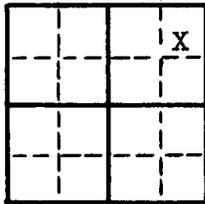


FILE NOTATIONS:Entered in NID File ✓Entered On SR Sheet ✓Location Map Used ✓Card Indexed ✓TWR for State or Fee Land Checked by Chief: PMBCopy NID to Field Office ✓Approval Letter Disapproval Letter **COMPLETION DATA:**Date Well Completed 6-26-63OW WW FA GW OS PA ✓Location Inspected Bond released State of Fee Land **LOGS FILED**Drill Elec Log 7-22-63Logs (No.) 1 NLRL B-L BR GR-N Micro Lat Mil Semic Others

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....X
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

621
A. J. Button March 18, 1963
Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 29
NE/4 Section 29 35 S 3 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface floor~~ ground level above sea level is 5768 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Drill 15" hole to 500'.
2. Run and cement 10-3/4" OD, 32.75# casing with 500 sacks at 500'. Circulate cement to surface.
3. Drill 7-7/8" or 8-3/4" hole to TD (approximately 7250').
4. Run logs. If well indicates commercial production, run and cement 5-1/2" OD, 14# and 15.5# casing.
5. Perforate and complete.
6. Clean location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Tenneco Oil Company
Address P. O. Box 1714 Durango, Colorado
By Robert E. Siverson
Title District Production Supervisor

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMPANY TENNECO OIL COMPANY

Well Name & No. TENNECO - A. J. BUTTON # 1

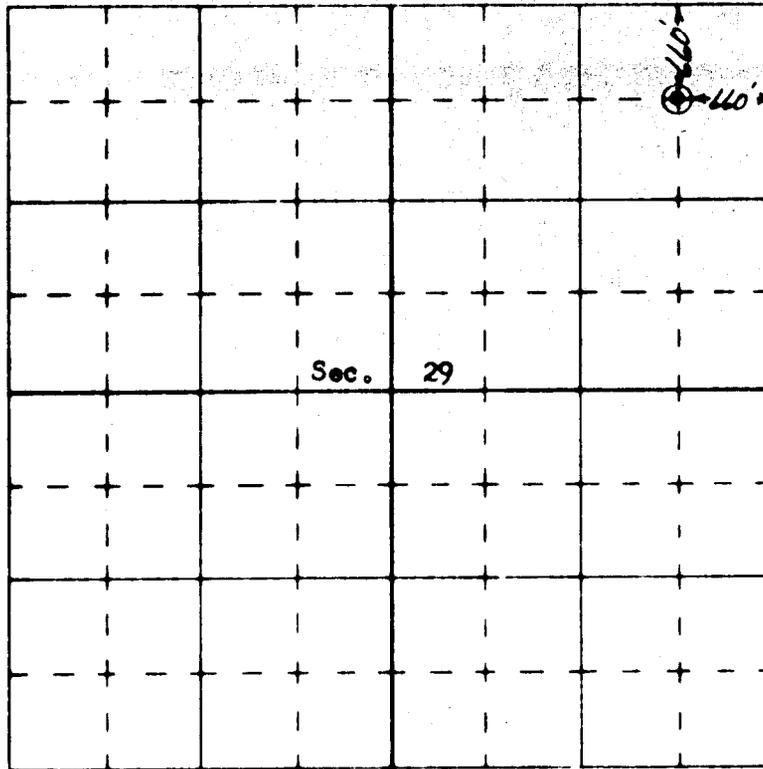
Lease No.

