

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *7-11-68*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-3-68*

Location Inspected

OW. ✓ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. *9-24-68*

Electric Logs (No.) *4*

E..... I..... Dual I Lat. ✓ GR-N..... Micro.....

Sonic GR..... Lat..... Mi-L..... Sonic.....

Core hole Comp Sonic log Gamma Ray Neutron Porosity log
Compensated Formation Density

7/3/68

Frank Collins - Lennaco - Denver
Duck Wildland - Upper Valley

12 & (13) - 80 acre spacing

SE NW NW sec 24 ~~T36S R1E~~
Marfield County

changed to (due to topog.)

1085' FNL

also 660' west part
well out of oil column

1330 FNL

will move to 1320 to be in

NW NW $\frac{1}{4}$ will be 80 acre for W $\frac{1}{2}$ of NW $\frac{1}{4}$
and a future well will be placed in SE NW $\frac{1}{4}$
for E $\frac{1}{2}$ of NW $\frac{1}{4}$

Wells # 4 & 9 Lake County SE $\frac{1}{4}$
(no further wells on NE $\frac{1}{4}$ or SW $\frac{1}{4}$ planned)

OK
JMP

70
4.20

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Upper Valley Unit

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Upper Valley Development Well

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-T36S-R1E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1085' FNL 1330' FWL SW NE NW
 At proposed prod. zone
 Look by USGS

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
2,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,860

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7551 GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/8"	8-5/8" ✓	24# ✓	2800 ✓	200 sx (to surface) ✓
7-7/8"	5-1/2" ✓	14#	6860 ✓	160 sx ✓

We plan to drill to an approximate TD of 6860, log, run casing as shown above and complete as an oil well. Conduct potential tests

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7/11/68
BY Clem B. Fugate

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
 SIGNED C. W. Nance TITLE Dist. Prod. Supt. DATE July 5, 1968

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

API No. 43-017-30003.

COMPANY TENNECO OIL COMPANY

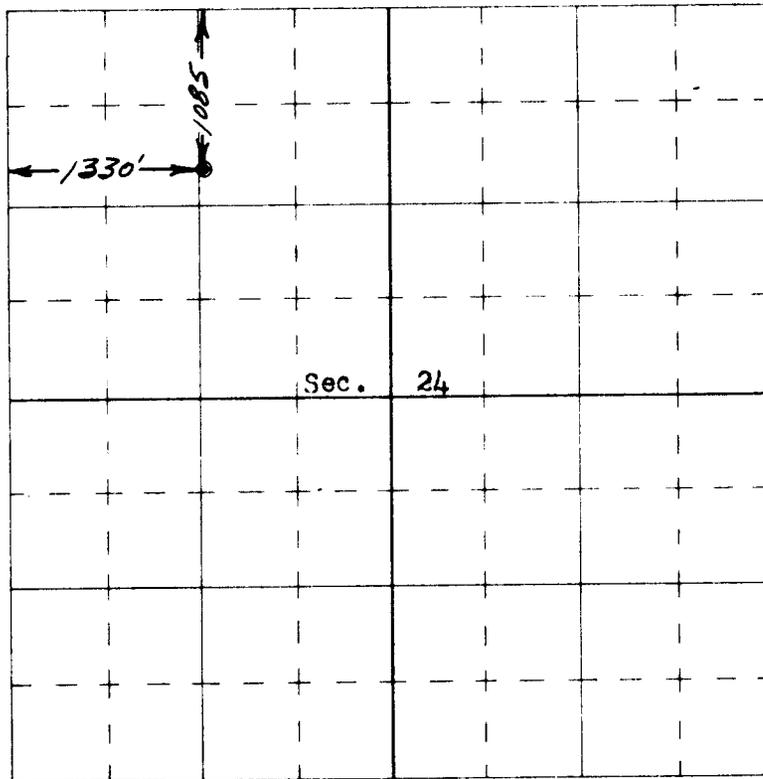
Well Name & No. Upper Valley No. 13 Lease No. _____

Location 1085 FEET FROM THE NORTH LINE & 1330 FEET FROM THE WEST LINE

Being in NE NW

Sec. 24, T 36 S, R 1 E, S.L.M., Garfield County, Utah

Ground Elevation 7551' ungraded



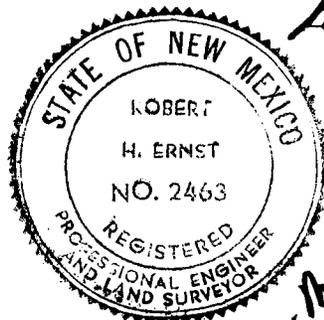
Scale -- 4 inches equals 1 mile

Surveyed 2 July, 19 68

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO.
Durango, Colorado



Robert H. Ernst

Registered Professional
Engineer and Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

New Mexico?

COMPANY TENNECO OIL COMPANY

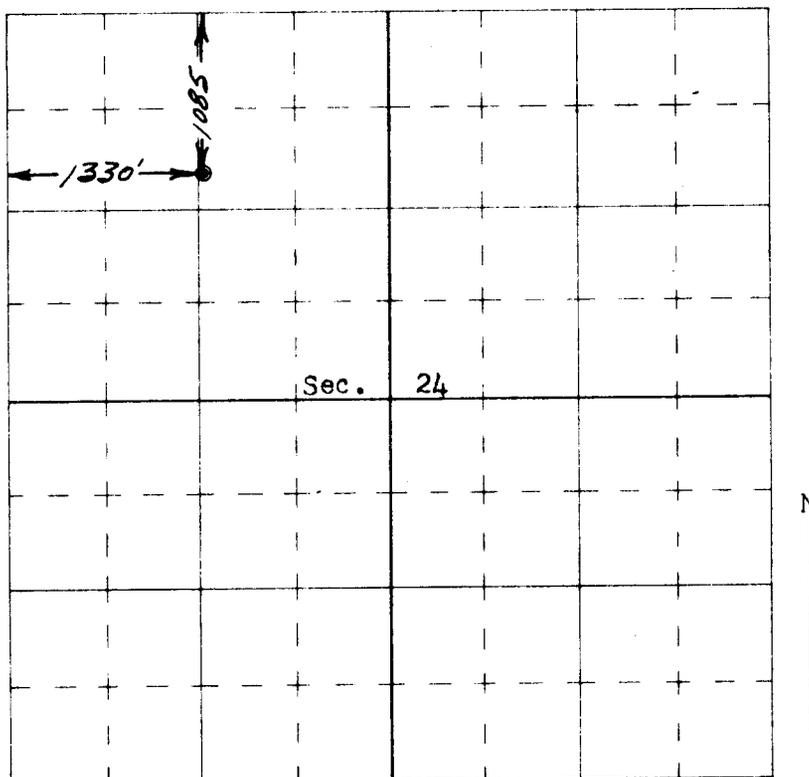
Well Name & No. Upper Valley No. 13 Lease No. _____

