

## FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 11-10-59  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected 11-2-60  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 1-18-60

Electric Logs (No. ) 1

E \_\_\_\_\_ I \_\_\_\_\_ E-I  \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 2511

HOUSTON II, TEXAS

P. O. Box 1714

Durango, Colorado

May 28, 1959

Re: Request for Unorthodox Location  
TGT USA Poison Spring Core Hole No. 1  
TGT USA Poison Spring Unit No. 2 Well  
Garfield County, Utah

State of Utah  
State Land Board  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

Enclosed are two copies of the location plat showing the location of Tennessee's proposed core hole No. 1 on its Poison Spring Unit.

You will note that such location is 3,044.03' from the West Line and 2,168.7' from the North Line of Section 4, Township 31 South, Range 12 East, Garfield County, Utah. Such location is a non-standard location; however, Tennessee respectfully requests that such location be approved inasmuch as a standard location is unfeasible due to topographical reasons, and the proposed location is the most logical and feasible location under the circumstances.

It is respectfully requested that the State approve such location at the earliest possible convenience so that Tennessee may commence additional drilling operations on the Unit Area without delay.

If you should need any additional information, please do not hesitate to so advise.

Yours very truly,

TENNESSEE GAS AND OIL COMPANY

  
J. D. Moon  
District Landman

JDM:ab  
Enclosures (2)

TENNESSEE GAS TRANSMISSION COMPANY

~~██████████~~  
~~██████████~~ AS Phone: Cherry 73609

P. O. Box 1714  
Durango, Colorado  
May 28, 1959

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

Re: Request for Unorthodox Location  
TGT USA Poison Spring Core Hole No. 1  
TGT USA Poison Spring Unit No. 2 Well  
Garfield County, Utah

State of Utah  
State Land Board  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

Enclosed are two copies of the location plat showing the location of Tennessee's proposed core hole No. 1 on its Poison Spring Unit.

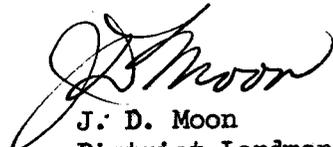
You will note that such location is 3,044.03' from the West Line and 2,168.7' from the North Line of Section 4, Township 31 South, Range 12 East, Garfield County, Utah. Such location is a non-standard location; however, Tennessee respectfully requests that such location be approved inasmuch as a standard location is unfeasible due to topographical reasons, and the proposed location is the most logical and feasible location under the circumstances.

It is respectfully requested that the State approve such location at the earliest possible convenience so that Tennessee may commence additional drilling operations on the Unit Area without delay.

If you should need any additional information, please do not hesitate to so advise.

