

FILE NOTATIONS

Entered in N I D File /

Entered On S R Sheet /

Location Map Pinned /

Card Indexed /

I W R for State or Fee Land /

Checked by Chief /

Copy N I D to Field Office /

Approval Letter /

Disapproval Letter /

PMB

COMPLETION DATA:

Date Well Completed 3-11-68

Location Inspected /

OW

WW

TA ✓

Bond released /

GW

OS

PA ✓

State of Fee Land /

LOGS FILED

Driller's Log 1-24-67

Electric Logs (No.) 2

E

L

E-I ✓

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

ADW

8-30-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1420' FSL, 1313' FKL

At proposed prod. zone
SW NE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles northwest of Escalante, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
2560

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
11600

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
10654 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2 - run to 26"	20"	94#	250'	500 sacks
13-3/4"	10-3/4"	40.5# & 36#	4500'	500 sacks
9"	7" liner	29# & 26#	10000	500 sacks
6"	4-1/2" liner	11.6 #	11600	200 sacks

We propose to rig up rotary rig, drill to approximately a TD of 11,600'. See casing as shown above. Log, perforate and frac and complete as single producer. Conduct tests and potential. Install pumping equipment and produce through 2 1/8" tubing.

CONFIDENTIAL - PLEASE DO NOT RELEASE INFORMATION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 9-30-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U - 040415

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Griffin Point Unit

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

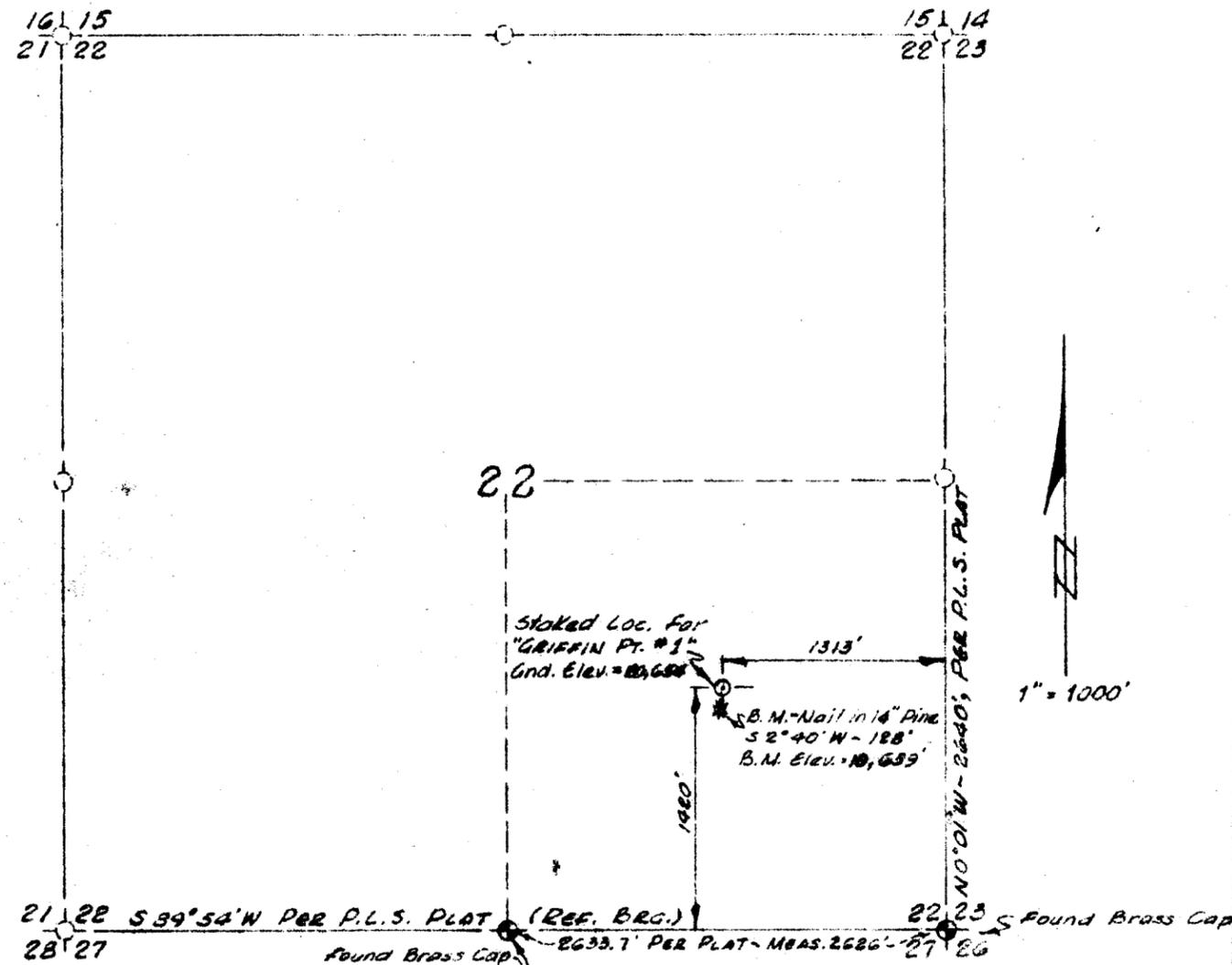
11. SEC., T., R. M., OR BLM. AND SURVEY OR AREA
Sec. 22, T33N, R1W, S1E, 34E

