Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	PMB
Entered On S R Sheet	✓	Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	
Card Indexed		Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	1-4-68	Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA ✓	

LOGS FILED

Driller's Log 1-24-68

Electric Logs (No.) NLR

E | I | E-I | GR | GR-N | Micro

Lat | Mi-L | Sonic | Others

10/20/67

Joe Murray — Zanneco
North Creek Fed #1 → Shell rig 151 North Coll 1-A

sec 36 T33S-R1E
Stafford Co.

T.D. — 2340 (800' squeezed)

Est. tops:
straight cliffs ≈ 200'
Graneros shale ≈ 1200 — Dry
Dakota ≈ 2100
Wansoi ≈ 2250

Fishing (no sample return.

1784 top of fish

(1) 100' cement plug on top of fish

92' of 16" surface casing

(2) 100 cement plug base of Straight Cliffs

(3) 100 cement plug base of Conductor pipe.

(4) 5-10 sx / marker

Will first blow down with air and if water - will convert to water well for drilling purposes → Will be plugged as above if dry & 1-A is dry.

Will send in the necessary notice.

PMB

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-0141450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: North Creek Federal

9. WELL NO.: 1-X

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 36, T-33-S, R-1-E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] OTHER Wildcat SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Tenneco Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 1714 , Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 565 FSL, 630 FWL SW SW — 30 ft. West of #1
At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*:

12. COUNTY OR PARISH: Garfield

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any):

16. NO. OF ACRES IN LEASE: 1526

17. NO. OF ACRES ASSIGNED TO THIS WELL:

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 8900

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 8312 Gr.

22. APPROX. DATE WORK WILL START*: 9/21/67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	65#	100	Cmt to surface
15"	8-5/8"	24#	4300	Circ. cmt. to surface
	2" parasite string to top 2500' of 8-5/8" casing. Strap @ 600' intervals.			
7-7/8"	Casing will be determined after logging.			

Prognosis is the same for this well as North Creek Federal No. 1.

8 000' (Mississippian Ltd)

43-017-20304

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE: October 25, 1967
BY: Cleon B. Feight
Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: M. K. Wagner TITLE: DATE: 10/25/67

(This space for Federal or State office use)

PERMIT NO.: APPROVAL DATE:

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Utah Com.. (2)

*See Instructions On Reverse Side

COMPANY TENNECO OIL COMPANY

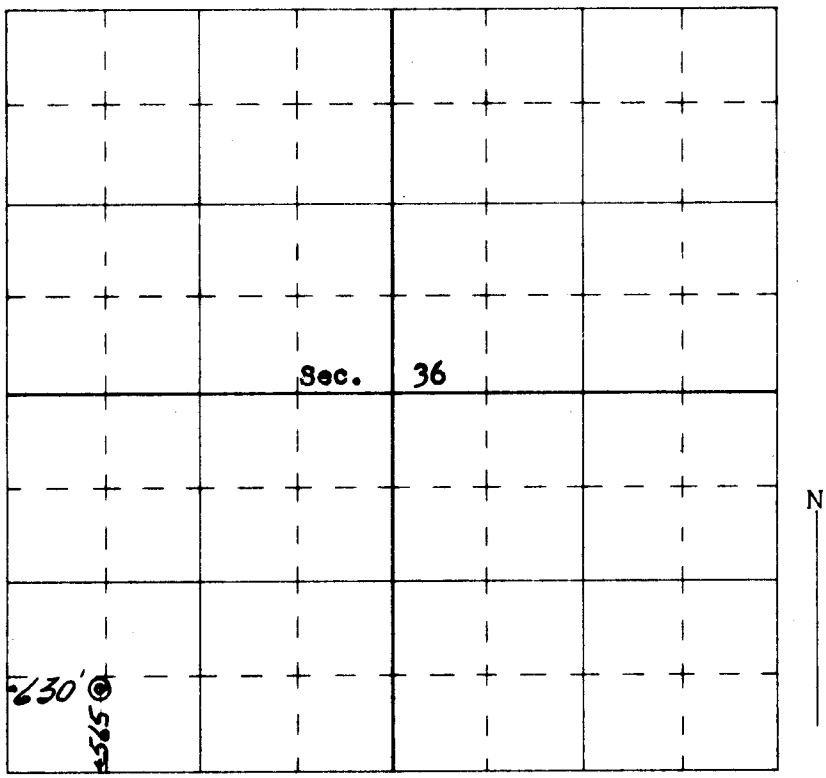
Well Name & No. NORTH CREEK NO. 1-X Lease No. U-014140