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Being in NE NW

Sec. 24, T 36 S, R 1 E, S.L.M., Garfield County, Utah

Ground Elevation 7551' ungraded



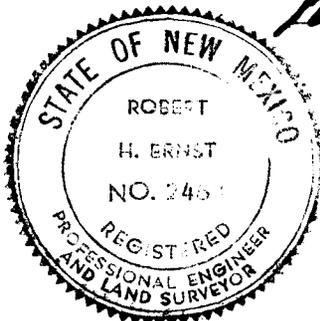
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ERNST ENGINEERING CO.
Durango, Colorado



Robert H. Ernst

Registered Professional
Engineer and Land Surveyor.
Robert H. Ernst
Colo. P & LS 4979
N. Mex. P & LS 2463

Sharon

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-019379	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado 80203						8. FARM OR LEASE NAME Upper Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1085' FNL - 1330' FWL At top prod. interval reported below At total depth						9. WELL NO. 13	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Upper Valley	
15. DATE SPUNDED 7-16-68						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T36S-R1E	
16. DATE T.D. REACHED 8-1-68						12. COUNTY OR PARISH Garfield	
17. DATE COMPL. (Ready to prod.) 9-3-68						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7500 DF						19. ELEV. CASINGHEAD 7490'	
20. TOTAL DEPTH, MD & TVD 6930'		21. PLUG, BACK T.D., MD & TVD 6850'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6788' - 6805' - Kaibab						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterlog, Density Log, Compensated Sonic-Gamma						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		12#		2640'		13-3/8"	
5-1/2"		14#		6930'		7-7/8"	
						CEMENTING RECORD	
						600 sx Class C	
						300 sx Class C	
						AMOUNT PULLED	
						--	
						--	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						2-7/8"	
						DEPTH SET (MD)	
						6783'	
						PACKER SET (MD)	
						6783'	
31. PERFORATION RECORD (Interval, size and number) 6788-6805 w/1 hole/per foot 17 Holes Total				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
See Perforation		2000 Gal 28% HcL					
		1000 Gal 15% HcL					
33. PRODUCTION							
DATE FIRST PRODUCTION 8-29-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-7/8" 120 Horse Reda (Electric)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-3-68		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE --		OIL—BBL. 1457	
						GAS—MCF. TSTM	
						WATER—BBL. 101	
						GAS-OIL RATIO TSTM	
						OIL GRAVITY-API (CORR.) 27/0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --						TEST WITNESSED BY Haynes Woosley	
35. LIST OF ATTACHMENTS --							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Don W. Cook</i>		TITLE Production Clerk				DATE 9-19-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool, should be listed on this form, see item 35. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SEP 24 1968

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Navajo	3180	5260	Sand-water
Shinarump	5725	5845	Sand-water
Kaibab	6645	T.D.	Dolomite and chert - oil
			No DST's or Cores

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Navajo	3180		
Chinle	5260		
Shinarump	5725		
Moenkopi	5845		
Kaibab	6645		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
with instructions on reverse side

Form Approved
Budget Bureau No. 42-R1424
DESIGNATION AND SERIAL NO.

U-019379

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Upper Valley Unit	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg. - Denver, Colo		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' F/NL and 1330' F/WL		9. WELL NO. 13	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-36-S, R-I-E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7500 DF		12. COUNTY OR PARISH Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mpve in service unit, pull tubing and reda pump, set retrievable packer at 6750', acidize W/2250 gals 15% HCL, 1650 gals. oil W/25# unibeads, 2250 gals 15% HCL. 1650 gals oil W.25# unibeads, 2250 gals. 15% HCL, 1650 gals flush. All Acid to contain .4% A-130 inhibitor, .5% W-35 De-emulsifier and 15#/1000 gal. L-41 ironagent. Swab. Pull packer, perforate 6746' - 52 W/2JSPF. Set BP @6775', pressure test, set packer @6725' acidize 2400 gals 28x and 1800 gals overflush, swab, pull packer and BP, run reda pump tubing, Test and put well on production.

*See instructions on reverse side of this form for a complete list of reporting requirements. The above information is to be reported only if it applies to the well being reported.

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 7-15-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-36-S, R-1-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
1085' F/NL and 1330' F/WL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7500' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Service Unit 7-14-71, pulled tubing and Reda pump. Set Model R packer at 6869'. Pumped 40 BO pad and 4000 gals of 28% HCL in four stages separated by 50 BO pads w/25# unibeads, swabbed. Re-set packer at 6706', acidized perforations 6746'-52' w/2000 gals 28% HCL in 3 stages, separated by 50 BO pads w/25# unibeads (zone 6746'-52' perforated w/2 JSPF). Ran 228 jts of 2-7/8" NUE Tubing, landed at 6642'. Ran Reda Pump to 6714'.

Well tested 7-17-71 452 BOPD, 1430 BWPD.