12. COUNTY OR PARISH AND STATE
Garfield Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
100

20. ROTARY OR TABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
October 4, 1965



T.S.S., R.I.M.
S.L.R.M.

GENERAL NOTES

1. BEARINGS SHOWN WERE TAKEN FROM PUBLIC LAND SURVEY PLAT.
2. STAKED LOCATION OF PROPOSED WELL IS 100' NORTH OF CENTER OF SOUTHEAST QUARTER OF SECTION 22.
3. BENCH MARK AND GROUND ELEVATIONS SHOWN ON PLAT WERE DETERMINED BY CLOSED DIFFERENTIAL LEVEL CIRCUIT TO NEAREST WHOLE FOOT FROM U.S.G.S. TRIANGULATION STATION "MUD". (ELEVATION DIFFERENCE BETWEEN BENCH MARKS 88.89 FEET).

CERTIFICATE

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON SEPTEMBER 24, 1965, FOR TENNECO OIL COMPANY, TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS GRIFFIN POINT # 1; SAID LOCATION BEING 1313 FEET WEST OF THE EAST LINE AND 1420 FEET NORTH OF THE SOUTH LINE OF SECTION 22, TOWNSHIP 33 SOUTH, RANGE 1 WEST, SALT LAKE BASE & MERIDIAN, IN GARFIELD COUNTY, UTAH.

DATED: SEPTEMBER 27, 1965

Richard C. Hansen
 PROFESSIONAL ENGINEER & LAND SURVEYOR
 UTAH LICENSE NO. 1138
 RICHFIELD, UTAH

Paul gave verbal
approval to drill to
Mr. Bob Severson
on Oct 1, 1965 to drill
Sec 22 - T 33 S, R. 1 W.,
Denneco will drill to a total depth
of 11600' - Cedar mesa test
which well located
1330' FGL & 1420' FSL.
This well is Unorthodox
due to Forest Service demands
a topography.
Sanfield.



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

October 4, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

ATTENTION: Mr. C. B. Feight, Executive Director

Gentlemen:

Re: Proposed Griffin Point Wildcat
1420 FSL, 1313 FEL
Section 22, T33S, RLW
Garfield County, Utah

Permission is requested to drill this well at the above-mentioned location which is not in accord with Utah State regulations.

This well was staked at this location due to topography and at the request of the U. S. Forest Service. ✓

Very truly yours,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "R. E. Siverson".

R. E. Siverson
District Production Superintendent

JHW:sg

October 5, 1965

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81302

Re: Notice of Intention to Drill Well
No. GREFFIN POINT UNIT #1, Sec. 22,
T. 33 S., R. 1 W., Garfield County,
Utah.

Gentlemen:

This letter is to confirm the verbal approval to drill the above mentioned well granted by Mr. Paul W. Burchell on October 1, 1965. However, this approval ~~is~~ conditional upon a letter being furnished this office in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771 - 328-5772 - 328-5773

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Encl: Form OGCC-8-X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffin Point Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SLB&M

Sec. 22, T-33-S, R-1-W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1420' FSL, 1313' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up spud 10-11-65. Drilled 12-1/4" hole to 278'. Reamed hole from 12-1/4" to 20" dia. Reamed to 375'. Ran 12 joints 16" 65# H-40 casing set at 370' with 200 sacks cement on bottom. Cemented down annulus with 450' sacks cement. WOC. Filled annulus with cement. WOC. Now drilling ahead.

CONFIDENTIAL - please do not release information until notified.

18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE October 22, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Tenneco Oil Company Date November 31, 1965

Name of Drilling Contractor Loffland Brothers Drilling Company

Well Name and Number Griffin Point Unit #1 Rig No. 1 Field Wildcat

Section 22 Township 33 S. Range 1 W.

County Garfield Driller O.L. Speer

Number Present 5 Toolpusher Mr. Dites

Date of last lost-time accident When well spudded in.

Items causing lost-time accidents that have been corrected, or which need to be corrected.

Operator raised up and the wrench chain broke and hit the driller's helper
in the arm. His arm was only bruised, but they lost time.

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew 1 Have instructions been given the new crew members Yes

	(Good) Yes	(Poor) No
Escape Lire and Slide	<u>x</u>	
Ladders, Side Rails, Steps	<u>x</u>	
Walk-Around Floor and Railing	<u>x</u>	
Engines Guarded	<u>x</u>	
Rotary Drive Guard	<u>x</u>	
All High Pressure Fittings in High Pressure Lines		
Fire Hazards Controlled		<u>x</u>
General Housekeeping	<u>x **</u>	
Hard Hats	<u>x</u>	
First Aid Kit	<u>x</u>	
Blowout Preventer	<u>x</u>	
Cellar Clean, No Debris	<u>Note</u>	
Cathead	<u>x</u>	
	<u>x- Using air wrench.</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visable.

Drillers, Toolpushers or Drilling Superintendents reactions

Remarks 1. Air Manafold (4") off air compressor leaking- - Being replaced at time of my visit.

~~** Used just recently to put out trailer fire and worked satisfacrily.~~

NOTE: Set 370' of 16" conductor casing---Will not use in excess of 4,600' of casing and then hook up blow-out preventor at that time.

Deputy Inspector PAUL W. BURCHELL-UTAH OIL & GAS CONSERVATION COMMISSION

(No water flows or shows of oil or gas encountered) - (Drilling at 4,000')

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TYPE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-09414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Wildcat

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Tenneco Oil Company

9. WELL NO.

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA

1420' FSL 1313' FEL

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-017-16531

10,654 GR

Garfield

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under surface at 375'. Drilled to 4726'. Ran 10 3/4" 40.5# and 40.5# J-55 casing set at 4590. Cement with 500 sx cement. WOC. Drilled cement, now drilling ahead. 12/2/65.

CONFIDENTIAL: PLEASE DO NOT RELEASE UNTIL NOTIFIED.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Sr. Production Clerk

DATE 12/3/65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 3 Copies to USGS in Salt Lake City
- 1 copy to Utah Oil and Gas Commission, Salt Lake City
- 1 copy to File

See Instructions on Reverse Side

December 16, 1965

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Griffin Point Unit #1,
Sec. 22, T. 33 S., R. 1 W.,
Garfield County, Utah.

