



July 15, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: COP 16-8-17-22X Rig skid

Dear Diana,

Please see enclosed APD for the COP 16-8-17-22X well location. This APD is for a "rig skid" well. The original well bore (COP 16-8-17-22) was abandoned due to unstable subsurface conditions involving circulation losses, caving & sloughing of sand & shale formations above the bottom hole assembly stuck in the hole. Further efforts to retrieve the lost tools via fishing operations are not feasible due to well bore instability. The original well bore NOI P&A report has been submitted and approved.

Regards,

A handwritten signature in black ink that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

RIG SKID AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.			9. WELL NAME and NUMBER: COP 16-8-17-22X	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone <i>Widcat</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1689' FNL x 1719' FWL <i>445582X 39.434329</i> AT PROPOSED PRODUCING ZONE: same <i>4364769Y - 111.051335</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 13 miles Northwest of Huntington, Ut			12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 5000	16. NUMBER OF ACRES IN LEASE: 6707.23	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 7500'	19. PROPOSED DEPTH: 7,130	20. BOND DESCRIPTION: UTB-000138		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 9297' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 9/5/2007	23. ESTIMATED DURATION: 2 weeks		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
14.75"	10.75" J-55 40.5#	2,200	Type V	+/- 410 sx	1.61 ft3/sx 14.2 ppg
			CBM light wt - lead	+/-170 sx	4.14 ft3/sx 10.5 ppg
			Type V - tail	+/- 450 sx	1.63 ft3/sx 14.2 ppg
9.875"	5.5" J-55 15.5#	7,130	CBM light wt - lead	+/- 25 sx	4.15 ft3/sx 10.5 ppg
			CBM light wt-tail	+/- 365 sx	1.81 ft3/sx 10.5 ppg
			CBM light wt-lead	+/- 390 sx	4.15 ft3/sx 10.5 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance
SIGNATURE *Kyla Vaughan* DATE 7/15/2008

(This space for State use only)

Approved by the
**Utah Division of
Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-015-30757

APPROVAL:
Date: 07-22-08
By: *[Signature]*

RIG SKID

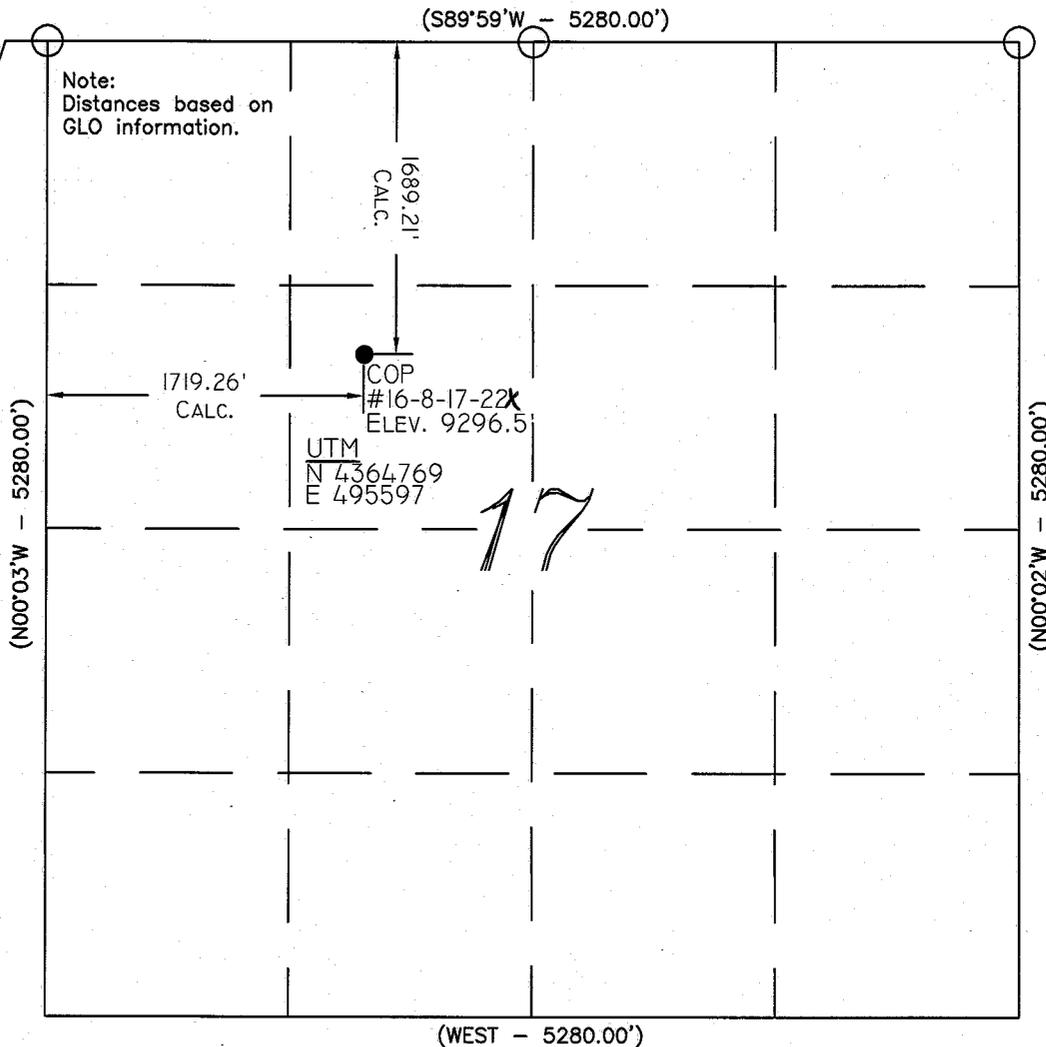
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DIV. OF OIL, GAS & MINING