Yours very truly,

TENNESSEE GAS AND OIL COMPANY

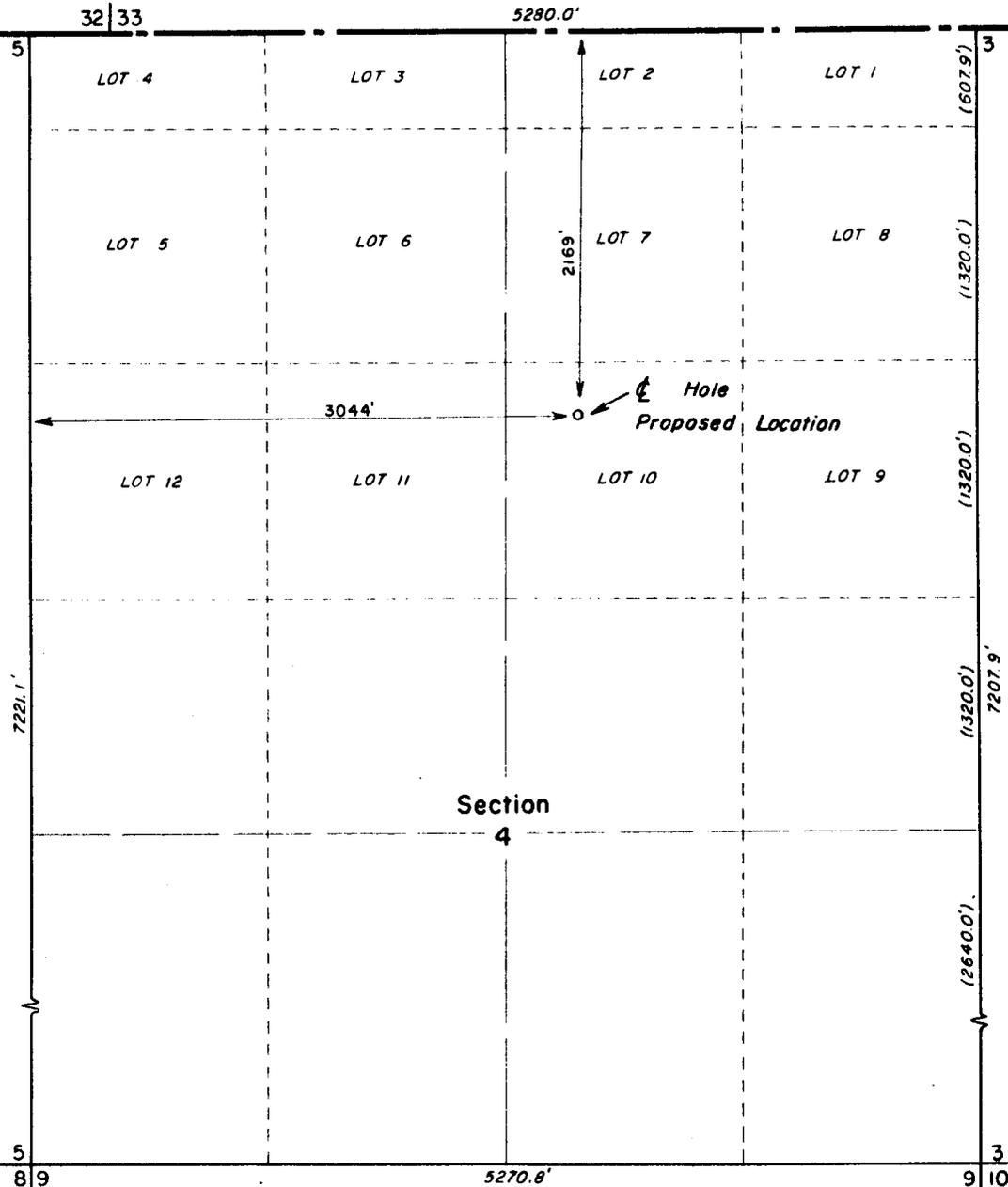
  
J. D. Moon  
District Landman

JDM:ab  
Enclosures (2)

11

# CERTIFICATE OF SURVEY

WAYNE CO.  
GARFIELD CO.



SCALE: 1"=1000'

**WELL LOCATION: Tennessee Gas Transmission Co.—Poison Springs U.—Core Hole No. 1**

Located 2169 feet South of the North line and 3044 feet East of the West line of Section 4.  
 Township 31 South                      Range 12 East                      Salt Lake Meridian  
 Garfield County, Utah  
 Existing ground elevation determined at 4890 feet based on adjoining well locations.

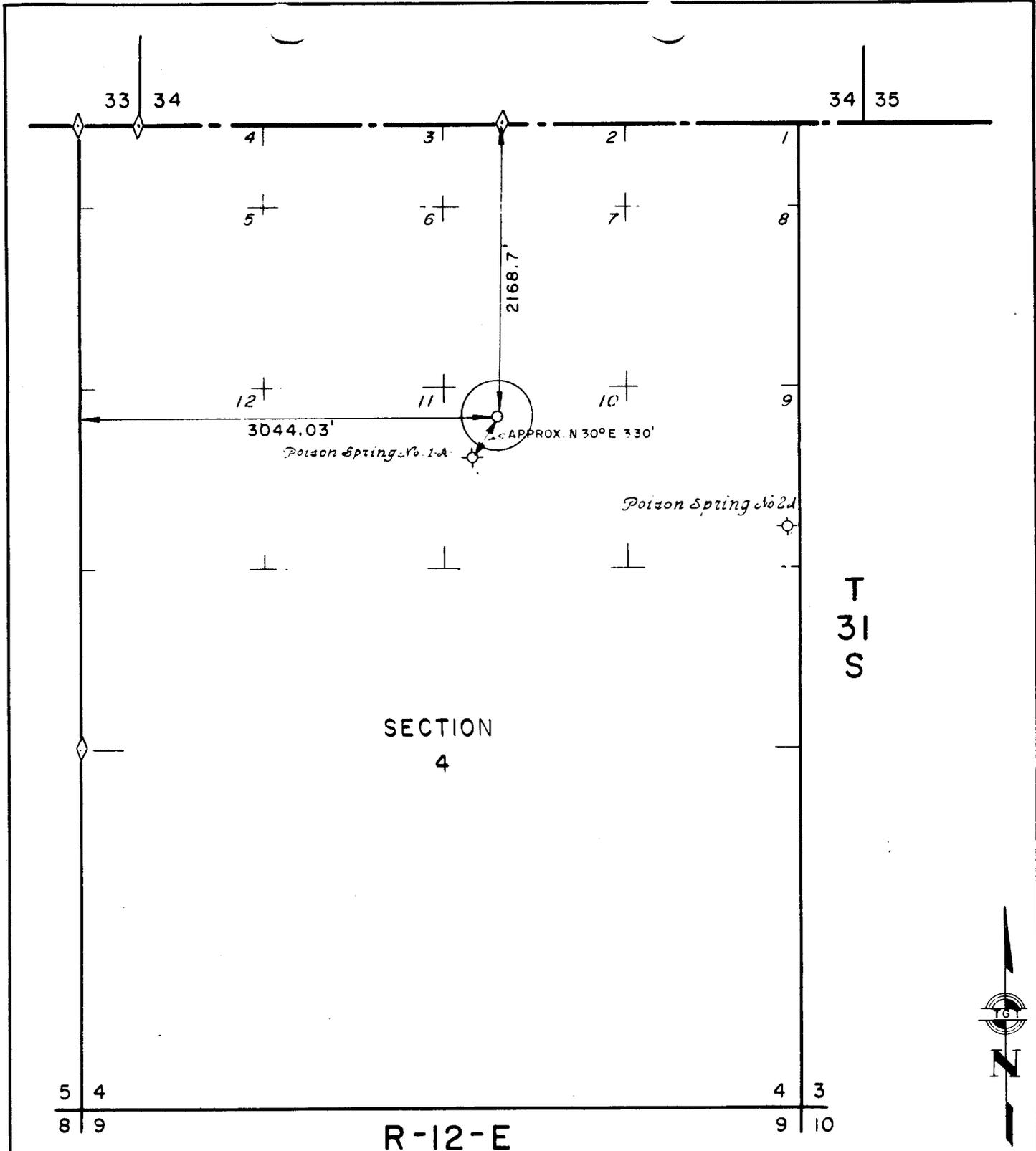


The above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

*Elmer M. Clark*

ELMER M. CLARK  
Registered Land Surveyor  
State of Utah (No. 2379)

**E. M. CLARK & ASSOCIATES**  
Durango, Colorado  
July 6, 1959



SECTION  
4

T  
31  
S

R-12-E

TENNESSEE GAS TRANSMISSION CO.  
EXPLORATION DEPT. DURANGO, COLORADO

LOCATION PLAT

USA-POISON SPRING CORE HOLE #1  
GARFIELD COUNTY, UTAH

SCALE: 1"=1000'

5-19-59

NOTE: Location is 3044.03 FWL @  
2168.7 FNL of sec. 4, T-31-N,  
R-12-E, Garfield Co., Utah  
  
Location subject to change due  
to topography.

June 2, 1959

Tennessee Gas Transmission Company  
P. O. Box 1714  
Durango, Colorado

Attention: J. D. Moon, District Landman

Re: Request for Unorthodox Location  
TGT USA Poison Spring Core Hole No. 1  
TGT USA Poison Spring Unit Well No. 2, —  
Garfield County, Utah

Gentlemen:

We are in receipt of your letter of May 28, 1959 and the attached plats.

Please be advised that this office cannot take any action on approving this unorthodox location until a copy of the notice of intention to drill is filed as required by Rule C-4 of the enclosed rules and regulations.

However, it would not be necessary for you to obtain the approval of this Commission to drill the above mentioned well if an unexecuted copy of the unit agreement was on file with this office. (See Rule A-3.)

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah

TENNESSEE GAS TRANSMISSION COMPANY

~~HOUSTON, TEXAS~~

P. O. Box 1714  
Durango, Colorado

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

June 11, 1959

Re: Request for Unorthodox Location  
TGT USA Poison Spring Core Hole No. 1  
TGT USA Poison Spring Unit Well No. 2  
Garfield County, Utah

State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Gentlemen:

Reference is made to your letter dated June 2, 1959, concerning the captioned subject matter.

Enclosed for your information and handling is an executed copy of Unit Agreement dated January 17, 1959, covering the Poison Spring Unit, showing approval by the State of Utah and the U. S. G. S.

If you should need anything further, please do not hesitate to so advise.

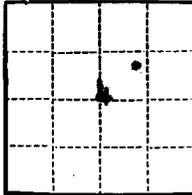
Yours very truly,

TENNESSEE GAS AND OIL COMPANY

  
J. D. Moon  
District Landman

JDM:ab  
Enclosure

cc: Mr. D. F. Russell, District Engineer  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. \_\_\_\_\_

Unit Poison Spring

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 24, 19 59

**Care Hole**  
Well No. 1 is located 2168 ft. from N line and 3044 ft. from W line of sec. 4  
Lot 10, NE 1/4, Sec. 4 31S 12E 61N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walden Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ground level** above sea level is 4899 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- We propose to drill a well at the above location using Rotary Tools from surface to TD as follows:
1. Drill 6 3/4" hole to 450'.
  2. Run and cement 7" OD, 20#, J-55, STAC Casing to 450' using sufficient volume of cement to circulate to surface.
  3. WOC 24 hours and pressure test at 500 psi for 30 minutes.
  4. Drill 6 1/4" hole from 450' to 5000' using air as a circulating fluid. Depth will be sufficient to penetrate the Lower Hermosa Formation.
  5. Run MI-Deflection logs.
  6. Plug and abandon well as directed by the USGS Office.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