November, 1965.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffin Point

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Sec. 22, T-33-S, R-1-W

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1420' FSL 1313' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

10654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set whipstock

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/65, stuck drill pipe at 9828'. Backed off and left fish in hole. Top of fish at 9547
Fished and left 4 joints wash pipe in hole. Recovered 1 joint wash pipe. Set cement
plug at 9243. 600 sx cement w/15% sand. Fish left in hole 9 each 7" spiral drill collars,
1 drilco shock sub, 1 bit and bit sub from 9828-9555. 3 joints wash pipe and rotary
shoe from 9247-9334. Drilled out cement plug at 8847. Cleaned out to 9243. Cemented
w/600 sacks cement w/15% sand at 9243. WOC. Drilled cement to 9025. Set cement plug
at 9050. 225 sx cement. WOC. Drill cement and cleaned out to 9112. Set cement plug
at 9112. 250 sx cement and 15% sand. WOC. Drilled off cement plug with knuckle joint
(whipstock) at 9020 w/ 6-1/4" core bit. Drilled to 9054. Reamed out 6-1/4" hole to
a 9" hole, to 9054, PBSD. Now drilling ahead 1/7/66.

CONFIDENTIAL - PLEASE DO NOT RELEASE INFORMATION UNTIL NOTIFIED.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols
Harold C. Nichols

TITLE Senior Production Clerk

DATE January 10, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 copies to USGS in Salt Lake City, 1 copy to Utah Oil and Gas Commission, 1 Copy to file.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffis Point

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

Sec. 22, T13E, R1W S16M

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1420 FSL, 1313 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Set Whipstock <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Redcompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 10,111, stuck drill pipe at 10,111. Backed off, left fish in hole: bit, bit sub, 10 each 7" spiral drill collars, 2 cross-over subs & bottom half of safety joint. Cemented at 9812 top of fish, w/200 sx. WOC. Drilled cement w/annular joint at 9623 w/3 degrees deviation, 10 degrees deviation at 9646 w/annular joint. Drilled to 10,024. Set 261 joints 7" 23# & 26# J-55 & N 80 casing set at 10,024. Cemented w/400 sx. cement. Good circulation. WOC. Now preparing to drill ahead, 2/7/66.

CONFIDENTIAL. PLEASE DO NOT RELEASE INFORMATION UNTIL NOTIFIED.

18. I hereby certify that the foregoing is true and correct

SIGNED HAROLD C. NICHOLS TITLE Senior Production Clerk DATE 2/9/66
Harold C. Nichols

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Inst.
verse side)

INDICATE*
OLS OR RE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 049114

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1420 FSL, 1313 FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,654 GR

12. COUNTY OR PARISH **Harrison** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Suspending Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 10,713'. Stuck drill pipe. Backed off @ 10,342'. Left 12 each 4-9/2" drill collars, 2 stabilizers, 1 bottom hole reamer, bit sub and 5-1/16" diamond bit in hole. Went in open ended, set cement plug, 150 ax cement, FEED 10,600', 3/10/66. Operations suspended 3/11/66. Rigging down 3/11/66. Now evaluating operations. Well head will be temporarily capped.

CONFIDENTIAL - PLEASE DO NOT RELEASE INFORMATION UNTIL NOTIFIED

18. I hereby certify that the foregoing is true and correct
Original Signed By
SIGNED HAROLD C. NICHOLS TITLE **Senior Production Clerk** DATE **3/11/66**
Harold C. Nichols

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

March 31, 1966

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Griffin Point USA # 1
Garfield County, Utah

Gentlemen:

We are sending you, under separate cover, one copy of the Induction log and one copy of the sonic-gamma ray log of our Griffin Point USA # 1 well in Sec. 22, T33S-R1W, Garfield County, Utah.

We request that this information be held confidential for the six months period permitted by the Oil and Gas Regulations. This well was completed March 9, 1966, at a total depth of 10,712 feet.

Very truly yours,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "R. E. House".