Location 565 FEET FROM THE SOUTH LINE & 630 FEET FROM THE WEST LINE

Being in SW SW

Sec. 36, T33 S, R1 E, S.L.M., Garfield County, Utah

Ground Elevation 8312' ungraded



Scale -- 4 inches equals 1 mile

Surveyed 2 September, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ROBERT H. ERNST REGISTERED 4979 P. E. & L. S. STATE OF COLORADO

Registered Professional Engineer and Land Surveyor.
Robert H. Ernst
Colo PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
DURANGO, COLORADO

COMPANY TENNECO OIL COMPANY

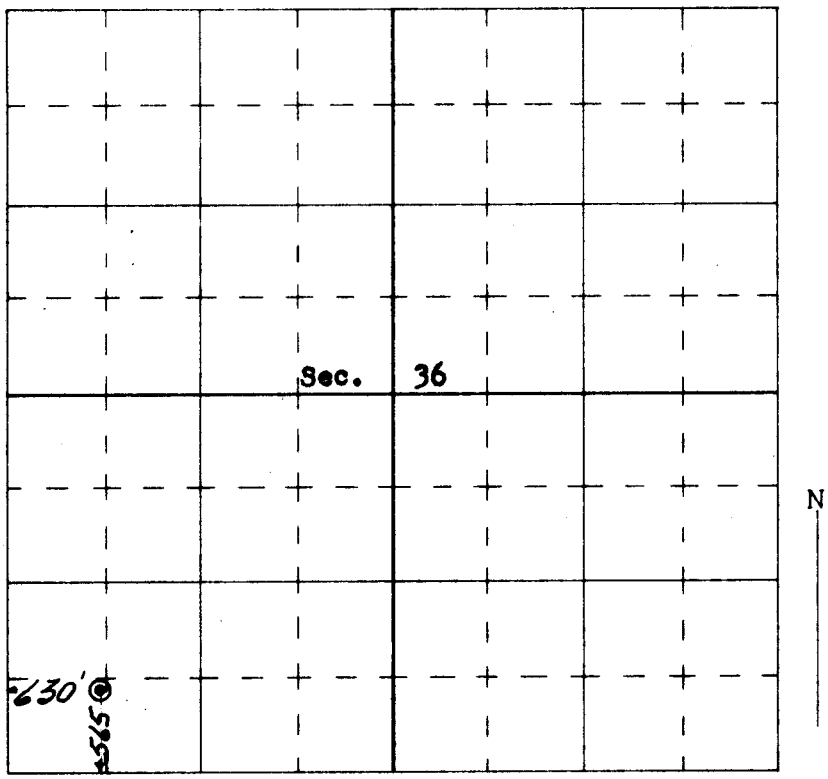
Well Name & No. NORTH CREEK NO. 1-X Lease No. U-014145O

Location 565 FEET FROM THE SOUTH LINE & 630 FEET FROM THE WEST LINE

Being in SW SW

Sec. 36, T33 S, R1 E, S.L.M., Garfield County, Utah

Ground Elevation 8312' ungraded



Scale -- 4 inches equals 1 mile

Surveyed 2 September, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

ROBERT H. ERNST REGISTERED 4979 P. E. & L. S. STATE OF COLORADO

Registered Professional Engineer and Land Surveyor.
Robert H. Ernst
Colo PE & LS 4979
N. Mex. PE & LS 2463

ERNST ENGINEERING CO.
DURANGO, COLORADO

Form 9-331
(May 1963)

U TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI ATE*
(Other instructio on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0141450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: North Creek Federal

3. ADDRESS OF OPERATOR: P. O. Box 1714, Durango, Colorado 81301

9. WELL NO.: 1-x

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

565 FSL, 630 FWL
SWSW

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SLBM Sec 36, T-33-S, R-1-E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8312 Gr.

12. COUNTY OR PARISH: Garfield

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Progress			x
(Other)			☐				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7. Drilled to 2338. Ran 72 jts 8-5/8" 24# casing set @ 2338. Cmtd w/400 sx cmt. Strapped 2271' of 2-1/16" tbg to csg. WOC. Now drilling ahead @ 7938.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE DATE 12/4/67

M. K. Wagner

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Utah Comm (2)

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Utah - 0141450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: North Creek Federal

3. ADDRESS OF OPERATOR: P. O. Box 1714, Durango, Colorado 81301

9. WELL NO.: 1-X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 565 FSL, 630 FWL SW SW

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 36, T-33-S, R-1-E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8312 Gr.

12. COUNTY OR PARISH: Garfield

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	X	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled from 7938 to 8572. Ran DST #1, 8540-8572. Recovered 4244' total fluid, 1844' GCM (Non-flammable), 2400' water. While tripping out of the hole to set cement plug for last circulation, stuck bit @ 5090, top 4523. Attempts to recover were unsuccessful and decision was made to plug. Top of fish @ 6881, bottom @ 7409. Fish left in hole: 17 dc's, 2 stabilizers, and 1 bit.

