

FILE NOTATIONS

Entered in NID File
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed
 BWR for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

Serial 5-17-67

COMPLETION DATA:

Date Well Completed 7/10/67 Location Inspected
 OW WW TA Bond released
 GW OS PA State of Fee Land

LOGS FILED

Driller's Log 7-19-67
 Electric Logs (No.) 2

E L E-I GR GR-N Misc.
 Lat Mi-L Sonic Others

*Newton ^{sidewall} Porosity Log - Dual induction. Later log
 Compensated Formation Density Log
 Cement Bond Log*

Jensen Oil Co.
Upper Valley #6
T.D. — 6870'

Plats will be forwarded when received.
Verbal approval has been given by USGS
to spud this well. ✓

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Tenneco Oil Company

3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2065 FNL, 1417 FWL SW SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6880

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

22. APPROX. DATE WORK WILL START* May 19, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 20", 15", and 7-7/8" hole sizes with corresponding casing and cement details.

We plan to drill to approximate TD 6880' Run IES, Density, Sonic and Caliper logs. Run csg as shown above. Conduct potential tests, run tbg, and complete as an oil well.

Handwritten number: 43-017-20233

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE 5-17-67 [Signature] Executive Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] M.K. Wagner TITLE DATE May 16, 1967

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

- CONDITIONS OF APPROVAL, IF ANY: 3 USGS, Salt Lake City 2 Utah Oil Conservation Commission

1 Sun Oil Company

*See Instructions On Reverse Side

TOWNSHIP 36 SOUTH

RANGE 1 EAST
(UNSURVEYED)

RANGE 2 EAST
(SURVEYED)



59' E 2640.7'

12 7
13 18

N 0° 01' 55" E 2642.9'
(North Per Plat 2640')

NOTES:

ELEVATION DATUM FOR THE BENCH MARK ELEVATION WAS FURNISHED BY TENNECO OIL CO. WITH THE DRILL RIG PLATFORM OF TENNECO UPPER VALLEY UNIT No. 2 BEING GIVEN AS ELEVATION 7700 FEET. THIS SAME DATUM WAS USED FOR ESTABLISHING BENCH MARKS AT UPPER VALLEY UNIT WELLS No. 3, 4, AND 5.

TENTATIVE SECTION CORNER AND QUARTER SECTION CORNER LOCATIONS, PENDING OFFICIAL PUBLIC LAND SURVEY, ARE MARKED WITH 2" X 4" REDWOOD STAVES APPROXIMATELY 4 FEET LONG WITH ATTACHED IDENTIFYING COPPER LABELS. THE SECTION LINES AND SUBDIVISION LINES SHOWN IN THIS AREA ARE TO BE CONSIDERED APPROXIMATE ONLY AND MAY OR MAY NOT AGREE WITH ACTUAL LINES WHEN THE PUBLIC LAND SURVEY IS COMPLETED.

THIS PLAT OF THE LOCATION OF TENNECO UPPER VALLEY UNIT No. 6 SUPERSEDES PREVIOUS PLATS DATED JULY 24, 1963, NOVEMBER 18, 1963 AND DECEMBER 17, 1963 WHICH TENTATIVELY REFER TO No. 3 AT THIS LOCATION.

CLASS CAP SURVEY MARKERS
(1922 SURVEY)

N 0° 01' 55" E 2642.9'
(North Per Plat 2640')

CERTIFICATE

STATE OF UTAH }
COUNTY OF SEVIER }

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION BETWEEN NOVEMBER 15 AND DECEMBER 13, 1963, FOR TENNECO OIL CO., TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL NOW TO BE KNOWN AS TENNECO UPPER VALLEY UNIT No. 6; SAID LOCATION BEING 2065 FEET SOUTH OF THE NORTH LINE AND 1416 FEET EAST OF THE WEST LINE OF SECTION 13, TOWNSHIP 36 SOUTH, RANGE 1 EAST, SALT LAKE BASE AND MERIDIAN, IN GARFIELD COUNTY, UTAH.

DATED: MAY 16, 1967

Richard C. Hansen
RICHARD C. HANSEN
PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE No. 1138
RICHFIELD, UTAH

3 -

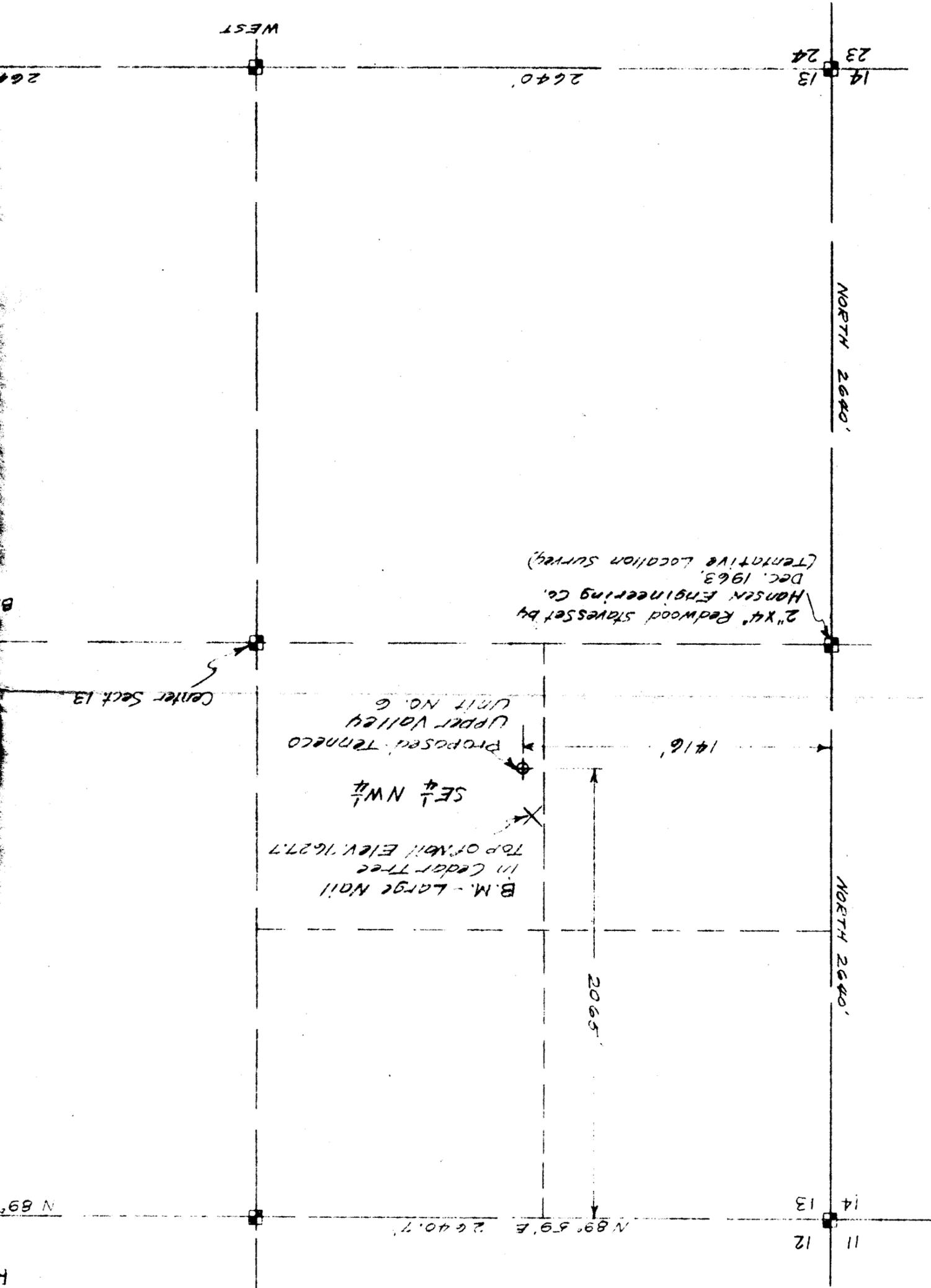
732' FSL

2124' FWL

NE SE SW

13 18
24 19

Scale 1" = 500'



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T-36-S, R-1-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2065 FNL, 1417 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7627 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up and spud 5/22/67. Drld to 59', set 2 jts 16" 65# conductor pipe @ 59'. Cmtd w/130 sx. WOC. Drld to 2794. Ran 88 jts 8-5/8" 24# casing and cmtd w/400 sx @ 2794. Strapped a 2-1/16" parasite string and ran to 2496. WOC. Drld to TD 6870 on 6/18/67. Ran logs. Ran 223 jts 5-1/2" casing set @ 6865. Cmtd w/300 sx. WOC. Rel rig 8 PM 6/19/67. WO Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner
M. K. Wagner

TITLE

DATE June 29, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 USGS, Salt Lake City
2 Utah Oil and Gas Conservation Division Reverse Side
1 Sun Oil Company

*Sharon
8/24*

8/24

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

UPPER VALLEY 6

<u>DEPTH</u>	<u>INCLINATION</u>
898'	1/2°
1561'	1-1/4°
2116'	1-1/4°
2560'	3/4°
2884'	1-1/4°
3191'	1°
3410'	1-1/4°
3630'	2-1/2°
3770'	2-3/4°
4000'	4°
4407'	3-1/2°
4635'	5°
4755'	4-1/2°
4920'	3-1/2°
5112'	3-1/4°
5555'	2°
6404'	2-1/4°
6491'	3/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S UPPER VALLEY NO. 6, Upper Valley Field, located in Section 13, T-36-S, R-1-E, Garfield, County, Utah.

Signed *Mary K. Wagner*

THE STATE OF COLORADO)
)
COUNTY OF LA PLATA)

BEFORE ME, the undersigned authority, on this day personally appeared Mary K. Wagner known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 28th day of June, 1967.

Mary Anne Chapman

My commission expires November 19, 1969.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN THIS DATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Tenneco Oil Company
3. ADDRESS OF OPERATOR: P. O. Box 1714, Durango, Colorado 81301
4. LOCATION OF WELL: At surface, 2065 FNL, 1417 FWL
14. PERMIT NO.
15. ELEVATIONS: 7627 Gr.

5. LEASE DESIGNATION AND SERIAL NO.: Utah 013734
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Upper Valley
9. WELL NO.: 6
10. FIELD AND POOL, OR WILDCAT: Upper Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 13, T-36-S, R-1-E
12. COUNTY OR PARISH: Garfield
13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, REPAIRING WELL, ALTERING CASING, ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in 6/22/67. Co to PBDT 6832. Perf 6785-6788. Swbd 166 bbls total fluid, 10% oil, 90% wtr. Perf 6734-6749 w/15 holes. Swbd. Rec 92 bbls fluid, 25 bbls formation fluid, 10% oil. Perf 6660-70 w/2 HPF. Acidized w/3,000 gals 15% HCL. Perf 6614-18 w/2 HPF. Swbd 30 bbls formation fluid, 40% oil. Acidized w/500 gals 15% HCL. Perf 6580-85 w/1 HPF. Acidized w/500 gals 15% HCL. Swbd. Set retrievable BP @ 6700, swbd combined perfs 6670-6580. Rate 12 BPH, fluid level 3800. Swbd 240 BF, oil percentage averaged about 30%. Set CIBP @ 6690. Ran 75 horsepower submergible pump set @ 6624. Now on test.

18. I hereby certify that the foregoing is true and correct
SIGNED: M. K. Wagner, TITLE: DATE: July 10, 1967
APPROVED BY: TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Upper Valley

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Upper Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 13, T-36-S, R-1-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **5/22/67** 16. DATE T.D. REACHED **6/17/67** 17. DATE COMPL. (Ready to prod.) **7/10/67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7627 Gr.** 19. ELEV. CASINGHEAD **7627**

20. TOTAL DEPTH, MD & TVD **6870** 21. PLUG, BACK T.D., MD & TVD **6690** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **---** ROTARY TOOLS **0-6870** CABLE TOOLS **0**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6785-6580

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	59	20	130 sx	None
8-5/8	24#	2794	15	400 sx	
5-1/2	14 & 15.5#	6865	7-7/8	300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6595	None

Submersible pump @ 6624.

31. PERFORATION RECORD (Interval, size and number)

6785-6788 w/2 6580-85
6734-6749 w/15
6660-70 w/2 HPF
6614-18 w/2

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6660-70	3,000 gals 15% HCL
6614-18	500 gals 15% HCL
6580-85	500 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION **7/10/67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pmpg** WELL STATUS (Producing or shut-in) **Pmpg**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/10/67	24	3/4	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	351	0	820	26°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. K. Wagner TITLE _____ DATE **July 17, 1967**

3 USGS
2 Utah Oil Conservation Commission
1 Sun Oil Company

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.
	3100	5158	5158	5545	
Navajo			5158		
Chinle	5158		5545		
Shinarump	5545		5726		
Moenkopi	5726		6510		
Kalbab	6510		T.D.		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTE	TRUE VERT. DEPTE

MAY 14 1967

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Upper Valley Unit

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2065 FNL, 1417 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7627 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Squeeze <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on: Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move in and rig up. Pull tubing and pump Squeeze
6660-70 w/100 sx diesel oil cement. Swab test perfs 6660-70, set
BP @ 6650. Re-run tubing and pump, test perfs 6580-85 and from
6614-6618.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner

TITLE

DATE December 12, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)
Comm. (2)
Sun (1)

*See Instructions on Reverse Side

Vertical text on the right side of the page, possibly a stamp or administrative note, including the word "archival" and some illegible text.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Upper Valley

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Upper Valley Unit

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, T-36-S, R-1-E

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2065 FNL, 1417 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7627 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move in and rig up. Pull tubing and pump, Squeeze 6660-70 w/100 sx diesel oil cement. Swab test perfs 6660-70, set BP @ 6650. Re-run tubing and pump, test perfs 6580-85 and from 6614-6618.

