

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Filled

Card Indexed

IWR for State or Fee Land

Checked by Chief PHB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Band _____

State of Fee Land _____

LOGS FILED

Driller's Log 4-12-67

Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Other _____

CDW 9-4-90

Handwritten initials

RECEIVED
BR. OF OIL & GAS SURVEYS
JAN 9 1967
U. S. GEOLOGICAL SURVEY
P.O. Box 24186, UTAH

TRAVIS OIL COMPANY
941 Wilwood Boulevard
Los Angeles, California 90024

479-8446

Jan. 6, 1967.

Mr. R. A. Smith,
U. S. Geol. Survey,
Salt Lake City, Utah.

Re: Collett Anticline.

Dear Mr. Smith:

In regard enclosed "Notice of Intention" to drill a Mississippian test on Collett, the location will be in the C-SW NE of 18-35S-5E, provided that it is above the high water line in the canyon. If not, the location will be moved to a high spot nearby. In either case, the location will be measured in by the geologist from the surveyed Fed-Travis well No. 1.

If the enclosed notice meets your present requirements, would you please forward the two extra copies of notice to the State office for their approval.

Very truly yours,

GEORGE G. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

Copy to State ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
BR. OF OIL & GAS OPERATIONS
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
JAN 1967
GEOLOGICAL SURVEY
DRILL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
George G. Travis

3. ADDRESS OF OPERATOR
911 Westwood Blvd, Los Angeles, Calif. 90024.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Approx. C of SW NE of sec. 18-358-5R
At proposed prod. zone
The same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 1/2 miles east of Escalante, Utah.

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1980' f/lease line
300' f/1 1/2'

16. NO. OF ACRES IN LEASE
1343.59

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
apprx. 300'

19. PROPOSED DEPTH
4400' ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
Garfield Utah

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5160' Gr.

22. APPROX. DATE WORK WILL START*
2-10-67.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 1 1/4" | 10-3/4" ✓ | 32# | 250' ✓ | 100 BX. ✓ |
| 9-3/4" | 7-5/8" ✓ | 24# | 2300' ✓ | 50 to 150 BX. ✓ |

Drilling plan:

Set 250' of 10-3/4" surface casing.
Drill with mud to 2300' & test good shows as encountered.
Set 2300' of 7-5/8" intermediate casing.
Air drill to first porosity in Mississippian. ✓

Estimated tops of prospective zones:

- Kaibab @ 1400'
- Toroweap @ 1900'
- Cedar Mesa @ 2300'
- Redwall @ 4300'

We propose to have geologist measure in location, several hundred feet from surveyed Fed-Travis well No. 1, in the canyon above high water line. A plat will be furnished at a later date. Blowout preventer will be installed by contractor Willard Pease. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED George G. Travis TITLE **Operator** DATE **1-6-67.**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R. 5 E

FOUND BRASS CAP

FOUND BRASS CAP

N89°59'E ~ 2640' (PLATTED)

7 8
18 17

NO 11'E ~ 2640' (PLATTED)

1790' F.P.L.

NW, SW, NE

NO 11'E ~ 2640' (PLATTED)

NOTE:

APPROXIMATE GROUND ELEV. AT THE WELL, AS DETERMINED FROM PRELIMINARY "QUAD" SHEET OF THE AREA, IS 5160.0 FEET ABOVE SEA LEVEL.

35.1

STAKED LOCATION FOR TRAVIS OIL CO. WELL NO. 2 (130' W. - 10' N. OF WELL NO. 1)

APPROX. OUTLINE OF LEDGE

STAKED LOCATION FOR "TRAVIS OIL CO. WELL NO. 1" ~ 2000' EEL

2000'
330'

ESCALANTE

RIVER

18

N89°59'E ~ 2640' (PLATTED)

CERTIFICATE

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON AUGUST 30 AND 31, 1965, FOR TRAVIS OIL CO., TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS TRAVIS OIL COMPANY WELL NO. 1; SAID LOCATION BEING 330 FEET WEST AND 200 FEET NORTH OF THE CENTER OF THE SOUTHWEST QUARTER OF THE NORTHEAST QUARTER OF SECTION 18, TOWNSHIP 35 SOUTH, RANGE 5 EAST, SALT LAKE BASE AND MERIDIAN, GARFIELD COUNTY, UTAH