We propose to P&A as follows:

50 sacks cement @ 6570'
50 sacks cement @ 5155
50 sacks @ 3300
50 sacks @ 2340
50 sacks @ 2955
50' plug in 8-5/8"
50' plug in 8-5/8" 16" annulus.
20 sack cement plug @ surface.
Install cap and dry hole marker.
Approval given to plug by Mr. Rodney Smith, U. S. G. S., Salt Lake City.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE DATE 1/18/68

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)
Comm (2)
Sun (1)
Cabot (1)

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Utah - 0141450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: North Creek Federal

9. WELL NO.: 1-X

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T-33-S, R-1-E

12. COUNTY OR PARISH: Garfield

13. STATE: Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER: Wildcat -·Dry Hole

2. NAME OF OPERATOR: Tenneco Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
565 FSL, 630 FWL
SW SW

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8312 Gr.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged as follows:

50 sacks cement @ 6570'
50 sacks cement @ 5155'
50 sacks cement @ 3300'
50 sacks cement @ 2955'
50 sacks cement @ 2340'
50' plug in 8-5/8"
50' plug in 8-5/8" 16" annulus
20 sack cement plug @ surface

Installed cap and dry hole marker. Well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____ DATE 1/19/68

M. K. Wagner

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Com. (2)
Sun (1)
Cabot (1)

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Tenneco Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 565 FSL, 660 FWL (North Creek No. 1)
(Rig skidded 30' to the west)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Utah 0141450
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: North Creek Federal
9. WELL NO.: 1-x
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 36, T-33-S, R-1-E
12. COUNTY OR PARISH: Garfield
13. STATE: Utah

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/22/67	---	---	8212 Gr.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8572	---	---	→	0-8572	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
P&A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
No logs run

27. WAS WELL CORED
No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" Cond.	65#	85	20"	150 sx	
8-5/8"	24#	2338	12-1/4"	400 sx	
2-1/16"	tbg strapped	to 2271' of csg.			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
---		

31. PERFORATION RECORD (*Interval, size and number*)

P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
P&A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
P&A			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. K. Wagner TITLE DATE 1/23/68

M. K. Wagner

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
~~2830x~~	~~2955x~~		
Dakota	2830	2955	DST #1: 8540-72
Windsor	2955	3280	Recovered 4244' total fluid
Entrada	3280	3460	1844' Hvy GCM (Non flammable)
Navajo	3460	6570	2400' Brackish wtr - sulfur odor.

JAN 24 1968

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wahweap	Surf.	
Dakota	2830	
Windsor	2955	
Entrada	3280	
Carmel	3460	
Navajo	5155	
Kayenta	6570	
Wingate	6890	
Chinle	7148	
Shinarump	7675	
Moenkopi	7820	
Timpoweap	8535	
T. D.	8572	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number North Creek Federal No. 1-X

Operator Tenneco Oil Company Address P. O. Box 1714 Durango, Colo. Phone 247-5494

Contractor Brinkerhoff Address Denver, Colorado Phone

Location SW ¼ SW¼ Sec. 36 T. 33S ~~N~~ S R. 1 E ~~W~~ X Garfield County, Utah.

Water Sands:

	Depth From	Depth To	Volume Flow Rate or Head	Quality Fresh or Salty
1.	2830	2955		
2.	Windsor 2955	3280		
3.	Entrada 3280	3460		
4.	Navajo 3460	6570		
5.				

(Continued on reverse side if necessary)

Formation Tops:

Wahweap	- Surf	Entrada	3280	Wingate	6890	Timpoweap	8535
Dakota	2830	Carmel	3460	Chinle	7148	T.D.	8572
Windsor	2955	Navajo	5155	Shinarump	7675		
		Kayenta	6570	Moenkopi	7675		

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Sharon

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116
328-5771

March 27, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. North Creek Federal #1-X,
Sec. 36, T. 33 S., R. 1 E.,
Garfield County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment" for the above mentioned well. However, in checking this information, we note that the plug and abandonment date was omitted from said report.

This office would appreciate receiving this information as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Sharon Cameron
SHARON CAMERON
RECORDS CLERK

sc

See P&A 4/4/68

March 27, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. North Creek Federal #1-X,
Sec. 36, T. 33 S., R. 1 E.,
Garfield County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment" for the above mentioned well. However, in checking this information, we note that the plug and abandonment date was omitted from said report.

This office would appreciate receiving this information as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc