

Re-entry by Hamilton Brothers Oil
12-12-72

FILE NOTATIONS

Entered in NID File
Location Map Filled
Card Indexed

Checked by Chief *PWB*
Approval Letter *12-12-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *3-13-73*

Location Inspected

OW..... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... CR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

FILE NOTATIONS

Entered in NID File
Location Map Filled
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-26-49*

Location Inspected

OW..... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log *10-20-49*
Electric Logs (No.)
E..... I..... Dual I Lat..... CR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Sub. Report of Temp. Abandonment

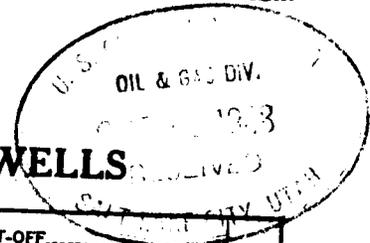
Formerly Drilled & Operated by Chevron Oil

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 29 1948



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, October 18, 1948

Well No. 1 is located 2120 ft. from N line and 1950 ft. from E line of sec. 22
NE NW SE/4 Sec. 22 35 S 2 W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7700 ft. (estimated)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test for oil to the Hermosa Zone, top estimated at 9860 feet, using the following tentative casing program:

- 20" Conductor pipe at approximately 100 feet, cemented to surface
- 13-3/8" Surface casing at approximately 1500 feet, cemented to surface
- 7" Casing to top of any commercially productive zone, cemented with sufficient cement to shut off any potential oil or gas zone

Estimated total depth - 9860 feet.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address Box 780

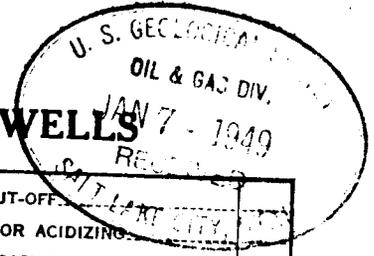
Denver, Colorado

By R. S. Canithers

Title Division Operating Superintendent

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL - 065896
Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Weekly Drilling Report	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado January 4, 1949

Well No. 1 is located 2120 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1950 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 22

SE $\frac{1}{4}$ Section 22 35 S 2 W Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

December 7 thru December 13, 1948

Noole Drilling Corporation, Contractor

Spudded at 6 P.M. December 8, 1948. Reamed to 40' with 24" bit.

Set 20" O.D. casing at 102' with 140 sacks cement. Good returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By *C. R. Pickett*
Title Division Operating Superintendent

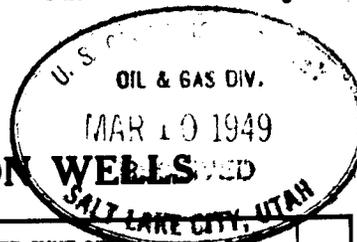
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. SL-065896

Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Weekly Drilling Report</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 8, 1949

Well No. 1 is located 2/20 ft. from S line and 1950 ft. from E line of sec. 22

SE 1/4 Section 22 35S 2W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 1 through March 7, 1949 (in cuttings)

Moenkopi Sand had show at 7271' ✓

- Core #1 - 7277 to 7282' - Recovered 4' dolomite. No show.
- Core #2 - 7282 to 7292' - Recovered 5' dolomite. No show.
- Core #3 - 7292 to 7297' - Recovered 3 1/2' dolomite. No show.
- Core #4 - 7370 to 7378' - Recovered 7 1/2'; 2 inches dolomitic lime, oil stained, 2 1/4" shale, 5' dolomitic lime with oil shows in fractures and streaks. Tentative top Kaibab - 7364 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

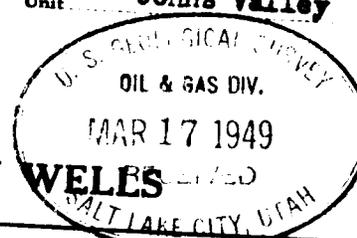
Denver 1, Colorado

By C. R. Pickett
Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of DST	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 14, 1949

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
SE 1/4 Sec. 22 35 S. 2 W. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 11 - DST #2 - 7401-7448', 1/4 inch bottom hole choke. No cushion. Tool open one hour. Recovered 65' rat hole mud very alightly gas cut with very few spots oil in mud. FBHP - 0 lbs. SIBHP - 0 lbs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company
Address P. O. Box 780
Denver 1, Colorado

Approved MAR 17 1949
Costantinos
Dist. of Engineer

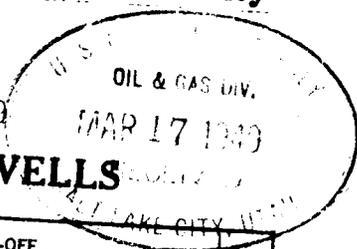
By [Signature]
Div. Oper. Supt.
Title _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley

22



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of DST</u> x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 14, 1949

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
SE 1/4 Sec. 22 35 S. 2 W. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 8 - DST #1 - 7375-7398', 1/4 inch bottom hole choke, no cushion, tool open 30 minutes. Recovered 15' rathole mud, no show oil or gas. Zero FBHP. Zero SIBHP.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

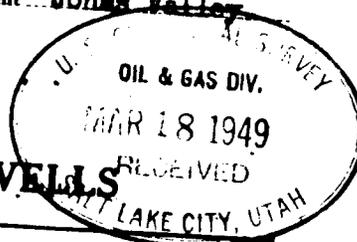
Approved Mar 21 1949

C. Hauptman
Geologist

By [Signature]

Title Div. Oper. Supt.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns: Report/Notice type and checkmark. Includes 'Weekly Drilling Report' with an 'X' mark.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1949

Well No. 1 is located 2120 ft. from [N] line and 1950 ft. from [E] line of sec. 22. Section 22 (1/4 Sec. and Sec. No.) 35 South 2 West Salt Lake (Twp.) (Range) (Meridian) Johns Valley Unit (Field) Garfield (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 8 through March 14, 1949

March 7 Core #5 7378'-7388' - Recovered 10' dolomitic lime with some shale, live and dead oil staining in fractures.

Core #6 7388'-7398' - Recovered 10' dolomitic lime having few fractures with shale partings.

March 8 D.S.T.#1 7375'-7398' - Recovered 15' rathole mud. No show.

March 9 Core #7 7398'-7423' - Recovered 23' 10" limestone with some shale partings. Only 3' 6" lime, bad, irregular oil stainings in fractures.

March 10 Core #8 7423'-7448' - Recovered 26' limestone with some shale partings. Some oil staining in

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

By

[Signature]

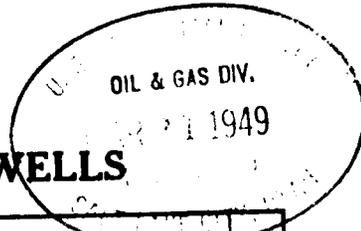
Title Div. Oper. Supt.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
 Lease No. SL-065896
 Unit Johns Valley

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

MAR 21 1949



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of D. S. T.</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, March 18, 19 49

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22

SE 1/4 Sec. 22 35 S 2 W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 17 D. S. T. #4 - 7495-7533'. Packer at 7495'.
 Run #1 - Tool failed to open.
 Run #2 - Tool open 45 minutes. Shut in ten minutes.
 1/4 inch choke bottom. No cushion. Slight blow. Dead in 8 minutes.
 Recovered 7 15' rathole mud. No show oil. Flowing pressure - 0. Shut in pressure - 0.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By [Signature]

Title Div. Oper. Supt.

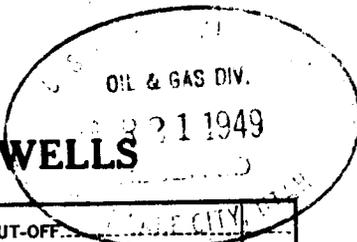
Approved MAR 21 1949
[Signature]
 District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**
 Lease No. **SL-065896**
 Unit **Johns Valley**

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY**

MAR 21 1949



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of D. S. T.	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 18, 19 49

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
Sec 22 35 S 2 W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 14 L. S. T. #3 - 7452-7486' $\frac{1}{2}$ inch bottom hole choke, no cushion.
 Tool open 30 minutes. Recovered 40' rathole mud with very few specks oil.
 No gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company
 Address P. O. Box 780
Denver, Colorado

By [Signature]
 Title Div. Oper. Supt.