Well tested prior to acid Job 265 BOPD and 510 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford

TITLE Sr. Production Clerk

DATE 8-61-71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



REPORT OF WATER ANALYSIS

RECEIVED
SEP 8 1976

Company TENNECO OIL COMPANY
ESCALANTE, UTAH
DIST. 15

Date 17-Feb-76
Analysis No. 76V242, J
Sampling Date 2-3-76
Date Sample Rec'd. 2-11-76

Sample Marked

Upper Valley Unit
TENNECO #13

Redbed formation

NE, NW, Sec 24, T 36S, R 1 E

DISSOLVED SOLIDS

Cations	mg/l	meq/l	RESULTS AS COMPOUNDS	mg/l
Sodium, Na (calc.)	2300.	100.	as NaCl	
Calcium, Ca	720.	36.0	as CaCO ₃	1800.
Magnesium, Mg	219.	18.0	as CaCO ₃	900.
Barium, Ba			as BaSO ₄	
Sum of Cations	3240.	154.		
Anions				
Chloride, Cl	3040.	85.5	as NaCl	5000.
Sulfate, SO ₄	1790.	37.3	as Na ₂ SO ₄	2650.
Carbonate, CO ₃			as CaCO ₃	
Bicarbonate, HCO ₃	1900.	31.2	as CaCO ₃	1560.
Sum of Anions	6730.	154.		
Dis. Solids (calc.)	9970.			
Total Iron, Fe	.7	.0	as Fe	.7
Acid to Phen., CO ₂	101.	2.3	as CaCO ₃	230.

OTHER PROPERTIES

Ph (units) 7.5
Spec. Gravity (g/ml) 1.004
Turbidity (jtu) 14.0

CaCO₃ STABILITY INDEX

@ 70° F.
@ 120° F.
@ 160° F.
Method of Stiff & Davis

3 D. G. HASS
H. E. KING

Remarks:

[Signature]
NALCO CHEMICAL COMPANY
VISCO CHEMICALS

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

Operator check

SUB TRIPlicate
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Varies

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020910

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or...
Use "APPLICATION FOR PERMIT—" for...)

RECEIVED
FEB 01 1988

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Upper Valley Unit

2. NAME OF OPERATOR
Tenneco Oil Company No 950

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155
DIVISION OF OIL, GAS & MINING

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Upper Valley - Kaibab

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR ASSA
Townships 36S, 37S; Range 1E

16. PERMIT NO. 18. ELEVATIONS (Show whether SP, RT, CR, etc.)

12. COUNTY OR PARISH 13. STATE
Garfield Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Sale of Unit
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

No 265

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Kater TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	43-017-11221 ✓
	Water Injection		
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E	43-017-16025 ✓
POW/KBAB			
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E	43-017-16026 ✓
POW/KBAB			
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E	43-017-16027 ✓
W1W Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E	43-017-16028 ✓
POW/KBAB			
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E	43-017-20233 ✓
W1W Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E	43-017-20258 ✓
POW/KBAB			
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E	43-017-20275 ✓
POW/KBAB			
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E	43-017-20324 ✓
POW/KBAB			
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E	43-017-30001 ✓
POW/KBAB			
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E	43-017-30002 ✓
POW/KBAB			
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E	43-017-30015 ✓
POW/KBAB			
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E	43-017-30003 ✓
POW/KBAB			
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E	43-017-30004 ✓
POW/KBAB			
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E	43-017-30005 ✓
W1W Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E	43-017-30007 ✓
PPA			
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30016 ✓
POW/KBAB			
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30071 ✓
POW/KBAB			
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E	43-017-30012 ✓
W1W / KBAB			
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E	43-017-30013 ✓
POW/KBAB			
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E	43-017-30014 ✓
POW/KBAB			
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E	43-017-30021 ✓
PPA			
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E	43-017-30025 ✓
W1W Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E	43-017-30030 ✓
W1W Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E	43-017-30041 ✓
W1W Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E	43-017-30033 ✓

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

W1w Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
W1w Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
W1w Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
W1w Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <p style="text-align: center;">N/A</p>	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p style="text-align: center;">N/A</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <p style="text-align: center;">N/A</p>	
2. NAME OF OPERATOR Citation Oil & Gas Corp.		8. FARM OR LEASE NAME <p style="text-align: center;">N/A</p>	
3. ADDRESS OF OPERATOR 8223 Willow Place South, Houston, TX 77070		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 25 miles NE of Escalante, Utah At proposed prod. zone: Upper Valley Unit		10. FIELD AND POOL, OR WILDCAT Upper Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T36S, R1E	
14. API NO. <p style="text-align: center;">N/A</p>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">N/A</p>	12. COUNTY Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Oil/Saltwater Spill</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On December 10, 1990, at 8:30 A.M. an oil/saltwater spill was discovered at the Satellite Battery for the Upper Valley Field. Cause of the incident was due to exterior corrosion on the 3" production line. Approximately 10 bbls of crude oil and 100 bbls of saltwater were spilled, however, all was contained on location. The spill was caught in the overflow tanks and has been pumped back into the system. No fresh water sources or areas were treated. Approximately 8 bbls of the crude oil and 90 bbls of the saltwater were recovered.

017- 70258 - WIW
30030 - WIW
Water Supply Deal
30032 -
16027
20324
30003
30005
20357
30120 - WIW

18. I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

SIG _____
(T) _____
AP. _____
CO _____

Administrative Asst. _____ DATE 12/12/90

DATE _____

*W. J. ...
Dec 24*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-019379
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8223 Willow Place South Ste 250 Houston, TX 77070 713-469-9664	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1085' FNL & 1330' FWL Sec.24, T36S, R1E	8. Well Name and No. Upper Valley Unit #13
	9. API Well No. 43-017-30003
	10. Field and Pool, or Exploratory Area Upper Valley
	11. County or Parish, State Garfield, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Completion Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Polymer Treatment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-14-93 Citation set a pkr @ 6585' & commenced pumping polymer followed by formation crude & 20 bbls SW. Shut well in to cure polymer. On 6-24-93 placed well on production.

RECEIVED

SEP 30 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Sharon Ward Title Prod. Reg. Supv Date 9-29-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: tax credit 09/29/93.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-019379 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Upper Valley Unit 9. WELL NO. 13 10. FIELD AND POOL, OR WILDCAT Upper Valley 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T36S-R1E 12. COUNTY OR PARISH 13. STATE Garfield Utah
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. NAME OF OPERATOR Citation Oil & Gas Corp.		
3. ADDRESS OF OPERATOR 8223 Willow Place South Ste 250 Houston, Texas 77070		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE 1085' FNL & 1330' FWL		
14. API NUMBER 43-017-30003	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7500' DF	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Polymer treat well</u> <input checked="" type="checkbox"/> <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		

On 6-14-93 Citation set pkr @ 6585' & commenced pumping polymer followed by formation crude & 20 bbls SW. Shut well in to cure polymer. On 6-24-93 placed well on production.