NORTHWEST
SECTION 18
T16S, R8E

Range 8 East

Township 16 South



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

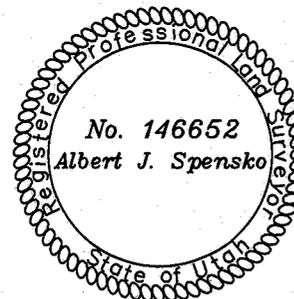
Basis of Elevation of 9694.0' being at the Southeast Section corner of Section 36, Township 15 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE/4 NW/4 of Section 17, T16S, R8E, S.L.B.&M., being 1689.21' South and 1719.26' East from the Northwest Section Corner of Section 17, T16S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail taloneetv.net



COP 16-8-17-22X
Section 17, T16S, R8E, S.L.B.&M.
Emery County, Utah

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO

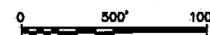
GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°26'03.594" N
111°03'04.179" W

GRAPHIC SCALE



(IN FEET)

1 inch = 1000ft.

Revision: 7/14/08

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 5/2/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2845



July 15, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: COP 16-8-17-22X

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the COP 16-8-17-22X.

This well is located on the same pad as the COP 16-8-17-22 which had to be P&A due to unstable subsurface conditions. XTO had worked diligently with the COP Coal Development to come to an agreement as to where the initial location could be placed. Due to land owner issues, topographical issues, and coal mines in the surrounding area, the well bore location has been staked as a non standard location. XTO Energy Inc. respectfully request an exception location to be granted based on the above information.

There are no additional lease owners with in 460' of the proposed location. If you have any questions, please contact me at 505-333-3159.

Thank you,

A handwritten signature in black ink that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

XTO Energy, Inc.

COP 16-8-17-22X
Drilling Data for APD
July 15, 2008

Surface Location: 1689' FNL & 1719' FWL, Sec. 17, T16S, R8E

Proposed TD: 7130'

Objective: Ferron Coal

Approximate Elevation: 9297'

KB Elevation: 9308'

1. Mud Program:

Interval	0'-2200'	600'-7130'
Hole Size	14.75"	9.875"
Mud Type	Stiff Foam/Mud/Water	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface initially with Stiff Foam. Depending on hole conditions it may be necessary to convert to LSND mud or if severe loss of circulation dictates, aeration of the mud may be necessary (20" rotating head will be installed above conductor. Fresh water is also an option if penetration of the mine shaft results in severe loss of fluid.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow is encountered, then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses. An exception to this requirement is requested for the use of stiff foam to drill the surface hole as the gas will be entrained in the foam (non-combustible).
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 2200' in a 14.75" hole.

10.75, 40.5 #/ft, J-55, ST&C, New, (10.05" ID, 9.894" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1580	3130	420	1.66	3.28	4.71

- b. Production Casing set @ 7130' in a 9.875" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.270	1.510	1.830

- c. Contingency String Casing set @ 4600' in a 9.875" hole. (9.2 ppg mud)

7.625", 26.4#/ft, N-80, LT&C, New, (6.875" I.D., 6.750" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
3400	6020	490	1.71	3.02	4.03

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

If surface is set through mine workings, a DV/ECP tool will be used and the shoe will be tacked approximately five joints (200') below the mine floor and the second stage will be above the roof of the mine and cemented to surface.

3. Well Heads:

- a. Casing Head: Larkin Fig 92 (or equivalent), 10-3/4" nominal, 3,000 psig WP (6,000 psig test) with 10-3/4" 8rnd thread on bottom and 11" x 3m Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high.

Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 ½" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

TWO STAGE CEMENTING JOB FOR 10-3/4" SURFACE:

STAGE 1 (DV TOOL SET AT APPROXIMATELY 1350'):

- a. Lead: 410 sx of Type V cement (or equivalent) containing 1% CaCl₂, ¼ pps Flocele, and 10% Cal Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 660 ft³, 100% excess of calculated annular volume from 2200' back to the mine shaft floor at ± 1605'.