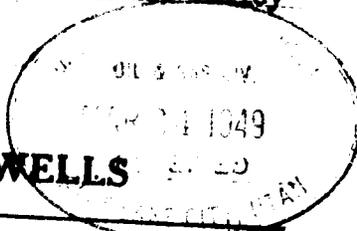
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. SL - 065896

Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

Table with columns for report types: NOTICE OF INTENTION TO DRILL, CHANGE PLANS, TEST WATER SHUT-OFF, RE-DRILL OR REPAIR WELL, SHOOT OR ACIDIZE, PULL OR ALTER CASING, ABANDON WELL, WEEKLY DRILLING REPORT, SUBSEQUENT REPORT OF WATER SHUT-OFF, SHOOTING OR ACIDIZING, ALTERING CASING, REDRILLING OR REPAIR, ABANDONMENT, SUPPLEMENTARY WELL HISTORY. Includes a checkmark 'X' under 'Weekly Drilling Report'.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 21, 1949

Well No. 1 is located 2120 ft. from [M] line and 1950 ft. from [E] line of sec. 22

SE 1/4 Section 22 (1/4 Sec. and Sec. No.) 35 South 2 West (Twp.) Salt Lake (Range) Johns Valley Unit (Field) Garfield (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 15 through March 21, 1949

March 15 Core #11 - 7492' to 7508' - Recovered 2' Lime pebbles, no stain. Reamed 7450' to 7486'. Drilled 7486' to 7492'.

March 17 D.S.T.#4 - 7495' to 7533' - Packer at 7495'. Recovered 15' Rat-hole mud. No show oil. Reamed to 7533'. Drilled to 7535'.

March 18 Core #12 - 7508' to 7518' - Recovered 2' limestone. No show.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By [Signature] ✓

Title Division Operating Supt.

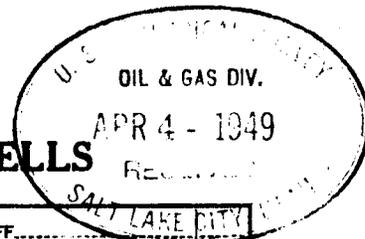
(SUBMIT IN TRIPLICATE)

Land Office **SL-065896**

Lease No. **Johns Valley**

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	Subsequent reports of DST	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colo., March 22 49

Well No. 1 is located 2120 ft. from 2 ^N/_W line and 1950 ft. from 22 ^E/_W line of sec. 22
SE 1/4 Section 22 35 S Salt Lake

Johns Valley Unit

Garfield (Range)

(Meridian) Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 21, 1949 D.S.T. #6 Rathole 7587-7609'
Packer at 7590', 1/4" Bottom Choke, no cushion.
Tool open 45 minutes, shut in 10 minutes.
Slight steady blow.
Recovered 15' rathole mud, 110' black sulphur water. Oil specks in mud and water.
FBH* - 0; SIBHP - 0.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

The California Company

Company

P. O. Box 780

Address

Denver 1, Colorado

By [Signature]
Division Operating Supt.

Title

APR 12 1949

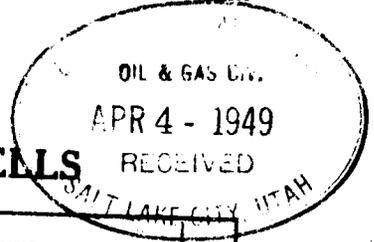
[Signature]

(SUBMIT IN TRIPLICATE)

Land Office SL-065896
Lease No. _____
Unit **Johns Valley**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 12 1949



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of DST	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colo., March 22, 1949

Well No. 1 is located 2120 ft. from N line and 1950 ft. from E line of sec. 22
SE 1/4 Section 22 35 S 2 W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 21, 1949 - D.S.T. #5 7538' to 7585'
1/2" bottom hole choke, no cushion
Recovered 20' mud, 255' black sulphur water.
No show oil or gas

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

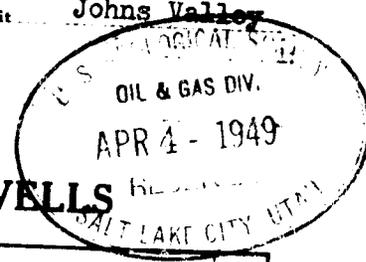
Company The California Company
Address P. O. Box 780
Denver 1, Colorado

By [Signature]
Title Division Operating Supt.

Approved APR 12 1949
[Signature]

(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Salt Lake
Lease No. SI-065896
Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Weekly Drilling Report	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado March 28, 1949

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
SE 1/4 Section 22 35 South 2 West Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 22 through March 28, 1949

March 22 Core #18 - 7611' to 7613' - Recovered one foot chert, shattered broken pieces, dead oil stain.

March 23 Core #19 - 7613' to 7116' - Recovered 3' chert and lime. Diamond bit worn out in 3'.

March 25 Core #20 - 7667' to 7702' - Recovered 35' sand.

D.S.T. #7 - Bottom of Johnston Packer 7670'. 1/4" Bottom Hole Choke. No cushion. Recovered 20' rathole mud, black sulphur water, very strong H₂S odor, black sulphide precipitate in water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

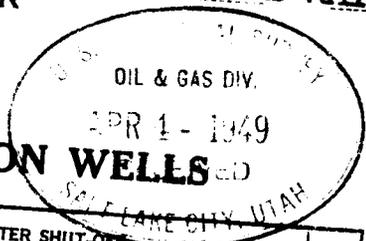
Company The California Company
 Address P. O. Box 780
Denver, Colorado

By [Signature]
 Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Subsequent report of DST</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colo., March 28 , 1949

Well No. 1 is located 2120 ft. from [N] line and 1950 ft. from [E] line of sec. 22
SE 1/4 Section 22 35 S 2W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 25, 1949 - DST #7 - 7670-7702. Bottom of Johnston Packer 7670'. 1/4" bottom hole choke. No cushion. Tool open 50 minutes shut in 10 minutes. Recovered 20' rathole mud, 2700' black sulphur water, very strong H₂S odor, black sulphide precipitate in water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

By [Signature]

Title Division Operating Supt.

Approved APR 12 1949
[Signature]

March 26 Schlumberger logged 7449' to 7702'. Ran Dipmeter to 7650'.

March 28 Drilling in lime. 3° deviation at 7745'.

(SUBMIT IN TRIPLICATE)

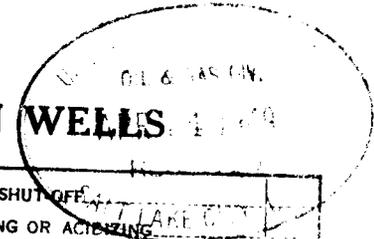
Land Office Salt Lake

Lease No. S.L.-065896

Unit John's Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Weekly Drilling Report</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado April 11, 1949

Well No. 1 is located 2120 ft. from ~~SW~~ [S] line and 1950 ft. from ~~SW~~ [E] line of sec. 22

NE 1/4 Section 22
(1/4 sec. and sec. No.)

35 South, 2 West
(Twp) (Range)

Salt Lake
(Meridian)

John's Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

April 5 through April 11, 1949

- April 5 - Drilling sand 8006'.
- April 6 - Drilling sand 8031'.
- April 7 - Drilling sand 8044'. Deviation 2 degrees.
- April 8 - Diamond Core #21 - cored 8044'-8094'. Recovered 50' anhydrite and dolomite. No show.
- April 9 - Drilling anhydrite and sand 8123'.
- April 10 - Drilling sand and anhydrite.
- April 11 - Drilling sand and anhydrite 8177'. Deviation 3 1/4 degrees at 8170'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

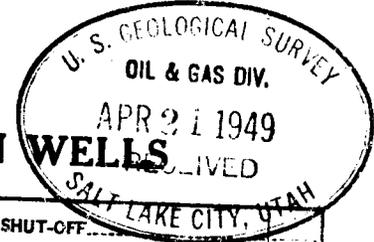
By *[Signature]* ✓

Title Divn. Oper. Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-065896
Unit John's Valley



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Weekly Drilling Report</u>	<u>X</u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado April 18, 1949

Well No. 1 is located 2120 ft. from N line and 1950 ft. from E line of sec. 22
SE 4 Section 22 35 South 2 West Salt Lake
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
John's Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

April 12 through April 18, 1949

- April 12 - 8201' Drilling Sand
- 13 - 8238' Drilling Sand 2 degrees deviation at 8201'.
- 14 - 8272' Drilling Sand and Anhydrite.
- 15 - Core #22 Diamond Cored 8272' to 8322'
Recovered 50' sand, anhydrite and dolomite with one small fracture having dead oil stain.
- 16 - 8335' Drilling Sand
- 17) - 8441' Drilling Sand
- 18) - 2° deviation at 8375'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

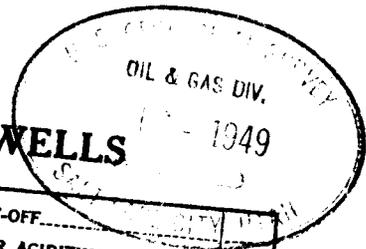
Company The California Company
 Address P. O. Box 780
Denver 1, Colorado

By [Signature]
 Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL			
<u>Weekly Drilling Report</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
SE 1/4 Section 22 35 South 2 West Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 24 through May 30, 1949

- Drilled Sand 8888'
- May 25 - Core #25, Diamond #18 - 8888' to 8913'.
Recovered 25'. No show.
- Drilled Sand 8977'
- May 28 - Core #26, 8962' to 8977'. Recovered 15'
sand. No show.
- Drilled Sand 9102'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CALIFORNIA COMPANY
Address P. O. Box 780
Denver, Colorado

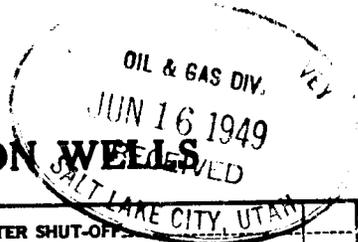
By [Signature]
Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS



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NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Weekly Drilling Report</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado June 13, 1949

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22

SE 1/4 Section 22 35 South 2 West Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 7 through June 13, 1949

Drilled sand to 9352'
Top of anhydrite 9352'
Drilled anhydrite 9365'
Cored 9375' to 9390'. Recovered 15' sandy dolomite. No show.
Drilling sand 9420'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CALIFORNIA COMPANY

Address P. O. Box 780

Denver, Colorado

By Ch. Roberts

Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. SL-065896

Unit Johns Valley

OIL & GAS DIV.

JUL 25 1949

U.S. GEOLOGICAL SURVEY UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Weekly Drilling Report</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 Denver, Colorado July 22, 1949
 is located 2120 ft. from North line and 1950 ft. from East line of sec. 22
SE 1/4 Section 22 35 South 2 West Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 12 through July 18, 1949

Reamed bridges to 10,168'. Lost returns. Filled hole. Found bridge at 6088'. Washed to bottom.

Cored 10,168'-10,172'. Recovered 2' limy sand and sandy lime, fractured, no show. Now reaming bridge at 6191'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

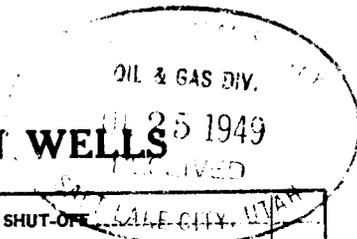
Company The California Company
 Address P. O. Box 780
Denver, Colorado

By C. L. Pickett
 Title Division Operating Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-065896
Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL.....		
Weekly Drilling Report	X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado July 22, 1949

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22

SE 1/4 Section 22 35 South 2 West Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 5 through July 11, 1949

Drilled lime from 10,063' to 10,093'. Found drilling break at 10,092'.
Lost circulation at 10,093'. Ran Schlumberger to 10,093'. Started coring at 10,093'.

Cored 10,093'-10,108' - Recovered 13' lime, siltstone, chert.
10,108'-10,133' - Recovered 6' limestone, 19' red shale.

Drilled to 10,168', losing mud. Reaming casing section 2000'-2700'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By C. R. Pickett
Title Division Operating Superintendent

(SUBMIT IN TRIPLICATE)

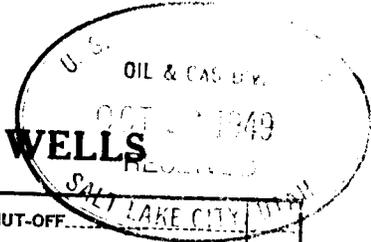
Land Office Salt Lake

Lease No. S.L. 065896

Unit Johns Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
10-12-49

22



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL <u>temporarily X</u>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 49

Well No. 1 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
 SE 1/4 Sec. 22 35 S. 2 W. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7744 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to temporarily abandon well by plugging as follows:

1. Fill hole with mud laden fluid.
2. Place 50 sacks cement plug from 7250-7350 feet.
3. Place 125 sacks cement plug from 1380-1570 feet (13-3/8" casing is cemented at 1504').
4. Place 25 sacks cement plug inside top portion of 13-3/8" casing.
5. Imbed joint of 4" closed end pipe in cement, extending 4 feet above ground level and showing number and location of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 780

Denver, Colorado

By [Signature]

Title Division Operating Superintendent

Approved OCT 19 1949

[Signature]
District Engineer

The production for the first 24 hours _____ barrels of fluid of which _____ % was oil, _____ %
 emulsion: _____ water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Refr. pressure, lbs. per sq. in. _____

E. F. Lain _____, Driller **Harvey Dues** _____, Driller

S. A. Hague _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	69	69	Clay
69	112	43	Clay & shale
112	127	15	Clay
127	162	35	Shale
162	210	48	Shale and sand
210	338	128	Sand and shale
338	417	79	Coal and sandy shale
417	544	127	Sandy shale
544	1091	547	Sand and shale
1091	1220	129	Shale
1220	1335	115	Sand and shale
1335	1656	321	Shale
1656	1853	197	Shale and sand
1853	2015	162	Shale
2015	2075	60	Sand and quartz
2075	2223	148	Sand and shale
2223	2352	129	Shale
2352	2324	472	Sand and shale
2824	2855	31	Siltstone and anhydrite
2855	2927	72	Shale
2927	3160	233	Sand and shale
3160	3232	72	Lime and sand
3232	3311	79	Shale
3311	3338	27	Lime and anhydrite
3338	3396	58	Shale and lime - streaks anhydrite

FORMATION RECORD—CONTINUED

Dakota	508	48
Morrison	2010	507
Navage	3650	3650
Chinle	5735	5735
Chinarump	6305	6295
Taiabab	7370	7365
Cocorino	8288	8288 (?)
Alco-terrace	9420	9420 (?)

U.S. GEOLOGICAL SURVEY

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3396	3337	41	Sand
3437	3390	53	Sand and shale
3490	3355	165	Lime and shale
3655	3318	43	Sand and shale
3698	3712	14	Shale
3712	3843	131	Sand and shale
3843	3915	72	Shale with gypsum
3915	3981	66	Sand and shale
3981	4605	624	Sand
4605	4669	64	Sand and clay
4669	4986	317	Sand
4986	5102	116	Sand and clay
5102	5392	290	Sand
5392	5510	118	Sand and shale
5510	5687	175	Sand
5685	5771	86	Sand and shale
5771	5918	14	Shale and sand
5918	6150	23	Shale
6150	6167	17	Lime and shale
6167	6192	25	Lime and sand
6192	6500	308	Shale
6500	6519	19	Hard sand and shale
6519	6558	39	Sand and shale
6558	6673	115	Sand and shale with streaks of gypsum
6673	6834	161	Sand, shale and anhydrite
6834	7113	279	Sand and shale with streaks of gypsum
7113	7211	98	Sand and lime
7211	7276	65	Lime and sand
7276	7317	41	Sand and lime
7317	7347	30	Sand, shale and lime
7347	7448	101	Lime and sand
7448	7585	137	Lime
7585	7587	2	Lime and chert
7587	7593	6	Chert
7593	7613	20	Chert, sand and shale
7613	7702	89	Chert and lime
7702	7704	2	Lime
7704	7724	20	Sand
7724	7735	11	Sandy lime
7735	7789	54	Sand and lime
7789	7796	7	Sand
7796	7815	19	Sand and shale
7815	7874	59	Sand and lime
7874	7935	61	Sand
7935	7971	36	Sand and lime
7971	7985	14	Sand
7985	8094	109	Sand and lime
8094	8123	29	Anhydrite and sand
8123	8129	6	Sand
8129	8159	30	Anhydrite, sand and dolomite
8159	8177	18	Sand and dolomite
8177	8216	39	Sand
8216	8226	10	Sand and lime
8226	8248	22	Sand
8248	8421	173	Sand and lime
8421	8531	110	Sand
8531	8553	22	Shale and lime
8553	8725	172	Sand
8725	8780	55	Sand and lime
8730	9347	567	Sand
9347	9369	22	Anhydrite and sand

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

FROM	TO	TOTAL FEET	FORMATION
9369	9491	122	Sand
9491	9531	90	Sand and lime
9531	9586	5	Lime
9586	9603	17	Lime and chert
9603	9642	39	Lime and sand
9642	9726	84	Sand and lime
9726	9816	90	Lime
9816	9819	3	Lime and chert
9819	9827	8	Chert and sand
9827	9953	126	Sand and lime
9953	9960	7	Sand and chert
9960	9993	38	Lime, sand and chert
9998	10016	18	Sand and chert
10016	10061	45	Sand and lime
10061	10077	16	Sand, lime and chert
10077	10133	56	Lime and chert
10133	10155	22	Shale and lime
10155	10172	17	Lime (Total depth of original hole - original hole bridged and sidetracked at 6053' and interval below was redrilled in new hole)

REDRILLED SECTION

6053	6142	89	Shale
6142	6151	9	Lime
6151	6167	16	Lime and shale
6167	6215	48	Sand and shale
6215	6295	80	Shale
6295	6363	68	Sand
6363	6401	38	Sand and shale
6401	6456	55	Shale
6456	6537	131	Sand and shale
6537	6708	121	Sand, shale and anhydrite
6708	6805	97	Sand and shale
6805	6927	122	Shale with streaks anhydrite
6927	7072	145	Sand and shale
7072	7117	45	Sand, shale and lime
7117	7335	218	Sand and lime
7335	7473	138	Lime and sand

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. S.L. 065896

Unit Johns Valley

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns: Intention/Report types and checkmarks. Includes items like 'NOTICE OF INTENTION TO DRILL', 'SUBSEQUENT REPORT OF WATER SHUT-OFF', etc.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1949