R. E. House
District Geologist

REH:mp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: TENNECO OIL COMPANY Griffin Point USA # 1

Operator Tenneco Oil Company Address P.O. Box 1714 Phone 247-5494
Durango, Colorado

Contractor Loffland Brothers Address Casper, Wyoming Phone _____

Location NE 1/4 SE 1/4 Sec. 22 T. 33 ^N R. 1 ^N Garfield County, Utah.
_S _W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>Cretaceous</u>	<u>Straight Cliffs</u>	<u>DST 6490-6633</u>	<u>Rec. 2792' sli. muddy fresh water</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Tertiary Volcanics - surface
Wasatch - 330
Cretaceous Kaiparowits - 3145
Wahweap - 4470
Remarks: Straight Cliffs - 6000
Tropic - 6928
Dakota - 7862
Jurassic Winsor - 8096

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Harold C. Nichols
3-31-66

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MEMPHIS

MEMPHIS

MEMPHIS

MEMPHIS

MEMPHIS

MEMPHIS

MEMPHIS

October 25, 1966

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81302

Re: Well No. Griffin Point USA #1,
Sec. 22, T. 33 S., R. 1 W.,
Garfield County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGCC-3.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffin Point

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-T338-R1W-SLEB

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **Wildcat**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1420 FSL 1313 FEL**

At top prod. interval reported below

At total depth
Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **10-11-65** 16. DATE T.D. REACHED **3-11-66** 17. DATE COMPL. (Ready to prod.) **T.A. 3-11-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **10,654' GR** 19. ELEV. CASINGHEAD **10,654'**

20. TOTAL DEPTH, MD & TVD **10,713'** 21. PLUG, BACK T.D., MD & TVD **10,000'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **---** ROTARY TOOLS **-0-** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well temporarily capped pending evaluation. 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic Gamma Ray - IES 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	370'	To 20"	200 sx. / 450 sx.	None
10-3/4"	45.5#	4590'	12-1/4" (Reamed)	500 sx.	---
7"	23 & 26#	10,024'	13-3/4"	400 sx.	---
			9"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None				None	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None - Well capped 3-11-66 pending evaluation.		9243'	600 sx. plug (cement)
		9050'	225 sx. cement plug
		9112'	250 sx. cement plug
		9812'	200 sx. cement plug

33.* PRODUCTION **10,000'** **150 sx. cement plug**

DATE FIRST PRODUCTION **Shut In** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Shut In - Wildcat** WELL STATUS (Producing or shut-in) **Shut In**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Note: Well T.A. Capped pending evaluation of future operations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Harold C. Nichols** TITLE **Senior Production Clerk** DATE **1-24-67**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
Cretaceous Wahweap	4470'	6000'	Sandstone, fresh water
Straight Cliffs	6000'	6930'	Sandstone, fresh water
Dakota	7860'	8100'	Sandstone, fresh water
Jurassic Navajo	9810'		Sandstone, water
		4470'	Cretaceous Wahweap
		6000'	Straight Cliffs
		6930'	Tropic
		7860'	Dakota
		8100'	Jurassic Winsor
		8925'	Carmel
		9810'	Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR
(Do not use for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Griffin Point

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T-33-S, R-1-W

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1. TYPE OF WELL
 OIL WELL
 GAS WELL
 OTHER **Wildcat**

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1420 FSL, 1313 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Plugging Procedure:

1. Displace a cement plug down 7" casing to 9900'. (Shut off migration of Navajo water). Allow cement to harden to withstand squeeze pressure.
2. Perf below Dakota and squeeze. Leave sufficient cement inside casing to withstand squeeze pressure on top of Dakota.
3. Perf and squeeze Dakota top.
4. Set surface plug.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
 DATE January 31, 1968
 BY Paul A. Burchell
 CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____ DATE 1/22/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GRIFFIN POINT NO. 1

Location: 1420' FSL, 1313' FEL
Section 22, T-33-S, R-1-W

T.D.: 10,713'

Top Fish: 9980'

<u>Casing</u>	<u>Depth</u>	<u>Hole Size</u>
16"	370'	20"
10-3/4"	4590'	13-3/4"
7"	10,024'	9"

Well capped 3/11/66

Geologic Markers

Wahweap	4470'
Straight Cliffs	6000'
Tropic	6930'
Dakota	7860'
Winsor	8100'
Carmel	8925'
Navajo	9810'

Cementing:

16" - 600 sacks (cemented shoe and cemented down annulus - filled annulus).