Vertical text on right side of page, possibly bleed-through or stamp: "Instructions", "State of Utah", "Department of Geology", "Division of Oil and Gas", "Permit No. 013734", "Well No. 6", "Upper Valley Unit", "Garfield County, Utah", "December 12, 1967", "M. K. Wagner", "Squeeze", "6660-70", "6580-85", "6614-6618".

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____

DATE **December 12, 1967**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Comm. (2)
Sun (1)

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN (CATE)
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013734

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Upper Valley Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T-36-S, R-1-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2065 FNL, 1417 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

7627 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in 12/13/67. Ruled pump, tubing and rods. Squeeze cemented perfs 6660-70. Acidized perfs 6614-18 and 6580-85 w/500 gallons acid each. Drilled out cement opposite zone 6660-70. Perf'd 6652-62, re-perf'd 6580-85. Acidized perfs 6652-62 w/500 gallons. Re-acidized perfs 6652-62 w/500 gallons acid. Acidized perfs 6580-85 w/1000 gallons. Returned to production on January 31, 1968 at the rate of 297 BOPD, 19 BWPD. Job complete 1/31/68. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner
M. K. Wagner

TITLE

DATE

2/14/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Sun (1)
Comm. (2)

*See Instructions on Reverse Side



REPORT OF WATER ANALYSIS

RECEIVED
SEP 8 1976

Company TENNECO OIL COMPANY
ESCALANTE, UTAH
DIST 15

Date 17-Feb-76
Analysis No. 76V242,E
Sampling Date 2-3-76
Date Sample Rec'd. 2-11-76

Sample Marked *Upper Valley Unit*
TENNECO #6

karst formation

SE, NW, Sec. 13, T36S, R1E

DISSOLVED SOLIDS			RESULTS AS COMPOUNDS	
Cations	mg/l	meq/l		mg/l
Sodium, Na (calc.)	2360.	103.	as NaCl	
Calcium, Ca	840.	42.0	as CaCO ₃	2100.
Magnesium, Mg	267.	22.0	as CaCO ₃	1100.
Barium, Ba			as BaSO ₄	
Sum of Cations	3470.	167.		
Anions				
Chloride, Cl	3340.	94.0	as NaCl	5500.
Sulfate, SO ₄	2060.	43.0	as Na ₂ SO ₄	3050.
Carbonate, CO ₃			as CaCO ₃	
Bicarbonate, HCO ₃	1810.	29.6	as CaCO ₃	1480.
Sum of Anions	7210.	167.		
Dis. Solids (calc.)	10700.			
Total Iron, Fe	.8	.0	as Fe	.8
Acid to Phen., CO ₂	123.	2.8	as CaCO ₃	280.

OTHER PROPERTIES
Ph (units) 7.5
Spec. Gravity (g/ml) 1.004
Turbidity (jtu) 14.0

CaCO₃ STABILITY INDEX
@ 70° F.
@ 120° F.
@ 160° F.
Method of Stiff & Davis

3 D. G. HASS
H. E. KING

Remarks:

[Signature]
NALCO CHEMICAL COMPANY
VISCO CHEMICALS
P. O. BOX 87 • SUGAR LAND, TEXAS 77478

Operator Change

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or recomplete wells. Use "APPLICATION FOR PERMIT—" for that purpose.)

RECEIVED
FEB 01 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. varies
2. NAME OF OPERATOR Tenneco Oil Company No 950		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020910
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
5. DIVISION OF OIL, GAS & MINING		9. WELL NO.
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Upper Valley - Kaibab
7. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Townships 36S, 37S; Range 1E
8. ELEVATIONS (Show whether SP, ST, GR, etc.)		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of Unit</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

No 265

18. I hereby certify that the foregoing is true and correct
SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

EFF 9-1-87

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	Water Injection	43-017-11221 ✓
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E		43-017-16025 ✓
POW/KBAB				
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E		43-017-16026 ✓
POW/KBAB				
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E		43-017-16027 ✓
WLW Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E		43-017-16028 ✓
POW/KBAB				
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E		43-017-20233 ✓
WLW Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E		43-017-20258 ✓
POW/KBAB				
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E		43-017-20275 ✓
POW/KBAB				
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E		43-017-20324 ✓
POW/KBAB				
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E		43-017-30001 ✓
POW/KBAB				
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E		43-017-30002 ✓
POW/KBAB				
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E		43-017-30015 ✓
POW/KBAB				
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E		43-017-30003 ✓
POW/KBAB				
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E		43-017-30004 ✓
POW/KBAB				
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E		43-017-30005 ✓
WLW Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E		43-017-30007 ✓
PPA				
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30011 ✓
POW/KBAB				
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E		43-017-30071 ✓
POW/KBAB				
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E		43-017-30012 ✓
WLW POW/KBAB				
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E		43-017-30013 ✓
POW/KBAB				
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E		43-017-30014 ✓
POW/KBAB				
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E		43-017-30021 ✓
PPA				
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E		43-017-30025 ✓
WLW Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E		43-017-30030 ✓
WLW Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E		43-017-30041 ✓
WLW Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E		43-017-30033 ✓