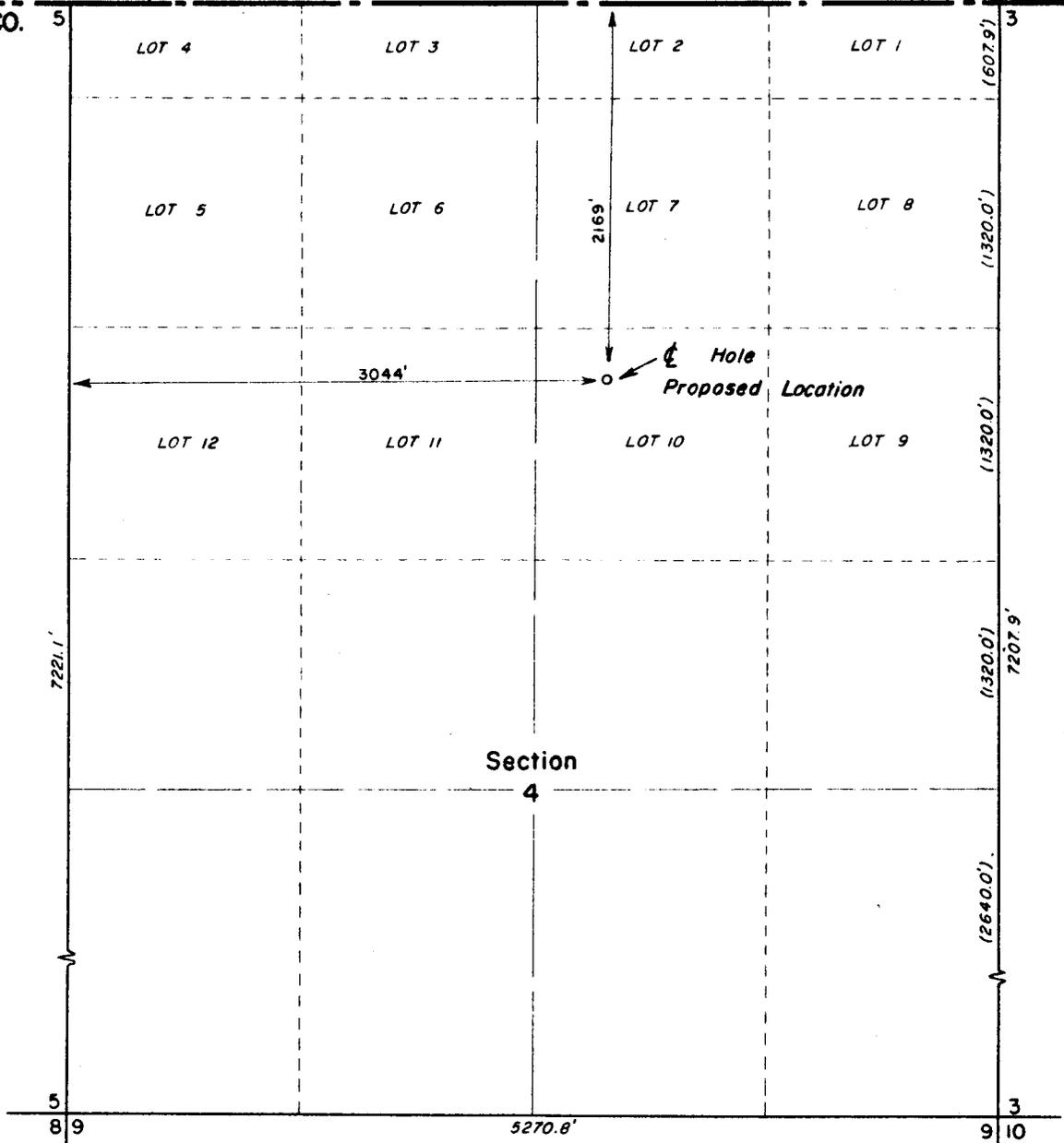
Attn: Production Dept.

By R. H. Walker R. H. Walker

Title District Production Superintendent

# CERTIFICATE OF SURVEY

WAYNE CO. 32 | 33 5280.0' 33 | 34 T. 30 S.  
 GARFIELD CO. 5 3 T. 31 S.



**WELL LOCATION: Tennessee Gas Transmission Co.—Poison Springs U.—Core Hole No. 1**

Located 2169 feet South of the North line and 3044 feet East of the West line of Section 4.  
 Township 31 South                      Range 12 East                      Salt Lake Meridian  
 Garfield County, Utah  
 Existing ground elevation determined at 4890 feet based on adjoining well locations.



