

Called Leasing Branch of the U. S. Geological
Survey 6-20-62. The average covers the
5 1/2 of Section 28.

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office ✓

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-23-62

Location Inspected 4-7-65

OW WW TA

Bond released

GW OS PA ✓

State of Fee Land

LOGS FILED

Driller's Log 8-20-62

Electric Logs (No.) 3

E L B-I GR GR-N Micro

Lat M.L. Seals Others

Subsequent Report of Abandonment

R. L. Hoover Hoover

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, G.T. CORP SYSTEM, whose address is 175 S. MAIN, SALT LAKE CITY, UTAH (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation February 19, 1962

Company Esso-Mobil Oil Company, Inc. Address P. O. Box 3371 Durango, Colorado

By R. M. Barry *R. M. Barry* Title Dist. Prod. Supt.
(Signature)

VOGCC 2
File 1

NOTE: Agent must be a resident of Utah.

MONSANTO CHEMICAL COMPANY

HYDROCARBONS DIVISION

PRODUCTION AND EXPLORATION DEPARTMENT
ROCKY MOUNTAIN REGION

1310 Denver Club Bldg.
~~1000 S. PULASKI ST.~~
DENVER 2, COLORADO

June 7, 1962

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
Salt Lake City, Utah

Covers

Re: Utah Serial 015069 *s/e*
Garfield County, Utah

Gentlemen:

Please be advised that Monsanto Chemical Company, as record owner of the above referred to lease, has no objections to the making of an unorthodox location in the NE $\frac{1}{4}$ of Section 33, Township 30 $\frac{1}{2}$ South, Range 16 East, Garfield County, Utah

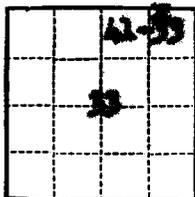
Very truly yours,

MONSANTO CHEMICAL COMPANY

V. M. Basil

V. M. Basil
District Landman

VMB:lc



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **Utah 01569**
Robbers Roost

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1962

Robbers Roost

Well No. **41-33** is located **200** ft. from **{N}** line and **725** ft. from **{E}** line of sec. **33**

NE/4 **Sec. 33** **30 1/2 S.** **16E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Garfield** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{Grd.} above sea level is **6793** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- It is proposed to drill this well to **4200' ±** as a wildcat to test the Pennsylvanian. Procedure will be as follows:
1. Drill 9-5/8" hole to 200' and cement 7-5/8" casing at 200' w/ 70 sax. Cement will be brought to the surface.
 2. Drill 6-3/4" hole to 4200' ± w/ air, if possible. If water is encountered, the drilling fluid will be changed to mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Socony Mobil Oil Co., Inc.**