Well No. 1 is located 2120 ft. from [N] line and 1950 ft. from [E] line of sec. 22

SE 1/4 Section 22 (1/4 Sec. and Sec. No.) 35 S. (Twp.) 2 W. (Range) Salt Lake (Meridian)

Johns Valley Unit (Field) Garfield (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7744 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 1. Filled hole with mud laden fluid.
2. Pumped 50 sacks cement into hole, leaving plug from 7250' to 7350'.
3. Pumped 125 sacks cement into hole, leaving plug from 1570 feet (64' below seat of 13-3/8" casing) to 1380 feet.
4. Placed cement plug of 25 sacks in top of 13-3/8" casing.
5. Imbedded 4" well marker pipe in top of 13-3/8" casing, allowing it to stand 4' above surface of ground.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By [Signature]

Title Division Operating Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 42-2284
Approval expires 11-30-54

LAND OFFICE Salt Lake
LEASE NUMBER SL 065096
UNIT Johns Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Johns Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1951

Agent's address P. O. Box 780 Company The California Company
Denver, Colorado

Phone Blystone 3182 Signed C. J. Maxwell
Agent's title Spec. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SE 1/4</u> <u>Sec. 22</u>	<u>35S</u>	<u>2W</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			<u>Preparing to redrill and deepen</u>

- USGS Salt Lake City
- File
- WCA
September 7, 1951

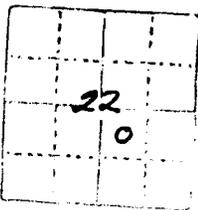
ORIGINAL FORWARDED TO CASPER

SEP 12 1951



Norm.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 065896
Unit Johns Valley



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL <u>and reopen</u> <u>abandoned</u> WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado September 7, 19 51

Well No. Unit #1 is located 2120 ft. from line and 1920 ft. from line of sec. 22
SE 1/4 Sec. 22 35 S 2 W SE 1/4
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7794 ft. (Est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to 10,172' into the Rice-Horman in 1949. The hole bridged and sidetracked at 6116' and the new hole was drilled, cased and tested to 7473'. The well was temporarily plugged and abandoned September 26, 1949.

It is proposed to go drill out existing cement plugs, clean out sidetracked hole to original total depth of 7473', set 7" casing at approximately 10,150' and deepen and test into Redwall zone to approximately 10,672' (top of Redwall estimated at 10,472').

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company
 Address P. O. Box 780
Denver, Colorado
 By [Signature]
 Title Division Operating Supt.

Approved SEP 10 1951
[Signature]
 District Engineer

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES

Lease No. 065896

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit Johns Valley

JAN 25 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of DST #9	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 1951

Well No. Unit # is located 2120 ft. from N line and 1950 ft. from E line of sec. 22

SE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

35S
(Twp.)

2W
(Range)

SLBM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 10,085' w/7&5/8" csg. set at 10,050'. Test interval 10,050'-10,085'. 5/8" BHC, 2000' water cushion. Tool open 3 hours, shut in 20 min. Rec: 2000' water cushion, 200' water cut mud, and 3258' Sulfur water with salinity of 1200 ppm Cl⁻. No show of oil or gas. I.F.BHP - 1325#; F.F.BHP - 2610#; S.I.BHP - 2850#; H.H. - 4500#.

DSE #9

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 519

Richfield, Utah

JAN 24 1952
Costauffman

By K. L. Greer

Title Petroleum Engineer

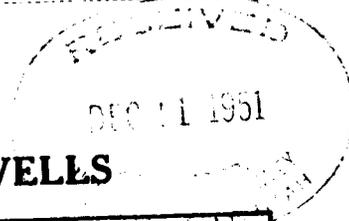
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. S.L. 065896

Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Weekly Progress Report</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, December 18, 1951

Well No. Unit #1 is located 2120 ft. from S line and 1590 ft. from E line of sec. 22

SE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

35S
(Twp.)

2W
(Range)

SLBM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

December 9 through December 17

Nippled up blowout preventers and tested.
Drilled 10,050' - 10,057' - lime
Cored 10,057' - 10,085' - cherty lime, oil stain in fractures.
DST #9 - 10,050' - 10,085' - recovered 2000' water cushion, 200' water cut mud,
and 3250' sulphur water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

By [Signature]

Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **065896**

Unit **Johns Valley**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of DST #10	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Richfield, Utah Dec. 24, 1951

Well No. **Unit #1** is located **2120** ft. from **N** line and **1950** ft. from **E** line of sec. **22**

SE 1/4 Sec. 22 **35S** **2W** **SWBM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Johns Valley Unit **Garfield** **Utah**
(Unit) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7802** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #10: Test interval 10,109' - 10,148'. No cushion, no BHC. Tool open 75 minutes, shut in 20 min. Rec: 720' Rat Hole mud w/ total gas reading of 8 units (negligible amount) which could be due to rig grease in mud. No show of oil. Tool opened 3 times during test period to check tool action which accounts for large amount of mud recovered. I.F.BHP - 150#; F.F.BHP - 500#; no S.I.BHP recorded; H.H. - 4700#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **P.O. Box 519**

Richfield, Utah

By *R. L. Greer*

Title **Petroleum Engineer**

JAN 21 1952
Richfield

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 065896
Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Weekly Progress Report.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, December 26, 1951

Well No. Unit #1 is located 2120ft. from N line and 1590ft. from E line of sec. 22

SE 1/4 Sec. 22
(1/4 Sec. and Sec. No.) 35S 2W SLBM
(Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

December 18 thru December 25

Cored 10,085' - 10,148' - chert and limestone, last 11 feet red shale.
DST #10 - recovered 1300 ft. of water cushion.
DST #10D - recovered 720' of drilling mud. Lost circulation at 10,148'.
Placed 200 sacks cement plug and found top at 9525'. Now drilling out cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company
Address P. O. Box 780

Denver 1, Colorado

By C. L. Ricketts
Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 065896

Unit Johns Valley

JAN 25 1952

JAN 1 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of DST #12</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Richfield, Utah Dec. 31, 1951

Well No. Unit #1 is located 2120 ft. from N line and 1950 ft. from E line of sec. 22

SE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

35S
(Twp.)

2W
(Range)

SLBM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #12: Test interval 10,186' - 10,210'. No cushion, no BHC. Tool open 75 minutes, shut in 20 minutes. Recovered: 50' rat hole mud, 300' muddy water with no show of oil or gas. Salinity of water recovered was 1600 ppm Cl⁻ ions. I.F.BHP - 200#; F.F.BHP - 250#; S.I. BHP - 3000#; H.H. - 4750#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address Box 519

Richfield, Utah

By R. F. Green

Title Petroleum Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **065896**
Unit **Johns Valley**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 25 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent report of DST #11 X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 31,

51
19

Well Unit #1 is located 2120 ft. from ^X_S line and 1950 ft. from ^E_W line of sec. 22
 SE 1/4 Sec. 22 35S 2W SLBM
 (Twp.) (Range) (Meridian)
 Johns Valley Unit Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #11: Test interval 10,112' - 10,163'. No cushion, no BHC. Tool ~~run~~ open 75 minutes, shut in 20 minutes. Rec: 2662' of drilling mud and 675' of muddy water with no show of oil or gas. Salinity of water - 280 ppm Cl⁻ ions. Salinity of mud - 90ppm Cl⁻ ions. Salinity of makeup water - 20 ppm Cl⁻ ions. I.F.BHP - 415#; F.F.BHP - 1475#; S.I.BHP - 3130#; H.H: - 4540#. Above DST run on lost circulation zone while coring. No show in cores.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **Box 519**

Richfield, Utah

[Signature]
District Engineer

By

[Signature]

Title **Petroleum Engineer**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.2
Approval expires 11-30-49.

LAND OFFICE Salt Lake
LEASE NUMBER SL 065896
UNIT Johns Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Johns Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1951,

Agent's address P. O. Box 780 Company The California Company
Denver, Colorado

Phone Keystone 3182 Signed [Signature]
Agent's title [Signature]

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec. 22	35S	2W	1	0	0	0	0			Drig. at 10,234'

- 1 - File
- 1 - WCA
- 2 - USGS Salt Lake City

January 10, 1952



NOTE - There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE - Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 065896

Unit Johns Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL ESTIMATED PRODUCTION

JAN 25 1952

JAN 11 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of DST #13	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Richfield, Utah Jan. 6, 1952

Well No. 11 is located 2120 ft. from S line and 1950 ft. from E line of sec. 22
SE 58 EW 31E
 (M Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #13: Test interval 10,196'-10,310'. Tool set at 10,186' on account of only packer seat available. No cushion, no BHC. Fluid level at approximately 4700' due to lost circulation. Tool open 75 minutes, shut in 20 minutes. Recovered: 5520' of muddy water with salinity of 160 to 400 ppm Cl ions. No show of oil or gas. I.P.BHP - 2440#; P.F.BHP - 2440#; S.I.BHP - 2440#; H.H. - 2440#. Pressures all equal due to lost circulation zone having unlimited permeability and fluid in hole being equalized with BHP and H.H.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 519

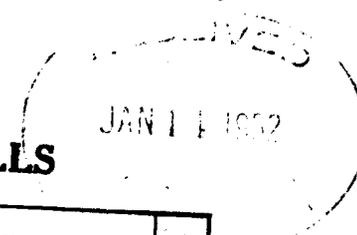
Richfield, Utah

By [Signature]

Title Petroleum Engineer

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 065896
Unit Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Weekly Progress Report</u>	<u>X</u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado January 7, 1952

Well No. Unit #1 is located 2120 ft. from S line and 1590 ft. from E line of sec. 22

SE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

35S
(Twp)

2W
(Range)

SLBM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7800 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

December 26 through January 6

- Cored 10,148' - 10,210' - shaley limestone.
- DST #11- 10,112' - 10,163' - recovered 2662' drilling mud and 675' muddy water.
- DST #12- 10,186' - 10,212' - recovered 50 feet rathole mud and 300' muddy water.
- Cored 10,210' - 10,310' - limestone
- DST #13- 10,186' - 10,310' - recovered 5520' muddy water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By C. F. Ripert
Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 065896
Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Weekly Progress Report	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, January 14, 1952

Well No. _____ Unit # 2 is located 2120 ft. from NS line and 1590 ft. from EW line of sec. 22

S11, Sec. 22 (4 Sec. and Sec. No.) 35S (Twp) 2W (Range) S1EM (Meridian)
Johns Valley Unit (Field) Garfield (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 6 through January 13
Cored 10,310' - 10,335' - limestone
Ran Schlumberger Electric log, limestone log, and one station dipmeter.
Ran 2 1/2" tubing and Howco double formation packers. Set packers at 10,185'.
Started swabbing at 2:00 A.M. Swabbed 16 barrels to 7:00 A.M., January 11, 1952.
Swabbed 276 barrels water in 24 hours ending 7:00 A.M., January 14, 1952.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

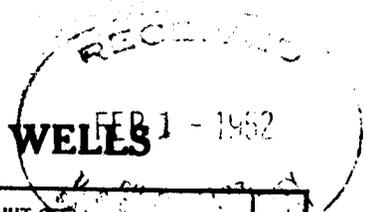
Denver 1, Colorado

By [Signature]
Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 065896
Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Weekly Progress Report	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, January 28, 1952

Well No. Unit #1 is located 2120 ft. from S line and 1590 ft. from E line of sec. 22

SE 1/4 Sec. 22 35S 2W SLBM
(1/4 Sec. and Sec. No.) (Twp) (Range) (Meridian)

Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 21 through January 27

Perforated 7518' - 7523' with 6 holes per foot.
Set Baker Model K retainer at 7500'. Broke down formation at 3700 PSI, broke back to 3200 pumping, 2200 standing. Pumped in 38 barrels water at 3000 to 3200 PSI in one hour. After 18 barrels out started getting very slight circulation between perforations. Squeezed with 40 sacks cement at 3400 PSI throughout. W.O.C. now.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

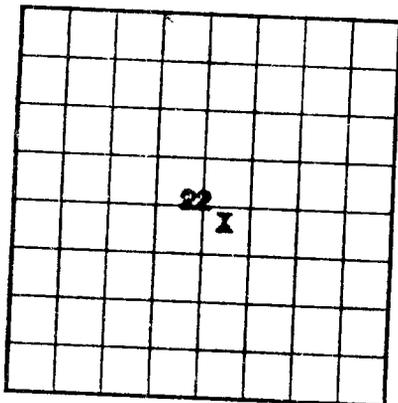
Company The California Company

Address P. O. Box 780

Denver 1, Colorado

By C. J. Pickett / JFM

Title Division Operating Supt.



LOCATE WELL CORRECTLY

ORIGINAL FORWARDED TO CASPER

U. S. LAND OFFICE **Salt Lake City**

SERIAL NUMBER **S.L. 067896**

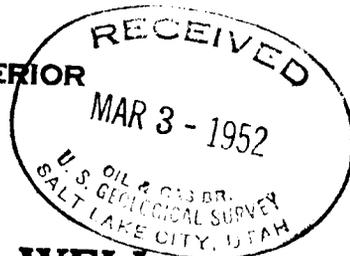
LEASE OR PERMIT TO PROSPECT

~~MAY~~ 8 - 1952

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



Supplemental

LOG OF OIL OR GAS WELL

Company The California Company Address P. O. Box 780, Denver, Colorado

Lessor or Tract Unit Field Johns Valley State Utah

Well No. 1 Sec. 22 T. 35N R. 2W Meridian Salt Lake County Garfield

Location 2120 ft. {N.} of 8 Line and 1950 ft. {E.} of 1 Line of Section 22 Elevation 7802'
(Denote bear relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *C. J. Ricketts* Title Division Operating Supt.

Date January 31, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling September 25, 19 51 Finished drilling January 7, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7361' to 7412' No. 4, from _____ to _____
 No. 2, from 7425' to 7480' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
20"	61.4	8 Bd. Thrd.	Nat'l	100'					
13-3/8"	61.4	8 Bd. Thrd.	Nat'l	1485'	Baker		7362	7412	Water
7-5/8"	33.7#	8 Bd. Thrd.	Nat'l	10050'	Baker	1495.33'	7362	7412	Water

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20"	102'				

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
20"	64	8 Rd. Thrd.	Nat'l	100'			736	741	
13-3/8"	64	8 Rd. Thrd.	Nat'l	100'			741	746	
7-5/8"	33.7#	8 Rd. Thrd.	Nat'l	10050'	Baker	1495.33'	7518	7523	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20"	102'	140	Howe		
13-3/8"	1504'	125	Howe		
7-5/8"	10029'	500	Howe		

PLUGS AND ADAPTERS

Heaving plug--Material _____ Length _____ Depth set _____
 Adapters--Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 6210' feet to 10335' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Plugged and Abandoned

_____ February 16, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. _____
 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. L. Cullins _____, Driller
 J. L. Waite _____, Driller
 A. W. Colquhoun _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
6210	6786		Shale and lime
6786	7018		Shale, anhydrite and lime
7018	7478		Shale and lime
7478	7712		Lime and sand
7712	7834		Lime and chert
7834	8091		Lime and sand
8091	8234		Lime and anhydrite
8234	8312		Sand and lime
8312	8326		Limestone
8326	9188		Lime and sand
9188	9229		Sand and shale
9229	9386		sand and lime
9386	9424		Sand, lime and anhydrite
9424	10030		Sand and lime
10030	10086		Lime
10086	10142		Lime and chert
10142	10174		Lime and shale
10174	10204		Shale
10204	10334		Sand, shale and lime

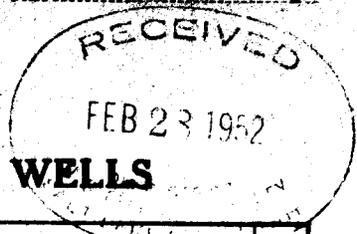
FORMATION RECORD—Continued

Form 9-227a
(Feb. 1945)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office John Valley
Lease No. 2-1-00296
Unit John Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, February 12, 1952

Well No. Unit #1 is located 2120 ft. from 10th line and 1950 ft. from E line of sec. 22

SE 1/4 Sec. 22 358 2N 61E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approval to deepen from 7473 feet into Redwall formation was given September 10, 1951. The hole was subsequently drilled to 10,150 feet and cased with 7" casing. It was then drilled and tested into Redwall to 10,335 feet total depth. No commercial shows of oil or gas were encountered.

It is proposed to plug and abandon the test as follows:

- Fill hole with mud laden fluid.
- Set cement retainer at 7346 feet and cover with 35 sacks cement plug.
- Cut and pull 1500 feet of 7-5/8" casing.
- Place 125 sacks cement plug inside lower portion of 13-3/8" casing, extending into open hole and 7-5/8" casing to 1600 feet.
- Place 20 sacks cement plug in top of 13-3/8" casing, inset 4" well nether pipe in cement, to extend 4 feet above ground level.
- Clean and level location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

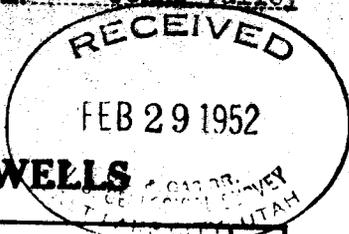
Address P. O. Box 780

Denver 1, Colorado

By C. L. Pickett
Title Division Operating Supt.

SUBMIT IN TRIPlicate
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Local Office: Salt Lake City
 Lease No. S.L. 065896
 Unit: Johns Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Weekly Progress Report.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, February 26, 1952

Well No. Unit # is located 2120 ft. from DN S line and 1950 ft. from E W line of sec. 22
SE Sec. 22 35S 2W SLBM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 5 through February 16

- 2-5-52 - Reran tubing and set hookwall packer at 7282'. Started swabbing at 6:30 P.M. First 6 hours swabbed wash water, lowering fluid level to 7200'. Shut down 4 hours. Swabbed 3 more hours with fluid level holding between 7000' and 7200'.
- 2-6-52 - Swabbed 7 barrels fluid in 24 hours with fluid level standing at 7100'.
- 2-7-52 - Swabbed 12 hours, recovered 3 barrels fluid, water with trace of mud and cement, no show, no sulphur odor. Pulled tubing and packer, closed master gate, put rig on standby.
- 2-15-52 - Cut and pulled 1495' 7-5.8" casing.
- 2-16-52 - Plugged and abandoned. Spotted 125-sack plug 1600' - 1375' and 15-sack plug in to 1 1/8" casing at surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address F. O. Box 780

Denver 1, Colorado

By [Signature]

Title Division Operating Supt.

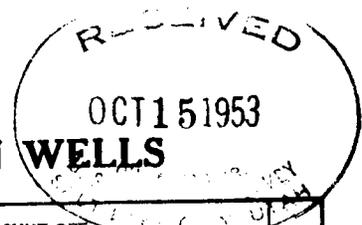
POOR COPY

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. S.L. 067896
Unit Johns Valley

22
*



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, February 29, 1952

Well No. Unit #1 is located 2120 ft. from S line and 1970 ft. from E line of sec. 22

SE 1/4, Section 22 37E 2W T13N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was abandoned February 16, 1952 as follows:

Hole was filled with mud-laden fluid.
Baker cast iron retainer was set at 7346 feet and 35 sacks cement were placed on top of retainer, giving 168 feet fill-up.
7-5/8" casing cut and pulled from 1495.33 feet.
Ran 12 1/2-sack cement plug in 7-5/8" casing, with bottom of plug at 1600 feet, top at 1375 feet.
Ran 12-sack cement plug in top of 13-3/8" surface pipe. Placed 4" pipe in cement, protruding 4 feet above the ground level.

Well plugged and abandoned on February 16, 1952.

I understand that this plan of work must receive approval in writing by the Geologist in Charge before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

Approved July 28 1952
H. S. Smith
District Engineer

By

C. L. Pickett

Title Division Operating Eng.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.2
Approval expires 11-30-49.

LAND OFFICE Salt Lake
SL-065896
LEASE NUMBER Johns Valley
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Johns Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1952,

Agent's address P. O. Box 780 Company The California Company
Denver, Colorado Signed W. C. Adams
Phone Keystone 3182 Agent's title Clas

SEC. AND 1/4 OF 34	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec. 22	35S	2W	1	0	0	0	0			Abandoned Feb. 16, 1952.
FINAL REPORT										

- 1 - File
- 1 - WCA
- 2 - USGS Salt Lake City

March 10, 1952



Note: There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah 12792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John's Valley

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
**Sec. 22 T35S R2E S1M
John's Valley**

12. COUNTY OR PARISH 13. STATE
Garfield Utah

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

19. PROPOSED DEPTH
10,700'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
12-20-72

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Hamilton Brothers Oil Company

3. ADDRESS OF OPERATOR
1600 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **2120' FSL 2354' FEL Section 22 T35S R2E**
S.L.M. Garfield County, Utah
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 1/2 miles North & 3 1/2 Miles East Ruby's Inn Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **850'**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **none**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7771' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94 lb.	101	To surface
17 1/2"	13-3/8"	54 lb.	1511	To surface
9-7/8"	7-5/8"	26-29-33 lbs.	10050	Bottom stage 300 sks. 2nd stage D.V. tool at 7722'. 150 sks. Top cement approx 4000'. 100 sks.
6 1/2"	5"	15 lb.	10700	

This hole was originally drilled to 10,335' Upper Mississippi - Plugged and Abandoned Propose to deepen to 10,700' into the Redwall C Dolomite Mississippian Zone and test for production, run 5" casing and complete if commercial.

Blowout Preventer program will include one set pipe rams, one set blind rams, one hydril, drilling spool with two choke lines and manifold. Shaffer preventer and hydril will be 10" - 900 Series

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Wm Turner TITLE assistant manager of operations DATE 12/8/72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

913

5

COMPANY HAMILTON BROTHERS OIL COMPANY

Well Name & No. John's Valley Well No. 1 Lease No. Utah 12792

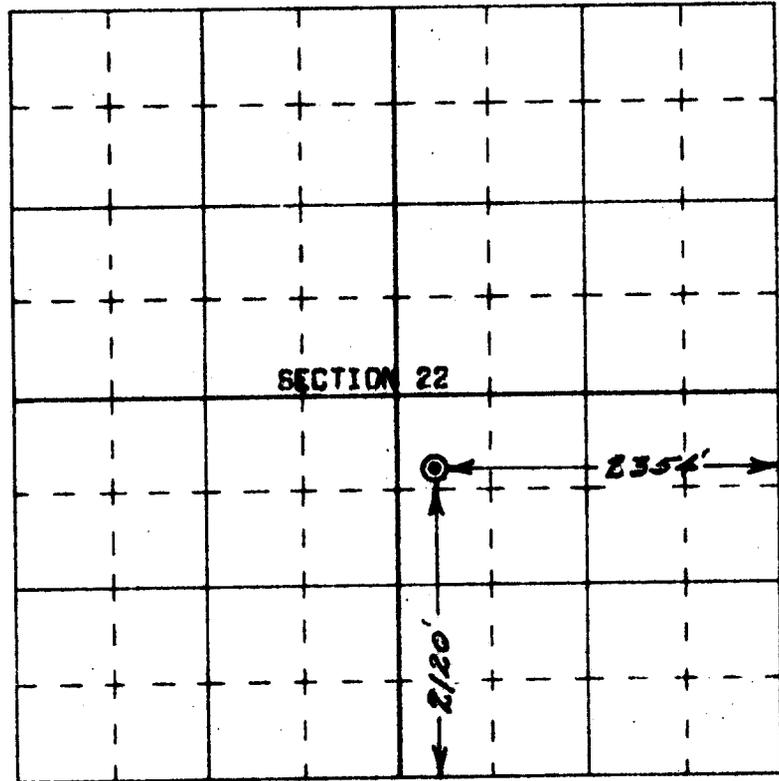
Location 2120' from the South Line and 2354' from the East Line

Being in NE 1/4 SE 1/4

Sec. 22, T 358, R 20, S.L.M., Garfield County, Utah

Ground Elevation 7771' graded.

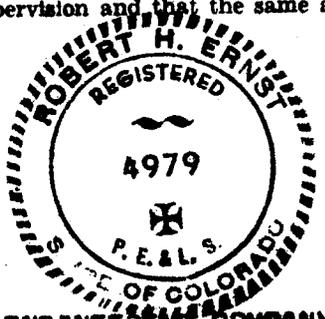
DEC 19 1972



Scale — 4 inches equals 1 mile

Surveyed 30 November, 19 72

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



ERNST ENGINEERING COMPANY
DURANGO, COLORADO

Robert H. Ernst

Registered Land Surveyor.
Robert H. Ernst
Colo. PE & LS 4969
New Mexico PE & LS 2463

HAMILTON BROTHERS OIL COMPANY

1800 BROADWAY

DENVER, COLORADO 80202

December 7, 1972

United States Department of the Interior
Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels

Gentlemen:

Twelve Point Surface Program

1. There is an existing road to location, 3.5 miles off Highway 22, 8.6 miles North of Bryce Canyon junction.
2. We will use the existing road.
3. One well will be worked on: 2120'FSL 2354'FEL, Section 22 T35S R2E.
4. No lateral roads are planned.
5. Location of tank batteries and flow lines will be planned at a later date if well is productive.
6. Water supply is Pine Lake, 4 miles Southeast of location and water will be hauled.
7. Trash will be burned. A reserve pit will be used for solids and well cutting.
8. There will be no camps.
9. The airstrip will be a government strip at Bryce Canyon, 12 miles from location.
10. A location layout drawing is attached.
11. Restoration of the surface will include back filling reserve pit and cellar, leveling site and reseeding.
12. This is a prior drillsite. No additional surface damage is expected. A topographical map is attached.

December 12, 1972

Hamilton Brothers Oil Company
1600 Broadway
Denver, Colorado 80202

Re: Well No. John's Valley Unit #1
Sec. 22, T. 35 S, R. 2 W,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. Said approval is, however, conditional upon this office being supplied with a connected surveyor's plat of the location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination period may be extended upon written request of the operator and subsequent approval of this Division.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-017-10186.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

HAMILTON BROTHERS OIL COMPANY

1800 BROADWAY
DENVER, COLORADO 80202

December 14, 1972

Utah Division of Oil and Gas
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

RE: John's Valley Well No. 1
Sec. 22 T25S R2W S.L.M.
Garfield County, Utah

Gentlemen:

Attached find one copy of a revised plat covering the subject well. We regret any inconvenience this may have caused.

Yours truly,

HAMILTON BROTHERS OIL COMPANY


Jack Fogerson

JF/ca

Attachment

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-entry <input type="checkbox"/> Deepen <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Utah 12792</u>		
2. NAME OF OPERATOR <u>Hamilton Brothers Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
3. ADDRESS OF OPERATOR <u>1600 Broadway, Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>2120' FSL 2354' FEL Section 22 T35S R2W S.L.M.</u> At surface <u>Garfield County, Utah</u> At top prod. interval At total depth		8. FARM OR LEASE NAME <u>John's Valley</u>		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7771' GR 7788' KB</u>	9. WELL NO. <u>1</u>		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>		
<table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Monthly Status Report </td> <td style="width:50%; border: none;"> SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) </td> </tr> </table>		NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Monthly Status Report	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec.22 T35S R2W SLM</u>
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Monthly Status Report	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
		12. COUNTY OR PARISH 13. STATE <u>Garfield Utah</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-2-73 thru 1-8-73 Moving in and rigging up
- 1-9-73 Thawing lines. Starting to work in old hole.
- 1-10-73 Conditioning old hole to 1503'.
- 1-11-73 Conditioning old hole to 7719'.
- 1-12-73 Conditioning old hole to 7719- set cement plug.
- 1-13-73 Waiting on cement.
- 1-14-73 Drilled cement to 7347'.
- 1-15-73 Conditioning old hole. Set cement plug. Waiting on cement.
- 1-16-73 Drilling cement to 7486'.
- 1-17-73 Conditioning old hole to 9000'.
- 1-18-73 Conditioning old hole to 9520'.
- 1-19-73 Conditioning old hole to 9787'.
- 1-20-73 Drilling cement to 9900'.
- 1-21-73 Conditioning old hole to 10,278'.
- 1-22-73 Set cement plug. Drilled cement in old hole to 10,260'.
- 1-23-73 Set cement plug. Conditioning old hole
- 1-24-73 Waiting on cement.
- 1-25-73 Conditioning old hole at 10,255.5'. 1-29-73 Conditioning old hole.
- 1-26-73 Conditioning old hole at 10,255'. 1-30-73 Drilled and washed to orig.
T.D. of 10,335'.
- 1-27-73 Conditioning old hole at 10,255'.
- 1-28-73 Conditioning old hole. Started air drilling. 1-31-73 Cond. old hole to 10,335'.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Manarey TITLE Administrative Assistant DATE 2-7-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Hamilton Brothers

Bob Turner

1
U12792

NW SE

22

355

2W

W.C. Garfield Co

Utah

TD 10,600

7 5/8 10,050 cut to surface from
1500'

Plugs -

Retainer @ about 10,000 w/ 35 sk.

3500 @ Fluid level 4500.

All Reduc. 11 below 7 5/8"

25 sk @ Surface w/MKR.

lost circ 10,235 - Tentative plugging program for well. May run casing
and test.

Davis

2-8-73

3:30 PM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 12792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John's Valley

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBSY OR AREA

Sec. 22 T35S R2W S1M

John's Valley

12. COUNTY OR PARISH 18. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Deepen

2. NAME OF OPERATOR
Hamilton Brothers Oil Company

3. ADDRESS OF OPERATOR
1600 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 2120' FSL 2354' FEL Section 22 T35S R2W S.L.M.
At surface Garfield County, Utah
At top prod. interval
At total depth

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7771' GR 7788' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Monthly status report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-73 Drilled to 10,463'.
2-2-73 Drilled to 10,474'.
2-3-73 Drilled to 10,600'.
2-4-73 Logging.
2-5-73 thru 2-8-73 Testing
2-9-73 Waiting on orders
2-10-73 thru 2-17-73 Completing well
2-18-73 thru 2-28-73 Pumping well with Reda pump at 750-800 barrels per day rate.
Fluid fresh water (1200-1500 PPM chlorides). No trace of oil.

18. I hereby certify that the foregoing is true and correct

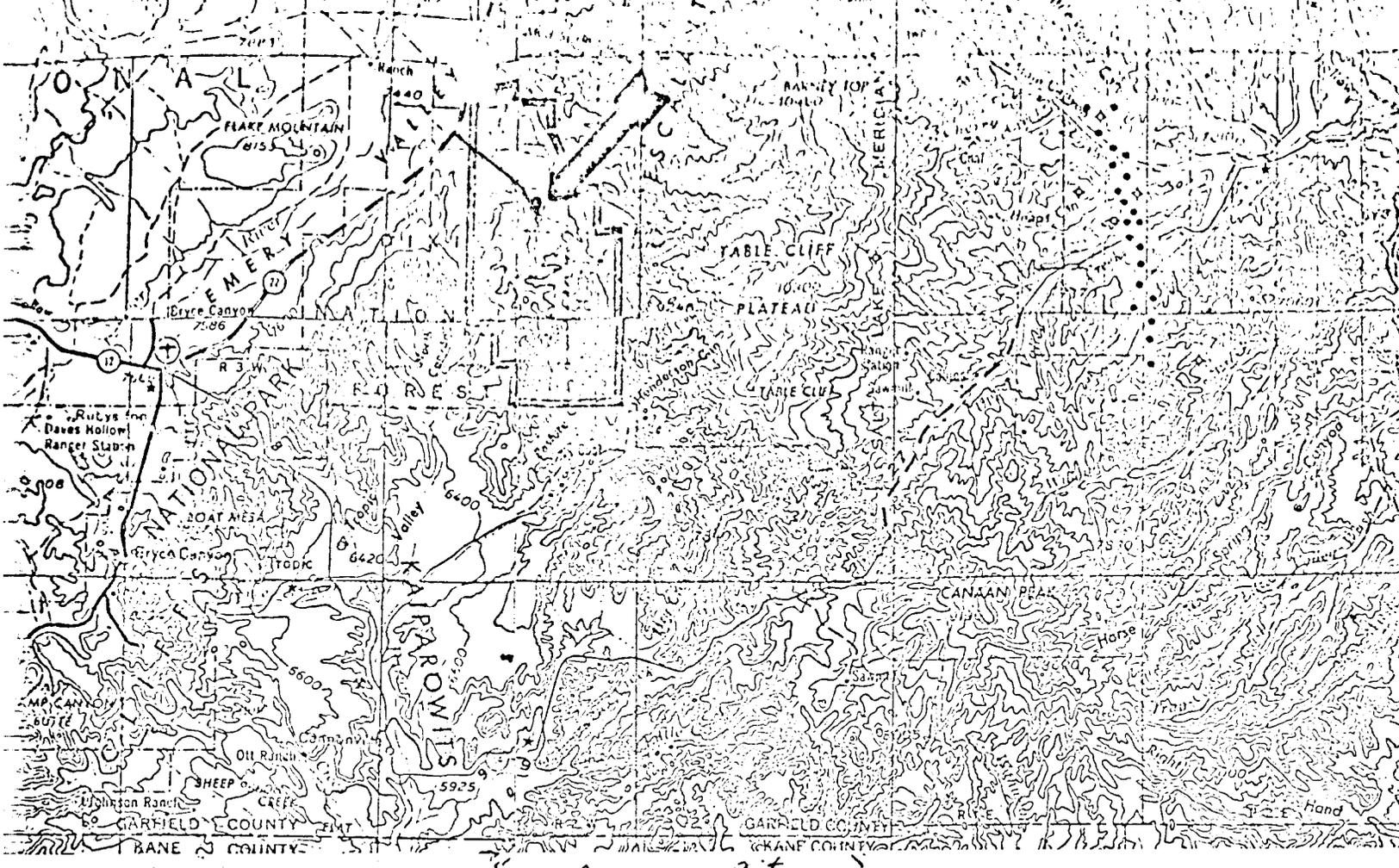
SIGNED R. W. Turner

TITLE Asst. Manager of Operations DATE March 12, 1973

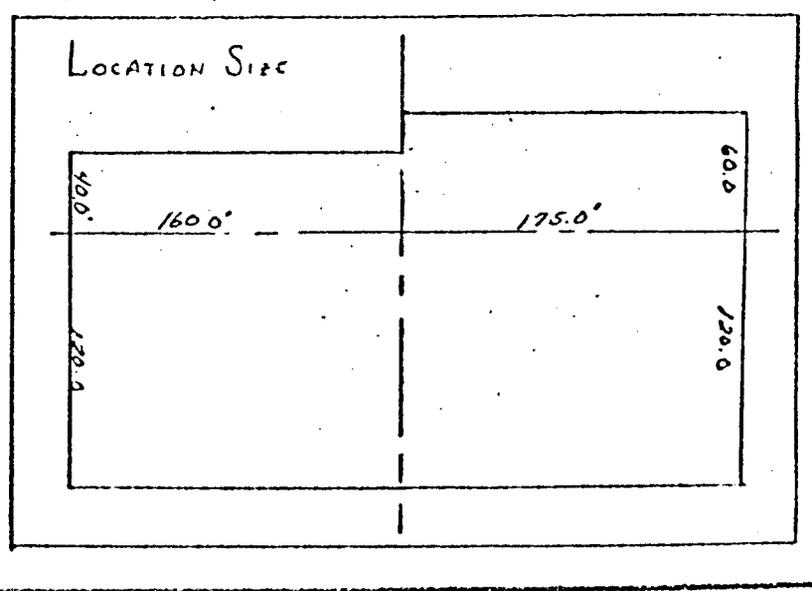
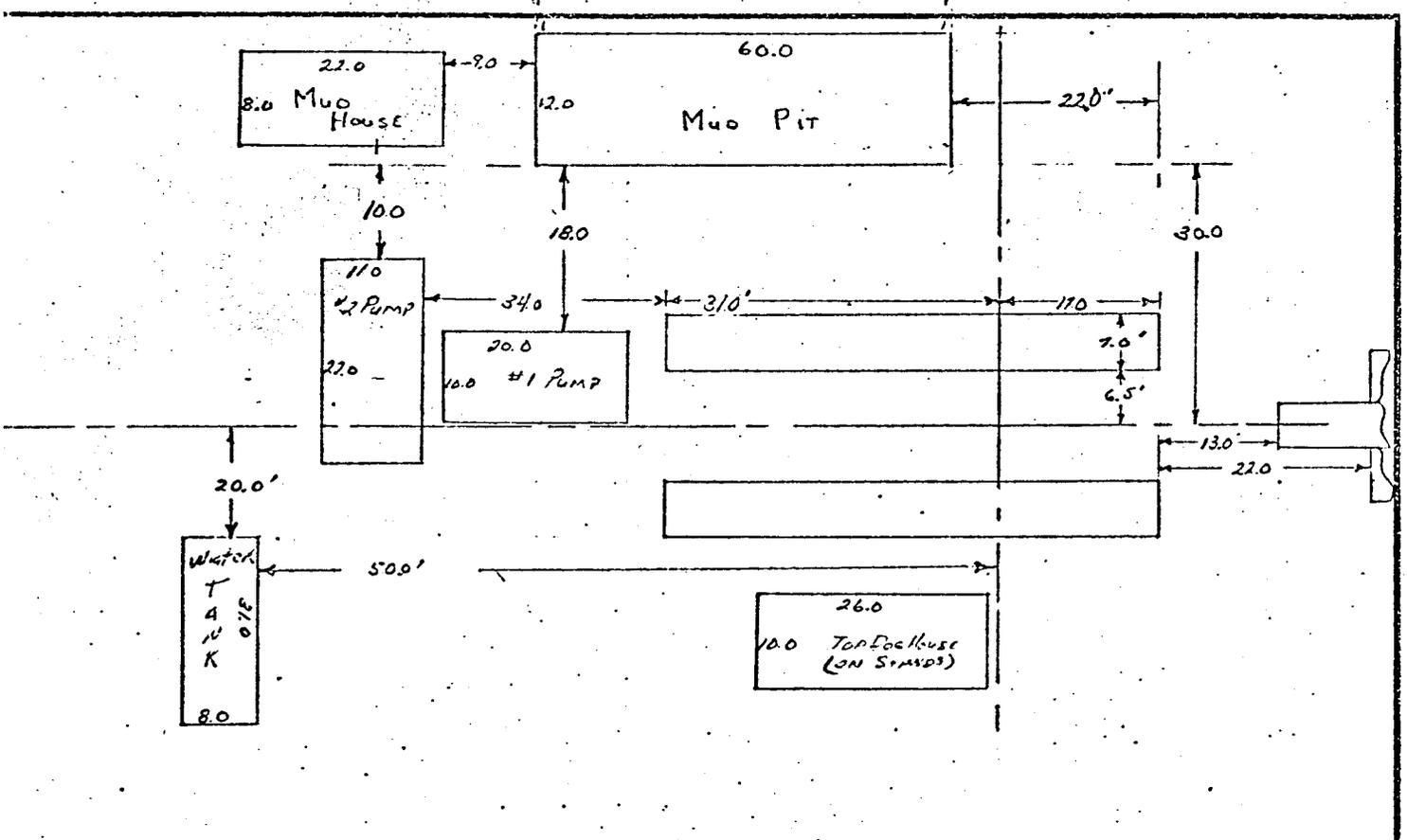
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



Reserve Pit
60' x 60'





Handwritten initials

CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

GUY N. CARDON
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
EVART J. JENSEN
JAMES P. COWLEY

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
801-328-5771

September 13, 1973

Hamilton Brothers Oil Company
1600 Broadway
Denver, Colorado 80202

Re: Well No, John's Valley #1
Sec. 22, T. 35 S, R. 2 W,
Garfield County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations, for the months of March thru' August, 1973, on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Scherree DeRose
SCHEREE DeROSE
EXECUTIVE SECRETARY

MR. SCHEREE DeROSE

IF THIS INFORMATION IS NOT
SATISFACTORY PLEASE LET ME KNOW BY
RETURN MAIL.

A.P. Jones
Box N
LIBERAL, KANSAS 67901

September 13, 1973

Hamilton Brothers Oil Company
1600 Broadway
Denver, Colorado 80202

Re: Well No. John's Valley #1
Sec. 22, T. 35 S, R. 2 W,
Garfield County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations, for the months of March thru' August, 1973, on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

UNITED STATES DEPARTMENT OF AGRICULTURE
FOREST SERVICE

Box 246
Escalante, Utah 84726

2820
September 19, 1973



Hamilton Brothers Oil Company
Box N
Liberal, Kansas

Attention: Corky Jones

Dear Mr. Jones:

On September 18, 1973 I inspected the drilling site in John's Valley. It has been cleaned up properly and everything appears in order.

I want to take this opportunity to thank you for your cooperation in the work done and particularly your sub contractor, Mr. Williams. An excellent job was done on all the rehabilitation work and by this letter you are released from any further clean up.

Sincerely,

Colorene A. Vidrine

For
SONNY J. O NEAL
District Forest Ranger

cc: S.O.

Dictated by Dan Baird and
signed in his absence to
avoid delay.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructio
verse side)

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a re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

John's Valley (OWDD)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Hamilton Brothers Oil Company</u>		8. FARM OR LEASE NAME <u>John's Valley</u>	
3. ADDRESS OF OPERATOR <u>1600 Broadway - Denver, Colorado 80202</u>		9. WELL NO. <u>1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2120 FSL - 2354 FEL - Section 22-T35S-R2W</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 22-T35S-R2W</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7771 GR</u>		12. COUNTY OR PARISH <u>Garfield</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-17-73 Circulated hole with fresh water 25 Days
- 3-11-73 Pulled 2-3/8 Tubing & Reda Pump. Released Tempriary Packer & Pulled 4-1/2 Casing
- 3-12-73 Rig McCulloch, Set Bridge Plug @ 10,000' inside 7-5/8 Pipe.
Ran 2-3/8 Tubing to 9995'.
- 3-13-73 Rig Haliburton, Spoted 35 Sachs Cement filled to 9840'.
Layed down Tubing to 4500', Spot Plug from 4500'-4340'.
Layed down Tubing. Removed wellhead. Spotted 45 Sachs cement. Filled 0'-35'.
Dry hole marker inserted as per State requirements. Verbal precEDURE okayed by Gerald Daniels, State of Utah, 801-524-5650.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Superintendent DATE 9-23-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

October 29, 1973

Hamilton Brothers Oil Company
1600 Broadway
Denver, Colorado 80202

Re: Well No. John's Valley #1
Sec. 22, T. 35 S, R. 2 W,
Garfield County, Utah

Gentlemen:

Our records indicate that we are in receipt of your "Subsequent Report of Abandonment" for the above referred to well. However, it would be appreciated if you would also forward a "Well Completion Report" in order that we may have the remaining completion data on file.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

:sd

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Handwritten initials

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

John's Valley (OWDD)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John's Valley

9. WELL NO.

I

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22-T35S-R2W

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Hamilton Brothers Oil Co

3. ADDRESS OF OPERATOR
1600 Broadway Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED REENTRY 1-9-73
16. DATE T.D. REACHED ABANDON 3-13-73
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7771 GR
19. ELEV. CASINGHEAD 7771 GR

20. TOTAL DEPTH, MD & TVD 3-13-73
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS I0596 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
PLUGGED
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Duel Induction Lateral
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
T3-3/8		T398	T5		None
7-5/8	26-29-33	T0050	T2-1/2		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John P. Jones* TITLE *Prod. Superintendent* DATE *11-1-73*

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
Mississippi	I0520	I0530	DST I 2-5-73 Open test tool 15 Min. Good Blow Shut in 15 Min. Open 15 Min. Started Blow Died. Shut in 2.5 Hours. Packers Did not Seat. DST 2 2-6-73 Repeat of DST I Identical Flows HSP 2627-IFP 2275 ISP 2627 FSP 2627 Still No packer seat. Could be Vertical Flow around packer. Fluid in sample tool DST 3 Open tool Could blow 15 Min. Shut in 15 Min. Open 2 hrs. fair blow died. Shut in 2 hrs. HSP 2627-IFP 61-ISP2602-FFP816- FSP 2627	Mississippi	I0520	
Mississippi	I0510	I0550				

NOV 30 1973



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.