Location 660' FROM THE NORTH LINE & 660' FROM THE EAST LINE

Being in center NE NE

Sec. 29 T 35 S, R 3 E, S.L.M., Garfield County, Utah

Ground Elevation 5768' ungraded



Scale -- 4 inches equals 1 mile

Surveyed 10 March 1963

. 19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO
DURANGO, COLORADO



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

April 1, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

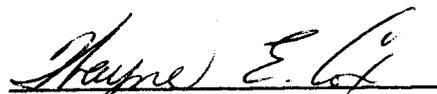
Gentlemen:

Re: A. J. Button No. 1
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Enclosed is the original and one copy of Form OGCC-1, Notice of Intention to Drill, and two copies of Well Location Plat, which pertain to the subject well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

:bjo

Encl.

April 3, 1963

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Attention: R. E. Siverson, Dist. Prod. Supervisor

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. A. J. Button #1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 29, Township 35 South, Range 3 East, SLBM, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Please have the enclosed 'Minimum Safety Requirements' notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp
Encl. (Forms)
cc: H. L. Coonts, Petroleum Engineer
OGCC - Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Copy H & E

Fee and Patented..... X
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

		X

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	<input checked="" type="checkbox"/> X
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>
.....	<input type="checkbox"/>
.....	<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 22, 19 63

A. J. Button
Well No. 1 is located 660 ft. from ~~Sx~~^N line and 660 ft. from ~~NW~~^E line of Sec. 29
NE/4 Section 29 35 S 3 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drain floor~~^{ground level} above sea level is 5768 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran and cemented surface casing as follows:

Ran 9 joints (344') 10-3/4" OD, 24# casing and set at 362'. Cemented with 221 sx. Cement circulated to surface. WOC 12 hours. Pressure tested casing to 1200# for 30 minutes. Held o.k.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Tenneco Oil Company
Address P. O. Box 1714
Durango, Colorado
By Robert E. Siverson
Title District Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

April 23, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

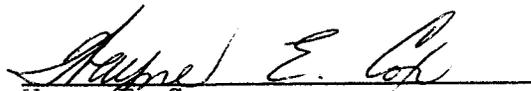
Gentlemen:

Re: A. J. Button No. 1
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Enclosed is the original and one copy of Form OGCC-1,
Report of Water Shut-Off, which pertains to the subject
well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

:bjc

Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease A. J. Dutton

The following is a correct report of operations and production (including drilling and producing wells) for

April, 19 63

Agent's address P. O. Box 171A Company Tennessee Oil Company

Durango, Colorado Signed W. E. Cox

Phone 247-5494 Agent's title District Office Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec. 29 NE NE</u>	<u>358</u>	<u>3E</u>	<u>1</u>					<u>Spudded 4-16-63. Fishing stuck drill pipe.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease A. J. Button

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1963

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed W.E. Cox W. E. Cox

Phone 247-5494 Agent's title District Office Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec. 29</u> <u>NE NE</u>	<u>35S</u>	<u>3E</u>	<u>1</u>					<u>Spudded 4-16-63. Fishing stuck drill pipe.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H. L. C.

7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease A. J. Button

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1963.

Agent's address P. o. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed *W. E. Cox* W. E. Cox

Phone 247-5494 Agent's title District Office Supervisor

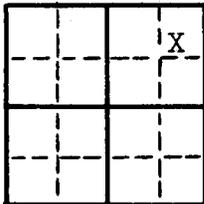
State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec. 29</u> <u>NE NE</u>	<u>35S</u>	<u>3E</u>	<u>1</u>					<u>5227'. Lost circ., mixing mud.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....x
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1963

A. J. Button

Well No. 1 is located 660 ft. from ~~NSX~~ ^{N} line and 660 ft. from ~~WX~~ ^{E} line of Sec. 29

NE/4 Section 29 35 S 3 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground level} above sea level is 5768 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Because of mechanical difficulties we wish to plug this well.

Plugging program as follows:

1. Spot cement plugs 4406-4229, 3690-3543, 1600-1482, 387-306, 10 sx to surface.
2. Fill area between plugs with mud
3. Install permanent marker and clean location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Tenneco Oil Company
Address P. O. Box 1714
Durango, Colorado
By *Robert E. Siverson*
Title District Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SW

June 25, 1963

MEMO FOR FILING:

Re: Tenneco Oil Company
A. J. Button Fee #1
Sec. 29, T. 35 S, R. 3 E.,
Garfield County, Utah

On June 24, 1963, I approved the following plugging program on the above well.

T. D. 5483' in the Coconino
5250' Fish
4660' Timpoweap Formation
4406' Fish
4300' Kaibab
4080' Moenkopi
3990' Shinarump
3680' Chinle
1590' Navajo

The operator was experiencing difficulty in drilling back to the top of the fish at 4406'. I requested that they put a 150' plug at the deepest section they were able to drill back to, and then place the following plugs:

100' at the top of Chinle
100' at the top of Navajo
50' at the bottom of surface pipe
10 sacks at the surface plug and marker

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw

Hand
11/10
File
E.K.D.

Dev
11/10
7



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

June 26, 1963

Utah State Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

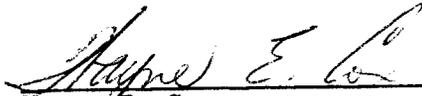
Gentlemen:

Re: A. J. Button No. 1
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Enclosed is the original and one copy of Form OGCC-1, Notice
of Intention to Abandon Well, which pertains to the subject
well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

:bjo

Encl.

11

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Garfield

Lease Name A.J. Dutton Well No. 1 Sec. 29 Twp. 35S R. 3E

Date well was plugged: June 25, 1963.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Spotted cement plugs with open-end drill pipe as follows: Plug #1, 60 ex, 4406-4229; Plug #2, 50 ex, 3690-3543; Plug #3, 40 ex, 1600-1482; Plug #4, 40 ex, 397-306; Plug #5, 10 ex, 10' - surface. All intervals between plugs filled with mud. Casing left in hole 344' of 10-3/4". Drill pipe and 2 drill collars and 4 joints washpipe were left in hole, top of which is 4406. Four drill collars and 7-7/8" bit in hole, top of same at 5252.

Operator TEHESCO OIL COMPANY
Robert E. Siverson, Dist. Prod. Supt.
 Address P. O. Box 1714
Durango, Colorado 81302

COLORADO
 STATE OF XXXX
 COUNTY OF LA PLATA

AFFIDAVIT

Before me, the undersigned authority on this day personally appeared Robert E. Siverson, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 10th day of July, 19 63.

My Commission Expires:

My Commission expires Jan. 21, 1965

Russell R. Siverson
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

Copy H. L. E.

DW
7

**STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION**

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease A. J. Button

The following is a correct report of operations and production (including drilling and producing wells) for

June, 19 63

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed *D. L. Erskine* D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec. 29</u> <u>NE NE</u>	<u>35S</u>	<u>3E</u>	<u>1 ✓</u>	<u><i>A. J. Button Fee</i></u>				<u>Well P & A 6-26-63</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Garfield

Lease Name A.J. Button Well No. 1 Sec. 29 Twp. 35S R. 3E

Date well was plugged: June 26, 1963.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Spotted cement plugs with open-end drill pipe as follows: Plug #1, 60 sx, 4406-4229; Plug #2, 50 sx, 3690-3543; Plug #3, 40 sx, 1600-1482; Plug #4, 40 sx, 387-306; Plug #5, 10 sx, 10' - surface. All intervals between plugs filled with mud. Casing left in hole 344' of 10-3/4". Drill pipe and 2 drill collars and 4 joints washpipe were left in hole, top of which is 4406. Four drill collars and 7-7/8" bit in hole, top of same at 5252.

Operator TENNECO OIL COMPANY
Robert E. Siverson
 Address Robert E. Siverson, Dist. Prod. Supt.
P. O. Box 1714
Durango, Colorado 81302

COLORADO

AFFIDAVIT

STATE OF UTAH

COUNTY OF LA PLATA

Before me, the undersigned authority on this day personally appeared Robert E. Siverson, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 10th day of July, 19 63.

