

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-12-77

Location Inspected _____

SIOW _____ WW _____ TA _____

Bond returned _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ CR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Poison canon #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-T315-R12E

12. COUNTY OR PARISH 13. STATE

Garfield Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEIN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Himrock Mining Inc.

3. ADDRESS OF OPERATOR

1604 London House, 505 4th ave., SW Calgary, Alberta, Canada

4. LOCATION OF WELL (Indicate clearly and in accordance with any State requirements.)*

At surface

1980' fsl & 660' fsl sec. 5 1934 fsl 692 fsl

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 miles south of Hanksville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

660'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

G1 4910' XXXXX 4990

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	17#	250 feet	100sax.
6-1/4"	4-1/2"	9.5#	2500 feet	to be determined

- 1) Drill 9-7/8" hole to 250'
- 2) Run 250 feet of 7", 17#, H40 S.T.C. Rge 2 Casing
- 3) Cement casing to surface 100 sax construction cement (50% excess) 3% EMCa C12 and .05% friction reducer

- 1) Drill 6-1/4" hole to 1st T.D., with light mud or air as recommended by wellsite engineer. Mud can be maintained with water and lignite 30 to 32 mx secs. VIS. to T.D.
- 2) Run 4-1/2" 9.5# J55 Rge 2 to T.D.
- 3) 1 to 1 pozmix, 10% salt .05% Fric. Red. T.D. to 2000' Construction cement with 8% Gel and .05% Fric. Red.

Install blowout preventers--(Double schaeffer and Hydril Pressure check, blind rams to 1000psi; Pipe rams to 1000psi; Hydril to 1000psi Mandrill to 1000psi)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

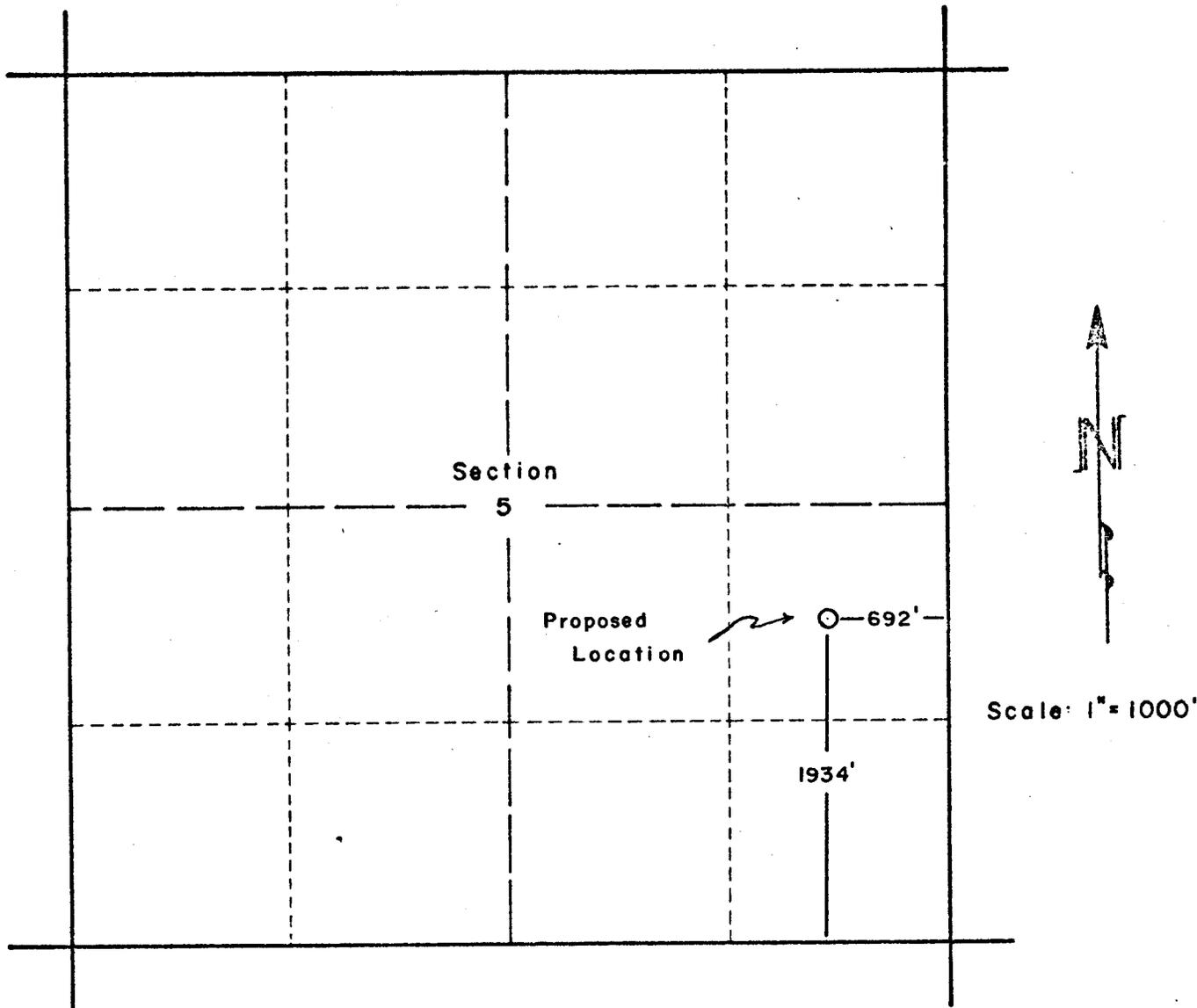
SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: RIMROCK MINING Co. No. 1 POISON CANYON

Located 1934 feet North of the South line and 692 feet West of the East line of Section 5
 Township 31 South, Range 12 East, Salt Lake Base and Meridian
 Garfield County, Utah.

Existing ground elevation determined at 4990 feet based on adjoining locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor



RIMROCK MINING CO.
 Calgary, Alberta, Canada

WELL LOCATION PLAT
 Sec. 5, T 31 S, R 12 E
 Garfield Co., Utah

CLARK - REED & ASSOC.
 Durango, Colorado

DATE: Dec. 30, 1978
 FILE NO: 76089

B. F. LATCH

-CONSULTANT-

CERTIFIED PROFESSIONAL GEOLOGIST --- REGISTERED PROFESSIONAL ENGINEER

TEL. 303-247-5050

93 RIVERVIEW DRIVE

DURANGO, COLO. 81301

Utah Division of Oil and Gas Conservation
1588 W. North Temple
Salt Lake City , Utah 84116

Dear sir:

I am seeking your approval, on behalf of my client ,
Rimrock Mining Inc. to drill a test of the Coconino in the
state of Utah.

Pertinent details are enclosed in the form of copies of
my correspondence with the U.S.G.S. in regard to this matter.

We request your approval in these matters.

If additional information is required , or if these
documents are not in order , I shall comply with your request
for whatever is needed.

Sincerely,

B.F. Latch by ECL
B.F.Latch.



B. F. LATCH

-CONSULTANT-

CERTIFIED PROFESSIONAL GEOLOGIST --- REGISTERED PROFESSIONAL ENGINEER

TEL. 303-247-5050

93 RIVERVIEW DRIVE

DURANGO, COLO. 81301

District Engineer
U.S. Geological Survey
8440 Federal Building
125 so. State Street
Salt Lake City, Utah 84111

Dear Sir;

My client, Rimrock Mines, Inc. of Calgary, Alberta seeks approval to drill a 2500' test of the Coconino in section 5, T31S, R12E SLM. This location is in Garfield County, Utah approximately 18 miles south east of Hanksville.

This is a farmout from Mr. Marvin Wolf of Denver Colo.

Enclosed please find the following documents in regard to this location.

1. Designation of operator, 3 copies
2. Bond # 19-0130-2076-76
3. Notices of intintion to drill # 42-R1425 5 copies
4. Survey plats 5 copies
5. Surface use and operation plan 5 copies
6. Exhibit "A" A topographic map showing access roads and well location.
7. Exhibit "B" A drawing showing general plans for rig set up.

I trust that this application is accompanied by proper documentation.

Either I, or my agent will be available for inspection of the site with representatives from your office and that of the BLM at your earliest convenience.