Address **P. O. Box 3371**

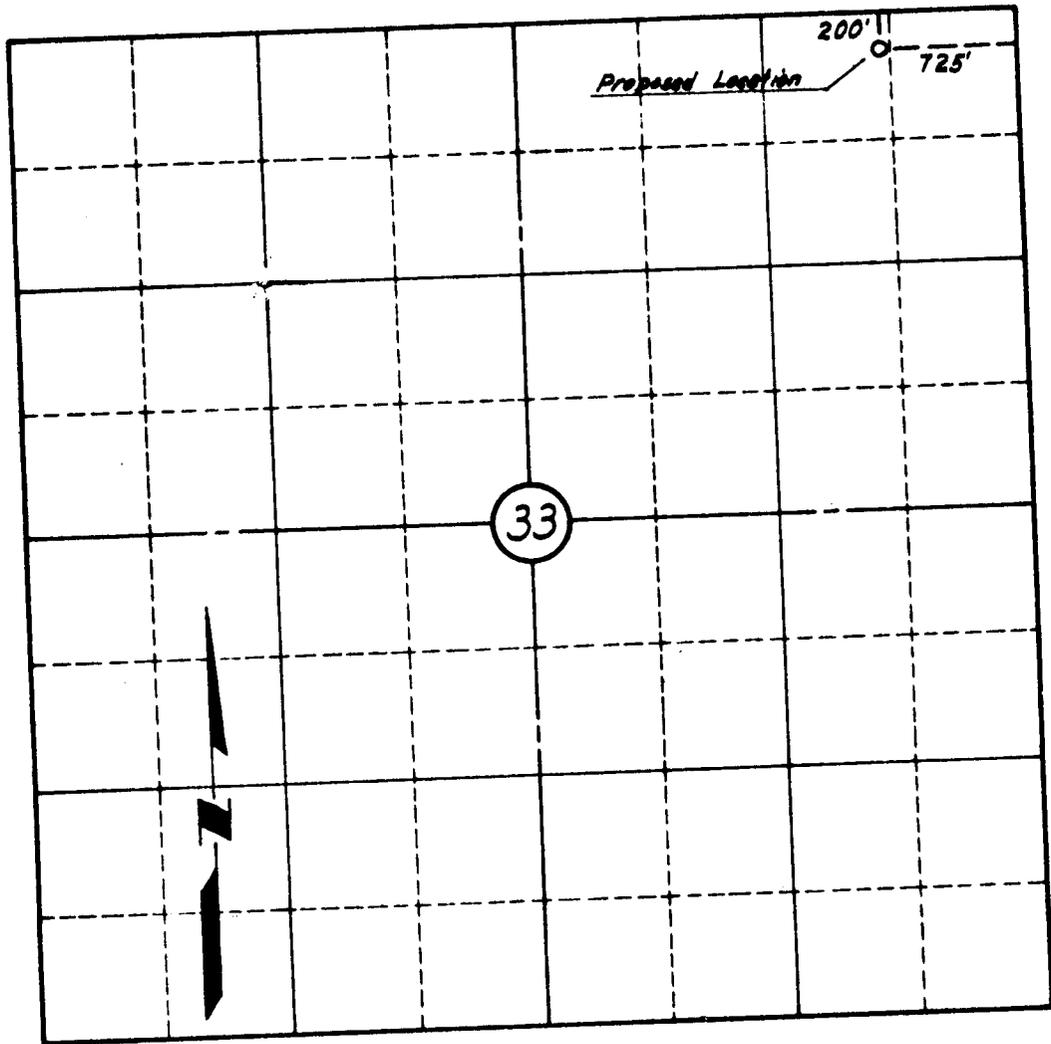
Durango, Colorado

By *P. H. Barry*
P. H. Barry
Title **Dist. Prod. Supt.**

cc: USGS SLC 3 UOGCC SLC 2 w/plate
Lion Oil Co. Den 1 Mobil Expl. Dgo 1
Mobil Prod Fun. 1 Well File 1

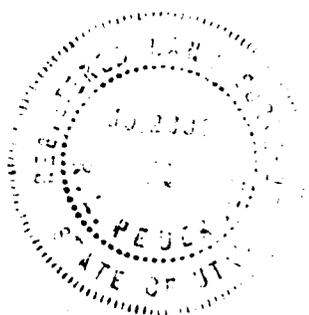
FORM 877

Company Socony Mobil Oil Company
 Lessee Robber's Roost Well No. #41-33
 Sec. 33 T. 30¹/₂S R. 16E S.L.M.
 County Garfield State Utah
 Elevation 6593' Datum U.S.G.S. Scale: 1" = 1000'



This is to certify that the above plat was correctly and truly prepared from field notes of an actual survey made by me or under my supervision.

SEAL



Ronald L. Peterson
 Registered Land Surveyor

Surveyed June 4, 19 62



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 3371, Durango, Colorado

June 15, 1962

Oil & Gas Conservation Commission
State of Utah
310 Newhouse Building
Salt Lake City, Utah

Re: Application for Exception
to Rule C-3 (b)
Socony Mobil Oil Co., Inc.
Robbers Roost #41-33

Gentlemen:

Permission is hereby requested for an exception to Rule C-3 (b) of the Rules of Practice and Procedure of the Utah Oil and Gas Conservation Commission.

Socony Mobil Oil Company, Inc., proposes to drill an exploratory well to be located as follows:

200' South from North line and 725' West
from East line of Section 33, T30 $\frac{1}{2}$ S., R16E,
SLBM, Garfield County, Utah.

This exception is requested under the provisions of Rule C-3 (c) (1 and 2). The proposed location is situated on top of a small mesa and surrounded on three sides by steep cliffs approximately 800 feet in height. This exception is requested so that the proposed well may be located a maximum distance away from the cliffs. It is believed that drilling operations conducted close to the cliffs would be jeopardized by severe loss of drilling fluid.

Enclosed with this application is a letter from Monsanto Chemical Company in which they give their approval to the proposed unorthodox well location.

Your favorable consideration of this request will be greatly appreciated.

Respectfully submitted,
Socony Mobil Oil Co., Inc.

By RC Mills
R. C. Mills
Engineering Supv.

RCM/se

cc: W. M. Kay w/enclosure
Monsanto Chemical Co.

June 20, 1962

Socony Mobil Oil Company, Inc.
P. O. Box 3371
Durango, Colorado

Attn: F. M. Barry, Dist. Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Robbers Roost #41-33, which is to be located 200 feet from the north line and 725 feet from the east line of Section 33, Township 30 $\frac{1}{2}$ South, Range 16 East, SLEM, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill this well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of the above mentioned Rules and Regulations. (Form OGCC-6 Enclosed)

This approval terminates within 90 days if this well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah
H. L. Coonts, Petroleum Eng.
OGCC- Moab, Utah

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **019069**
Lease **Robbers Roost**
V.M.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 19 62

Well No. **41-33** is located **200** ft. from **[N]** line and **725** ft. from **[E]** line of sec. **33**

NE 1/4 Sec. **33** **30 1/2 S** **16E** **S. 40 N.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Garfield** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drum~~ ^{K. B.} floor above sea level is **6604** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- July 26, 1962 Spud 9-7/8" hole
- July 27, 1962 Set 212 feet of 7-5/8" 26.4# J-55 cng. with 85 max neat cement. Circ. returns to surface. W.O.C. 12 hours
- July 28, 1962 Tested cement with 800# P.S.I. for 30 min. Held O.K. Drilling ahead.

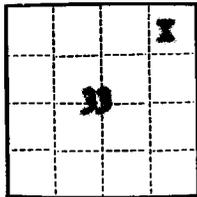
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Security Mobil Oil Company, Inc.**

Address **P. O. Box 3371**
Durango, Colorado

By *P. M. Barry*
P. M. Barry
Title **Dist. Prod. Supt.**

USGS SLC 3 Lion Oil Co. Don 1 File 1
USGS SLC 2 Mobil Expl. Dgo. 1 File 1



Coff H.L.C.
(SUBMIT IN TRIPPLICATE)

Land Office Salt Lake City

Lease No. Utah 015069

~~Lessee~~ Robbers Roost

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1962

Well No. 41-33 is located 200 ft. from N line and 725 ft. from E line of sec. 33

NE 1/4 Sec. 33 30 1/2 S. 16 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drank~~ ^{E.B.} floor above sea level is 6694 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8/17/62 3235' Ran 99 joints (3177') 1 1/2" 5 1/2" J-55 casing. Cemented w/ 35 sx. class A cement at 3177'. W.O.G. 12 hrs. Pressure tested at 1500 psi for 30 min. held O.K. Drilling ahead w/ air.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Secony Mobil Oil Company, Inc.

Address P. O. Box 3371

Durango, Colorado

By P. M. Barry

Title Dist. Prod. Supt.

4 UGGS SLC (3) UOCC SLC (2) LYON OIL DEN (1)
MOBIL FILE (1) EXP (1) FWH (1) SPRINGS 9(1)

August 22, 1962

MEMO FOR FILING

Re: Socony Mobil Oil Company
Well No. Robbers Roost #41-33
Sec. 33, T. 30 $\frac{1}{2}$ S, R. 16 E.,
Garfield County, Utah

Verbal approval to plug and abandon the above mentioned well was given to Mr. Bob Mills, Geologist for Socony Mobil Oil Company, on August 21, 1962, by Don Russell, Dist. Engineer for the United States Geological Survey. Don ok'd the program and confirmed the plugging procedure with me.

7 5/8" casing down to 212'
5 $\frac{1}{2}$ " casing down to 3150'
Set plug at 3200' and cement back up to 3100'

The open hole from 3200' to approximately 4400' TD will contain heavy mud. The well was drilled with ~~air~~ and no shows were encountered.

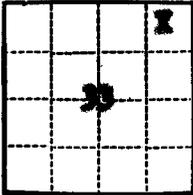
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

Copy H. L. C.

Land Office **Salt Lake City**

Index No. **Utah 01566**
REK Robbers Roost



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Robbers Roost August 23, 1962

Well No. **41-33** is located **200** ft. from **[N]** line and **725** ft. from **[E]** line of sec. **33**

NE/4 Sec 33 (4 Sec. and Sec. No.) **30 1/2 S** (Twp.) **16E** (Range) **SLM** (Meridian)

Wildcat (Field) **Garfield** (County or Subdivision) **Utah** (State or Territory)

The elevation of the ~~surface~~ **K.B.** above sea level is **6600** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 9-7/8" Hole to 212'. Set 7-5/8" casing at 212'. Drilled 6-3/4" hole to 3235'. Set 5" casing at 3177'. Drilled 4-3/4" hole to 4380' T.D. Reached T. D. at 12:15 AM 8/23/62. Run Gamma Ray Neutron surface to 4380'. Run Lateral and Caliper Sonic 3177' to T. D.

Propose to P.A.A. as follows:

Plug #1 - 25 ex. from 3200' to 3100'. Surface plug - 10 ex. w/ 4" pipe marker extending min. of 4' above ground.

Logs to follow.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Essoy Mobil Oil Company, Inc.**

Address **P. O. Box 3371**

Durango, Colorado

By **P. M. Barry**
P. M. Barry

Title **Dist. Prod. Supt.**

USGS SLC (3) USGCS SLC (2) EXPLOR (1)
SPRINGS (1) LION OIL (1) FILE (1)

49

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.
LAND OFFICE Salt Lake City
LEASE NUMBER U-015069
UNIT Robbers Roost

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,
Agent's address Box 3371 Company Secory Mobil Oil Co., Inc.
Durango, Colo. Signed J. M. Barry
Phone 247-4260 Agent's title Dist. Prod. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec. 33	30 1/2 S	16 E	41							Drilled 4380' T.D. Plugged & abandoned 8/23/62.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

11.

September 11, 1962

Socony Mobil Oil Company, Inc.
P. O. Box 3371
Durango, Colorado

Gentlemen:

Reference is made to our letter of June 20, 1962, with regard to a Designation of Agent being filed with this office in accordance to Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

According to a telephone conversation with Mr. Barry, he stated that a Designee of Agent had already been filed. However, as of this date we still are not in receipt of it. Your prompt attention to this matter will be very much appreciated.

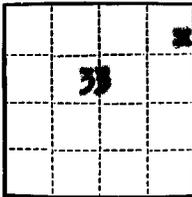
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Copy H.L.C.



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. Utah 015069
Lease Robbers Roost

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1962

Well No. 42-33 is located 300 ft. from N line and 725 ft. from E line of sec. 33
NE 1/4 Sec. 33 30 1/2 S 16 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6601 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 7/26/62 Spud 9 7/8" hole. Set 212' of 7 5/8" 26 lb J-55 csg. With 85 sax neat cnt. WOC 12 hrs & press. tested 800 PSI for 30 min.
- 8/17/62 Ran 99 jts (3177') 1 1/2" 5 1/2" J-55 csg. cemented with 35 sax class "A" cement at 3177'. WOC 12 hrs and press. tested 1500 PSI for 30 min.
- 8/23/62 Ran Gamma Ray Neutron surface to 4380' T. D. Run lateral and caliper Sonic 3177 to 4380'. Heavy vis. mud in bottom hole.

P & A as follows:

- Set plug at 3220 to 2930 with 35 sax cement.
- Set plug at surface with 10 sax of cement & set Aband. Marker.

8/27/62 Cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

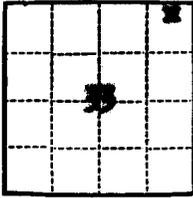
Company Soco Mobil Oil Company, Inc.
 Address P. O. Box 3371
Durango, Colorado

By F. M. Barry
 Dist. Prod. Supt.

USGS SLG 3 UGOC 2 Licn Oil 1
 Exp 1 Spgs 1 Pm 1 File 1

42

Form 9-551a
(Feb. 1951)



Copy H...
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R388.4
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. Utah 015069
Lessee Robbers Roost

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1962

Well No. 41-33 is located 800 ft. from [N] line and 725 ft. from [E] line of sec. 33

NE 1/4 Sec. 33 (1/4 Sec. and Sec. No.) 50 1/2 E (Twp.) 16 E (Range) SLM (Meridian)

Wildcat (Field) Garfield (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ^{KB} above sea level is 6604 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 8/23/62 4380 T. D. Ran Gamma Ray Neutron from Surface to T. D.
- 8/24/62 Ran G. E. drill pipe to 3220 (5 1/2" shoe at 3177') and placed cement plug 3220' to 2930' with 35 sack cement. Pulled drill pipe and placed a plug at surface with 10 sack cement.
- 8/27/62 Cleaned up location and waste pits.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Security Mobil Oil Company, Inc.

Address P. O. Box 3371

Durango, Colorado

By *P. M. Barry*
P. M. Barry

Title Dist. Prod. Supt.

USGS SIC 3 USGCG 2 Lien Oil 1
Exp. 1 Spgs 1 Pm 1 File 1

A.

FOLD MARK

7-5/8"	212	35	Pump
5-1/2"	3177	35	Pump

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 4380 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

YE A 8-22-, 1962 Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jim Lawrence, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
8/23/62	Plugged at 3220 with 35 sax Plugged at surface with 10 sax		
<u>Formation Summary tops</u>			
Wingate	212		
Chinle	478		
Shinarump	800 - ?		
Moenkopi	1009		
De Chelly	1462 - ?		
Organ Rock	1612		
Cedar Mesa	2075		
P. Carb.	2658		
Hermosa	3282		
1st shale	3762		
Paradox "A"	3789		
2nd Shale	3933		
Paradox "B"	3956		
3rd Shale	4209		
Paradox "C"	4228		
4th Shale	4267		
Paradox "D"	4313		
Salt	4341		

USGS SLC 2 UOCCC 2 **LOKAVILION RECORD—CONTINUED**
 Exp 1 Spgs 1 Fms 1 File 1

SEP 20 1962