RECEIVED

SEP 30 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Wood TITLE Prod. Reg. Supv DATE 9-29-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



September 29, 1993

RECEIVED

OCT 04 1993

DIVISION OF
OIL, GAS & MINING

State of Utah
Dept. of Natural Resource
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Form 5
Report of Polymer Treatment
Upper Valley Unit #2, 13 & 14
Upper Valley Field
Garfield Co., Utah

Dear Sir:

Enclosed please find in triplicate Form 5 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664. Thank you.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Tara Jordan".

Tara Jordan
Prod. Records Asst.

TDJ/ms

cc: Bureau of Land Management

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-019379
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Citation Oil & Gas Corp.		8. FARM OR LEASE NAME Upper Valley Unit
3. ADDRESS OF OPERATOR 8223 Willow Place South Ste 250 Houston, Texas 77070		9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' FNL & 1330' FWL		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T36S-R1E
14. API NUMBER 43-017-30003	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7500' DF	12. COUNTY OR PARISH 13. STATE Garfield Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Polymer treat well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-14-93 Citation set pkr @ 6585' & commenced pumping polymer followed by formation crude & 20 bbls SW. Shut well in to cure polymer. On 6-24-93 placed well on production.

RECEIVED

OCT 04 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 9-29-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a confined reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Upper Valley

8. FARM OR LEASE NAME
Upper Valley

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Upper Valley Kaibab

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T36S, R1E Sec. 24

12. COUNTY OR PARISH 13. STATE
Garfield Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR
8223 Willow Place South Ste 250 Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
T36S, R1E, Sec. 24, 1085' FNL & 1330' FWL

14. API NUMBER
43-017-30003

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
7500' DF

APR 4 1994

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 9, 1993, Citation Oil & Gas Corp. acidized the above well w/500 gal of 15% NEFE, displacing w/500 gal of lease crude w/demulsifier followed by lease water. Displaced all acid into perms. Shut in for 1/2 hr then returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 3-31-94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-019379
2. NAME OF OPERATOR Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8223 Willow Place South Ste 250 Houston, Texas 77070		7. UNIT AGREEMENT NAME Upper Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T36S, R1E, Sec. 24, 1085' FNL & 1330' FWL		8. FARM OR LEASE NAME Upper Valley
14. API NUMBER 43-017-30003		9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7500' DF		10. FIELD AND POOL, OR WILDCAT Upper Valley Kaibab
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T36S, R1E Sec. 24
12. COUNTY OR PARISH Garfield		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 9, 1993, Citation Oil & Gas Corp. acidized the above well w/500 gal of 15% NEFE, displacing w/500 gal of lease crude w/demulsifier followed by lease water. Displaced all acid into perms. Shut in for 1/2 hr then returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 3-31-94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Federal UTU019379

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley Unit

8. Well Name and Number:

Upper Valley Unit #13

9. API Well Number:

43-017-30003

10. Field and Pool, or Wildcat:

Upper Valley Kaibab

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

4. Location of Well

Footages: **1085' FNL & 1330' FWL**

QQ, Sec., T., R., M.: **NE NW; Sec. 24, T36S, R1E**

County: **Garfield**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Temporarily Abandon
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 2001

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to Temporarily Abandon this well, using the following procedures:

MIRU and TOH with tubing. Roundtrip bit and scraper for 5-1/2" 15.5# casing to +/-6700' KBM. TIH with CICR and set @ +/-6700' KBM. Load casing with produced water, test CICR and casing to 300 psi and TOH, LD extra tubing and stinger. TIH with open-ended tubing to +/-6591' KBM and circulate packer fluid. RDMO. Current and proposed wellbore schematics are attached. Justification for Temporary Abandonment of this wellbore is the planned review of horizontal potential in this well which will be addressed in 2001. As has been discussed with Mr. Al McKee of your office, Citation requests approval, also, to begin work to Temporary Abandon this well until such time as a rig is being utilized for additional work in this field.

The well has been nonactive or nonproductive for 2 years 11 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until January, 2002, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

APPROVED BY: R. All. M.V. **4 January 2001**

SENT TO OPERATOR

01-29-01
CHS

13.

Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 12/22/2000

(This space for State use only)