STAGE 2

- b. Lead: 170 sx of CBM Light Weight Cmt (or equivalent) containing 10% Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.
- c. Tail: 450 sx of Type "V" Cmt (or equivalent) containing 1% CaCl₂ and ¼ pps Flocele + 10% Cal Seal mixed at 14.2 ppg and 1.63 ft³/sk.
 - i. Slurry Volume for lead is 704 ft³, 100% excess of calculated annular volume from 700' back to 16" conductor @ 250', and 250'-surface inside conductor
 - ii. Slurry Volume for tail is 725 ft³, 100% excess of calculated annular volume from 1350' back to 700'. Total slurry volume for the 2nd stage job is 1429 cf.
- d. The total slurry volume planned for the two stage surface cementing job is 2089 cf.

TWO SLURRY (LEAD AND TAIL) 5-1/2" PRODUCTION CEMENTING JOB:

STAGE 1 (DV TOOL SET AT APPROXIMATELY 4750' IN LOWER BLUDGATE):

- a. Production:
 - i. The production casing will be cemented using a DV/ECP tool. On the first stage, there will be 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement

will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table. If fresh water is found in the Emery SS the DV/ECP will be placed in the lower Bluegate Shale at $\pm 4,750'$.

ii. Stage 1:

1. Lead Cement: 25 sx of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 10.5 ppg and $4.15 \text{ ft}^3/\text{sk}$.
2. Tail Cement: 365 sx of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 13.5 ppg and $1.81 \text{ ft}^3/\text{sk}$.
3. Slurry volume is 761 ft^3 , 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

iii. Stage 2:

1. Lead Cement: 390 sx of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 10.5 ppg and $4.15 \text{ ft}^3/\text{sk}$

b. Contingency String Prior to Production String (only if needed):

- i. In the event the contingency string is set, the cement will be a one stage job (2 slurries). The Lead cement will consist of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 10.5 ppg and $4.15 \text{ ft}^3/\text{sk}$, and the tail slurry consisting of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 13.5 ppg and $1.81 \text{ ft}^3/\text{sk}$ yield.
- ii. Volumes will be determined by setting depth and reported to the proper reporting agency prior to setting the string.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
North Horn	Outcrops
Price River	45'
Castlegate	585'
Blackhawk	785'
Hiawatha Seam	1590'
Starpoint Sandstone	1605'
Upper Bluegate Shale	2040'
Emery SS	2975'
Lower Bluegate Shale	4235'
Top of Upper Ferron SS	6150'
Top of Lower Ferron SS	6315'
Tununk Shale	6510'
Total Depth	7130'

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 6150' to 6510'.
- c. The Emery SS may contain fresh water. The gas bearing sandstones and coals may contain in-situ water.
- d. The Hiawatha seam may be penetrated, potentially in a previously mined area.

The owner of record for the mine is CO-OP Mining Company, 3212 South State Street, Salt Lake City, UT 84155-3825. The mine will be protected by setting an 10 ¾" surface casing through mine and cementing it as described above.

- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
Brent H. Martin	Drilling Manager	505-333-3110	505-320-4074
John Egelston	Drilling Engineer	505.333.3163	505.330.6902
Bobby Jackson	Drilling Superintendent	505.333.3224	505.486.4706
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc
Well No: COP 16-8-17-22X
Location: 1689' FNL & 1719' FWL, Section 17, T16S, R8E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go North on State Hwy 10 1.9 miles to the intersection of County Road 302 at Huntington Lake. Turn left and go 10.7 miles to the old Mohrland Mine Site. Continue of the Canyon 3.1 miles to the top of Gentry Mountain. Turn left and enter through the gate on the private road. Go 2.1 miles south to the proposed access. Well is located on the right side of the road.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions or better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the NW/4 of Section 17, T16S, R8E.
- b. Length of New Road: 0' of road will need to be constructed to access this location. This is on the same pad as the COP 16-8-17-22.
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.

- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e. Travel Width of Access Road: 25' or less.
- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
 - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
 - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in

authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each:
See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. Will use initial design for the COP 16-8-17-22.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.

- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "C". (Location layout only).

- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.
- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, and abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.

- iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).

n. Additional requirements: None

11. Surface and Mineral Ownership:

The Surface is owned by C.O.P. Coal Development Company, 3212 South State Street, Salt Lake City, Utah 84115. Contact person for C.O.P. is Charles Renyolds, 435-687-2450. The minerals are leased by XTO Energy.

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
382 CR 3100
Aztec NM 87410
505-333-3100

b. Drilling and Completions:

Brent Martin
XTO Energy Inc.
382 CR 3100
Aztec, NM 87410
505-333-3100

c. Certification:

I hereby certify that, I or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or XTO Energy Inc., are responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 15th day of July, 2008.