Two copies of thei application are being forwarded to the Utah Oil and Gas Conservation Commission for their approval.

Sincerely,

B.F. Latch by CCL
B.F. Latch

Refer to # 2. Lease # U-17287 is covered by bond # 19-0130-2076-76 under Marvin Wolf and is of record in Denver.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-17287

and hereby designates

NAME: Rimrock Mining, Inc.
ADDRESS: 1604 London House, 505 4th Ave., S.W.
Calgary, Alberta, Canada T2P0J8

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 31 South, Range 12 East, SLM
Section 5: SE $\frac{1}{4}$

Garfield County, Utah

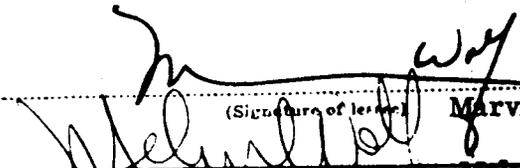
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

December 6, 1976

(Date)



(Signature of lessee) Marvin Wolf

Melvin Wolf
1900 First of Denver Plaza, 633 17th Street
Denver, Colorado (Address) 80202

Surface Use and Operations Plan

1. Exhibit "A" attached is a portion of the Bull Mountain Utah quadrangle that locates the proposed well site. Poison canyon road is an existing graveled road, and will need no improvements.
2. Approximately 25 feet of new road will be built to provide access to this location. This is portrayed on exhibit "A". Width will be 12 to 15 feet.
3. Refer to exhibit "A"
4. Initial tank batteries and flow lines will be situated on the well pad. If a development program is warranted, a desirable spot for a central tank battery will be chosen.
5. Drilling water will need to be hauled from either Hanksville or Poison Spring Canyon.
6. Refer to exhibit "A".
7. A reserve pit with a capacity of not less than three times the anticipated total mud system shall be constructed to handle waste fluids. A burn pit shall be constructed and provided with a wire cover for the disposal of solid wastes.
Upon completion of the well, all pits shall be allowed to dry and then be properly covered and leveled.
8. No camps or air strips are anticipated.
9. Exhibit "B" is attached
10. Upon completion of the well, pits shall be filled and properly leveled. Roads shall be water barred as per instructions. Reseeding shall be conducted in compliance with instructions from the B.L.M.
11. The well site occupies a flat that is covered with blow sand. Vegetation is very sparse, some grass and sagebrush are present. The location is on federal land. There are no apparent problems resulting from rough topography or abnormal drainages. No occupied dwellings, archeological, historical, or cultural sites are in the area.
12. Bill Latch
93 riverview drive
Durango Colo 81301
247-5050

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Rimrock Mining Inc. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Jan 2, 1977
date

B. F. Latch Certified Professional
Name title
Geologist
by Emily C. Latch

BULL MOUNTAIN QUADRANGLE

UTAH

15 MINUTE SERIES (TOPOGRAPHIC)

2 280 000 FEET

R 13 E

110°30'

R 12 E

35'