RECEIVED

DEC 26 2000

**DIVISION OF
OIL, GAS AND MINING**

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

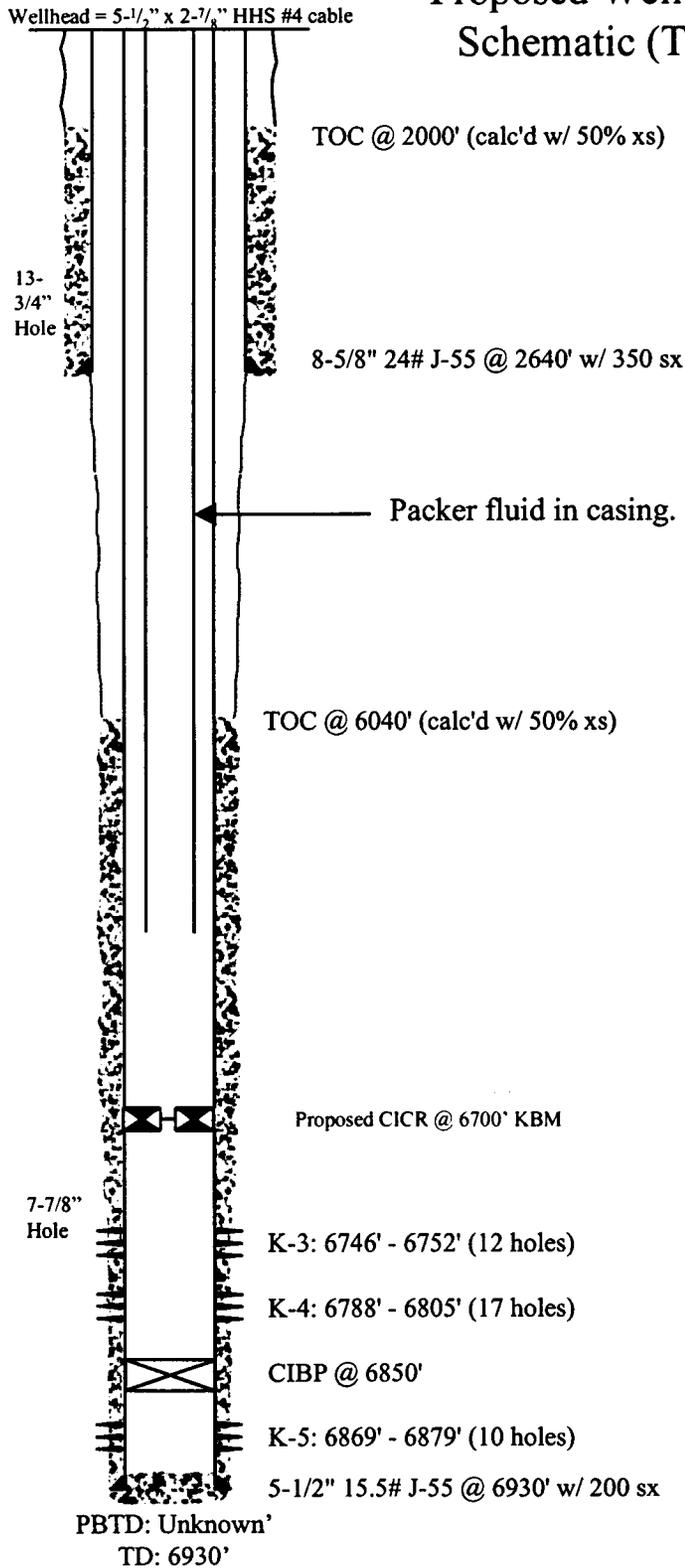
Well Name: UVU 13
 Updated: 9/28/99 AWH
 County: Garfield
 Prop Stat: TA

Field: Upper Valley Unit
 Location: (SW/NE/NW) Sec. 24-T36S-R1E
 State: Utah

Surface: 1085' FNL, 1330' FWL (SW/NE/NW)
 Sec. 24-T36S-R1E
 Garfield County, Utah

Completed: Unknown
Elevation: Unknown
DF: 7500'
API #: 43-017-30003

Proposed Wellbore Schematic (TA)



Tbg RIH OE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
UTU019379

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Upper Valley Unit

8. Well Name and Number:
Upper Valley Unit 13

9. API Well Number:
43-017-30003

10. Field and Pool, or Wildcat:
Upper Valley Kaibab

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Citation Oil & Gas Corp.

3. Address and Telephone Number:
P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well
Footages: **1085' FNL & 1330' FWL**
County: **Garfield**
QQ, Sec., T., R., M.: **NE NW Sec. 24, T36S, R1E**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Temporarily Abandon Other _____ Approximate date work will start <u>2001</u>	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
UVU 13 - Proposed TA procedure.

Schedule work to coincide when rig is in field for other work.

1. MIRU. TOH with tbg. Roundtrip bit and scraper for 5-1/2" 15.5-lb casing to +6700 KBM. Approximately 200 ft additional tbg will be required.

2. TIH with CICR, set at +6700 KBM. Load casing with packer fluid. TOH, LD extra tbg and stinger

3. TIH with open-ended tbg to +6591 KBM. RDMO. SWI.

RECEIVED
OCT 22 2001
DIVISION OF OIL, GAS AND MINING

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 10/15/01

(This space for State use only)

(12/92)

Accepted by the Utah Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Date: 11/20/01
By: Don R. Dard
Prev. Exp. Date Still Applies 1/26/02

Federal Approval Of This Action Is Necessary

COPY SENT TO OPERATOR
Date: 11/21/01
Initials: CRD

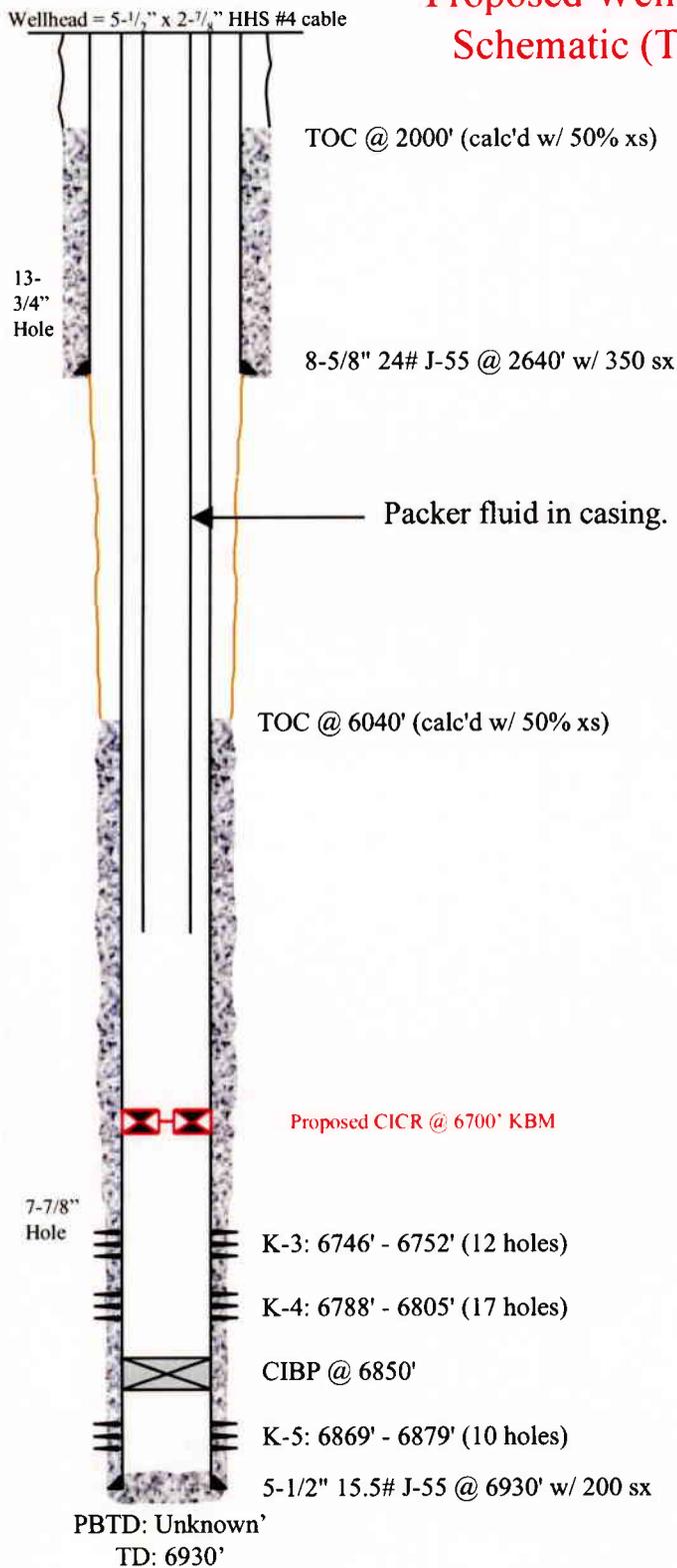
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU 13
 Updated: 9/28/99 AWH
 County: Garfield
 Prop Stat: TA

Field: Upper Valley Unit
 Location: (SW/NE/NW) Sec. 24-T36S-R1E
 State: Utah

Surface: 1085' FNL, 1330' FWL (SW/NE/NW)
 Sec. 24-T36S-R1E
 Garfield County, Utah
Completed: Unknown
Elevation: Unknown
DF: 7500'
API #: 43-017-30003

Proposed Wellbore Schematic (TA)



Tbg RIH OE



January 21, 2002

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

ATTN: Al McKee

Re: Upper Valley Unit
Wells #2 and #13
Garfield County, Utah

Mr. McKee:

Per our telephone conversation on December 7, 2001, Citation Oil & Gas Corp. Temporarily Abandoned the Upper Valley #13 well on November 11, 2001 as approved by your office on October 26, 2001. As there is no further use for this wellbore, the well will be scheduled for plugging and abandonment at a time when Citation has a rig working in the area. A Notice of Intent to plug the well will be submitted as that time approaches.

The Upper Valley #2 well was temporarily abandoned on November 9, 2001 as approved by your office on October 26, 2001. Citation wishes to retain this wellbore for deepening at a future date. I have attached correspondence pertaining to the feasibility of deepening this well. If you have questions or need additional information, please contact me at (281) 517-7194.

Sincerely,

A handwritten signature in black ink that reads "Debra Harris". The signature is written in a cursive style.

Debra Harris
Production/Regulatory Coordinator

/dkh

Attachments

**UPPER VALLEY UNIT WELL #2
CANDIDATE FOR POTENTIAL DEEPENING**

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 2/20/02
 FAX #: (201) 469-9667
 ATTN: Sharon Ward
 COMPANY: Citation Oil & Gas Corp.
 DEPARTMENT: _____
 NUMBER OF PAGES: (INCLUDING THIS ONE) 3
 FROM: DUSTIN DOUCET

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
 We are sending from a sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGES:

Sharon: Everything looks good. Here is the
approval for the upper valley unit #13 well. Note:
Federal approval is necessary. If you need anything else
give me a call. Thanks
Dustin

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



DATE: 2-20-02
 COMPANY: _____
 CONTACT: Dustin
 FAX NO.: 801-359-3940
 FROM: Sharon Ward 281-517-7309

The following document(s) consist of 4 pages including this cover page. Please contact the above at (281) 517-7800 if a problem arises in the transmission of this document.

Thank you.

Message: _____

Telecopier Number Transmitting from (281) 469-9667

The information contained within this telefax is Attorney Privileged and confidential information intended only for the use of the individual entity named as recipient. If you are not the intended recipient, then you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original message to us at the letterhead address below via the U.S. Postal Service.

8223 Willow Place South • Houston, Texas 77070-5623 • 281/517-7800 • Fax 281/469-9667

m/forms/fax.for

RECEIVED
 FEB 20 2002
 DIVISION OF
 OIL, GAS AND MINING

TRANSACTION REPORT

P. 01

FEB-20-2002 WED 02:09 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-20	02:08 PM	12814699667	1'08"	3	SEND	OK	833	
TOTAL :						1M 8S	PAGES:	3



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 2/20/02

FAX #: (251) 469-9667

ATTN: Sharon Ward

COMPANY: Citation Oil & Gas Corp.

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 3

FROM: DUSTIN DUCET

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU019379

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley Unit

8. Well Name and Number:

Upper Valley Unit #13

9. API Well Number:

43-017-30003

10. Field and Pool, or Wildcat:

Upper Valley Kalbab

1. Type of Well:

OIL GAS OTHER:

OIL GAS

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footage: **1085 FNL & 1330 FWL**

QQ, Sec., T., R., M.: **NE NW Sec. 24-T36S-R1E**

County: **Garfield**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start **2002**

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas proposes to plug and abandon the above well with the attached procedure.

13. Name & Signature: Sharon Ward **Sharon Ward** Title: Regulatory Administrator Date: 2/20/02

(This space for State use only)

(1262)

(See Instructions on Reverse Side)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 2/20/02
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 2/20/02
Initials: CHD

UVU 13 - P&A procedure.