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

W Upper Valley #26 Pow / KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow / KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow / KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow / KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow / KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow / KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
W Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
W Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
W Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓



January 2, 1990

RECEIVED
JAN 08 1990

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Don Staley

RE: Temporarily-abandoned Wells
1989 Annual Report

Dear Mr. Staley:

Enclosed please find for your records Form 9, Sundry Notices and Reports on Wells, for Citation's 1989 Annual report on temporarily-abandoned wells.

There are four wells on this report. These wells were purchased from Tenneco Oil Co. on 11-1-87, at which time they were shut-in.

If you have any questions, please contact me at 713-469-9664. Thank you.

Respectfully submitted,

Sharon E. Ward
Sharon E. Ward
Prod. Records Supervisor

SEW/ms
attachment

STATE OF UTAH
DIVISION OF OIL, GAS AND MINES

RECEIVED
JAN 08 1990

LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER TA'd

2. NAME OF OPERATOR
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR
8223 Willow Place South Suite 250, Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface #6(2065' FNL, 1417' FWL Sec. 13) #7(1706' FNL, 882' FEL Sec. 24)
At proposed prod. zone #26(213' FWL, 540' FSL Sec. 24) #36(NW, NE Sec 14)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Upper Valley Unit

8. FARM OR LEASE NAME
Upper Valley Unit

9. WELL NO.
#6, #7, #26, #36

10. FIELD AND POOL, OR WILDCAT
Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T36S-R1E Sec. 13

14. API NO.
43-017-20233

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Garfield

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 1989 Annual Report of TA wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter from Don Staley, dated 12-1-89, Citation ^{*} Must be accompanied by a cement verification report. hereby submits the following wells for the 1989 Annual Report of Temporarily abandoned wells. These wells were purchased from Tenneco on 11-1-87, at which time they were shut-in.

- 1) Upper Valley Unit #6 2065' FNL, 1417' FWL, sec. 13 TA'd
- 2) Upper Valley Unit #7 1706' FNL, 802' FEL, sec. 24 TA'd
- 3) Upper Valley Unit #26 312' FWL, 540' FSL, sec. 24 TA'd
- 4) Upper Valley Unit #36 NW NE sec. 14 TA'd

Citation requests permission to leave these wells in this status pending future oil price increases.

OIL AND GAS
DIVISION
RECORDS SECTION

18. I hereby certify that the foregoing is true and correct
SIGNED Sharon Evans Ward TITLE Prod. Records Supv. DATE 12-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

2- MICROFILM
3- DATE FILE



RECEIVED
RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

January 20, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Don Staley

Re: Temporarily-abandoned wells
1991 Annual Report

Dear Mr. Staley:

Enclosed please find for your records Form 9, Sundry Notices and Reports on Wells, for Citation's 1991 Annual Report on Temporarily-Abandoned wells.

There are four wells on this report. These wells were purchased from Tenneco Oil Co. in November of 1987, at which time they were shut-in. Citation requests permission to leave these four wells temporarily abandoned pending future oil price increases.

If you have any questions, please contact me at 713-469-9664. Thank you.

Sincerely,

Sharon E. Ward
Production Regulatory Supv

attachment

UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Citation Oil & Gas Corp.		8. FARM OR LEASE NAME Upper Valley Unit
3. ADDRESS OF OPERATOR 8223 Willow Place South Suite 250, Houston, Texas 77070		9. WELL NO. #6, #7, #26, #36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface #6(2065' FNL, 1417' FWL Sec, 13) #7(1706' FNL, 882' FEL Sec, 24) At proposed prod. zone #26(213' FWL, 540' FSL Sec. 24) #36(NW, NE Sec 14)		10. FIELD AND POOL, OR WILDCAT Upper Valley
14. API NO. 42-017-20233		11. SEC., T., R., ML OR BLK. AND SURVEY OR AREA T36S-R1E Sec. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 1991 Annual Report of TA wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter from Don Staley, dated 12-6-91, Citation* must be accompanied by a cement verification report. hereby submits the following wells for the 1989 Annual Report of Temporarily abandoned wells. These wells were purchased from Tenneco on 11-1-87, at which time they were shut-in.

- 1) Upper Valley Unit #6 2065' FNL, 1417' FWL, sec. 13 TA'd
- 2) Upper Valley Unit #7 1706' FNL, 802' FEL, sec. 24 TA'd
- 3) Upper Valley Unit #26 312' FWL, 540' FSL, sec. 24 TA'd
- 4) Upper Valley Unit #36 NW NE sec. 14 TA'd

Citation requests permission to leave these wells in this status pending future oil price increases.

RECEIVED
JAN 24 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Evans Ward TITLE Production Regulatory Supv DATE 1-20-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



December 9, 1992

RECEIVED

DEC 14 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center Ste 350
Salt Lake City, UT 84180-1203

Re: Form 9
Upper Valley Unit #2, 6, 7,
26 & 36
Upper Valley Field
Garfield Co., Utah

Dear Sir:

Enclosed please find in duplicate Form 9 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664.
Thank you.

Respectfully submitted,

Tara Jordan
Prod. Records Asst.

TDJ/ms

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER: TA'd

8. Well Name and Number:

Upper Valley Unit #6

2. Name of Operator:
Citation Oil & Gas Corp.

9. API Well Number:

43-017-20233

3. Address and Telephone Number:
8223 Willow Place South Ste 250 Houston, Texas 77070 (713)469-9664

10. Field and Pool, or Wildcat:

Upper Valley

4. Location of Well
Footages: 2065' FNL & 1417' FWL
QQ, Sec.,T.,R.,M.: T36S-R1E Sec. 13

County: Garfield

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>1992 Annual Report of TA'd Wells</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter dated December 4, 1992 from Don Staley, Citation Oil & Gas Corp. hereby submits the following well for the 1992 Annual Report of Temporarily abandoned wells. This well was purchased from Tenneco on 11-1-87, at which time it was shut-in. Citation requests permission to leave this well in the TA'd status pending future oil price increases.

RECEIVED

DEC 14 1992

DIVISION OF
OIL GAS & MINING

13. Name & Signature: Sharon Ward *Sharon Ward*

Title: Production Regulatory Date: 12-9-92
Supv

(This space for State use only)

OF UTAH
DIVISION OF OIL, GAS AND MINING

JAN - 9 1995

SUNDRY NOTICES AND REPORTS ON WELLS

DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-019379

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley

1. Type of Well: OIL GAS OTHER: P&A Intent

8. Well Name and Number:

Upper Valley Unit # 6

2. Name of Operator:
Citation Oil & Gas Corp.

9. API Well Number:

43-017- 20233

3. Address and Telephone Number:
8223 Willow Place South Ste 250 Houston, Texas 77070 713-469-9664

10. Field and Pool, or Wildcat:

Upper Valley

4. Location of Well
Footages: 2065' FNL & 1417' FWL

County: Garfield

OO, Sec., T., R., M.: Sec. 13, T36S, R1E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval 1995

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Upon approval Citation intends to plug and abandon the above well per the following procedure:

1. TOH with tbg. TIH with bit and scraper to 6570 ft. TOH.
2. TIH with CICR and tbg to 6530 ft. Pump 50 sx Class C with 2% CaCl2 below CICR. Sting out, dump 10 sx (100 ft) cmt on top of CICR. Pull up 100 ft, reverse circulate any cmt from tbg.
3. Spot 29 bbls 8.6 ppg mud (Note: 8.6 ppg mud is adequate to contain static reservoir pressure of approximately 1225 psi.) from 6430 ft to 5210 ft. TOH.
4. Perf sqz holes at 5210 ft. Set CICR at 5160 ft. Pump 31 sx Class C with 2% CaCl2 below CICR. Sting out, dump 5 sx cmt (50 ft) on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.
5. Spot 47 bbls 8.6 ppg mud from 5110 ft to 3150 ft. TOH.
6. Perf sqz holes at 3150 ft. Set CICR at 3100 ft. Pump 31 sx Class C with 2% CaCl2 below CICR. Sting out, dump 5 sx cmt on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.

13.

Name & Signature: Sharon Ward

Sharon Ward

(over)

Title: Prod. Reg. Supv.