Signature: _____


Kyla Vaughan

486000m E. 488000m E. 490000m E. 492000m E. 494000m E. 496000m E. 498000m E. NAD27 Zone 12S 503000m N.

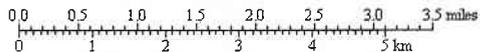


XTO ENERGY

COP 16-8-17-22

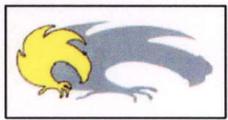
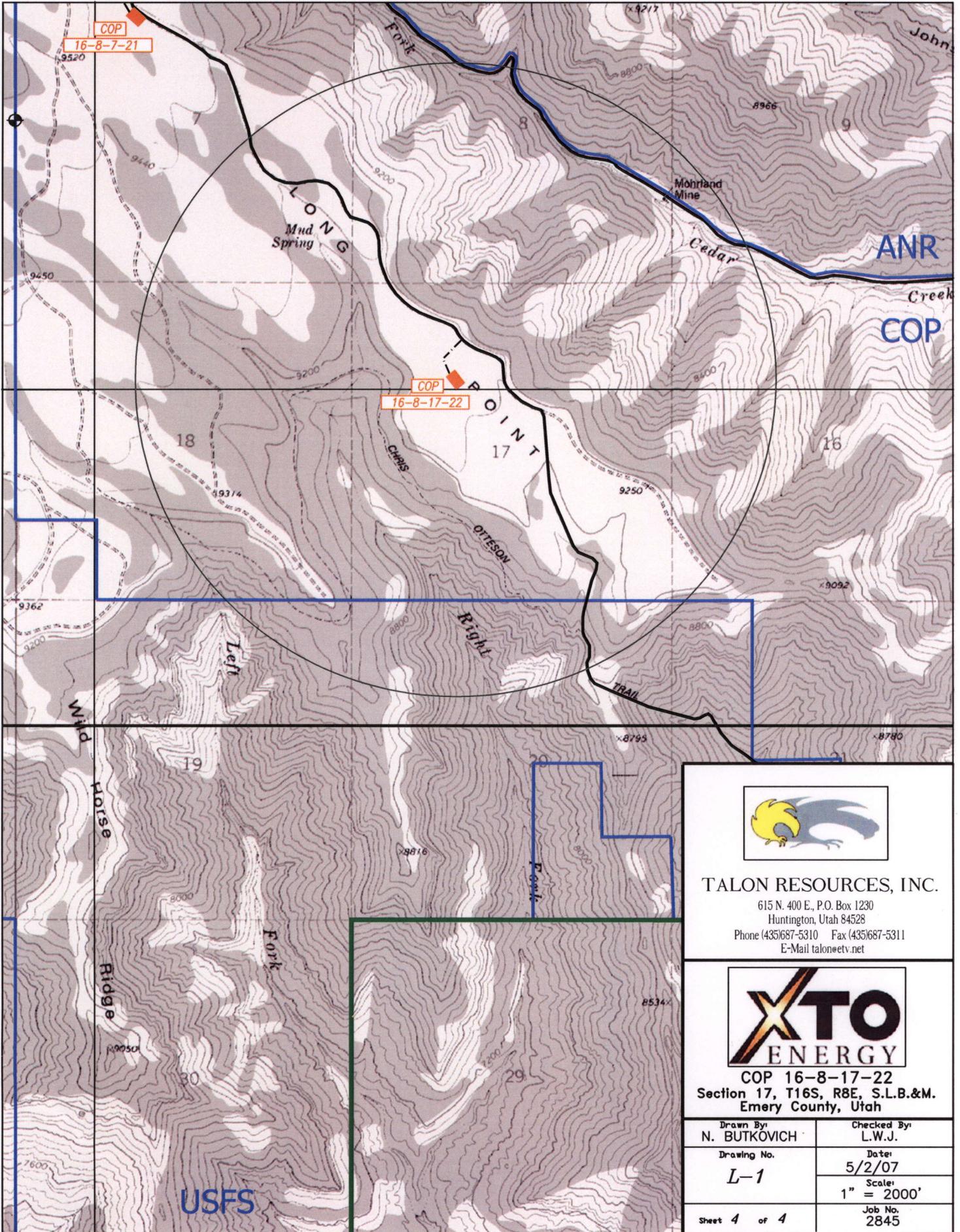
TALON RESOURCES
615 North 400 East PO BOX 1230
Huntington, UT 84528
(435) 687-5310

TN 12 1/2°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A



TALON RESOURCES, INC.
 615 N. 400 E., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloneetv.net