T 29 S

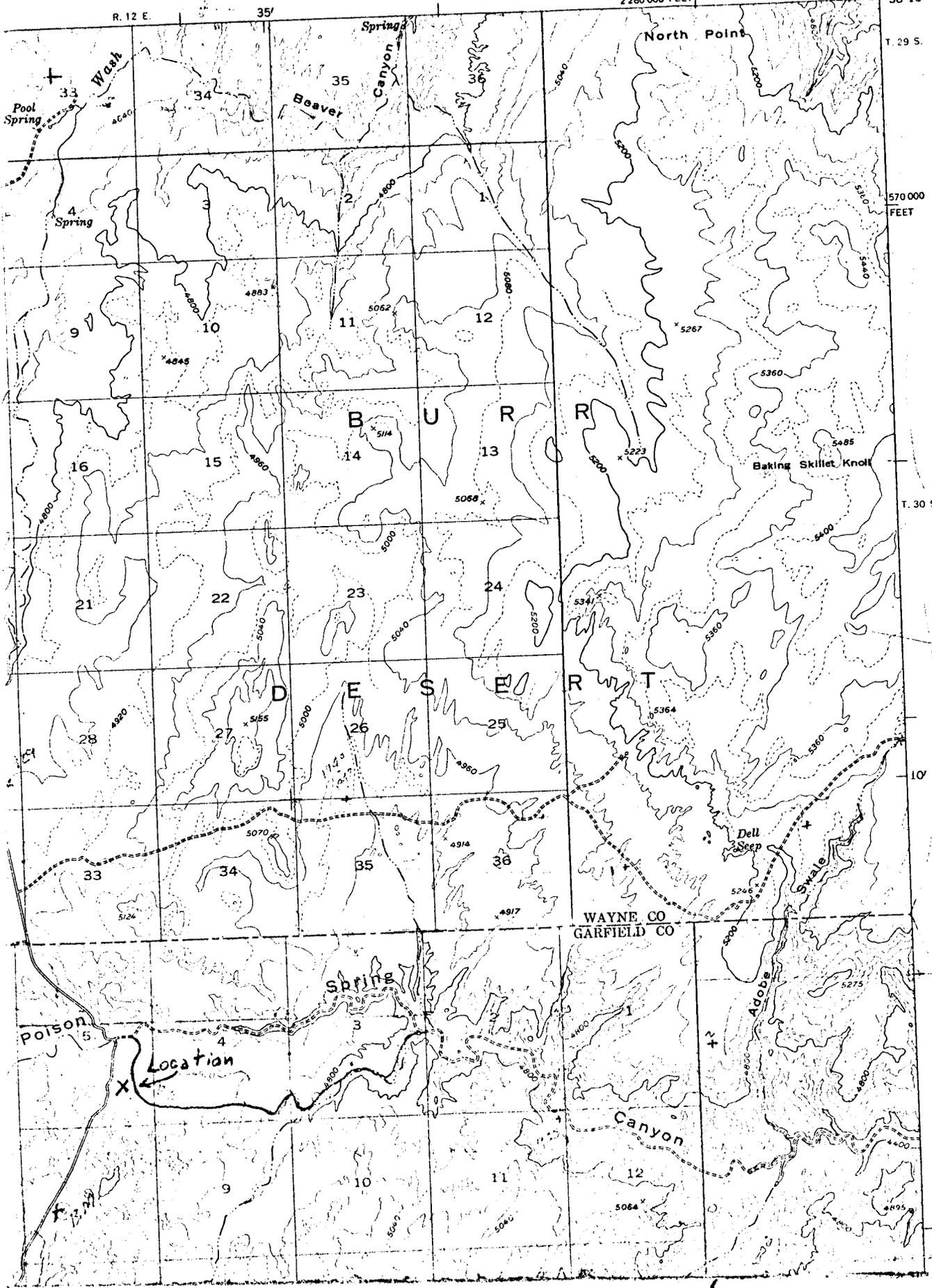
570 000 FEET

T 30 S

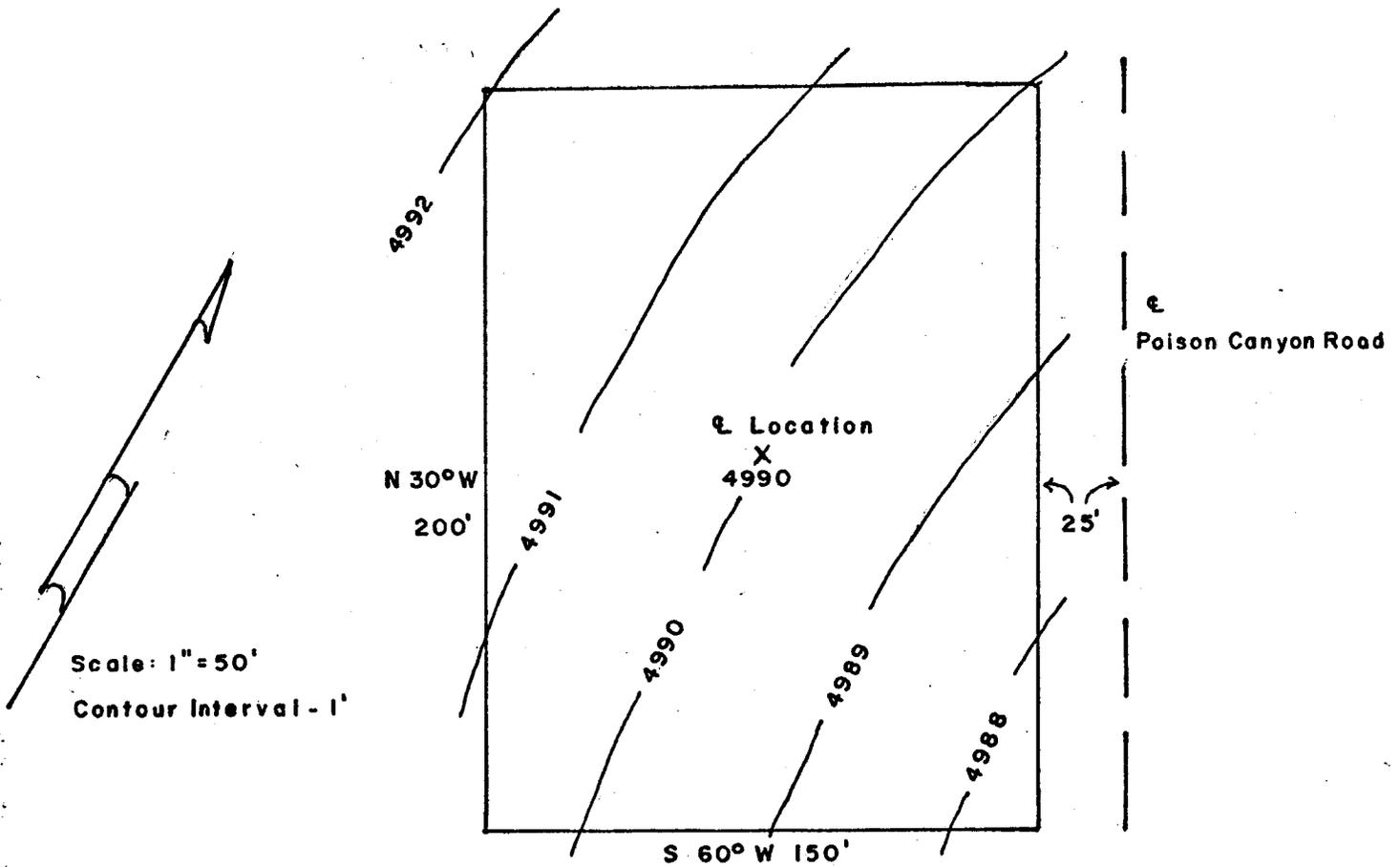
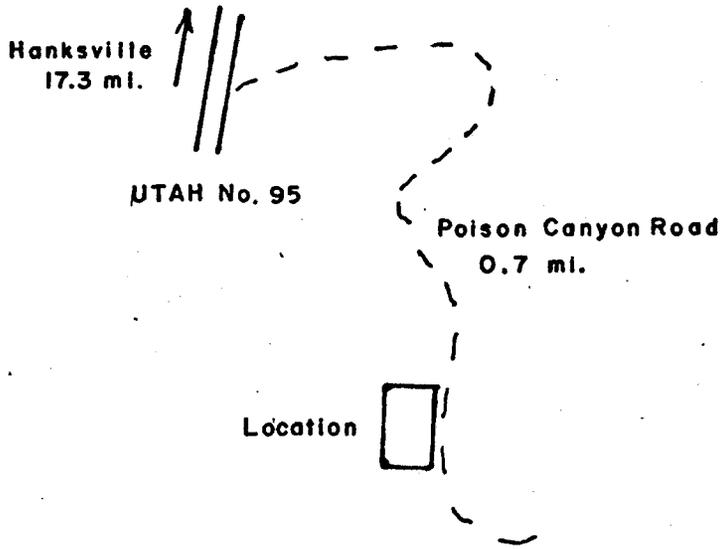
10'

WAYNE CO
GARFIELD CO

107°30" ±



VICINITY MAP

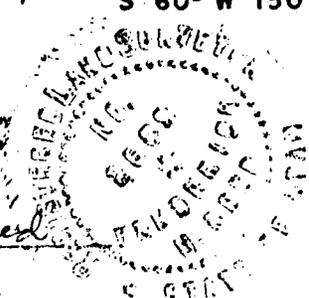


Scale: 1" = 50'
Contour Interval - 1'

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor



RIMROCK MINING CO. Calgary, Alberta, Canada	
LOCATION DRAWING Sec. 5, T 31S, R 12E sim. Garfield County, Utah	
CLARK-REED & ASSOC. Durango, Colorado	DATE: Dec. 30, 1978 FILE NO: 76089

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Jan 7-
Operator: Kimrock Mining Co.
Well No. Pison Canyon Fed. #1
Location: Sec. 5 T. 31S R. 12E, County: Garfield

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: JW

Remarks: No other wells in Township

Petroleum Engineer: Ok. P

Remarks:

Director: 7

Remarks:

8/11/87
Re-issued a new
API # 43-017-20354.
Left original API
#43-017-30072 with
the well #1 A -
us.

Include Within Approval Letter:

Ad Bond Required

Survey Plat Required

Order No.

Surface Casing Change
to

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Unit

Other:

Letter Written

January 10, 1977

Rimrock Mining Company
1604 London House
505 4th Avenue SW
Calgary, Alberta CANADA

Re: Well No. Poison Canyon Federal #1
Sec. 5, T. 31 S, R. 12 E,
Garfield County, Utah
1934' FSL & 692' FEL

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: (801) 582-7247
OFFICE: (801) 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-017-30072.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rimrock Mining Inc.

3. ADDRESS OF OPERATOR
 1604 London House, 505 - 4 Ave. S. W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface Sec. 5, 1934 FSL, 692 FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 miles south of Hanksville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 660 feet

16. NO. OF ACRES IN LEASE 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2500

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-17287

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Poison Canyon #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC. T. E. M. OR BLM. AND SURVEY OR AREA
 S-T31S-R12E

12. COUNTY OR PARISH 13. STATE
 Garfield Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	17#	250 feet	100 sz.
6-1/4"	4-1/2"	9.5#	2500 feet	to be determined.

1. Drill 9-7/8" hole to 250 feet.
2. Run 250' of 7", 17# H40 S.T.C. Rge 2 Casing.
3. Cement casing to surface, 100 sz. construction cement (50% excess) 3% Ca C12 and .05% friction reducer.

1. Drill 6-1/4" hole to T.D., with light mud or air as recommended by wellsite engineer. Mud can be maintained with water and lignite, 30 to 32 secs. V.S. to T.D.
2. Run 401/2", 9.5# J55, Rge. 2 to T.D.
3. 1 to 1 pozmix, 10% salt, .05% Fric., Red T.D. to 2000'. Construction cement with 8% Gel and .05% Fric. Red.

Install blowout preventer - (Double Schaeffer and Hydril), Pressure check. Blind rams to 1000 PSI, Pipe rams to 1000 PSI, Hydril to 1000 PSI, Mandrill to 1000 PSI.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S. A. Mountain TITLE Geologist DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AFE
S.D.D.

Proposed Drilling Program
Rimrock Mining Inc.
Tight Hole

Location: Center of SE $\frac{1}{4}$ of Sec. 5, T315, Rge. 12E, Garfield Co Utah

Elevation: Estimated @4970' KB - 4982'

Depth: 2500 foot test

Geological Tops (Estimated)

- Navajo - 537
- Kayenta - 1137
- Wingate - 1426
- Chenle 1-1664
- Shinarump - 1966
- Moenkopi - 1994
- Sinbad - 2090
- Coconino - 2421
- T.D. - 2500'

Deviation: not over 1 degree per 300' Maximum deviation not over 8 degrees

Drilling Fluid: 0' to 90', spud Mud, gel & lime or air 90' to 2500' aerated water with Ca. Cl₂ and Poly "S" for water loss. Lost circulation possible in the Navajo, Wingate and Coconino.