My Commission Expires:

My Commission expires Jan. 21, 1965

Louise R. Morris
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

PMB
DW



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

July 10, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Re: A. J. Button No. 1
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Enclosed is the original and one copy of Form OGCC-2, Affidavit and Record of Abandonment and Plugging, which pertains to the subject well.

Yours very truly,

TENNECO OIL COMPANY


J. H. Watkins
District Office Supervisor

:bjo

Encl.

PMB
Sec
7

12

Heaving plug Material Length Depth set
Adapters Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 5483 feet to 5483 feet, and from 5483 feet to 5483 feet
Cable tools were used from 5483 feet to 5483 feet, and from 5483 feet to 5483 feet

DATES

Date P & A June 26, 1963 Put to producing _____, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____, Driller
Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
All tops are sample tops, <u>no electric logs were run</u>			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	2083	2083	Entrada and Carmel
2083	3700	1617	Glen Canyon group
3700	4005	305	Chinle
4005	4075	70	Shinarump
4075	4330	255	Moenkopi
4330	4656	326	Kaibab
4656	5005	349	Toroweap
5005	5480	475	Coconino

(OVER)

JUL 22 1963

full returns. Backed pipe off at 5252, leaving four drill collars, bit and 1 jt washover pipe. Ran casing spear and recovered 1 jt washpipe. Ran washover pipe and washed and reamed to top of fish. Stuck washover pipe at 4597. Ran free point but backoff attempt unsuccessful. Second backoff attempt successful, leaving four drill collars at 5252 (top) and 4 jts washover pipe, two drill collars at 4406 (top). Went in hole with open end drill pipe and plugged well as follows: 60 sx 4406-4229;

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

50 sx 3690-3543; 40 sx 1600-1482; 40 sx 387-306; 10 sx 10- surface. Set dry hole marker. Well plugged and abandoned 6-24-63.

3770	3100
4051	3100
4229	3100
4406	3100
4597	3100

DATE

BY

NO.

1

REMARKS

REMARKS



July 22, 1963

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Attention: Robert E. Siverson

Re: Well No. A. J. Button Fee #1
Sec. 29, T. 35 S, R. 3 E.,
Garfield County, Utah

Gentleman:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Thank you for your attention to the above request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

July 23, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Clarella N. Peck

Gentlemen:

Re: A. J. Button No. 1
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

This is to advise that no electric logs were run on the subject well as noted on the Log of Oil or Gas Well Form which was previously submitted. If you have any questions, please advise.

Yours very truly,

TENNECO OIL COMPANY

Robert E. Siverson
District Production Superintendent

DLE:bjc

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TENNECO OIL COMPANY

A Major Department of Tenneco Inc.
P. O. BOX 1114 • 200 SECOND AVENUE • DENVER, COLORADO 80202



September 27, 1967

N 0950

Mr. Harry D. Goode
Department of Geology
University of Utah
Salt Lake City, Utah 84112

Dear Mr. Goode:

In reply to your inquiry of September 12 concerning the Tenneco No. 1 and No. 2 Button wells, our correlations indicate the following Triassic and Jurassic tops:

	660 S + 660 W of NE cor TOC # 1 Button	7355 R 3 E Sec 29	660 S and 960 W of NE cor TOC # 2 Button
	Thickness		
Navajo	966'	1434	960' 1441'
Kayenta	2400'	303	2401' 309'
Wingate	2703'	283	2710' 266'
Chinle	2986'	469	2976' 474'
Shinarump	3455'	291	3450' 284'
Moenkopi	3746'		3744'

The first important water in both wells was encountered at the top of the Navajo. We have no data on water quality or quantity.

If we can be of any further assistance, please feel free to write or visit us at any time.

Very truly yours,

TENNECO OIL COMPANY

J. E. Michelson
Geologist

JEM:mm