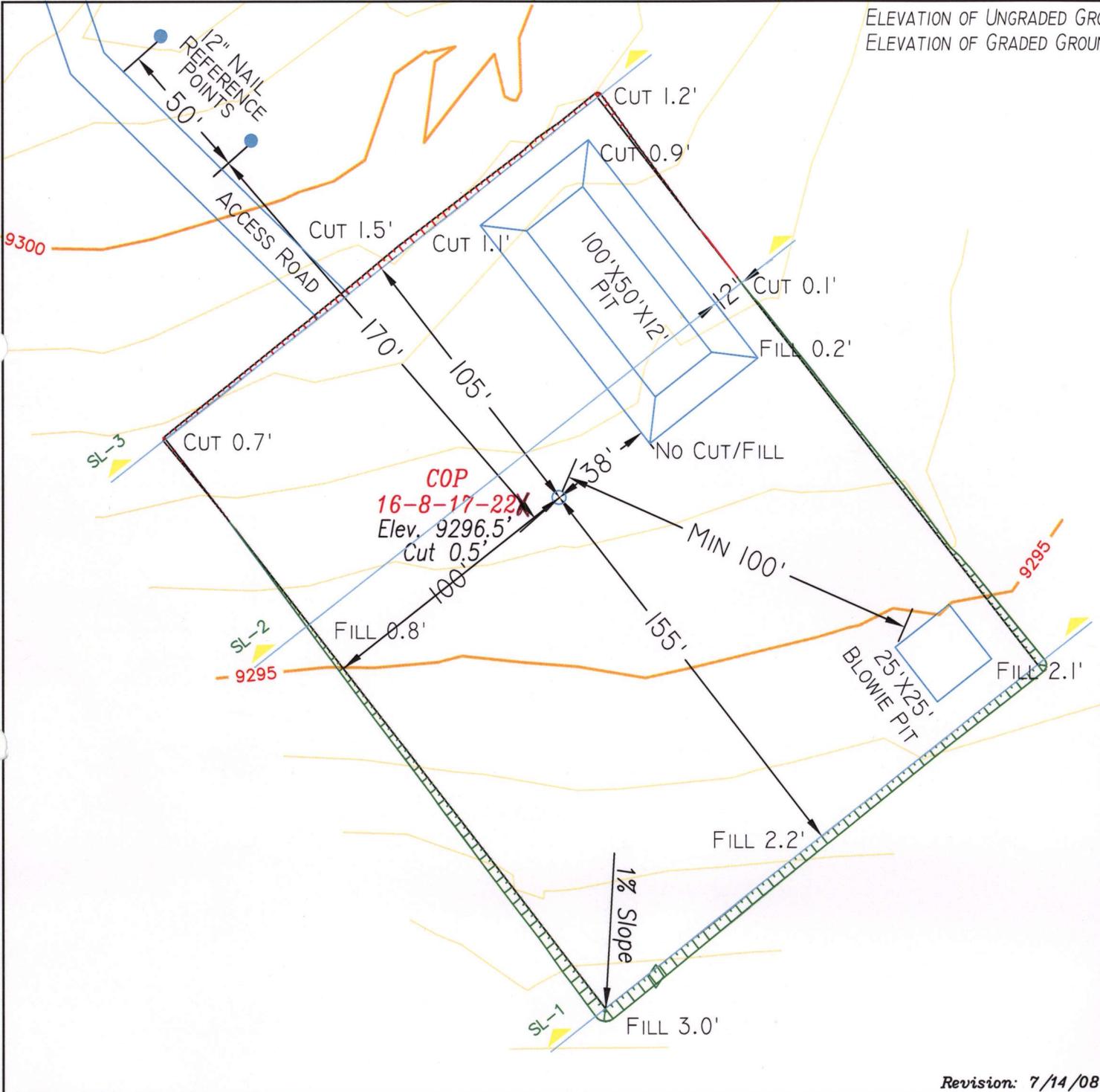
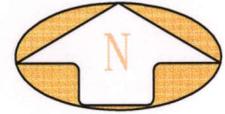


COP 16-8-17-22
 Section 17, T16S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 5/2/07
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2845

EXHIBIT B

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 9296.5'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 9296.0'



TALON RESOURCES, INC.
 615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon-etv.net

LOCATION LAYOUT
 Section 17, T16S, R8E, S.L.B.&M.
 COP 16-8-17-22X

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 4/16/08
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 3498

Revision: 7/14/08

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

RIG SKID

APD RECEIVED: 07/16/2008

API NO. ASSIGNED: 43-015-30757

WELL NAME: COP 16-8-17-22X(RIGSKID)
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:
 SENW 17 160S 080E
 SURFACE: 1689 FNL 1719 FWL
 BOTTOM: 1689 FNL 1719 FWL
 COUNTY: EMERY
 LATITUDE: 39.43433 LONGITUDE: -111.0513
 UTM SURF EASTINGS: 495582 NORTHINGS: 4364769
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