Date: 1-4-95

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

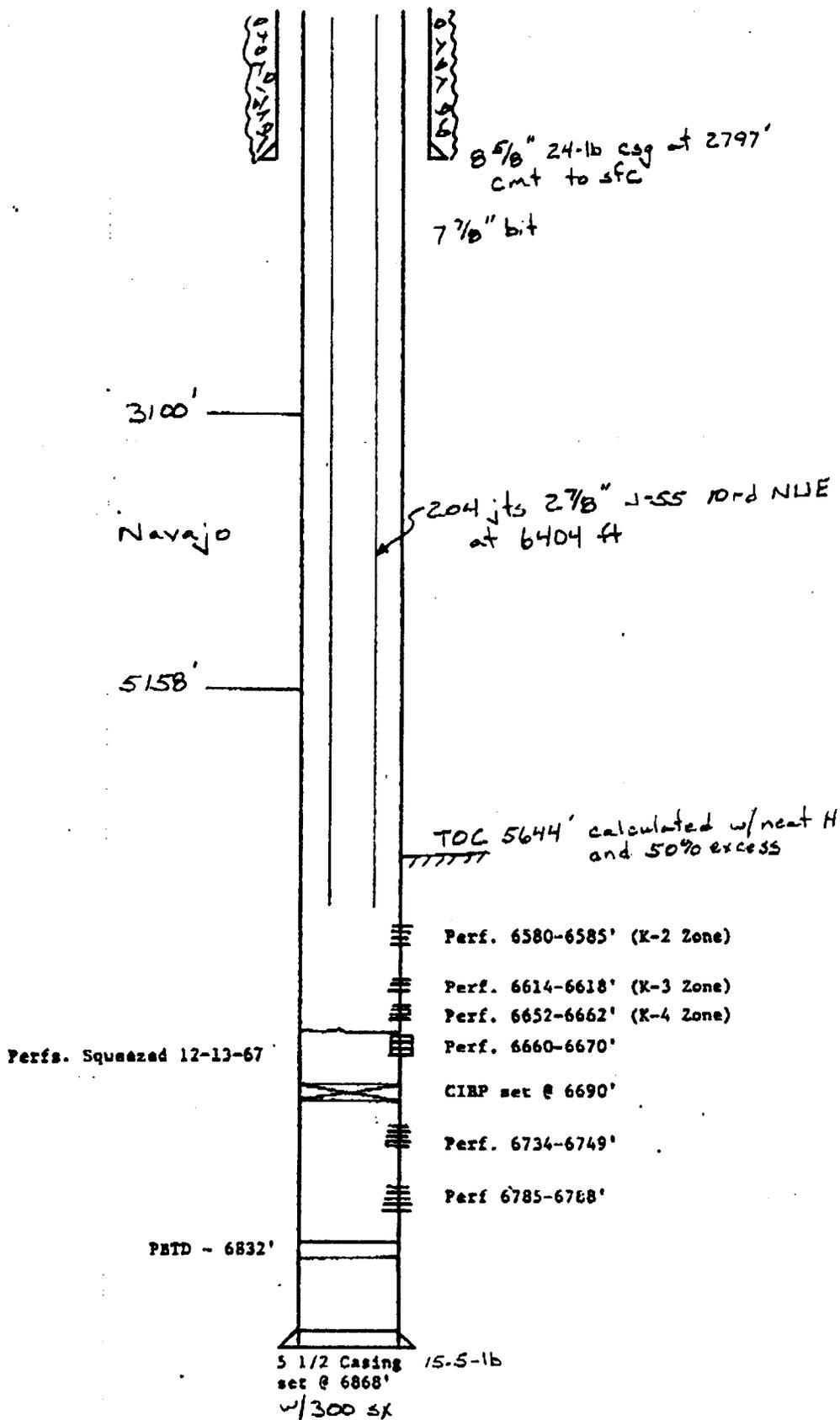
7. Spot 5 bbls 8.6 ppg mud from 3050 ft to 2850 ft. TOH.
8. Perf sqz holes at 2850 ft. Set CICR at 2800 ft. Pump 34 sx Class C with 2% CaCl₂ below CICR. Sting out, dump 5 sx cmt on top of CICR. Pull up 50 ft, reverse circulate any cmt from tbg.
9. Spot 65 bbls 8.6 ppg mud from 2750 ft to 40 ft.
10. TOH to 40 ft. Pump 4 sx Class C neat. TOH.
11. Run 40 ft of 1" tbg between 5-1/2" and 8-5/8" csg strings. Pump 6 sx Class C neat.
12. Cut off wellhead. BLM will notify whether or not to install a marker.
13. Redress location per BLM/Forest Service requirements.