Samples: - 10 foot samples surface to T.D.
- Radioactivity readings on water return

Cores: Where indicated - Shinarump & Coconino

Logs: Induction Electric, Gamma Ray neutron, sonic & caliper

Tests: Multizone test of log shows

Telephone Numbers:

- Rimrock Mining Inc. - (403) 262-4515
- Sparrow Industries - (403) 988-6511
- Public Loods Exploration Inc. - (214) 243-4253
- Taurus Oil Ltd. 262-2291
- Sackville Oil & Minerals Ltd. 263-8386

Companies receiving Drilling Information

- (1) Rimrock Mining Inc.
- (2) Public Loods Exploration Inc.
- (3) Sparrow Industries Ltd.
- (4) Taurus Oil Ltd.
- (5) Sackville Oil & Minerals Ltd.

DRILLING PROCEDURE

Surface Hole:

- (1) Drill 9 7/8" hole to 250'
- (2) Run 250' of 7", 17#, H40 S.T.C. Rge. 2 Casing (Deviation less than 1 degrees)
- (3) Cement casing to surface 100 sax construction cement (50% excess) 3% Ca Cl₂ and .05% friction reducer.

Surface casing Float equipment:

- 1-7" Guide Shoe
- 1-7" Float Collar
- 3-7" Latch-on Centralizers
- Land Casing on the Bottom
- Wait on Cement - 8hrs.
- Cut off casing and weld on 600 series 7" x 4 $\frac{1}{2}$ " casing Bowl

Install Blow-out Preventors (Double schaeffer and Hydril
Pressure check. Blind rams to 1000 P.S.I.
Pipe rams to 1000 P.S.I.
Hydril to 1000 P.S.I.
Mandrill to 1000 P.S.I.

Drill out surface casing shoe with 6½ OSC #3 or equivalent (new). Treat out cement with Sodium bicarbonate.

Drill to T.D. with light mud or air as recommended by the wellsite Engineer (Light mud can be maintained with water and lignite 30 to 32 secs. VIS. to T.D.)

Suggested Mud Program as alternative to air

Surface Hole - Gel, Lime, Cavstic

Surface hole to T.D. -

Gel, water, Lignite, CMC caustic

CaCl₂ and Poly "S" for lost circulation (Shale Shaker must be used and sand content kept low by cleaning mud tanks)

(Raise viscosity to 65-70 and water loss kept to 5-6 for electrologging)

Logging Rate

Induction - 2"=100'

5"=100'

Gamma Ray - neutron - same

Caliper TD to surface casing

Production Casing:

Circulate hole clean

Lay down drill pipe

Run 4½" 9.5# J55 Rge 2 to T.D.

Use: 1 - Guide Shoe

1 - Float collar

10 - Latch on centralizers

Circulate Casing 1 hr. Reciprocating 15' to 20'

Casing Cement

10 barrels of water ahead

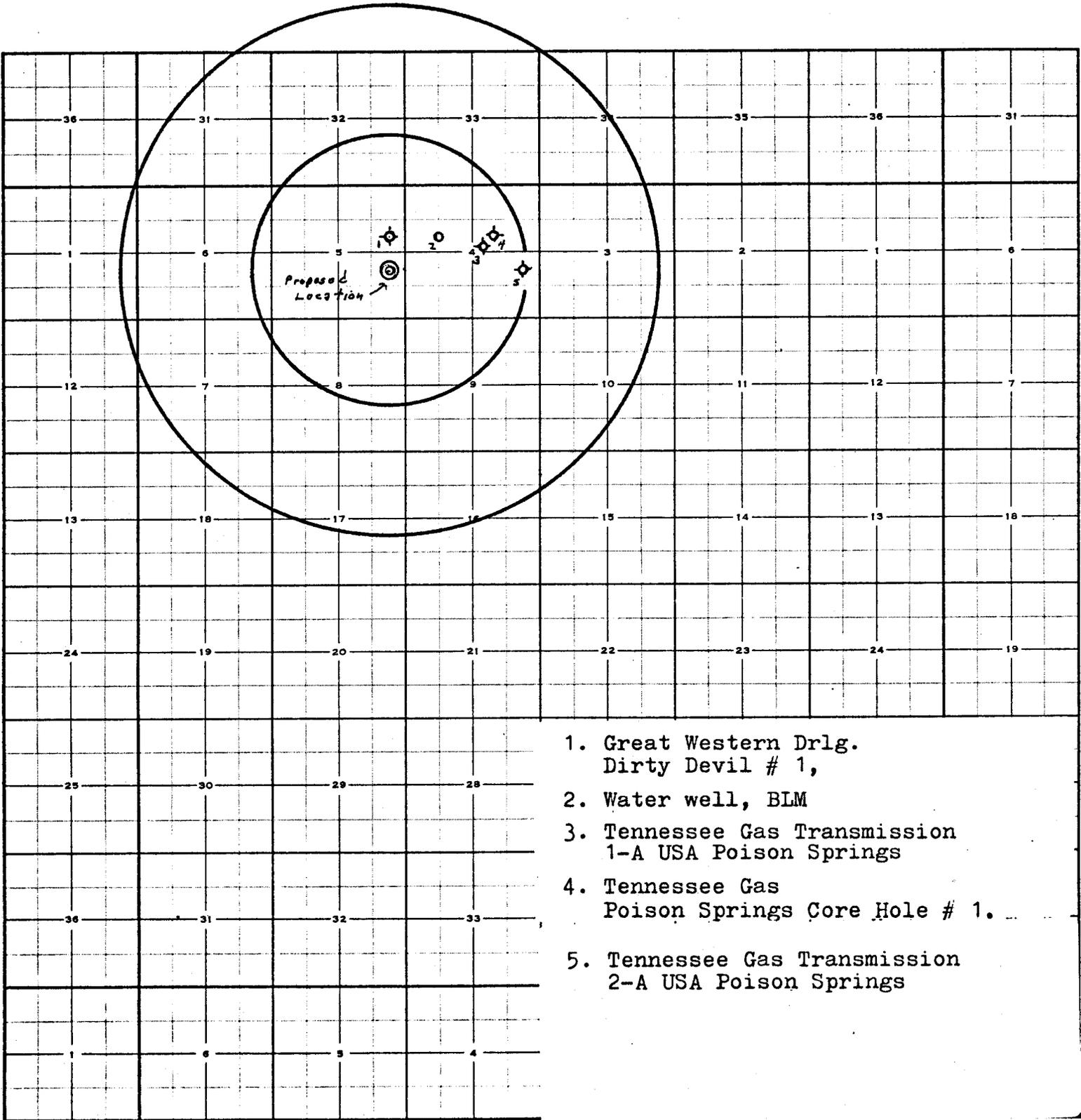
2000' to surface with, - construction cement

- 8% Gel and .05% Fric. Red.

T.D. to 2000' with 1 to 1 pozmix, 10% salt and .05% friction reducer

Displace plug with H₂O. If float does not hold, pressure up and close in for 8 hrs. hand casing on Bottom.

Cut of Casing and install well head.



1. Great Western Drlg.
Dirty Devil # 1,
2. Water well, BLM
3. Tennessee Gas Transmission
1-A USA Poison Springs
4. Tennessee Gas
Poison Springs Core Hole # 1.
5. Tennessee Gas Transmission
2-A USA Poison Springs

TOWNSHIP 31 S. RANGE 12 E. COUNTY Garfield

STATE Utah

REMARKS:

COMPANY

B. F. LATCH
 89 Overview Drive
 Durango, Colorado 81301

Ex Aa

UTAH
GARFIELD CO.
WILDCAT (W)



Twp 31s-12e
Section 5
se ne
2650 s/n 750 w/e

OPR: Great Western Drlg

WELL #: 1 Dirty Devil

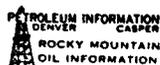
ELEV:	DSTS. & CORES:	SPUD:	COMPL:
4971 DP		10-10-60	11-11-60
TOPS: Log Sample		TD: 5420	PB:
Chinle 1690	DST 2448-90, 70	CSG: 8-5/8" @ 229 w/150	
Sinbad 2110	min, rec 230 GOM, 90 watery mud, 1170 brackish wtr w/sulfur odor, FP 285-590#, SIP (30 min) 590#, HP 1135#.	PERF:	
Log Tops:		PROD. ZONE:	
Cedar Mesa 2450		INIT. PROD: D & A	
Cedar Mesa 3110		(SS) 4850-60, 4895-4910	
Hermosa 4310			
Isray 4790			
Desert Creek 4900			
Akan 5020			
Barker Creek 5258			
Lower Barker 5414			

Contr: Own

U 3-066090

*For Electric Logs on Rocky Mountain Wells—Ask Us!