10-3/4" - 500 sacks Class "C", 2% gel, 2% CaCl₂, 1/8#/sk cell.

7" - 400 sacks Class "C", 12.5#/sk Gilsonite, 2% gel.

Cement Fillup:

			<u>Top Cement</u>
10-3/4" - 750 Ft. ³	2.49 Lin. ft. per cu. ft.	1867'	2723'
7" 640 Ft. ³	5.73	3657'	6367'

Cement slurries preceded with air to avoid lost circulation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TYPE DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffin Point

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-33-S, R-1-W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1420 FSL, 1313 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We Propose to plug as follows:

1. Perf bottom of Straight Cliffs @ 6950' and squeeze w/50 sx cmt.
2. Perf top of Straight Cliffs @ 6000' and squeeze w/50 sx cmt.
3. Plug annulus of 16" and 10-3/4" csg w/30 sx cmt. 54' plug.
4. Plug annulus of 10-3/4" and 7" csg w/15 sx cmt. 56' plug.
5. Plug 7" csg w/15 sx cmt, 76' plug.
6. Set dry hole marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE April 10, 1968

BY *Paul W. [Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *M. K. Wagner*

M. K. Wagner

TITLE

DATE 3/26/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)

Comm. (2)

*See Instructions on Reverse Side

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

10-2-68

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Griffin Point #1,
Sec. 22, T. 33 S., R. 1 W.,
Garfield County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Sharon

*PE
P/K*

TENNECO OIL COMPANY *A Major Component of Tenneco Inc.*

SUITE 1200 • LINCOLN TOWER BUILDING • DENVER, COLORADO 80203



October 17, 1968

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Ms. Sharon Cameron

Re: Griffin Point Well No. 1
Sec. 22, T-33-S, R-1-W
Garfield County, Utah

Gentlemen:

Subject well has not been plugged and abandoned. Our geologists are reviewing the area for a possible re-entry of the existing hole. Upon completion of this review we shall submit forms either to re-enter or plug the well at that time.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "Larry M. Riggs".

Larry M. Riggs
District Office Supervisor

IMR:mm

February 3, 1969

**Tenneco Oil Company
P O. Box 1714
Durango, Colorado 81301**

**Re: Well No Griffin Point #1
Sec 20, T. 33 S, R. 1 W,
Garfield County, Utah**

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**SCHERER DeROSE
SECRETARY**

CD

TENNECO OIL COMPANY *A Major Component of Tenneco Inc.*

SUITE 1200 • LINCOLN TOWER BUILDING • DENVER, COLORADO 80203



PS
PMB

Shaw

February 24, 1969

State Of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Ms. Schree De Rose

Re: Griffin Point Well No. 1
Sec. 22, T-33-S, R-1-W
Garfield County, Utah

Dear Ms. DeRose:

The Griffin Point Well No. 1 has not yet been plugged; therefore, we have not been able to file the Subsequent Report of Abandonment and Plugging.

This matter is under consideration at the present as to whether to re-enter the junked hole in an attempt to by-pass the junk in order to try to drill to our original objective or whether to plug the well. We anticipate that the decision will be made in the next several months in order to take advantage of the summer weather.

We trust this will answer your request of February 3, 1969, concerning the Subsequent Report of Abandonment.

Yours very truly,

TENNECO OIL COMPANY

Larry M. Riggs
Larry M. Riggs
District Office Supervisor

LMR:rem

October 23, 1969

Tenneco Oil Company
P.O. Box 1714
Durango, Colorado 81301

ATTENTION: Mr. Larry M. Riggs, Dist. Office Supervisor

Re: Well No. Griffin Point #1
Sec. 22, T. 33 S, R. 1 W,
Garfield County, Utah

Dear Mr. Riggs:

In checking our files, I came upon a letter from you dated February 24, 1969, regarding the above mentioned well. In it, you state that the matter of re-entering or abandoning the well was still under consideration but that a decision was soon to be reached.