DATED: SEPTEMBER 1, 1965
SCALE: 1"=400'

Richard Hansen
PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE NO. 1138
RICHFIELD, UTAH

P. 112

GEOLOGIC COMPLETION REPORT
for the
GEORGE G. TRAVIS - FEDERAL COLLETT #2

The Travis Federal Collett #2 was spudded on February 21, 1967 with the objectives of testing the upper Permian strata and the first porosity of Mississippian strata for oil and/or gas. The well was completed on April 7, 1967 after reaching a total depth of 4411 feet. Both objectives were accomplished with negative results and the well was plugged and abandoned.

The following is a brief geological resume of the formations penetrated during the drilling of the well.

TRIASSIC ERA

Wingate - Top= 30' Thickness 190' Sea Level Datum (SLD) +5142
Sandstone-orange to red-fine grain-well rounded quartz grains.

Chinle - Top 220' Thickness 678' SLD +4952
Silty shale to Siltstone - Red with pink crystalline dolomite stringers in the upper portion and light tan limestone nodules in lower portion.

Shinarump Top 878' Thickness 54' SLD +4952
Sandstone - White to light grey-fine grain-loose unconsolidated, approaching conglomeritic with abundant chert near base.

Moenkopi -Top 932' Thickness 543' SLD +4240
Shale to Siltstone-Brown to red with some dolomite stringers. The lower 190' consist primarily of sandstone-orange-fine grain.

PERMIAN ERA

= Kiabab Top 1475' Thickness 225' SLD +3697
Dolomite - White to light tan-oolitic and anhydritic in part containing some chert. Upper portion exhibited considerable dead oil stains.

White Rim Top 1700' Thickness 215' SLD +3472
Sandstone- Buff to tan -fine grain-hard.

Toro weap Top 1915' Thickness 130' SLD +3257
Sandstone - vari-colored ranging from white to tan to pink-abundant white anhydrite with buff sandy dolomite in part.

Organ Rock Top 2045' Thickness 270' SLD +3127
Sandstone - White-fine to medium grain-silty-contained numerous dead oil zones.

PERMIAN ERA Continued:

Cedar Mesa Top 2315' Thickness 1388' SLD 2857
Sandstone - White to buff to cream-very fine
grain to fine to medium.

PENNSYLVANIAN ERA

Hermosa Top 3703' Thickness 469' SLD +1469
Predominatly Limestone - Light tan to white-
Dense with sandstone and dolomite stringers
becoming shaly and silty near the base.

Molas Top 4172' Thickness 43' SLD 1000
Shaley siltstone - red to maroon.

MISSISSIPPIAN ERA

"D" Zone Top 4215' Penetrated 196' SLD 1000
Limestone - White to creamy tan-Hard crystalline-
Dense.

1st Porosity Zone - 4373' to TD
Dolomite - White-crystalline with limestone stringers
(Dolomite had vugular and inter-crystalline porosity)
Maxium porosity from logs = 18 - 20 %
Average porosity from logs = 13%

The porosity zone in the Mississippian produced fresh water
(.8 Resitivity) with some non-flammable gas, probably CO₂.


James K. Folk
Consultant Geologist
JKF/dm

Oil and Gas Supervisor
U. S. Geological Survey
P. O. Box 400
Casper, Wyoming

In Re: Stipulation

Dear Sir:

George G. Travis is the owner of U. S. Oil and Gas Lease Utah 034130, and proposes to drill a well on the leased premises to test for oil and gas at a location in the 1/4 1/4 Section 18, T. 35S, R. 5E, SLP Mer., Garfield County, State of Utah. 2440' from E line and 1770' from N line of Section 18.

Section 221.20 of the Federal Oil & Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, U. S. Geological Survey. The proposed location is approximately 200' from the W boundary line of the SW 1/4 & NE 1/4 of Section 18, but is considered to be necessary because ~~of subsurface geological conditions as follows:~~
of the location of the Escalante River and the topography

Therefore, George G. Travis, lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above described location. In consideration of such consent, George G. Travis, lessee, hereby expressly covenants and agrees that he will make no separate assignments of the SW 1/4 & NE 1/4 and the SE 1/4 & NW 1/4 Section 18, T. 35S, R. 5E, SLP Mer., and that he will keep the two described subdivisions under joint assignment until the above mentioned well has been plugged and abandoned with the approval of the Supervisor.