Accepted by the
Oil
FOR RECORD ONLY

UPPER VALLEY UNIT #6
SEC. 13, T36N, R1E
GARFIELD CO., UTAH

CL = 7627'
KB = 7637.5'

SI Producer



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-019379
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Upper Valley
9. Well Name and Number Upper Valley Unit #6
10. API Well Number 43-017-20233
11. Field and Pool, or Wildcat Upper Valley

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator Citation Oil & Gas Corp.		
3. Address of Operator 8223 Willow Place South Ste 250 Houston, TX	4. Telephone Number 713-469-9664	5. Location of Well Footage : 2065' FNL & 1417' FWL County : Garfield QQ, Sec. T., R., M. : Sec.13, T36S, R1E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

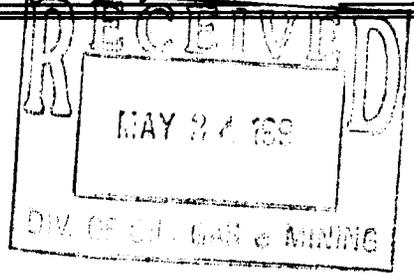
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____	<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of Work Completion <u>5-19-96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. TOH LD ESP. TIH w/CICR & set @ 6530'. Pumped 56 sx "B" below CICR & spot 11 sx on top. Spot 28 bbls pkr fluid. Perfed @ 5210'. POOH, TIH & set CICR @ 5160'. Pumped 35 sx "B" below CICR. Dumped 6 sxs on top. Spot TFW. Perfed @ 3150'. Set CICR @ 3100'. Pumped 35 sxs below CR & dumped 6 sx on top. Spot TFW. Pumped 40 sxs surface plug. Weld on cap. Well P&A'd on 5-19-96.

14. I hereby certify that the foregoing is true and correct

Name & Signature Sharon Ward *Sharon Ward* Title Regulatory Admin Date 5-21-96
(State Use Only)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
JUN 13 2005
GAS & MINING

Lease Serial No. **UTU009379**

Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **8910081780 Upper Valley Unit**

8. Well Name and No. **Upper Valley 6**

9. API Well No. **43-017-20233**

10. Field and Pool, or Exploratory Area **Upper Valley Kaibab**

11. County or Parish, State **Garfield County, Utah**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Plugged & Abandoned**

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address **P.O. Box 690688, Houston, Texas 77269-0688**

3b. Phone No. (include area code) **(281) 517-7800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FNL & 1417' FWL; Sec. 13, T36S, R1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged and abandoned 5/19/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

COPY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Debra Harris	Title Production/Regulatory Coordinator
Signature <i>Debra Harris</i>	Date 6/8/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 13 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
8910081780 Upper Valley Unit

8. WELL NAME and NUMBER:
Upper Valley Unit 6

9. API NUMBER:
4301720233

10. FIELD AND POOL, OR WILDCAT:
Upper Valley Kaibab

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER Plugged & Abandoned

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7194

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2065' FNL & 1417' FWL

COUNTY: Garfield

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 13 36S 1E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged and abandoned 5/19/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

NAME (PLEASE PRINT) Debra Harris

TITLE Production/Regulatory Coordinator

SIGNATURE *Debra Harris*

DATE 6/8/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUN 13 2005
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU019379
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged & Abandoned</u>		7. UNIT or CA AGREEMENT NAME: 8910081780 Upper Valley Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Upper Valley Unit 6
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4301720233
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065' FNL & 1417' FWL		10. FIELD AND POOL, OR WLD CAT: Upper Valley Kaibab
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 13 36S 1E		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged and abandoned 5/19/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>6/8/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JUN 13 2005

WELL DESIGNATION AND SERIAL NUMBER:
UTU019379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
8910081780 Upper Valley Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER Plugged & Abandoned

8. WELL NAME and NUMBER:
Upper Valley Unit 6

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4301720233

3. ADDRESS OF OPERATOR:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7194

10. FIELD AND POOL, OR WLD CAT:
Upper Valley Kaibab

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2065' FNL & 1417' FWL**

COUNTY: **Garfield**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **13 36S 1E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/1996	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged and ababdibed 5/19/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

NAME (PLEASE PRINT) Debra Harris TITLE Production/Regulatory Coordinator
SIGNATURE *Debra Harris* DATE 6/8/2005

(This space for State use only)

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

JUN 13 2005

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU919379

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8910081780 Upper Valley Unit

8. WELL NAME and NUMBER:

Upper Valley Unit 6

9. API NUMBER:

4301720233

10. FIELD AND POOL, OR WILDCAT:

Upper Valley Kaibab

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Plugged & Abandoned

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:

P.O. Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:

(281) 517-7194

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2065' FNL & 1417' FWL

COUNTY: Garfield

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 13 36S 1E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>5/31/1996</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged and abandoned 5/19/1996 and location has been reclaimed and approved per BLM/State stipulations. This well can be removed from Citation Oil & Gas Corp.'s bond.

NAME (PLEASE PRINT) Debra Harris

TITLE Production/Regulatory Coordinator

SIGNATURE

Debra Harris

DATE 6/8/2005

(This space for State use only)