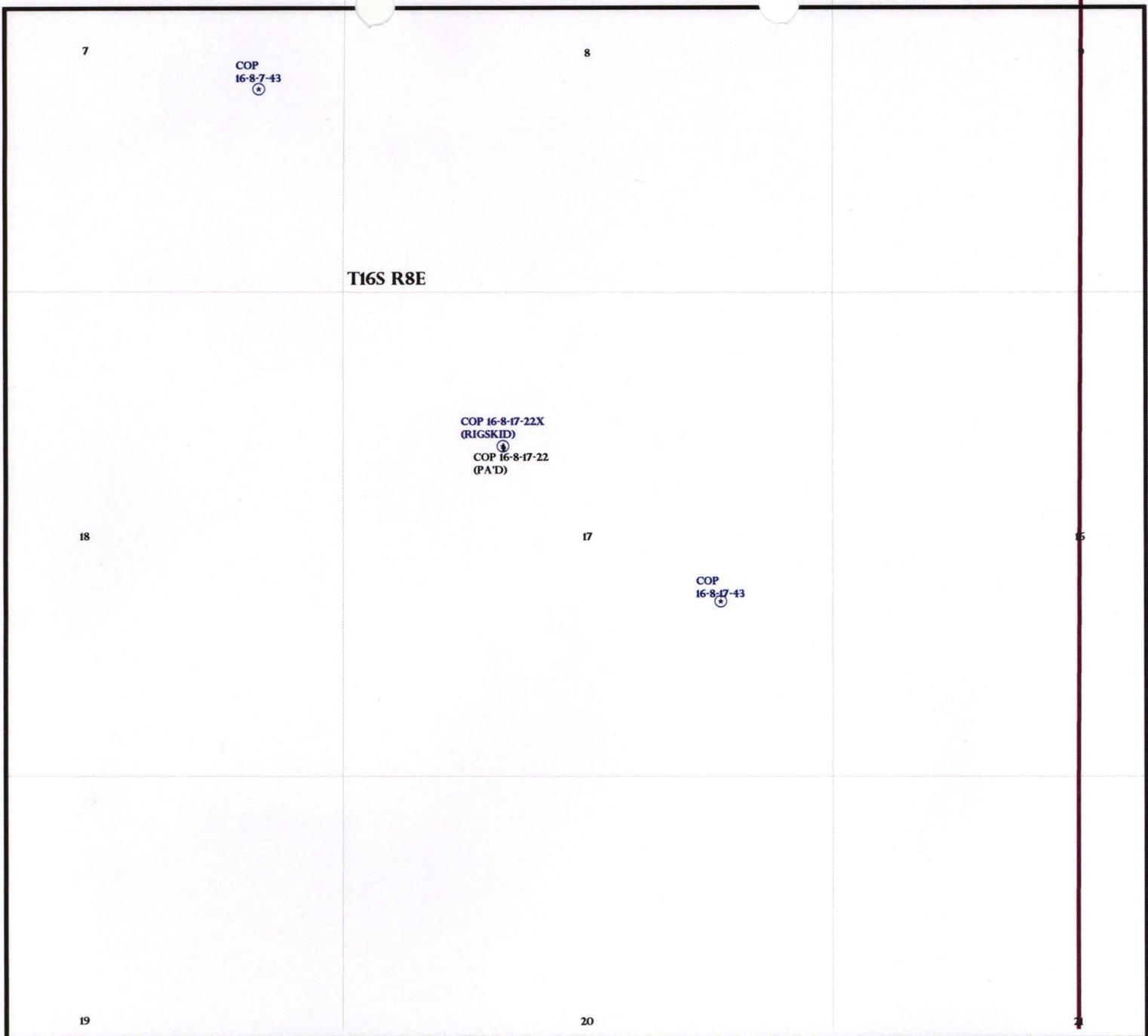
PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 104312762)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date *RDCC was up on 7/5/07*)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:
 _____ R649-2-3.
 Unit: _____
 _____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 _____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS: (Prest was done on 5-22-07)

STIPULATIONS: 1- Spacing Strip
2- All CONDITIONS OF APPROVAL FOR THE COP 16-8-17-22
WELL APPLY TO THE COP 16-8-17-22X WELL.



OPERATOR: XTO ENERGY INC (N2615)

SEC: 17 T.16S R. 8E

FIELD: WILDCAT (001)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 22-JULY-2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

D. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
COP 16-8-17-22

2. NAME OF OPERATOR:
XTO Energy Inc.

9. API NUMBER:
4301530717

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1673' FNL & 1707' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN
SE NW 17 16S 8E S

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPUDDED: 6/11/2008

15. DATE T.D. REACHED: 7/11/2008

16. DATE COMPLETED: 7/21/2008

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
9297' FL

18. TOTAL DEPTH: MD 1,475 TVD _____

19. PLUG BACK T.D.: MD 0 TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____

21. DEPTH BRIDGE MD _____ PLUG SET TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26"	20" STH LINE PIPE		0	40		GROUT 875	17	SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) SEE COMMENTS				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Est frmtn tops