Very truly yours,
George G. Travis

orig + 2 copies

Sharon

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

January 10, 1967

Travis Oil Company
941 Westwood Boulevard
Los Angeles, California 90024

Attention: George G. Travis

Dear George:

Your proposed Mississippian test on the Collett Anticline, Garfield County, Utah, SW¼ sec. 18, T. 35 S., R. 5 E., lease Utah 034130, appears acceptable. Accordingly, I am forwarding copies of the permit to the State Oil and Gas Commission as you requested.

However, before we can approve the permit, you must furnish proper bond coverage and the bond must be accepted by the Land Office. Also you should submit a plat showing the exact footage location of the well as soon as possible.

If you have any questions regarding this matter, please contact me.

Sincerely yours,

(GEO. EGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: State Oil & Gas Com. /

January 12, 1967

George G. Travis
941 Westwood Boulevard
Los Angeles, California 90024

Re: Well No. Federal-Travis 2
Sec. 18, T. 35 S., R. 5 E.,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-017-20183 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cm

cc: Rodney Smith
U. S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

February 13, 1967

Mr. George C. Travis
Travis Oil Company
941 Westwood Boulevard
Los Angeles, California 90024

*File in Federal
Travis #2*

Dear Mr. Travis:

Your \$10,000 lessee's bond furnished for operations on lease Utah 034130 was received and filed in the Land Office on this date. Accordingly, I am returning the \$10,000 Bond of Oil and Gas Operator on the same lease as you requested.

Just as soon as I receive the footage description of your well location or plat showing the location and the required stipulation, if the location falls within 200 feet of a legal subdivision line, I will approve the application for permit to drill your well No. 2, SW^{1/4} sec. 18, T. 35 S., R. 3 E., as we discussed during your visit to this office on February 9.

If you have any questions on this matter, please contact me.

Sincerely yours,

(ORIG. SGM.) R. W. SMITH

Rodney A. Smith,
District Engineer

Enclosure

cc: State Oil & Gas Com. ✓

TRAVIS OIL COMPANY

941 Westwood Boulevard
Los Angeles, California 90024

P. O. Box 24186

479-8446

Feb. 16, 1967.

Mr. Cleon B. Feight,
Oil & Gas Cons. Comm.,
348 E. S. Temple,
Salt Lake City, Utah.

Dear Mr. Feight:

In re Fed-Travis No. 2 on Collett, sec. 18-35S-5E., enclosed find duplicate copies of USGS Stipulation and location plat. The location for well No. 2 was measured 130' W and 10' N of the surveyed well No. 1. It is in the Escalante River canyon and is approximately 6' above high water.

All of section 18 is within my lease No. U-034130 and the location is over 1/4 mile from any other lease.

The road to location is about complete and drilling equipment is now enroute.

Thanks for your considerate cooperation.

Very truly yours,



GEORGE G. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

TO: SAC,
FROM: SAC,
SUBJECT:

FILE NO.
DATE
BY

February 20, 1967

George G. Travis
941 Westwood Boulevard
Los Angeles, California 90024

Re: Well No. Federal-Travis #2,
Sec. 18, T. 35 S., R. 5 E.,
Garfield County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3 (c).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