As several months have lapsed, it would be appreciated if you could advise us as to the present status of the well so as to keep our files accurate and up-to-date.

Thank you for your cooperation with regard to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Schere

*12
BDD*

TENNECO OIL COMPANY *A Major Component of Tenneco Inc.*

SUITE 1200 • LINCOLN TOWER BUILDING • DENVER, COLORADO 80203



October 27, 1969

Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Scheree DeRose

Re: Griffin Point Well No. 1
Section 22, T33S, R1W
Garfield County, Utah

Dear Mr. DeRose:

We anticipated a decision about re-entering or abandoning subject well this past summer. We still think that there may be oil potential in the area. However, due to the high cost of drilling another well or re-entering this one, somewhere between 1.2 and 1.5 million dollars, a final decision could not be reached with the present tight money situation.

We hope that a decision can be made by March or April of next year if the money situation slackens. The bad weather in the area will now keep us out of the immediate area until next summer.

We are sorry we cannot give you a more definite answer, than the above, at this time.

Yours very truly,

TENNECO OIL COMPANY

Larry M. Riggs
Larry M. Riggs
District Office Supervisor

LMR/mae
cc: J. M. Oswald

JRB

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 12, 1972

Tenneco Oil Company
Suite 1200, Lincoln Tower Bldg.
Denver, Colorado 80203

Re: Well No. 1 Griffin Point unit
NE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 22, T. 33 S., R. 1 W., S.L.M.
Garfield County, Utah
lease Utah 049414

Gentlemen:

The location of the referenced well was inspected on May 31, 1972. I thought the well had been permanently plugged and abandoned. However, on reviewing the files I find that it was only temporarily abandoned pending additional work on the lease.

Our records show the termination date of the subject lease to be July 31, 1972. Therefore please advise this office if any further work has been done on the well subsequent to that described in Mr. C. W. Nance's letter of October 20, 1969, and what your plans are for the well and lease.

Sincerely,

(ORIG. Stamp) [illegible]

Gerald R. Daniels
District Engineer

cc: ✓ State Div. O&G Cons.
Casper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

7-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 049414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1420' F/SL and 1313 F/EL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Griffin Piont

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 22, T-33-S, R-1-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,654 GR

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth of well 10,713' and PBTD 9050' well was TA 3/11/66 as follows: Plugs 150 sks @ 10,000', 200 sks @ 9812', 600 sks @ 9243', 250 sks @ 9112' and 225 sks @ 9050'.

We propose to P & A as follows: Move in service unit, remove casing cap, perforate 7" casing @ 4615', squeeze w/50 sks, cut off casing head, cement 7" and 10-3/4" annulus from 60' below ground level w/2 jts. of tubing. Install 15' plug inside 7" @ surface, install dry hole marker and clean location.

APPROVED BY DIVISION
OIL & GAS CONSERVATION

DATE 7-10-72

BY C.B. Feigly

18. I hereby certify that the foregoing is true and correct

SIGNED

G.A. Fow

TITLE Sr. Production Clerk

DATE 7-5-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Utah - 049414	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg. - Denver, Colo.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1420' F/SL and 1313 F/EL		8. FARM OR LEASE NAME Griffin Point	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 10,654		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-33-S, R-1-W	
		12. COUNTY OR PARISH Garfield	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned 7/12/72 as follows:

Perforated 7" casing 4665' - 4667' W/2 JSPF set cement retainer @ 4650' squeezed perforations 4665' - 67' W/50 sacks. Cemented 7" and 10-3/4" annulus from 60' below surface W/2 Jts. of tubing. 10 sack cement plug inside 7". Installed dry hole marker and cleaned location - 8/1/72

18. I hereby certify that the foregoing is true and correct

SIGNED S. A. Ford TITLE Sr. Production Clerk DATE 8/14/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: