

FILE NOTATIONS

Entered in NID File ✓

Entered on S R Sheet \_\_\_\_\_

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RJD

Copy NID to Field Office \_\_\_\_\_

Approval Letter ✓

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 9-9-61

Location Inspected NLC

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 2-862

Electric Logs (No. ) None Run

E \_\_\_\_\_ I \_\_\_\_\_ EI \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Other \_\_\_\_\_

Lat \_\_\_\_\_ Mils \_\_\_\_\_ Sents \_\_\_\_\_ Others \_\_\_\_\_

*Sub. Rep'd by A.D.*



# CALIFORNIA OIL COMPANY

WESTERN DIVISION

211 EAST THIRD SOUTH • P. O. BOX 1076 • SALT LAKE CITY 10 • UTAH

JUN 15 1961

June 14, 1961

CRESCENT CREEK AREA  
T. 31 S., R. 11 E.  
GARFIELD COUNTY, UTAH

Kern County Land Company  
Korber Building  
Albuquerque, New Mexico

Attention: Mr. Gilbert H. Castle, Jr.

Gentlemen:

By your letter of June 8, 1961, you advised that you intend to drill a well to be located approximately 350' North and 500' West of the Southeast corner of Section 27, Township 31 South, Range 11 East. This location, being an unorthodox one, requires the approval of the Utah Oil and Gas Conservation Commission, as provided in the General Rules and Regulations.

This is to advise that we are the lessee of record of Utah 020055-A, which covers the NE $\frac{1}{4}$  and S $\frac{1}{2}$  of Section 34 and all of Section 35, Township 31 South, Range 11 East, and as lessee of record have no objections to your proposed location.

Yours very truly,

R. W. LEECH

RWL:rmb

**KERN COUNTY LAND COMPANY**

KORBER BUILDING

ALBUQUERQUE, NEW MEXICO

ROOMS 301 - 304

June 20, 1961

TELEPHONE CHAPEL 2-1670

Skelly Oil Company  
P. O. Box 4115  
Station A  
Albuquerque, New Mexico

Re: #1 Crescent Creek  
Section 27, T 31 S, R 11 E  
Garfield County, Utah

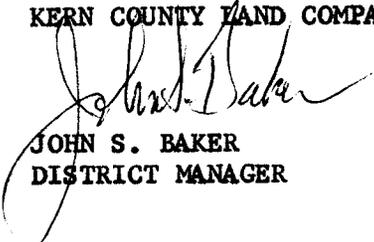
Gentlemen:

Under Rule C-3 (c) (2) of the State of Utah Oil and Gas Commission General Rules and Regulations we desire to drill an unorthodox location for reasons of topography. The proposed location is 400 feet from the south line and 500 feet from the east line, Section 27, Township 31 South, Range 11 East.

Therefore, we request that Skelly accept and agree to this unorthodox location.

Very truly yours,

KERN COUNTY LAND COMPANY

  
JOHN S. BAKER  
DISTRICT MANAGER

JSB/dg

Accepted and agreed this 26 day of June, 1961.

SKELLY OIL COMPANY

BY: 

RECEIVED  
JUN 21 1961

**KERN COUNTY LAND COMPANY  
AND SUBSIDIARIES**

FARMINGTON, NEW MEXICO

415 Petroleum Club Plaza  
3535 E. 30th Street

July 31, 1961

State of Utah Oil and Gas  
Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Robert L. Schmidt

Gentlemen:

The well which is the subject of the attached Notice of Intention to Drill will be located at a location which is described as unorthodox in the General Rules and Regulations of the State of Utah. Attached hereto, as provided under C-3 (c) (2) of said rules, are approvals which are executed by the lease owners involved for said unorthodox location. Skelly Oil Company owns the federal oil and gas lease covering Section 26, Township 31 South, Range 11 East, and the California Oil Company is the owner of the federal oil and gas lease covering NE/4 of Section 34, said township and range.

We respectfully request that the State of Utah Oil and Gas Conservation Commission approve the unorthodox location as set forth on the attached Notice of Intention to Drill for the following reasons: Due to the topography of the proposed location which is high on the east flank of the Henry Mountains, a prudent operator would prefer to locate his well at a point other than within the area as provided in the General Rules and Regulations, because of the extra expense that would be involved in building roads, and more specifically, carving out a drilling location on the side of a rather steep and deep canyon.

Very truly yours,

*C. F. Eaton*

C. F. Eaton  
District Engineer

cb:CFE  
cc:E. P. Burtchaell  
G. H. Castle, Jr.  
File


3-U.S.G.S.-Salt Lake  
 2-U.S.G.S.-C.C.-Salt Lake  
 1-Gal. ... Co.  
 1-Shally Oil Co.  
 1-NEL-ABQ  
 1-NEL-NVO  
 1-File

(SUBMIT IN TRIPLICATE)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

*Copy to H.K. Co.*  
 Budget Bureau No. 49-R358.4  
 Approval expires 12-31-60.  
 Land Office Salt Lake City  
 Lease No. N 920911  
 Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 31, 19 61

Well No. Crosscut Creek is located 400 ft. from S line and 300 ft. from E line of sec. 27  
SE/4 Sec. 27 (1/4 Sec. and Sec. No.) T 316 R 11E (Twp.) (Range) 31N (Meridian)  
Wildcat (Field) Garfield County (County or Subdivision) Utah (State or Territory)

The elevation of the ground level above sea level is 6045 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Net. Formation Tops: Hermosa - 4200', Paradox 3100', Leadville 6000'.

1. Cement 2-3/8" 240 casing at 300' with 210 sacks.
2. Test B.O.P. and casing with 1000 psi prior to drilling out casing shoe.
3. Drill 7-7/8" and core 7-3/4" hole as directed to total depth, 6000' ±.
4. Test all significant shows. Run logs as directed.
5. Complete with 3-1/2" casing and 2-3/8" tubing if required.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company KERN COUNTY LAND COMPANY  
 Address 415 Petroleum Club Plaza  
3535 E. 30th Street  
Farmington, New Mexico  
 By C. F. Eaton  
 Title District Engineer

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

~~NEW MEXICO OIL CONSERVATION COMMISSION~~  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

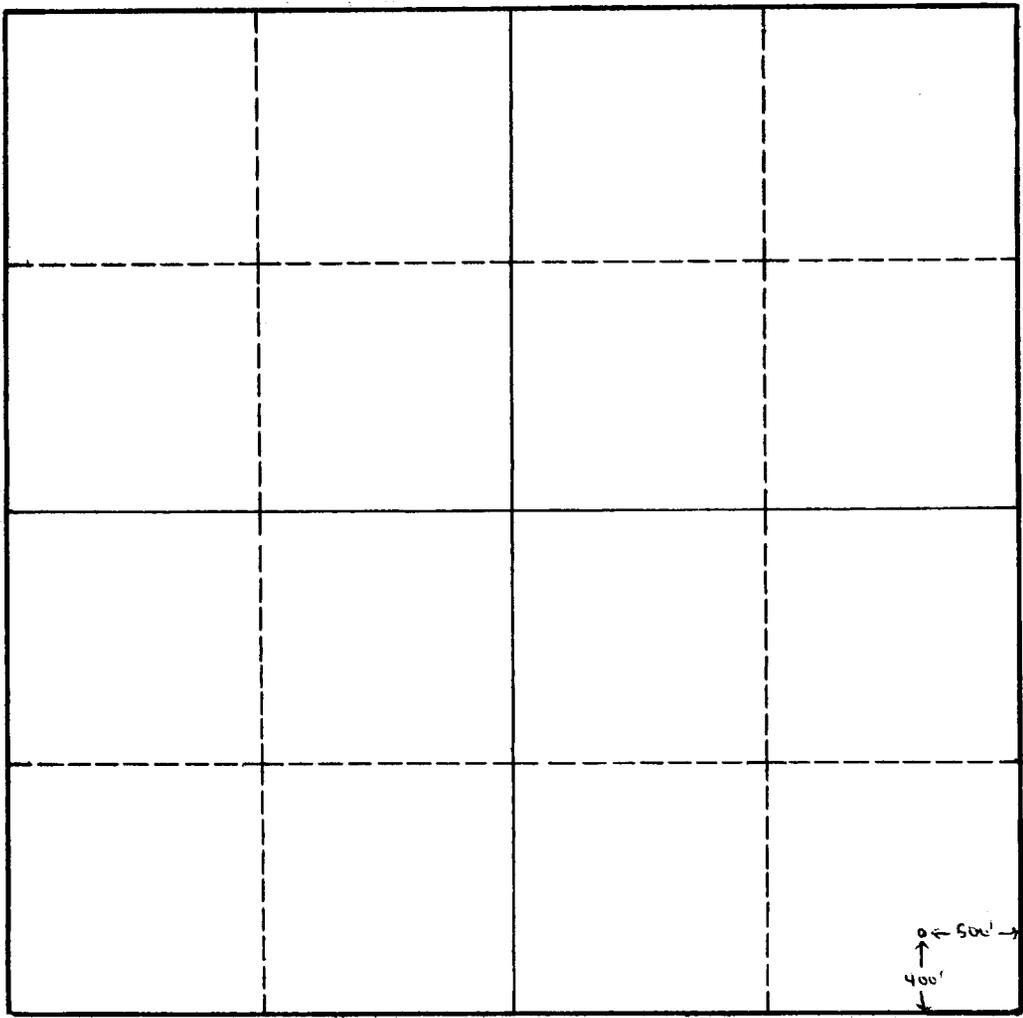
**SECTION A**

Operator <b>KERN COUNTY LAND COMPANY</b>		Lease <b>Crescent Creek-Federal #UO20055</b>		Well No. <b>1</b>
Unit Letter	Section <b>27</b>	Township <b>31S</b>	Range <b>11E</b>	County <b>Garfield</b>
Actual Footage Location of Well: <b>400</b> feet from the <b>South</b> line and <b>500</b> feet from the <b>East</b> line				
Ground Level Elev. <b>6045</b>	Producing Formation <b>--</b>	Pool <b>--</b>	Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



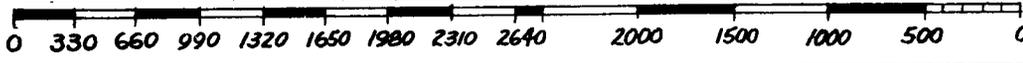
**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<i>E. A. Eaton</i>
Position	<b>District Engineer</b>
Company	<b>KERN COUNTY LAND COMPANY</b>
Date	<b>7-31-61</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	<b>6-9-61</b>
Registered Professional Engineer and/or Land Surveyor	<i>John Lene</i>
Certificate No.	<b>#1050</b>



August 1, 1961

**Kern County Land Company  
415 Petroleum Club Plaza  
3535 East 30th Street  
Farmington, New Mexico**

Attn: Mr. C. P. Eaton, Dist. Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Crescent Creek #1, which is to be located 400 feet from the south line and 500 feet from the east line of Section 27, Township 31 South, Range 11 East, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT,  
EXECUTIVE SECRETARY**

**CBF:avg**

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U 020055-B

Unit \_\_\_\_\_

			X

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 6, 1961

Crescent Creek  
Well No. 1 is located 400 ft. from <sup>PNX</sup><sub>S</sub> line and 500 ft. from <sup>E</sup><sub>WX</sub> line of sec. 27

SE/4 SE/4 Sec. 27 T31S R11E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Garfield County Utah  
(Field) (County or Subdivision) (State or Territory)

ground  
The elevation of the ~~Service Book~~ above sea level is \*5843 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented 475' of 8-5/8" 24# J-55 Casing at 489' KB with 265 sacks neat cement treated with 3% CaCl<sub>2</sub>. Had full and good cement returns to surface. Plug down at 9:50 p.m., 9-4-61. Tested B.O.E. with 1500 psi and Casing with 1000 psi, okay on 9-5-61.

\*Note: Corrected elevation from 6045' to 5843'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kern County Land Company

Address 415 Petroleum Club Plaza

3535 East 30th St.

Farmington, New Mexico

By C. J. Eaton

Title District Engineer

Aug 8

Copy to WC

156

Form 9-381a  
(Feb. 1961)

Budget Bureau No. 42-R366.4  
Approval expires 12-31-60.

			X

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U 020055-B

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 6, 1961

Crescent Creek  
Well No. 1 is located 400 ft. from ~~XXX~~ S line and 500 ft. from E ~~XXX~~ line of sec. 27

SE/4 SE/4 Sec. 27  
( $\frac{1}{4}$  Sec. and Sec. No.)

T31S  
(Twp.)

R11E  
(Range)

SLM  
(Meridian)

Wildcat  
(Field)

Garfield County  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ~~device floor~~ <sup>ground surface</sup> above sea level is 5843 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Condition of hole: 8-5/8" Casing at 461' KB. 7-7/8" hole drill to 1026' T.D. 8-5/8" Casing junk 515'-543'. 8-5/8" 24# J-55 Casing had been cemented at 489' K.B. During subsequent drilling operations the shoe joint of the casing was knocked off and pushed to 515' (top of 28' joint). The bottom of the casing string was found at 461'. It is proposed to cement above 491' (across, bottom of casing string) with 25 sacks of cement and plug surface with 8 sacks of cement. Install marker and abandon hole. We will skid the rig and drill Crescent Creek #1-X. Notices will be filed on this new well.  
(Confirming conversation - Eaton and Russel, 9-8-61)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kern County Land Company

Address 415 Petroleum Club Plaza

3535 East 30th St.

Farmington, New Mexico

By

C. F. Eaton

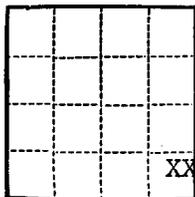
Title District Engineer

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-020055-B

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1961

Crescent Creek  
Well No. 1 is located 400 ft. from SNK line and 500 ft. from EWX line of sec. 27

SE/4 SE/4 Sec. 27      T31S      R1E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Garfield County      Utah  
(Field)      (County or Subdivision)      (State or Territory)

Kelly Bushing  
The elevation of the ~~surface~~ horizon above sea level is 5857 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Condition of hole prior to work: 7-7/8" hole drilled to 1026' T.D. (Kelly bushing measurement). 8-5/8" casing cemented at 461' KB with casing shoe joint junk 515 - 543'.

Work Done: Plugged across casing 491' - 410' with 25 sacks of cement. Plug in place at 11:55 a.m., 9-9-61. Prep to skid rig, plug surface and erect marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kern County Land Co.

Address 415 Petroleum Club Plaza  
3535 East 30th Street  
Farmington, New Mexico

Original Signed By  
By C. J. Catan  
Title District Engineer

February 2, 1962

Kern County Land Company  
415 Petroleum Club Plaza  
3535 East 30th Street  
Farmington, New Mexico

Attn: C. F. Eaton, District Engineer

Re: Well No. Crescent Creek #1,  
Sec. 27, T. 31 S., R. 11 E.,  
Garfield County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Copies of all electric and radioactivity logs that may have been run should also be filed with this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG:kpb  
Enclosures: (3)

**KERN COUNTY LAND COMPANY  
AND SUBSIDIARIES**  
FARMINGTON, NEW MEXICO

February 5, 1962

State of Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Ann W. Glines

Gentlemen:

In reference to the Log of Oil or Gas Well form for our well North Crescent Creek #1: This well was drilled to 1026' at which depth the casing shoe joint was lost. We then skidded the rig and drilled the well N. Crescent Creek #1-X. Since the #1 well was incomplete, the U.S.G.S. only required the filing of the form 9-881-a to suffice the history of that well. Your office was sent copies of those forms. There were no logs run in the #1 well.

We did, however, complete a 9-880 form on the #1-X well and sent your office copies along with the logs. If the U.S.G.S. forms 9-881-a do not satisfy your requirements on the #1 well or if you did not receive the 9-880 form on the #1-X well, let us know and we will make amends.

Very truly yours,

KERN COUNTY LAND COMPANY



C. F. Eaton  
District Engineer

cc: file

February 9, 1962

Kern County Land Company  
415 Petroleum Club Plaza  
3535 East 30th Street  
Farmington, New Mexico

Attn: C. F. Eaton, District Engineer

Re: Well No. Crescent Creek #1,  
Sec. 27, T. 31 S., R. 11 E.,  
Garfield County, Utah

Gentlemen:

With reference to your letter of February 5, 1962, please be advised that this Commission does require that a "Log of Oil or Gas Well", OGCC Form-3 or a legible copy of the U. S. Geological Survey Form 9-330 be filed on the subject well. In a recent conversation with Mr. Don Russell, District Engineer, U.S.G.S., Salt Lake City, Mr. Russell indicated that he would also require this completed log sometime in the future. We would therefore suggest that you submit our copy of this log on the U.S.G.S. form to avoid duplicating the log.

Your prompt attention to the above request will be very much appreciated.

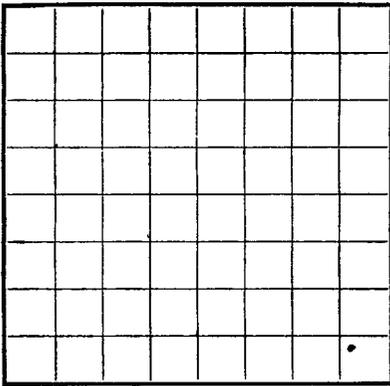
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,  
CHIEF PETROLEUM ENGINEER

RLS:kpb

U. S. LAND OFFICE Salt Lake City  
SERIAL NUMBER U-020055-B  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Kern County Land Company Address 415 Petroleum Club Plaza, Farmington, New Mexico  
Lessor or Tract Crescent Creek Field Wildcat State Utah  
Well No. 1 Sec. 27 T. 31S R. 11E Meridian SLM County Garfield  
Location 400 ft.  $\left\{ \begin{matrix} N. \\ E. \end{matrix} \right\}$  of S Line and 500 ft.  $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$  of E Line of Section 27 Elevation 5857KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed By

Signed \_\_\_\_\_

*C. J. Calan*

Date March 5, 1962

Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 2, 1961 Finished drilling Sept. 6, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/2"	12.5	4.75	AMERICAN	300	Ball	Surface			Running water

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	489'	265	Plug	10#/gal.	33 barrels

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD | MARK



**SHOOTING RECORD**

Casing size	Depth set	Number bags of cement	Method used	Time used	Amount of mud used

**MUDDING AND CEMENTING RECORD**

**HISTORY OF OIL OR GAS WELL**

16-48004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Casing size	Depth set	Number bags of cement	Method used	Time used	Amount of mud used
10 1/2"	8-5/8" at 489' KB.		Plugged	491'-421'	30'-14'
	515'-543'				Lost shoe joint
No. 5' flow	to			No. 4' flow	to
No. 1' flow	to			No. 2' flow	to
No. 3' flow	to			No. 6' flow	to
No. 2' flow	to			No. 2' flow	to
No. 1' flow	to			No. 4' flow	to

This well as shown on previous SUNDRY REPORTS was drilled to 1026' T.D. During drilling operations the surface casing shoe joint was knocked off. It was required to abandon this hole and skid the rig to drill well #1-X.

(Denote gas by G)

**OIL OR GAS SANDS OR ZONES**

Commenced drilling ~~265'~~ 102' Finished drilling ~~265'~~ 102'

The summary on this page is for the condition of the well at above date.  
Date ~~July 2, 1925~~ Title ~~WATER SURFACE~~

so far as can be determined from all available records.  
Signed *[Signature]* Original signed by *[Signature]*

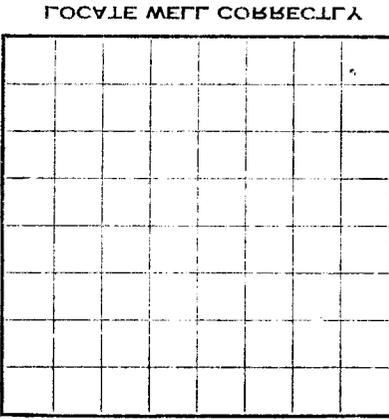
The information given herewith is a complete and correct record of the well and all work done thereon

Location ~~W. 1/4 of Sec. 10, T. 12 N., R. 10 E., S. 10~~ Line of ~~Section 10~~ Elevation ~~265'~~

Well No. ~~1~~ T. ~~12 N.~~ R. ~~10 E.~~ Meridian ~~S. 10~~ County ~~Wash.~~

Lessor of Tract ~~Crescent Grove~~ Field ~~Wash.~~ State ~~Wash.~~

Company ~~Wash. County Farm Company~~ Address ~~112 Belmont St. Wash., D.C.~~



**LOG OF OIL OR GAS WELL**

GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
UNITED STATES

PLEASE OR PERMIT TO PROSPECT  
SERIAL NUMBER ~~0-050022-B~~  
U. S. LAND OFFICE ~~WASH. D.C.~~