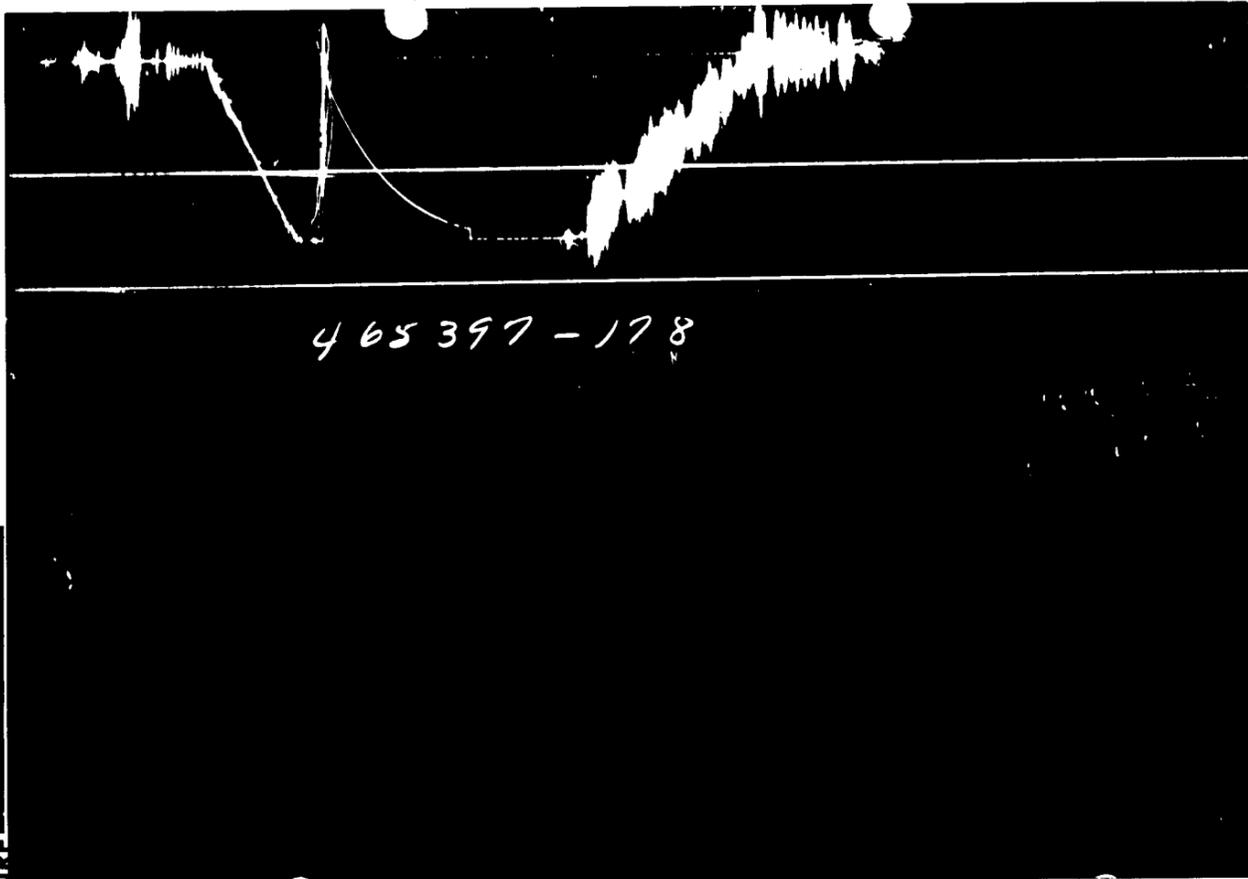
CBF:sc

cc: Rodney Smith
U. S. Geological Survey
Salt Lake City, Utah

| | | | | | | | | |
|----------------------------|--------------------|------|------------------|------|------------------------|---|------------------------------------|--|
| Flow Time | 1st - | Min. | 2nd 90 | Min. | Date | 4-5-67 | Ticket Number | 465397 |
| Closed In Pres. Time | 1st - | Min. | 2nd 60 | Min. | Kind of Job | OPEN HOLE | Halliburton District | VERNAL |
| Pressure Readings | Field | | Office Corrected | | Tester | MR. FULKERSON | Witness | MR. BAKER |
| Depth Top Gauge | 4347 Ft. | | Blanked NO Off | | Drilling Contractor | WILLARD PEASE DRILLING COMPANY IC | | |
| BT. P.R.D. No. | 178 | | 12 Hour Clock | | Elevation | 5172' K.B. 5162' G.L. | Top Packer | 4366' |
| Initial Hydro Mud Pressure | 1600 | | 1608 | | Total Depth | 4400' | Bottom Packer | 4372' |
| Initial Closed in Pres. | - | | - | | Interval Tested | 4372' - 4400' | Formation Tested | MISSISSIPPIAN |
| Initial Flow Pres. | 86 | | 79 | | Casing or Hole Size | 6 3/4" | Casing Perfs. { Top - Bot. - | |
| Final Flow Pres. | 1514 | | 1519 | | Surface Choke | 1" | Bottom Choke | 3/4" |
| Final Closed in Pres. | 1600 | | 1612 | | Size & Kind Drill Pipe | 4" F.H. 9.5# | Drill Collars Above Tester | I.D. - LENGTH 2 1/4" x 451' |
| Final Hydro Mud Pressure | 1600 | | 1600 | | Mud Weight | WATER | Mud Viscosity | WATER |
| Depth Con. Gauge | 4351 Ft. | | Blanked YES Off | | Temperature | 98 °F Est. °F Actual | Anchor Size & Length | ID 2.00" OD 5.00" X 28' |
| BT. P.R.D. No. | 1768 | | 24 Hour Clock | | Depths Meas. From | KELLY BUSHINGS | Depth of Tester Valve | 4342' Ft. |
| Initial Hydro Mud Pres. | 1610 | | 1615 | | Cushion | - | Depth Back Pres. Valve | - |
| Initial Closed in Pres. | THIS B.T. RUN OPEN | | | | Recovered | 3580 | Feet of Nonflammable gas cut water | |
| Initial Flow Pres. | TO ANNUZUS ABOVE | | | | Recovered | | Feet of | |
| Final Flow Pres. | PACKERS TO CHECK | | | | Recovered | | Feet of | |
| Final Closed in Pres. | FLUID LEVEL DURING | | | | Recovered | | Feet of | |
| Final Hydro Mud Pres. | 1610 | | TEST 1603 | | Oil A.P.I. Gravity | - | Water Spec. Gravity | TOP-1.10 CENTER-1.15 BOTTOM-1.15 |
| Depth Bot. Gauge | 4396 Ft. | | Blanked YES Off | | Gas Gravity | - | Surface Pressure | - psi |
| BT. P.R.D. No. | 221 | | 12 Hour Clock | | Tool Opened | 7:33 PM | A.M. P.M. Tool Closed | 10:03 PM A.M. P.M. |
| Initial Hydro Mud Pres. | 1626 | | 1632 | | Remarks | Opened tool for 90 minute flow with a | | |
| Initial Closed in Pres. | - | | - | | | fair blow increasing to strong and remained | | |
| Initial Flow Pres. | 102 | | 110 | | | strong throughout test. Closed tool for 60 | | |
| Final Flow Pres. | 1545 | | 1541 | | | minute final closed in pressure. No gas to | | |
| Final Closed in Pres. | 1626 | | 1632 | | | surface. | | |
| Final Hydro Mud Pres. | 1626 | | 1620 | | | | | |