UTAH
GARFIELD COUNTY
WILDCAT (W)



Twp 31s-12e
Section 4
sw ne
2168 s/n 3044 e/w

OPR: Tennessee Gas

WELL #: 1 Poison Spring Core hole

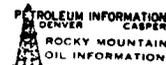
ELEV:	DSTS. & CORES:	SPUD:	COMPL:
4899 Gr.		8-4-59	11-12-59
TOPS: Log Sample		TD: 5188	PB:
Kayenta 930		CSG: 7" @ 512	
Wingate 1246		PERF:	
Chinle 1540		Set whipstock @ 1460.	
Moenkopi 1890		PROD. ZONE:	
Sinbad 2032		INIT. PROD: D & A.	
Coconino 2276			
Hermosa 4143			
Paradox Desert Creek Equivalent 4907			
Lower Hermosa 5134			

Contr: Brannon & Murray.

U5-955280

*For Electric Logs on Rocky Mountain Wells—Ask Us! Map #UB-14A.

UTAH
GARFIELD COUNTY
WILDCAT (W)



Twp 31s-12e
Section 4
sw sw ne
2457 s/n 2881 e/w

OPR: Tennessee Gas Transmission

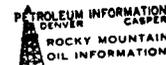
WELL #: 1-A USA-Poison Spring

ELEV:	DSTS. & CORES:	SPUD:	COMPL:
4889 Gr.		8-30-58	12-11-58
TOPS: Log Sample		TD: 6491	PB: 5072
Kayenta 938		CSG: 5 1/2" @ 5120 w/350	
Wingate 1218		PERF: 4903-24. Set bridge plug @ 4230.	
Moenkopi 1827		4149-74; acidized; sdfract; swbd	
Sinbad 2032		1/3 BOPH, reperf. 4156-66; swbd	
Coconino 2273		dry; acidized; swbd wtr w/sli	
Organ Rock 2725		trace of oil; swbd 1/2 BOPH for 24	
Cedar Mesa 2943		hrs; reacidized.	
Hermosa 4142		PROD. ZONE:	
Paradox 4899		INIT. PROD: Temp abnd.	
Molas 5344			
Mississippian 5517			
Devonian 6184			

*For Electric Logs on Rocky Mountain Wells—Ask Us!

U1-858021 (own)

UTAH
GARFIELD COUNTY
WILDCAT (W)



Twp 31s-12e
Section 4
ne se
1008 s/n 1 w/s

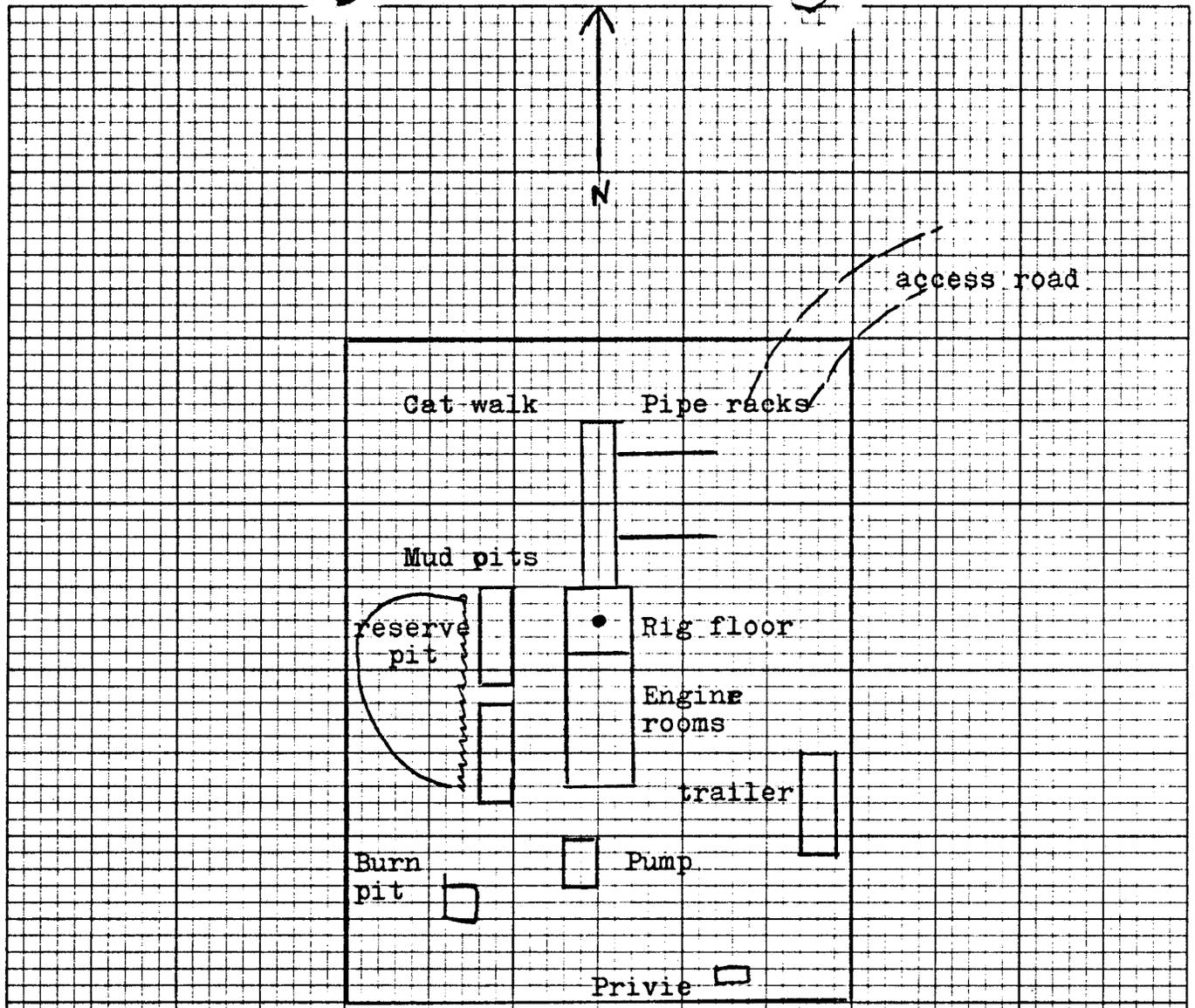
OPR: Tennessee Gas Transmission

WELL #: 2-A USA-Poison Spring

ELEV:	DSTS. & CORES:	SPUD:	COMPL:
4883 Gr.		1-30-59	3-12-59
TOPS: Log Sample		TD: 5358	PB:
Kayenta 868		CSG: 9-5/8" @ 529	
Wingate 1154		PERF:	
Chinle 1462		Crd 4896-4928, rec 12 anhy;	
Shinarump 1747		6 dolo w/anhy inclusions; 1 anhy;	
Moenkopi 1784		3 dolo w/anhy inclusions; 2 ls	
Sinbad 1988		w/anhy inclusions; 8 dolo, no	
Coconino 2252		poro.	
Organ Rock 2668		PROD. ZONE:	
Cedar Mesa 2885		Contr: Pioneer.	
Rico 3755		INIT. PROD: D & A.	
Hermosa 4087			
Paradox 4845			
Lower Hermosa 5054			
Molas 5328			

*For Electric Logs on Rocky Mountain Wells—Ask Us!

U6-962030



Scale 1" = 50'

RIMROCK MINING CO.
Poison Canyon # 1,
Sec. 5, T 31 S - R 12 E SLM
Garfield County, Utah
PROPOSED RIG LAYOUT

EXHIBIT "B"

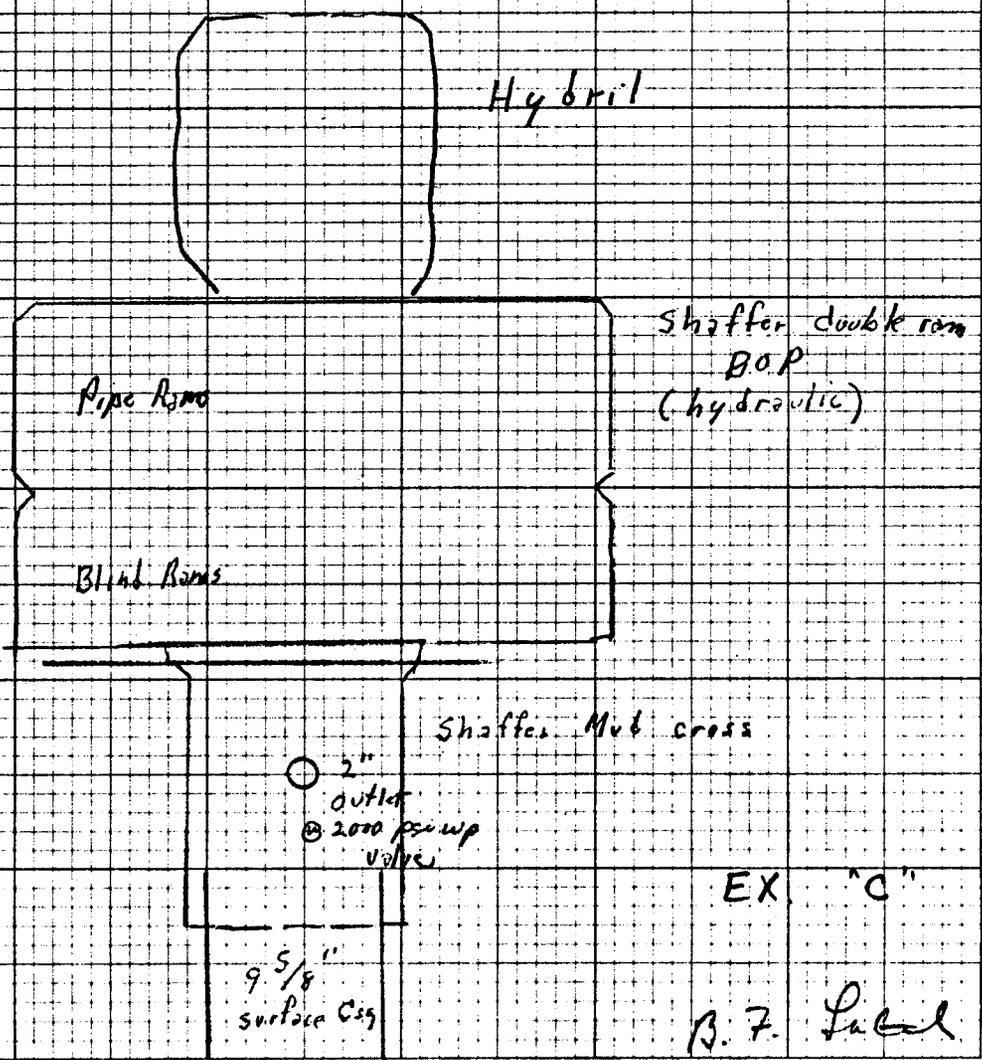
①

BOP stack for Rimrock well
5000 psi wp
All hydraulically actuated
with accumulator & controls
to be located at least 50'
from well bore

L. L. RIDGWAY COMPANY, INC.
PRINTED IN U.S.A.



41-0501
10 DIVISIONS PER INCH BOTH WAYS



B. F. LATCH

-CONSULTANT-

CERTIFIED PROFESSIONAL GEOLOGIST --- REGISTERED PROFESSIONAL ENGINEER

TEL. 303-247-5050

93 RIVERVIEW DRIVE

DURANGO, COLO. 81301

January 12, 1977

District Engineer
U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. E. W. Guynn

Dear Sir:

We have endeavored to comply with the requirements set forth in your letter of January 7, 1977.

Item 1. has been remedied by my signature as agent for Rimrock Mines, Inc. of Calgary, Alberta.

Item 2. Exhibit "C" depicts BOP stack as planned.

Testing procedure is set forth in the application to drill and plan of operations in Exhibit "D". Crews will be instructed to check BOP equipment on every trip.

We trust the documentation is now in order.

Sincerely,

B.F. Latch by ECL

B. F. Latch

copy: Utah Division of Oil and Gas Conservation

B. F. LATCH

-CONSULTANT-

CERTIFIED PROFESSIONAL GEOLOGIST --- REGISTERED PROFESSIONAL ENGINEER

TEL. 303-247-5050

93 RIVERVIEW DRIVE

DURANGO, COLO. 81301

January 12, 1977

Utah Division of Oil and Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Rimrock Mines Inc.
Poison Canyon #1
NE SE Section 5, T.31S., R.12E..
Garfield County, Utah
Lease U-17287

Dear Sir:

In our correspondence concerning above captioned proposed well,
we have discovered some deficiencies.

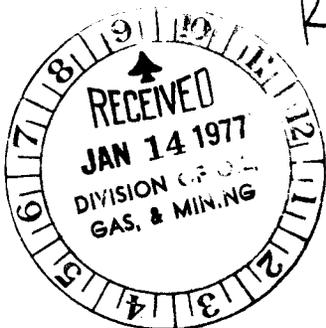
We are enclosing more information, hoping to cover these
deficiencies.

We trust this extra documentation is now in order.

Sincerely yours,

B. F. Latch by E. C. L.

B. F. Latch



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION
U-17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Poison Canyon # 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5, T31S, R12E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Feb. 1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rimrock Mining ~~Inc~~ Inc.

3. ADDRESS OF OPERATOR
1604 London House, 505 4th ave SW Calgary, Alberta T2P0J8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1934 fsl, 692 fel sec. 5
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18 miles south of Hanks ville, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 4990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	7"	17 #	250 feet	100 SX
6-1/4	4-12"	9.5#	2500 feet	to be determined

- 1) Drill 9-7/8 hole to 250 feet.
- 2) Run 250 feet of 7", 17#, H40 s.t.c. Rge 2 Casing
- 3) Cement casing to surface 100 sacks construction cement (50% excess) 3% Ca C12 and .05% friction reducer

1) Drill 6-1/4 " hole to T.D. with light mud or air as recommended by wellsite engineer. Mud can be maintaine with water and lignite. 30 to 32 secs. VIS to T.D.

- 2) Run 4-1/2 " 9.5# Rge @ 2 j55 to T.D.
 - 3) 1 to 1 pozmix, 10% salt .05% Fric red. T.D. to 2000'
- Construction cement with 8% Gel and .05% Fric red

Install blowout preventers (Double schaeffer and Hydril)
 Pressure check. Blind rams to 1000psi,
 Pipe rams to 1000psi
 Hydril to 1000psi
 Mandrill to 1000psi

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

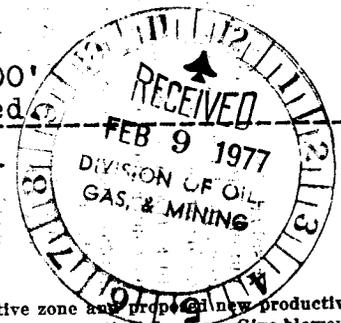
24. SIGNED B. F. Lutz TITLE Geologist DATE 1/22/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE _____ DATE FEB 07 1977

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL NOTICE - UTAH STATE O-G-M



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Rimrock Mining, Inc. PC #1-5	1934 FSL, 692 FEL, sec 5, T.31S, R.12E., Garfield Co., Utah	U-17287
<p>1. Stratigraphy and Potential Surface; Entrada SS; Proposed TD of 2,500' Oil and Gas Horizons. Designed to test Cocorino SS and overlying strata for oil and gas. Definitive tops predicted at: 540' - Navajo; 1425' - Wingate; 1965' - Shinarump; 2090' - Sirbad; and 2420' - Cocorino SS.</p> <p>2. Fresh Water Sands. Fresh water possible in Entrada SS and Navajo SS. Brackish water found at 1170' in Kayenta SS at #1 Dity Devil test Great Western Drilling, located NENE sec 5, T.31S, R.12E., or about 2,700' due north of PC #1-5.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None predictable.</p> <p>4. Possible Lost Circulation Zones. Lost circulation in area has been locally reported in the Navajo, Wingate, and Cocorino.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None that can be predicted.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Above normal P, T conditions are not probable.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. APD programmed logging is adequate.</p> <p>9. References and Remarks USGS record files, SLC, Utah</p>		
<p>Date: 02-3-77 UTAH STATE Signed: Donald C. Alvord O-G-M</p>		

ATTACHMENT 2-A

RIMROCK MINING INC.
 POISON CANYON #1 FED.
 LEASE # U-17287
 SECT. 5 T315 R12E
 GARFIELD COUNTY UTAH
 USGS DENNIS
 BLM, LARRY DEARHEART
 REP. FRED REED
 JOHN PETRIC

- 0 ENHANCES
- NO IMPACT
- / MINOR IMPACT
- X MAJOR IMPACT

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

Land Use	Impact Matrix											
	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Forestry	N/A											
Grazing	/	/	/	/	/	/	/	/	/	/	/	/
Wilderness	/	/	/	/	/	/	/	/	/	/	/	/
Agriculture	N/A											
Residential-Commercial	/	/	/	/	X	/	/	/	/	/	/	/
Mineral Extraction	/	/	/	/	/	/	/	/	X	/	/	/
Recreation	/	/	/	/	/	/	/	/	/	/	/	/
Scenic Views	/	/	/	/	/	/	/	/	/	/	/	/
Parks, Reserves, Monuments	/	X	/	/	/	/	/	/	/	/	/	/
Historical Sites	N/A											
Unique Physical Features	N/A											
Flora & Fauna	Birds	/	/	/	/	/	/	/	/	/	/	/
	Land Animals	/	/	/	/	/	/	/	/	/	/	/
	Fish	/	/	/	/	/	/	/	/	/	/	/
Endangered Species	N/A	NO ENDANGERED SPECIES										
Trees, Grass, Etc.	/	/	/	/	/	/	/	/	/	/	/	/
Phy. Charact.	Surface Water	/	/	/	/	/	/	/	/	/	/	/
	Underground Water	/	/	/	/	/	/	/	/	/	/	/
	Air Quality	/	/	/	/	/	/	/	/	/	/	/
	Erosion	/	/	/	/	/	/	/	/	/	/	/
	Other	/	/	/	/	/	/	/	/	/	/	/
Effect On Local Economy	/	X	X	X	X	/	/	/	X	/	/	/
Safety & Health	/	/	/	/	/	/	/	/	/	/	/	/
Others	6-19- FILE CC- BLM-HANKSVILLE W/ MATRIX REG-MGR-DENVER UTAH STATE O-E-M ✓											

Lease

U-17337

Well No. & Location

POISON CANYON #1 SECT 5 T31S R12E

GARFIELD COUNTY, UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2500 FT. TD. 2) TO CONSTRUCT A DRILL PAD 150 FT. X 200 FT. AND A RESERVE PIT 60 FT. X 115 FT. 3) TO CONSTRUCT 25 FT. X _____ MILES ACCESS ROAD AND UPGRADE _____ FT. X 0.7 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

LOCATED ON RELATIVELY FLAT TERRANE, COVERED WITH blow SAND AND FINE GRAVEL. SMALL PATCHES OF NATIVE GRASS, SAGEBRUSH, AND OTHER NATIVE PLANTS ARE PRESENT - THE GROUND IS COVERED WITH ABOUT 20% VEGETATION - A FEW RABBITS, GROUND SQUIRRELS, MICE, LIZARDS - PRERIE HAWKS, & NATIVE - SMALL BIRDS ARE IN THE AREA.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) ANOTHER LOCATION COULDNOT BE FOUND THAT WOULD WARENT THIS ACTION

5. Adverse Environmental Effects Which Cannot Be Avoided

- 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM ~~THE~~ ENGINES AND SUPPORT TRAFFIC ENGINES.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
- 4) TEMPORARY DISTURBANCE OF LIVESTOCK.
- 5) MINOR AND SHORT-TERM VISUAL IMPACTS.
- 6)

NO ADVERSE ENVIRONMENTAL EFFECTS CAN BE FORSEEN

6. Determination

(This requested action ~~is~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 1-24-77

Inspector *[Signature]*

[Signature]

U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

2/14/77

John Petrus
Hanksville #41

Rimrock mines Poison Canyon #1
Sec 5-315-12 E

Sec Csg @ 281
Drld to 1050' LC @ 1046
Stuck pipe @ 1020' - Attempt
wash. and hole casing -

Top fish @ 930'
WO to 990' - Casing hole
Mud wt 98 Vis 72
Plug will move 30' N to 1964' FSL
& 692' FSL

No add cur disturb required

- 1) Set 150' cmt @ 930'
 - 2) No fresh wtr - 285-200'
 - 3) Cap & hold off marker till
offset - Poison Canyon 1-A
-

Oral app. EWS 2/14/77

Mr. E. W. Susner

Dear Mr. Susner,

I'm sorry this report is late getting to you but Mr. Hatch was unavailable and I had a problem getting the forms.

I am not sure as to the procedure in completing this form. I have included the abandonment and proposed new well on one form. If you require 2 forms please advise and I would be pleased to revise the form.

Yours truly,
John Patric
Rim rock.

Rec 2/28/77
USGS Office

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy
FOR FILING

March 3, 1977

Memo to File:

Re: Rimrock Mining Company
Poison Canyon Federal
Sec. 5, T. 31 S, R. 12 E
Garfield County, Utah

On the 17th of February 1977, Signal Oil Field Service Company's rig #8 was given a safety inspection.

There were a number of discrepancies noted and gone over with the tool-pusher.

At the time of the visit, they were setting surface pipe at 190'.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey

*Noted
B.F. hatch
No Sunday 5-9-77
notices received
but will not. by uncooperative
Rimrock.*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. - 17287

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
POISON CANYON #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5, T31S, R 12 E.

12. COUNTY OR PARISH
GARFIELD

13. STATE
UTAH

OIL WELL GAS WELL OTHER ABANDON INCOMPLETE WELL

NAME OF OPERATOR
RIMROCK MINING INC.

ADDRESS OF OPERATOR

1604 - London House, 505 - 6 St. S.W., Calgary, Alberta
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,934 feet North of the South Line and 692 feet West of the East Line of Sec. 5, TWP 31S, RGE. 12 E.

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5002

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Abandon Well. Well drilled to 1050 feet K.B. Pipe stuck at 1020 feet K.B. Unable to recover pipe. Left 3 - 6" drill collars and bit in hole. Top of fish at 930 feet K.B.
2. No indication of hydrocarbon or water flow.
3. Placed cement plug 780 feet to 930 feet K.B. Used 43 sxs. cement. Used drill pipe to place plug and displaced with drilling mud.
4. Place cement plug 200 feet to 285 feet K.B. Used 25 sxs. cement. Used drill pipe to place plug and displaced with drilling mud.
5. Open hole between plug filled with 8.7#, 35 viscosity mud.
6. 8-5/8", 24 lb. surface casing left in hole at 290 feet K.B.
7. Plate welded on top of 8-5/8" surface casing.
8. Sumps will be backfilled and lease surface restored when rig equipment is moved off and earth moving equipment is available. Estimated date is April 15, 1977.

9. Move rig 30' North Drill well # 1A

I hereby certify that the foregoing is true and correct

SIGNED J. E. Petris TITLE DRILLING SUPERVISOR DATE MAR. 17, 1977

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE 2/14/77
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form G-1 (Rev. 1-67)
Budget Bureau No. 42-0-01

5. LEASE DESIGNATION AND SERIAL NO.

U-17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Poison Canyon #1A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5 - T31S - R12E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

RIMROCK MINING INC.