I hereby certify that the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

*Elmer M. Clark*

ELMER M. CLARK  
 Registered Land Surveyor  
 State of Utah (No. 2379)

**E.M. CLARK & ASSOCIATES**  
 Durango, Colorado  
 July 6, 1959

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714  
DURANGO, COLORADO

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

June 26, 1959

R. N. Walker

United States Department of  
the Interior  
Geological Survey  
457 Federal Building  
Salt Lake City 14, Utah

Gentlemen:

Subject: Tennessee Gas Transmission Company  
Poison Spring Unit, Core Hole No. 1,  
Section 4, T31S, R12E, S1M, Garfield  
County, Utah

Attached are the original and two copies of Form 9-331a,  
Notice of Intention to Drill, pertaining to the subject  
well.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

ORIGINAL  
SIGNED BY R. N. WALKER

R. N. Walker  
District Production Superintendent

WEC/jg

Attachments

cc: Utah Oil & Gas Conservation Commission ✓  
w/Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 59, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado, Attn: Production Dept. Signed R. N. Walker  
Phone Cherry 7-4130 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4</u> <u>SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned</u> <u>3/31/59.</u>
<u>Section 4</u> <u>SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned</u> <u>3/12/59.</u>
<u>Section 4</u> <u>SW/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>1</u>	<u>Core Hole</u>						<u>Approval to drill</u> <u>received June 29, 1959</u> <u>Drilling operations</u> <u>not yet started.</u>
<u>USGS</u> <u>UO&amp;GCC</u> <u>File</u>	<u>(2)</u>	<u>(2)</u>	<u>(1)</u>							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**TENNESSEE GAS AND OIL COMPANY**

DIVISION OF TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714 • DURANGO, COLORADO



July 7, 1959

C  
United States Department of  
the Interior  
Geological Survey  
457 Federal Building  
Salt Lake City 14, Utah

Gentlemen:

O  
Subject: Tennessee Gas Transmission Company  
Poison Spring Unit, Core Hole No. 1,  
Section 4, T31S, R12E, S1M, Garfield  
County, Utah

Attached are three copies of certified plat pertaining  
to subject well which should be attached to your copies  
of Form 9-331A.

Yours very truly,

P  
TENNESSEE GAS TRANSMISSION COMPANY

ORIGINAL  
SIGNED BY R. N. WALKER

R. N. Walker  
District Production Superintendent

Y  
WEC/jg

Attachments

cc: Utah Oil & Gas Conservation Commission ✓  
w/attachments

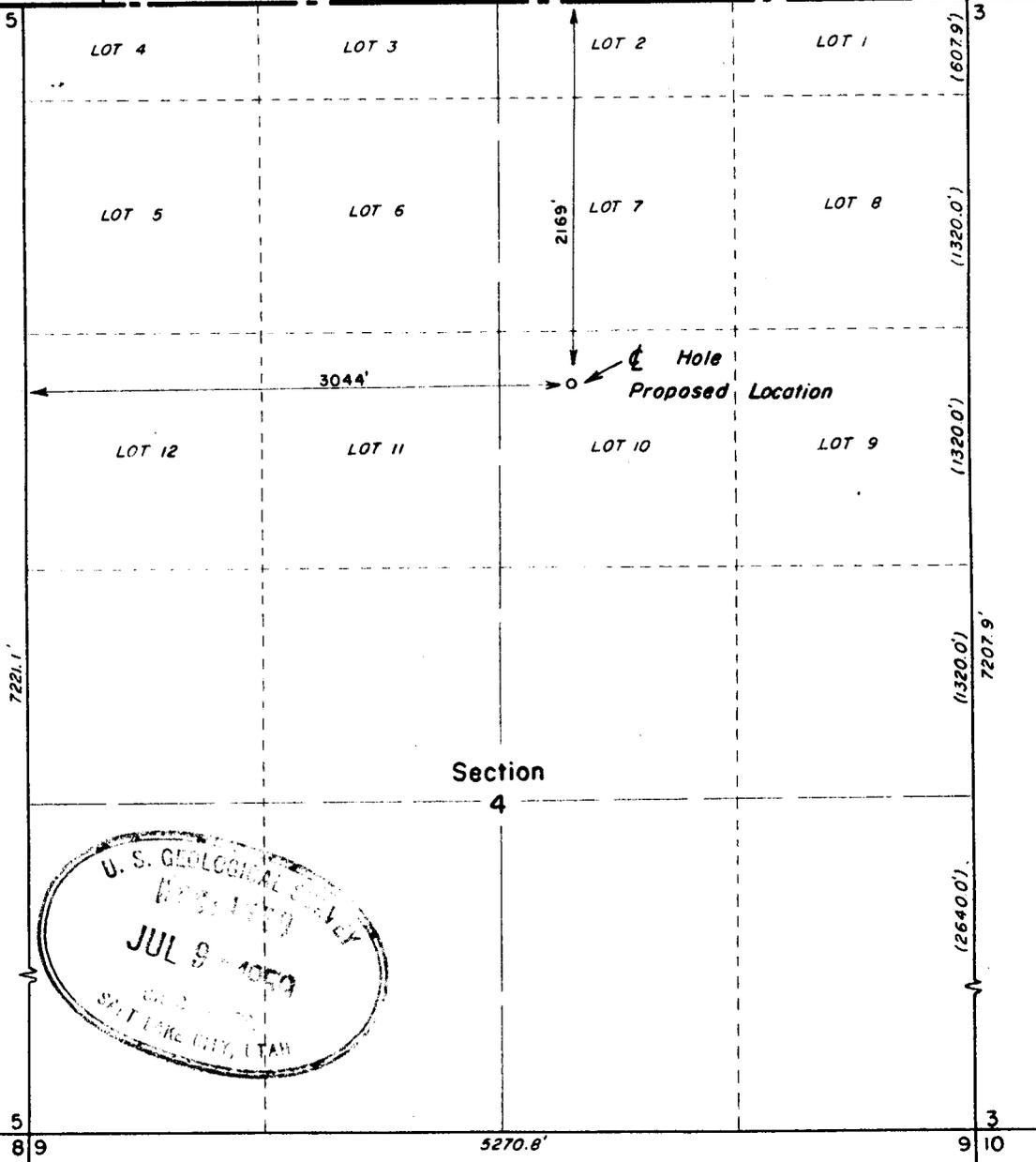
# CERTIFICATE OF SURVEY

WAYNE CO.  
GARFIELD CO.

32|33

5280.0'

33|34 T. 30 S.  
T. 31 S.



SCALE: 1"=1000'

**WELL LOCATION: Tennessee Gas Transmission Co.—Poison Springs U.—Core Hole No. 1**

Located 2169 feet South of the North line and 3044 feet East of the West line of Section 4.  
 Township 31 South                      Range 12 East                      Salt Lake Meridian  
 Garfield County, Utah  
 Existing ground elevation determined at 4890 feet based on adjoining well locations.



I hereby certify that the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

*Elmer M. Clark*

ELMER M. CLARK  
Registered Land Surveyor  
State of Utah (No. 2379)

**E. M. CLARK & ASSOCIATES**  
Durango, Colorado  
July 6, 1959

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER Salt Lake City  
UNIT Poison Springs Area

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado, Attn: Production Department Signed R. N. Walker R. N. Walker

Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4 SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned 3/31/59.</u>
<u>Section 4 SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned 3/12/59.</u>
<u>Section 4 SW/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>1</u>	<u>Core Hole</u>						<u>TD 3850. Drlg in lime chert.</u>
<u>UBGS</u>	<u>(2)</u>									
<u>UO/GCC</u>	<u>(2)</u>									
<u>File</u>	<u>(1)</u>									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714  
DURANGO, COLORADO

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

September 23, 1959

R. N. Walker

United States Department of the Interior  
Geological Survey  
457 Federal Building  
Salt Lake City 14, Utah

C

Gentlemen:

Subject: Tennessee Gas Transmission Company  
Poison Springs Unit, Core Hole No. 1,  
Section 4, T31S, R12E, SLM, Garfield  
County, Utah

Q

Attached are the original and two copies of Form 9-331a,  
Notice of Intention to Change Plans, pertaining to the  
subject well.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

P

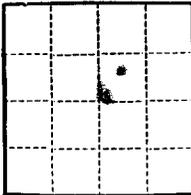
  
\_\_\_\_\_  
R. N. Walker  
District Production Superintendent

Y

WEC/ah

Attachments

cc: Utah Oil & Gas Conservation Commission  
w/Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-02672  
Unit Poison Springs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1959

Well No. 1 is located 2100 ft. from N line and 300 ft. from E line of sec. 4  
Lot 10, Blk 4, Section 4 310 12E 11M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9.1 4590 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

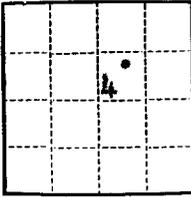
We propose to change the drilling program on the subject well from our original Notice of Intention to Drill dated June 24, 1959. The well was drilled to 3973' with aerated mud. Subsequently, the drill pipe parted and could not be recovered at a depth of 1594'.

1. Set cement plug from 1594' to 1690'.
2. Set whipstock at 1690' and drill a new side tracked 6 1/8" hole from 1690' to 3400', mud to be used as circulating fluid.
3. Run SS-induction log.
4. Plug and abandon well as directed by USGS office.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company  
 Address P. O. Box 1714  
Durango, Colorado  
Attn: Production Dept.

By R. Walker R. S. Walker  
 Title District Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-016552

Unit Poison Springs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1959

Core Hole

Well No. 1 is located 2168 ft. from N line and 3044 ft. from W line of sec. 4

Lot 10, NE/4, Section 4 31S 12E 81M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~wellhead~~ <sup>G. L.</sup> above sea level is 4390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to change the drilling program on the subject well from our original "Notice of Intention to Drill" dated June 24, 1959. The well was drilled to 3973' with aerated mud. Subsequently, the drill pipe parted and could not be recovered at a depth of 1554'.

1. Set cement plug from 1554' to 1450'.
2. Set Whipstock at 1450' and drill a new side tracked 6 1/8" hole from 1450' to 5400', mud to be used as circulating fluid.
3. Run ES-Induction Log.
4. Plug and abandon well as directed by USGS Office.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

Attn: Production Dept.

By R. N. Walker

Title District Production Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE - Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT - Poison Springs Area

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado, Attn: Production Department Signed R. N. Walker  
Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4 SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned 3/31/59.</u>
<u>Section 4 SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned 3/12/59.</u>
<u>Section 4 SW/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>Core Hole 1</u>							<u>STTD 1461. Reaming. Prep. to set whipstock. Lost 2 1/2 joints of 2 7/8" DP. 8 4 3/4" OD x 30' long drill collars. 1 6 1/8" tricone rock bit in hole. Could not recover.</u>
<u>USGS UO&amp;GCC File</u>	<u>(2)</u>	<u>(2)</u>	<u>(1)</u>							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado, Attn: Production Dept. Signed Wayne E. Cox Wayne E. Cox

Phone Cherry 7-5494 Agent's title District Office Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
S 1/4 Section 4 S 1/4 NE/4	31S	12E	1							Plugged and abandoned 3/31/59.
S 1/4 Section 4 S 1/4 NE/4	"	"	2							Plugged and abandoned 3/12/59.
S 1/4 Section 4 S 1/4 NE/4	"	Core Hole	1							Plugged and abandoned 11/11/59.
3GS	(2)									
AGCC	(2)									
le	(1)									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714  
DURANGO, COLORADO

January 15, 1960

YOUR  
PLEASE ADDRESS TO:  
REPLY TO ATTENTION OF:

R. N. Walker

United States Department of the Interior  
Geological Survey  
457 Federal Building  
Salt Lake City 14, Utah

Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

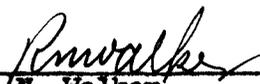
Gentlemen:

Subject: Tennessee Gas Transmission Company's  
USA Poison Springs Core Hole "A" #1  
Section 4, T31S, R12E, Garfield County,  
Utah

Attached are Log of Oil or Gas Well and Induction Electrical  
Logs pertaining to the subject well.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

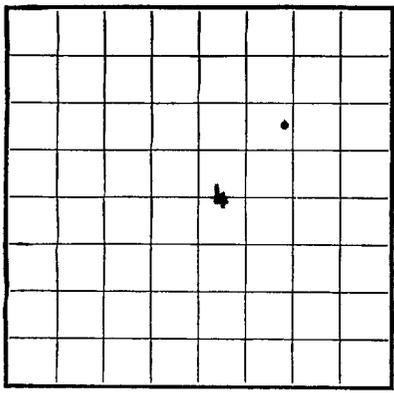
  
\_\_\_\_\_  
R. N. Walker  
District Production Superintendent

/ah

Attachments  
USGS (2)  
UOGCC (1)

16

U. S. LAND OFFICE Salt Lake City  
 SERIAL NUMBER U - 016552  
 LEASE OR PERMIT TO PROSPECT Poison Springs



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Co. Address P. O. Box 1714, Durango, Colorado  
 Lessor or Tract USA Poison Springs Core Hole Field Wildcat State Utah  
 Well No. 1 Sec. 4 T. 31S R. 12E Meridian SLM County Garfield  
 Location 2168 ft. NXX of N Line and 3044 EXX of V Line of Section 4 Elevation 4900  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. N. Walker R. N. Walker

Date January 14, 1960 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 4, 1959 Finished drilling November 8, 1959

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from None Tested to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None Tested to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7"	80	8 rd	API	500'	Guide				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	512	100	two plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

BOLD MARK

BOLD MARK

7"	512	100	two plug

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ 0 \_\_\_\_\_ feet to \_\_\_\_\_ 5190 \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**Dry Hole P&A**

November 10, 1959, 19\_\_\_\_\_

**DATES**

Put to producing \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.

Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

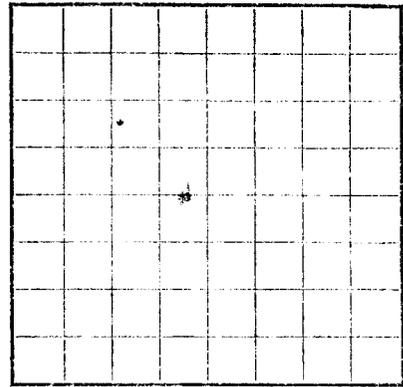
FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	KB to Ground Level
10	900	890	Sands
900	1550	650	Silty Sands and Shales
1550	1800	250	Limy Shales
1800	3800	2000	Dolomites, Sand with Shale Strings
3800	4100	300	Dolomite and chert
4100	5190	1090	Cherty Lime and Dolomites
			<b>ELECTRIC LOG FORMATION TOPS</b>
			Kayenta 990
			Wingate 1246
			Chinle 1540
			Moenkopi 1830
			Sinbad 2032
			Cocconino 2276
			Organ Rock 2720
			Cedar Mesa 2947
			Hermosa 4144
			Paradox 4690
			Lower Hermosa 5138
			TD 5190
No Cores or DST Data			

FROM— TO— TOTAL FEET (OVER) FORMATION 16-48094-A

096101 WVF

U.S. LAND OFFICE  
SERIAL NUMBER  
LEASE OR PERMISSION TO PROSPECT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Name and Address  
Lessor or Tract  
Well No.  
Location  
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.  
Signed  
Date

The summary on this page is for the condition of the well at above date.  
Commenced drilling  
Completed

OIL OR GAS SANDS OR ZONES

(Denote pay by G)

No. 1 from  
No. 2 from  
No. 3 from  
No. 4 from  
No. 5 from  
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No. 100 from

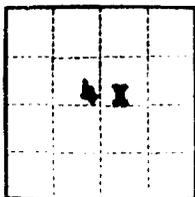
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Table with columns for Mudding and Cementing Records, and Rows for Shotting Records, Plugs and Adapters, and Depth and Direction.

GRAM COPY



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
 Lease No. **8-016732**  
 Unit **Falcon Springs**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT <b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1960

**Core Hole**  
 Well No. **1** is located **2160** ft. from **N** line and **3044** ft. from **W** line of sec. **4**  
**Lot 10, NE/4, Sec. 4** **T18** **R2E** **SM**  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Willard** **Garfield** **Utah**  
(Field) (County or Subdivision) (State or Territory)

**Ground Level**  
 The elevation of the ~~surface~~ above sea level is **4890** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We wish to report abandonment of the subject well as follows:

- 6 1/2" hole from 500' to 5190', filled with drilling mud
- Ran drillpipe open ended and spotted Portland cement plugs from 4030' to 3760', 2345' to 2075', 1794' to 1527', 950' to 418' in bottom of surface casing. Spotted 10 oz plug at surface.
- Installed permanent marker. Abandonment complete Nov. 18, 1959.
- Cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tennessee O & Transmission Company**  
 Address **P.O. Box 178**  
**Durango, Colo.**  
 By **H. E. Walker**  
 Title **District Production Supt.**

September 15, 1960

Tennessee Gas Transmission Company  
P. O. Box 1714  
Durango, Colorado

Re: Well No. Poison Springs Core Hole 1  
Sec. 4, T. 7<sup>4</sup> S, R. 12 E, SLEPM,  
Carbon County, Utah

Gentlemen:

We have not yet received a copy of your "Notice of Abandonment" and/or "Subsequent Report of Abandonment" for the subject well. We understand such notices have been filed with the United States Geological Survey in Salt Lake City.

Would you please furnish us copies of such notices, in duplicate, so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT  
CHIEF ENGINEER

RLS:co

cc: Moab Office - U O&GCC

1wb

**TENNESSEE GAS AND OIL COMPANY**

DIVISION OF TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714 · DURANGO, COLORADO



September 28, 1960

Re: Well No. Poison Springs Core Hole 1  
Sec. 4-T31S-R12E-SLBM  
Garfield County, Utah

Mr. Robert L. Schmidt, Chief Engineer  
State of Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Mr. Schmidt:

Enclosed are two copies of our "Subsequent Report of Abandonment",  
pertaining to the subject well, as requested in your letter of  
September 15, 1960.

We wish to call your attention to the fact that this well is  
located in Township 31 South, not 13 South and is in Garfield  
County, not Carbon County as shown in your letter of September  
15th.

Very truly yours,

TENNESSEE GAS AND OIL COMPANY

A handwritten signature in cursive script, appearing to read "Wayne E. Cox".

Wayne E. Cox

mac  
encls.

RLL  
CO

October 3, 1960

Tennessee Gas and Oil  
P. O. Box 1714  
Durango, Colorado

Attention: Mr. Wayne E. Cox

Gentlemen:

We have received your letter of September 28, 1960, transmitting two copies of the subsequent report of abandonment on Well No. Poison Springs Core Hole No. 1, located in Section 4, Township 31 South, Range 12 East, S1EM, Garfield County, Utah.

The notice states that the location has been cleaned up; however, Harvey L. Coonts, our engineer in Moab, Utah, inspected this location on September 30, 1960, and advises us that this location has not been properly cleaned.

I would suggest that you contact Mr. Coonts in Moab, to determine what additional work is necessary on this location.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT  
CHIEF ENGINEER

RLS:co

cc: Mr. Harvey L. Coonts  
Box 266 - Moab, Utah



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist  
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*  
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.  
Poison Canyon Federal #1  
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY  
Poison Springs Unit #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs A #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs Core Hole #1  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
Poison Springs A #1  
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY  
Dirty Devil #1  
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY  
Federal #12-44  
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY  
Escalante #1  
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY  
Clay Creek Federal 11-32  
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY  
Johns Valley 41-27  
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY  
Johns Valley #1  
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY  
Johns Valley #2  
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY  
Clay Creek Federal 13-29  
Sec.29, T.34S, R.2W,

RA.