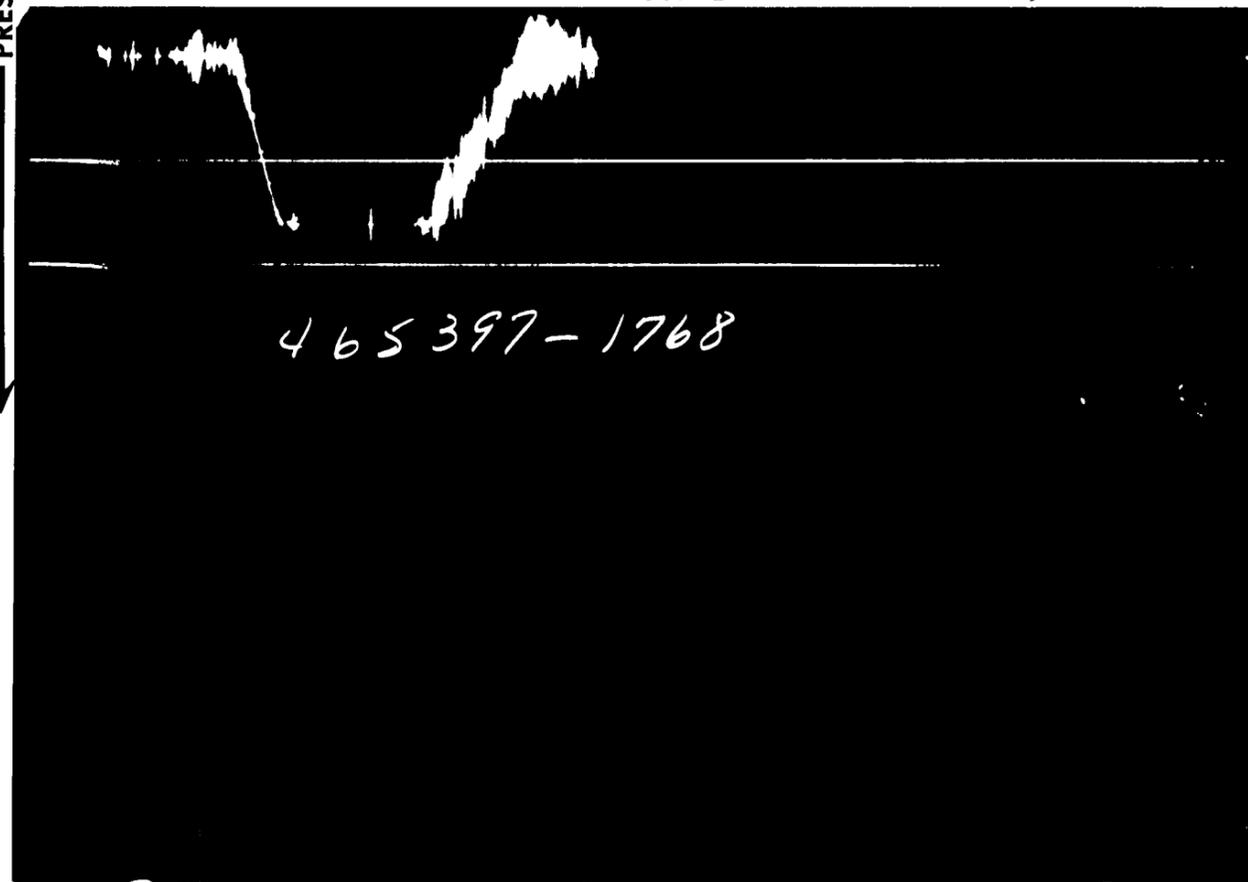
Legal Location Sec. - Twp. - Rng. SEC. 18 - 35S - 5E
 Lease Name TRAVIS FEDERAL 2
 Well No. 1
 Test No. 1
 Field Area No. EAST OF ESCALENT
 County GARFIELD
 State UTAH
 Willard Pease Drilling Company
 Lease Owner/Company Name
 GRAND JUNCTION
 Owner's District

