | 10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE S 11 36S 1E | | COUNTY: Garfield |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/19/2006 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Update Status</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation returned this well to production on 9/19/2006 commingled in both the Kaibab and Cedar Mesa. Per the BLM conditions of approval see attached data supporting the production allocation methodology. Production from the Cedar Mesa is being reported on a lease basis (UTU 013734) for production reporting and royalty purposes.

The average production per day from both the Kaibab and Cedar Mesa combined averages to about 17 BOPD based on production totals.

The Kaibab existing perforations are: 6622-6704 = 5 BOPD
The Cedar Mesa existing perforations are: 7476-7547 = 12 BOPD

Based on past months of production:

| | |
|--|----------------------|
| Cedar Mesa produced 5,458 Oil = 76.75% | 71,171 Water = 17% |
| Kaibab produced 1,653 Oil = 23.25% | 347,370 Water = 83% |
| Total 7,111 Oil = 100% | 418,541 Water = 100% |

| | |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Sharon Ward</u> | TITLE <u>Permitting Manager</u> |
| SIGNATURE <u>Sharon Ward</u> | DATE <u>9/20/2007</u> |

(This space for State use only)

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SEP 25 2007

RUN DATE: 09/07/2007
 TIME: 8:20:58AM
 USER ID: DHARRIS

Citation Oil & Gas Corp.
Production Management System
Production History Report

PAGE NO: 1
 REPORT: PM61600.rpt
 CO. ID.: 01

| DATE MO/YR | DAYS PROD | NO OF WELLS | GROSS LIQUID BBLs | GROSS GAS MCF | WATER BBLs | NET LIQUID BBLs | NET GAS | CUM GROSS LIQUID BBLs | CUM GROSS GAS MCF |
|---|--------------|---------------------|--|---------------------|---------------|-----------------------|------------|-----------------------------|-------------------------|
| Well ID : 80.02968.1 UPPER VALLEY 14 | | | | | | | | | |
| Well : | 80.02968. | UPPER VALLEY 14 | District : | | | Well Type : O | | | |
| Facility : | 91.00054 | UPPER VALLEY UNIT | Nation/St: 001 43 UTAH | | | Upper Perf : 0 | | | |
| Lease : | 92.00425 | UPPER VALLEY UNIT | County : 017 GARFIELD | | | Lower Perf : 0 | | | |
| Field : | 25.00252 | UPPER VALLEY | Operator : CIT CITATION OIL AND GAS CORP | | | Completed : | | | |
| Reservoir : | 60.00066 | KAIBAB | Status : PS PUMPING, SUB | | | On Line : 7/31/1992 | | | |
| 10/2006 | 31 | 1 | 237 | 13 | 35,310 | 0.0 | 0.0 | 33,904 | 436 |
| 11/2006 | 30 | 1 | 210 | 12 | 32,880 | 0.0 | 0.0 | 34,114 | 448 |
| 12/2006 | 31 | 1 | 185 | 10 | 34,910 | 0.0 | 0.0 | 34,299 | 458 |
| 2006 | 92 | | 632 | 35 | 103,100 | 0.0 | 0.0 | | |
| 01/2007 | 31 | 1 | 154 | 8 | 36,740 | 0.0 | 0.0 | 34,453 | 466 |
| 02/2007 | 28 | 1 | 139 | 7 | 32,960 | 0.0 | 0.0 | 34,592 | 473 |
| 03/2007 | 31 | 1 | 150 | 8 | 36,865 | 0.0 | 0.0 | 34,742 | 481 |
| 04/2007 | 30 | 1 | 142 | 8 | 33,807 | 0.0 | 0.0 | 34,884 | 489 |
| 05/2007 | 31 | 1 | 137 | 7 | 35,090 | 0.0 | 0.0 | 35,021 | 496 |
| 06/2007 | 30 | 1 | 150 | 8 | 35,113 | 0.0 | 0.0 | 35,171 | 504 |
| 07/2007 | 31 | 1 | 149 | 8 | 33,695 | 0.0 | 0.0 | 35,320 | 512 |
| 2007 | 212 | | 1,021 | 54 | 244,270 | 0.0 | 0.0 | | |
| Well | 304 | | 1,653 | 89 | 347,370 | 0.0 | 0.0 | | |
| Well ID : 81.02968.1 UPPER VALLEY 14 C M | | | | | | | | | |
| Well : | 81.02968. | UPPER VALLEY 14 C M | District : | | | Well Type : O | | | |
| Facility : | 91.00054 | UPPER VALLEY UNIT | Nation/St: 001 43 UTAH | | | Upper Perf : 0 | | | |
| Lease : | 92.00425 | UPPER VALLEY UNIT | County : 017 GARFIELD | | | Lower Perf : 0 | | | |
| Field : | 25.00252 | UPPER VALLEY | Operator : CIT CITATION OIL AND GAS CORP | | | Completed : | | | |
| Reservoir : | 60.10004 | CEDAR MESA | Status : PS PUMPING, SUB | | | On Line : | | | |
| 10/2006 | 31 | 1 | 771 | 41 | 7,246 | 0.0 | 0.0 | 1,141 | 61 |
| 11/2006 | 30 | 1 | 703 | 41 | 6,734 | 0.0 | 0.0 | 1,844 | 102 |
| 12/2006 | 31 | 1 | 620 | 33 | 7,150 | 0.0 | 0.0 | 2,464 | 135 |
| 2006 | 92 | | 2,094 | 115 | 21,130 | 0.0 | 0.0 | | |
| 01/2007 | 31 | 1 | 556 | 30 | 7,507 | 0.0 | 0.0 | 3,020 | 165 |
| 02/2007 | 28 | 1 | 473 | 25 | 6,759 | 0.0 | 0.0 | 3,493 | 190 |
| 03/2007 | 31 | 1 | 450 | 24 | 7,560 | 0.0 | 0.0 | 3,943 | 214 |
| 04/2007 | 30 | 1 | 425 | 24 | 6,935 | 0.0 | 0.0 | 4,368 | 238 |
| 05/2007 | 31 | 1 | 460 | 25 | 7,187 | 0.0 | 0.0 | 4,828 | 263 |
| 06/2007 | 30 | 1 | 502 | 26 | 7,192 | 0.0 | 0.0 | 5,330 | 289 |
| 07/2007 | 31 | 1 | 498 | 26 | 6,901 | 0.0 | 0.0 | 5,828 | 315 |
| 2007 | 212 | | 3,364 | 180 | 50,041 | 0.0 | 0.0 | | |
| Well | 304 | | 5,458 | 295 | 71,171 | 0.0 | 0.0 | | |
| Total : | 608 | 2 | 7,111 | 384 | 418,541 | 0.0 | 0.0 | | |