30. WELL STATUS:

P&A'D

RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			Estimated formation tops from drill rate.	PRICE RIVER CASTLEGATE BLACKHAWK	45 545 785

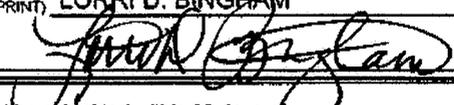
35. ADDITIONAL REMARKS (Include plugging procedure)

Did not reach before P&A due to fish lost in hole from 508' back to 329'. Please see attached summary & wellbore diagram.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LORRI D. BINGHAM

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE 

DATE 7/21/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

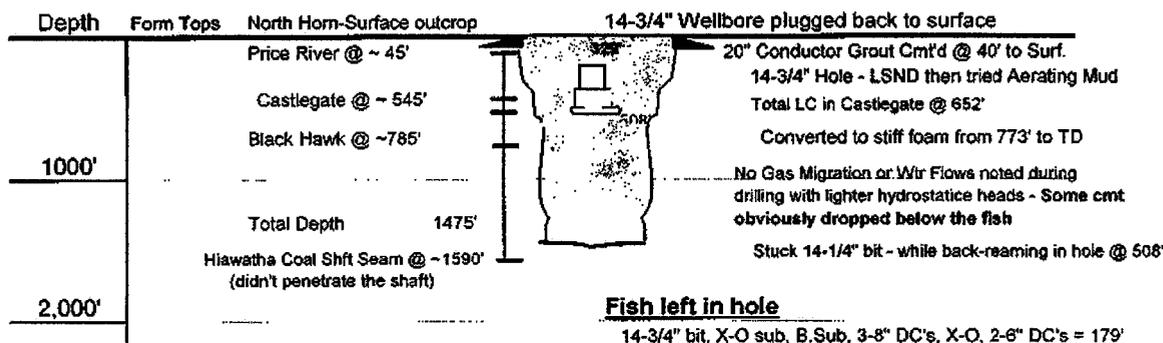
RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING

PLUG AND ABANDONMENT PLAN DIAGRAM

XTO Energy - Grey Wolf Rig# 803
 Sec 17, Twshp 16S, Rg 8E, Emery County, UT
 COP 16-8-17-22, API # 43-015-30717
 Spud: 6/11/08 - Conductor Hole
 API No. 43-015-30717
 Elevation: 9,297' GL
 Date P & A Complete and Rig Released: 07-21-08



P & A Plug and volume Recap

Plug #	Base of Plug (ft)	Top of Plug	Confirmation Method	No. of sx pumped	Slurry Density (ppg)	Yield (cf/sx)	Total cubic ft
1	329	208	Tag w/ 2.5k#	180	15.6	1.2	216
2	208	206	Tag w/ 2.5k#	175	15.6	1.2	210
3	206	204	Tag w/ 2.5k#	90	15.6	1.2	108
4	204	202	Tag w/ 2.5k#	85	15.6	1.2	102
5	202	174	Tag w/ 2.5k#	175	16.1	1.12	196
6	174	168	Tag w/ 2.5k#	175	15.8	1.15	201
7	168	150	Tag w/ 2.5k#	175	14.5	1.53	268
8	150	144	Tag w/ 2.5k#	175	14.5	1.53	268
9	144	138	Tag w/ 2.5k#	175	15.8	1.15	201
10	138	138	Tag w/ 2.5k#	175	15.8	1.15	201
11	138	138	Tag w/ 2.5k#	175	15.8	1.15	201
12	138	38	Tag w/ 2.5k#	175	15.8	1.15	201
13	38	Surface	Tag w/ 2.5k#	65	15.8	1.15	75
CEMENT TOTALS				1995			2448

RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 22, 2008

XTO Energy, Inc.
382 CR 3100
Aztec, NM 87410

Re: COP 16-8-17-22X Well, 1689' FNL, 1719' FWL, SE NW, Sec. 17, T. 16 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30757.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor



Operator: XTO Energy, Inc.
Well Name & Number COP 16-8-17-22X
API Number: 43-015-30757
Lease: Fee

Location: SE NW Sec. 17 T. 16 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. All conditions of approval for the COP 16-8-17-22 well apply to the COP 16-8-17-22X well.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530757	COP 16-8-17-22X		SENW	17	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17002	7/16/2008		7/31/08		
Comments: FRSD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

Signature

FILE CLERK

Title

7/28/2008

Date

RECEIVED

JUL 28 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	FEE	
2. NAME OF OPERATOR:			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
XTO ENERGY INC.			N/A	
3. ADDRESS OF OPERATOR:			7. UNIT or CA AGREEMENT NAME:	
382 CR 3100 CITY AZTEC STATE NM ZIP 87410			N/A	
4. LOCATION OF WELL			8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL			COP 16-8-17-22X	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S			9. API NUMBER:	
			4301530757	
			10. FIELD AND POOL, OR WILDCAT:	
			FERRON SANDSTONE	
			COUNTY: EMERY	
			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/16/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 26" conductor hole 7/16/2008 & drilled to 166'. Set 16" csg @ 166' & cemented conductor csg w/98 sx of Type G cement mixed @ 15.8 ppg (1.15 yiedl) f/b 180 sx Type G cement mixed @ 15.8 ppg (1.15 yield). Circ cement to 4' BGL to allow for the cellar ring. Finished cement job 7/21/2008.