FORMATION TEST DATA

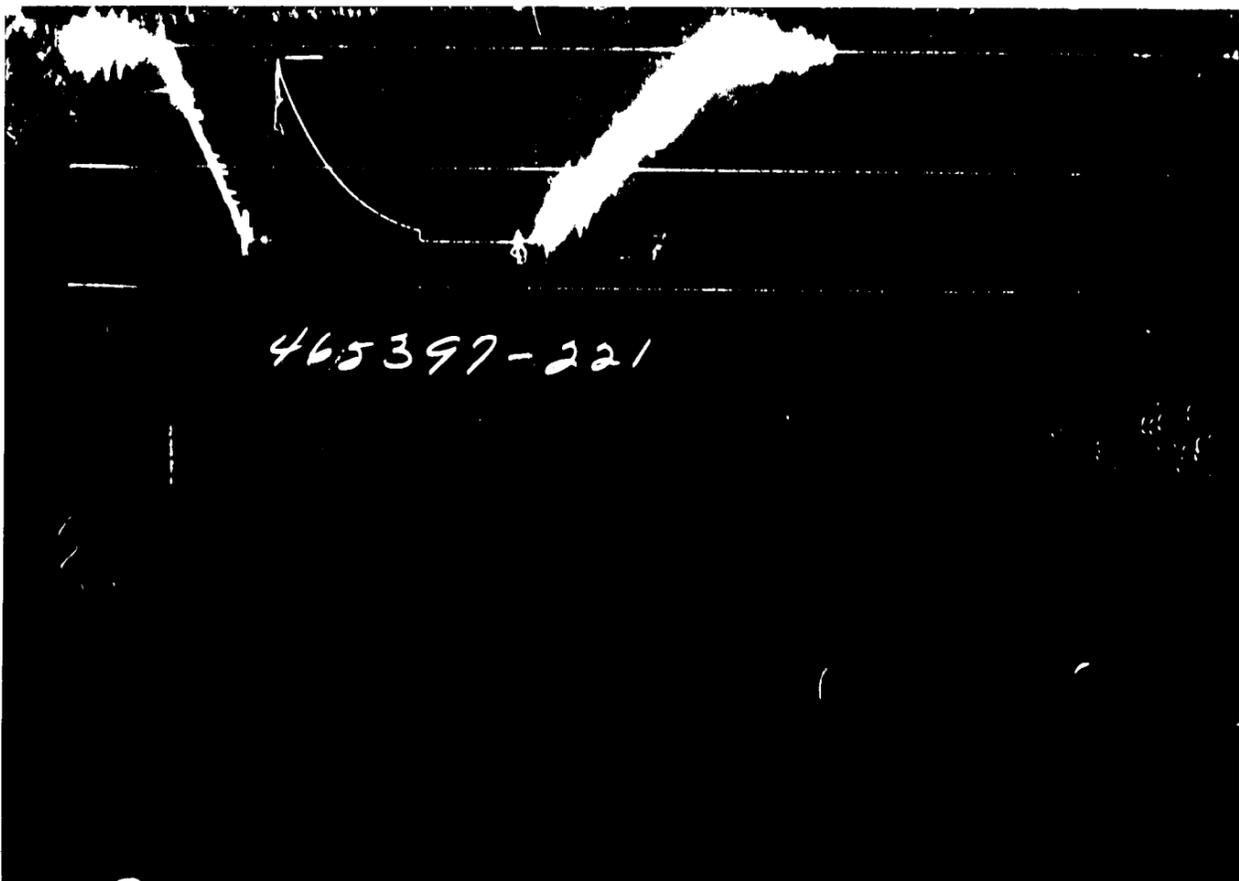


PRESSURE

TIME



Each Horizontal Line Equal to 1000 p.s.i.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN _____ DATE*
(Other instr. jobs or re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-034130

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat</p> <p>2. NAME OF OPERATOR George G. Travis</p> <p>3. ADDRESS OF OPERATOR P.O. Box 24186, Los Angeles, Calif. 90024</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' from N line and 2440' from E. line of sec. 18-355-5E.</p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5172' kb.</p> | <p>6. IF INDIAN; ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. PARTIAL LEASE NAME Geo-Travis</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT _____</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-355-5E, 5LA</p> <p>12. COUNTY OF PARISH OR STATE Carter Utah</p> |
|---|--|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | | | |
|--|---|--|---|--|--|
| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> | | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | | | |
| (Other) _____ | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 2-21-67 and reached T D 4411' 3-6-67.
202' of 10-3/4" surface casing set with 150 sx.
Hole drilled with mud to 2454', where 7-5/8" casing was set with 25 sx.
From 2454' to 4411' TD, hole was drilled with aerated water.
All upper prospective zones appeared to be flushed.
First porosity in Mississippian was DST from 4372' to 4400' on Apr. 5, 1967, with recovery of 3500' of nonflammable gas cut water.
Apr. 6, Gamma Ray-Neutron and Formation Density logs were run.
Apr. 7, 390' of 2454' of intermediate string of 7-5/8" casing was pulled and the well plugged as indicated on reverse side of this report.
Apr. 8, pits were levelled and cleanup of location completed as per copy of attached letter.
Location is now ready for U.S.G.S. inspection.
Well marker has also been set.

.Tops of Geologic markers:

| | |
|------------|-------|
| Kayenta, | 0 |
| Chinle | 220 |
| Shinarump | 878 |
| Moenkopi | 932 |
| Kalibab | 1475 |
| White Rim | 1700 |
| Torowasp | 1915 |
| Cedar Mesa | 2315 |
| Hermosa | 3703 |
| Molas | 4172 |
| Leadville | 4205 |
| T.D. kb | 4411. |

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Operator** DATE **4-19-67**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 41-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-074030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed-Travis

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

18-35S-5E, SLM

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OH. WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

George G. Travis

3. ADDRESS OF OPERATOR

P. O. Box 2486, Los Angeles, Calif. 90024.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 8770' from N line & 2440' from E line of sec. 18-35S-5E.

At top prod. interval reported below

At total depth

N 10° SW NE

14. PERMIT NO. DATE ISSUED

15. DATE SPUDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASING HEAD

2-21-67 4-6-67 4-7-67 plugged 5172' kb.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4411'

4411'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Gamma Ray-Neutron and Formation Density logs.