3. ADDRESS OF OPERATOR

1604 London House, 505 - 4 Ave., S. W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1964 feet North of South Line and 692 feet
West of East Line of Sec. 5, Twp. 31S., Rge. 12E.
At top prod. interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

Feb. 7, 1977

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

Feb. 16, 1977

Mar. 3, 1977

K.B. - 5002.5

4989.5

20. TOTAL DEPTH, MD & TVD

3047

21. PLUG, BACK T.D., MD & TVD

Float Collar-3001.7

22. IF MULTIPLE COMPL., HOW MANY*

→

3047

ROTARY TOOLS

CABLE TOOLS

Nil

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Well to be tested by perforating and swabbing at future date

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IE5, Gamma Ray Neutron, Sonic and Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	289 K.B.	12-1/4	165 sacks, 3% CL2	
4-1/2	9.5 lb.	3047 K.B.	7-7/8	200 sacks, 50/50 Pozmix, & 2% Gell	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

S.A. Mountain

TITLE

Geologist

DATE

March 17, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
			NAME			
			MEAS. DEPTH			
			TRUE VERT. DEPTH			
Coconino	2465	2512	IHP-1181, ISI-39, IF-39, FF-197, FSI-276, FHP-1181. IF-15 Min. ISI-60 Min., FF-120 Min., FSI-180 Min. Recovered 390' Mid.	Navajo Kayenta Wingate Chenle Shinarump Meonkopi Sinbad Coconino	542 1166 1442 1810 2080 2104 2182 2545	
Coconino	2625	2728	Misrum - Hole in drill pipe.			
Coconino	2625	2733	IHP=1273, ISI-736, IF-736, FSI-736, FHP=1260, IF-15 Min., ISI-60 Min. FF.-90 Min., FSI-12 Min. Recovered 300' Mud. Cut Water. 1300' Clean Water. Resistivity 3.19 A 550 F.			
Coconino	2526	2558	Misrum - Packer Seat Failure.			

RIMROCK MINING CORPORATION LIMITED (N. P. L.)

RIMROCK MINING INC.
BOX 2995
RENO, NEVADA

1604 LONDON HOUSE
505-4TH AVENUE S.W.
CALGARY, ALBERTA T2P 0J8
PH. (403) 262-6626

March 18, 1977

United States Department of the Interior
Geological Survey
Conservation Division
8440 Federal Building
SALT LAKE CITY, Utah 84138

ATTENTION: Mr. E. W. Gynn
District Engineer

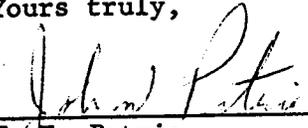
Dear Mr. Gynn:

Enclosed are copies of Form #9-331 and Form #9-330, describing the operations and status of Rimrock Poison Canyon Federal #1 and #1A.

Copies of the logs and geological reports will be forwarded as soon as we receive them.

Rimrock anticipates perforating and testing the well in the near future. We will advise you with the necessary reports as soon as our program is designed and prior to any field operation.

Yours truly,



J. E. Petrie
Drilling Supervisor

JEP/js
Encl: 6

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Well Incomplete Well SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rimrock Mining Inc.

3. ADDRESS OF OPERATOR
 1604 - London House, 505 - 6 St. S. W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1934 feet North of Southline and 692 feet West of the East line of Sec. 5, Twp. 31, Rge. 12E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.3 Miles South of Hanksville

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 2500

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground Elevation 4990

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U - 17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Poison Canyon #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 5, T31S., Rge. 12E.

12. COUNTY OR PARISH
 Garfield

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

1. Abandon Well. Well Drilled To 1050 Feet. Pipe Stuck At 1020 Feet. K.B. Unable To Recover Pipe. Left 3 - 6" Drill Collars ~~K.B.~~ And Bit In Hole. Top Of Fish At 930 Feet K.B.
2. Run Cement Plugs 780 to 930 K.B. And 200 To 285 K.B. Weld On Steel Cap And Erect Marker Post.
3. No Indication Of Hydrocarbon Or Water Flow.
4. Move Drill Site 30' North, Location To Be 1964 Ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S.A. Mountain TITLE Geologist DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
 (Other instructions on re-
 verse side)

Form approved.
 Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **ABANDON INCOMPLETE WELL**

2. NAME OF OPERATOR
RIMROCK MINING INC.

3. ADDRESS OF OPERATOR
1604 - London House, 505 - 6 St. S. W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
**1,934 feet North of the South Line and 692 feet West of the
 East Line of Sec. 5, TWP. 31S., Rge. 12E.**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5002

5. LEASE DESIGNATION AND SERIAL NO.
4-17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Poison Canyon #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5, T31S, Rge. 12E.

12. COUNTY OR PARISH 13. STATE
Garfield Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Abandon Well. Well drilled to 1050 feet K. B. Pipe stuck at 1020 feet K.B. Unable to recover pipe. Left 3 - 6" drill collars and bit in hole. Top of fish at 930 feet K.B.
2. No indication of hydrocarbon or water flow.
3. Placed cement plug 780 feet to 930 feet K. B. Used 43 SXS. cement. Used drill pipe to place plug and displaced with drilling mud.
4. Place cement plug 200 feet to 285 feet K.B. Used 25 sxs. cement. Used drill pipe to place plug and displaced with drilling mud.
5. Open hole between plug filled with 8.7#, 35 viscosity mud.
6. 8-5/8", 24 lb. surface casing left in hole at 290 feet K.B.
7. Plate welded on top of 8-5/8" surface casing.
8. Sumps will be backfilled and lease surface restored when rig equipment is moved off and earth moving equipment is available. Estimated date is April 15, 1977.

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: August 23, 1977
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE March 18, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

4-17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Poison Canyon #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5, T31S, Rge. 12E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5002

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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7. Plate welded on top of 8-5/8" surface casing.
8. Sumps will be backfilled and lease surface restored when rig equipment is moved off and earth moving equipment is available. Estimated date is April 15, 1977.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE: August 23, 1977

BY: D. R. Snell

18. I hereby certify that the foregoing is true and correct

SIGNED

S. A. Mountain

TITLE

Geologist

DATE March 18, 1977

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.
U - 17287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Poison Canyon #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5, T31S., Rge. 12E.

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Well**
 Incomplete SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rimrock Mining Inc.

3. ADDRESS OF OPERATOR
1604 - London House, 505 - 6 St. S. W., Calgary, Alberta

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1934 feet North of Southline and 692 feet West of the East line of Sec. 5, Twp. 31, Rge. 12E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.3 Miles South of Hanksville

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
2560

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2500

19. PROPOSED DEPTH
2500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground Elevation 4990

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

1. Abandon Well. Well Drilled To 1050 Feet. Pipe Stuck At 1020 Feet. K.B. Unable To Recover Pipe. Left 3 - 6" Drill Collars ~~XXXX~~ And Bit In Hole. Top Of Fish At 930 Feet K.B.
2. Run Cement Plugs 780 to 930 K.B. And 200 To 285 K.B. Weld On Steel Cap And Erect Marker Post.
3. No Indication Of Hydrocarbon Or Water Flow.
4. Move Drill Site 30' North, Location To Be 1964 Ft.

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24. SIGNED S.A. Mountain TITLE Geologist DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple
Salt Lake City, Utah 84116

CLEON B. FEIGHT
Director

May 13, 1977

Rimrock Mining Inc.
1604 London House, 505 4th Ave., S.W.
Calgary, Alberta, Canada T2P0J8

Re: Well No. Poison Canyon Fed. #1
Sec. 5, T. 31S, R. 12E
Garfield County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 3, 1977

Rimrock Mining Company
1604 London House
505 4th Ave. SW
Calgary, Alberta CANADA

Re: Well No. Poison Canyon Federal #1
Sec. 5, T. 31S, R. 12E,
Garfield County, Utah
Second Request

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

Handwritten:
Kneeling
635-4872

8/15/77

MAIL TO:

PAT DRISCOLL

Oil, Gas & Mining
Conservation Commission
1588 W. North Temple

Salt Lake City, Utah

84116

Call 8/15/77
S.A. Hoovitsen
EXA
Aug 12, 1977

@ 403-262-6626

Notified him that
unless necessary information
was received, no further
permits would be honored
by Rimovak.
Notified
U.S. G.S.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.

Bob Norman
Box 606

send copy of
Bamma Day
& other

To _____

Date _____ Time _____

WHILE YOU WERE ~~OUT~~

Mr. _____

of _____

Phone _____

- | | |
|--|--|
| <input type="checkbox"/> RETURNED CALL | <input type="checkbox"/> PLEASE CALL HIM |
| <input type="checkbox"/> CALLED TO SEE YOU | <input type="checkbox"/> PLEASE CALL HER |
| <input type="checkbox"/> WANTS TO SEE YOU | <input type="checkbox"/> WILL CALL AGAIN |

Message _____

Operator

OUT

Emergency
~~Emergency~~

please call again

again