2-13-02

1. MIRU. Dig working pit.
2. TIH with 4 jts tbg. Tag CIBP at 6700 ft. Pull up +5 ft. Fill hole with pkr fluid. Spot 12 sx (100 ft) H cmt (mixed at 1.15 ft³/sx) on CIBP. Displace with fresh water. Pull +200 ft tbg. Reverse circulate 40 bbl pkr fluid. LD +1450 ft tbg. TOH with remainder.
3. Perforate 4 sqz holes at 5305 KB. POH. TIH with CICR on tbg. Set CICR at 5255 KB. Test tbg against CICR valve to 1000 psi. Sting out, sting in. Establish injection rate and pressure. Mix and pump 34 sx H. Use fresh water to displace 28 sx below CICR. Dump 6 sx on top of CICR. Pull +120 ft tbg, reverse 30 bbl pkr fluid. LD +2075 ft tbg. TOH with remainder.
4. Perforate 4 sqz holes at 3230 KB. POH. TIH with CICR on tbg. Set CICR at 3180 KB. Sting out, sting in. Establish injection rate and pressure. Mix and pump 34 sx H. Use fresh water to displace 28 sx below CICR. Dump 6 sx on top of CICR. Pull +120 ft tbg, reverse 18 bbl pkr fluid. LD +540 ft tbg. TOH with remainder.
5. Perforate 4 sqz holes at 2690 KB. POH. TIH with CICR on tbg. Set CICR at 2640 KB. Sting out, sting in. Establish injection rate and pressure. Mix and pump 31 sx H. Use fresh water to displace 25 sx below CICR. Dump 6 sx on top of CICR. Pull +120 ft tbg, reverse 14 bbl pkr fluid. LD tbg.
6. Establish injection rate and pressure down 1-1/2" parasite string. Plan on pumping 100 sx C down parasite string. Spot 5 sx C inside 5-1/2" csg from 50 ft to surface. Spot 7 sx C in 8-5/8" by 5-1/2" annulus from 50 ft to surface.
7. Cut off wellhead. Install P&A marker per BLM stipulations.
8. Reclaim location.

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

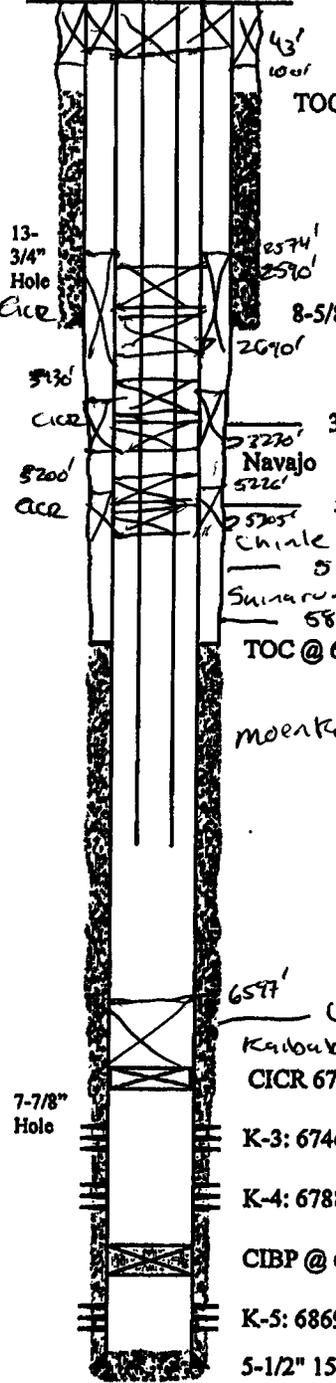
Well Name: UVU 13
 Updated: 11-20-01 BC
 County: Garfield
 Current Stat: TA'd

Field: Upper Valley Unit
 Location: (SW/NE/NW) Sec. 24-T36S-R1E
 State: Utah

Surface: 1085' FNL, 1330' FWL (SW/NE/NW)
 Sec. 24-T36S-R1E
 Garfield County, Utah
 Completed: Unknown
 Elevation: Unknown
 DF: 7500'
 API #: 43-017-30003

Trans: FACT 3x75 12470/480

Wellhead = 5-1/2" x 2-7/8" HHS #4 cable



TOC @ 2000' (calc'd w/ 50% xs)

Surface
 $(5\text{ sx})(1.15)(7483) = 43'$
 $(7\text{ sx})(1.15)(5192) = 42'$
 $(100\text{ sx})(1.15)(0.526) = 107'$
 Plug 4

$50' / (1.15)(9.105) = 14\text{ sx}$

$(11\text{ sx})(1.15)(5.192) = 66'$

TOC annular = 2574'
 TOC = 2590'

Plug 3

TOC annular = 3150'
 TOC = 3130'

Tbg as of 11-01: 212 jts 2-7/8" J-55 8rd EUE
 Landed at 6585 ft

Plug 2

$50' / (1.15)(9.483) = 5\text{ sx}$

$(22.2\text{ sx})(1.15)(3.105) = 79'$

$(6\text{ sx})(1.15)(9.483) = 50'$
 TOC = 5200'

w/ 208 washout
 TOC = 5226'

Plug 1

$(12\text{ sx})(1.15)(7483) = 103'$

TOC = 6597'

Capacities

$5\frac{1}{2}" \text{ hole } 15.5\# = 7483 \text{ } \frac{\text{cf}}{\text{ft}}$

$7\frac{7}{8}" \text{ hole } \times 5\frac{1}{2}" = \frac{((1.2)(9.78))^2 - (5.5)^2}{183.35} = 0.822$

= 3105 $\frac{\text{cf}}{\text{ft}}$

$8\frac{7}{8}" \times 5\frac{1}{2}" = 5.192 \text{ } \frac{\text{cf}}{\text{ft}}$

$13\frac{3}{4}" \text{ hole } \times 8\frac{7}{8}" = \frac{((1.2)(13.76))^2 - (8.75)^2}{183.35}$

= 1.079 $\frac{\text{cf}}{\text{ft}}$ = 0.9246 $\frac{\text{cf}}{\text{ft}}$

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: UTU019379
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name: Upper Valley Unit
4. Location of Well Footages: 1085 FNL & 1330 FWL QQ, Sec., T., R., M.: NE NW Sec. 24-T36S-R1E	8. Well Name and Number: Upper Valley Unit #13
	9. API Well Number: 43-017-30003
	10. Field and Pool, or Wildcat: Upper Valley Kaibab
	County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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Citation Oil & Gas proposes to plug and abandon the above well with the attached procedure.

13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 2/20/02

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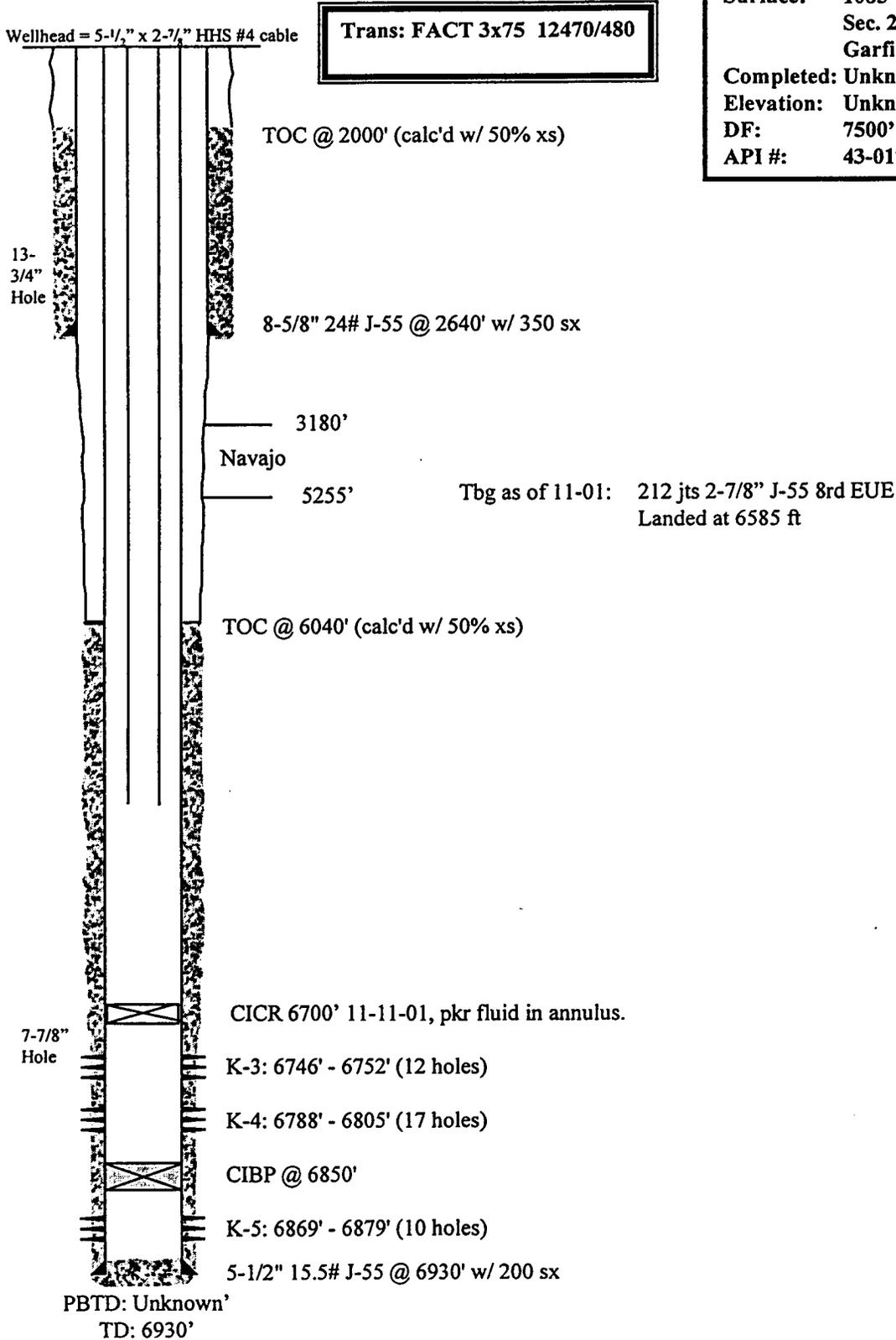
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Well Name: UVU 13
 Updated: 11-20-01 BC
 County: Garfield
 Current Stat: TA'd

Field: Upper Valley Unit
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 State: Utah

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 Sec. 24-T36S-R1E
 Garfield County, Utah

Completed: Unknown
 Elevation: Unknown
 DF: 7500'
 API #: 43-017-30003



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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	County: Garfield State: Utah

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Approximate date work will start _____	Date of work completion <u>2/28/2002</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU and RIH - tagged CIBP @6700'. PU & filled csg. Spotted 12 sx "H" cmt on top of CIBP. Displ'd with FW. Reverse circulated & POOH. RIH & perf'd csg @5300' (collar @5306'). POOH. PU CIBP & RIH with CICR - set @5255'. Tested tbg to 1000 psi - OK. Stung out of CICR & stung back in. Pumped 35 sx "H" - 29 sx below CICR & 6 sx on top. POOH & LD tbg. RIH - perf'd @3230'. RIH with CICR @ set @3180'. Tested tbg to 1000 psi & csg to 500 psi - OK. Pumped 34 sx "H" @15.8 ppg - 28 sx below CICR & 6 sx on top. POOH with tbg. RIH & perf'd @2690'. RIH with CICR - set @2140'. PT tbg to 1000 psi & csg to 500 psi - OK. Pumped 35 sx "H" - 29 sx below CICR & 6 sx on top. Cut off WH & welded on marker. Pumped class III with CaCl2 for surface plug - 250' in 5-1/2" & 35' in annulus. Surface plug OK. ND FL & RDMO. WELL PLUGGED & ABANDONED 2/28/2002. Will reclaim location at a later date.

13. Name & Signature: *Debra Harris* **Debra Harris** Title: Prod./Regulatory Coord. Date: 3/4/2002

(This space for State use only)

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DIVISION OF
OIL, GAS AND MINING

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU 13
 Updated: 3-1-02 BC
 County: Garfield
 Current Stat: P&A 2-28-02

Field: Upper Valley Unit
 Location: (SW/NE/NW) Sec. 24-T36S-R1E
 State: Utah

Surface: 1085' FNL, 1330' FWL (SW/NE/NW)
 Sec. 24-T36S-R1E
 Garfield County, Utah
 Completed: Unknown
 Elevation: Unknown
 DF: 7500'
 API #: 43-017-30003