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 202 | | | | | |
| 80-3/4" | 32.75# | 202' | 13-5/8" | 150 BX. | none |
| 7-5/8" | 26 # | 2154' | 9-5/8" | 25 BX. | 390' |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2-Gamma Ray-Neutron & 2 Formation Density logs. 2 Descriptive log with geological report of completion, 2 drill stem test.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George G. Travis TITLE Operator DATE 4-17-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS |
|---|--|--|---|--|--|
| Cement plugging record: 25 sx. 4100' 25 sx. 3587' 25 sx. 2340' 55 sx. 190' 10 sx. surface plug. | 4100' 3587' 2340' 190' surface | 4215' 3703' 2455' 390' surface plug. | DST No. 1, 4372'-4400' (1st porosity in Miss. Kayenta No initial shut-in. Tool opened 1730" with strong blow thruout. Shinarump Shut in 1 hour. Recovered 3580' non-flammable gas cut water. Kaibab Initial shut, 1600# Initial flow 86 Final flow 1514 Initial hydrostatic 1600 Final hydrostatic 1600 Water resistivity: Top sample .87 Middle sample .885 Bottom sample .83 @ 74° | Kayenta Chinle Shinarump Moenkopi Kaibab White Rim Toroweap Cedar Mesa Hermosa Molas Leadville | 0 220 878 932 1475 1700 1915 2305 3703 4172 4215 |



FORM OGCC-8-X
 FILE IN QUADRUPLICATE

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Fed-Travis No. 2.

Operator George G. Travis Address W. Los Angeles Phone 4798446

Contractor Willard Pease Drilling Co. Address Grand Junction Phone 242 6912

Location SW 1/4 NE 1/4 Sec. 18 E. 35S N R. 5E E Garfield County, Utah.
 S W

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|-----------------|---|--|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. <u>4372'</u> | <u>to 4400'</u> | <u>DST open 1/2 hrs. 3580' water in 4" drill pipe.</u> | <u>Fresh</u> ✓ |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | <u>No other tests were made for fluids.</u> | | |

(Continued on reverse side if necessary)

| <u>Formation Tops:</u> | | | |
|------------------------|-----------------------|-------------------|--------------|
| <u>Kayenta</u> | <u>0.</u> | <u>Toroweap</u> | <u>1915'</u> |
| <u>Chinle</u> | <u>220'</u> | <u>Cedar Mesa</u> | <u>2315</u> |
| <u>Shinarump</u> | <u>878</u> | <u>Hermosa</u> | <u>3703</u> |
| <u>Moenkopi</u> | <u>932</u> | <u>Molas</u> | <u>4172</u> |
| <u>Remarks:</u> | <u>Kaibab 1475</u> | <u>Leadville</u> | <u>4215</u> |
| | <u>White Rim 1700</u> | <u>T. D.</u> | <u>4411'</u> |

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

TRAVIS OIL COMPANY

941 Westwood Boulevard
Los Angeles, California 90024

P. O. Box 24186

479-8446

Apr. 19, 1967.

Mr. Cleon B. Feight,
Oil & Gas Cons. Comm.,
Salt Lake City, Utah.

Re: Fed-Travis No. 2,
Sec. 18-35S-5E,
Garfield Co., Utah.

Dear Mr. Feight:

The test well at captioned location was plugged and abandoned Apr. 7, 1967.

The enclosures herewith are as follows:

Gamma Ray-Neutron log.
Formation Density log.
Drill stem test No. 1.
Geologic completion report.
USGS form 9-330.
USGS form 9-331.

The well site has been conditioned for inspection.

Please let me know whether there are any other requirements for me to furnish.

Very truly yours,



GEORGE G. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

April 25, 1967

George G. Travis
P. O. Box 24186
Los Angeles, California

Re: Well No. Federal Travis #2,
Sec. 18, T. 35 S., R. 5 E.,
Garfield County, Utah.

Gentlemen:

In checking our files it was noted that your office has not as yet filed Form OGCC-8-X, which is to be completed whether or not water sands are encountered while drilling.

Please complete the enclosed forms and return them to this office as soon as possible.

Your cooperation in this matter will be most appreciated.

Thank you,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

Encl: Forms OGCC-8-X