Drilling ahead. . . .

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Wanett McCauley</u>	DATE <u>7/29/2008</u>

(This space for State use only)

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The Road to Excellence Starts with Safety

17 lbs 8oz

Sold To #: 301599	Ship To #: 2665900	Quote #:	Sales Order #: 6057891
Customer: XTO ENERGY INC	Customer Rep:		
Well Name : COP	Well #: 16-8-17-22X	API/UWI #: 43-015-30747	30757
Field:	City (SAP): ORANGEVILLE	County/Parish: Emery	State: Utah
Contractor: GREYWOLF	Rig/Platform Name/Num: GREYWOLF 807		
Job Purpose: Cement Multiple Stages			
Well Type: Exploratory / Wildcat	Job Type: Cement Multiple Stages		
Sales Person: GROFF, THEODORE	Srvc Supervisor: MCKEE, RALPH	MBU ID Emp #: 259268	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, MATTHEW Scott	58	441544	CALDWELL, KEITH	58	449800	HOWARD, DAYMON E	58	447423
KANIA, JARED A	58	446659	MCKEE, RALPH R	58	259268			

Equipment

HES Unit #	Distance-1 way						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-26-08	6	0	7-27-08	24	0	7-28-08	24	7
TOTAL								4

Total is the sum of each column separatel 7-29-08

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To	Job Times	Date	Time	Time Zone
				BHST	2108. ft					Called Out	26 - Jul - 2008	06:00	MST
										On Location	26 - Jul - 2008	18:00	MST
										Job Started	28 - Jul - 2008	18:30	MST
										Job Completed	29 - Jul - 2008	00:30	MST
										Departed Loc	29 - Jul - 2008	00:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				14.75	40.5				2100.		
Multiple Stage Cementer								1450.	1450.		
Intermediate Casing	Unknow n		10.75	10.05	40.5		J-55		2100.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	

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Stage/Plug #: 1		Fluid Data							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water								
	42 gal/bbl	FRESH WATER	10.0	bbl	8.4	.0	.0	.0	
	10 lbrn/bbl	BENTONITE, BULK (100003682)							
2	Fresh Water		05.0	bbl	8.33	.0	.0	.0	
3	First Stage Lead	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	355.0	sacks	14.2	1.61	7.91	5.0	7.91
	94 lbrn	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbrn	POLY-E-FLAKE (101216940)							
	10 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	7.91 Gal	FRESH WATER							
4	Displacement		206.044	bbl	8.33	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Gel Water								
	10 lbrn/bbl	BENTONITE, BULK (100003682)	10.0	bbl	8.4	.0	.0	.0	
	42 gal/bbl	FRESH WATER							
2	Fresh Water		05.0	bbl	8.33	.0	.0	.0	
3	CBM Light		260.0	sacks	10.5	4.14	26.0	5.0	26.0
	94 lbrn	CMT - STANDARD TYPE III - FINE, BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 50 LB SK (100007865)							
	10 lbrn	GILSONITE, BULK (100003700)							
	0.25 lbrn	POLY-E-FLAKE (101216940)							
	26.003 Gal	FRESH WATER							
4	Second Stage Tail	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	350.0	sacks	14.2	1.61	7.91	5.0	7.91
	94 lbrn	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbrn	POLY-E-FLAKE (101216940)							
	10 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	7.91 Gal	FRESH WATER							
5	Displacement		142.268	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-8-17-22X
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530757
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 7/01/2008 thru 7/31/2008.

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Wanett McCauley</u>	DATE <u>8/4/2008</u>

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AUG 11 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/5/2008 at 9:01 AM

COP 16-08-17-22X - , 17, 16S, 08E, Emery, Utah, , Orangeville,

AFE: 805277

Objective: Drill & Complete a gas well

Rig Information: Grey Wolf Drilling, 803,

7/16/2008 Moved the rig in and drilled the rat and mouse hole.
Moved the rig in and drilled the rat and mouse hole.

7/17/2008 ===== COP 16-08-17-22X =====
Drillin 22" conductor hole
Finnished the rat hole. Spudded the conductor hole @ 09:00 7/16/08

7/18/2008 ===== COP 16-08-17-22X =====
Drilled 50 - 106 had mechanical problems W/ drive on the rig
Drilled 50 - 106 had mechanical problems W/ drive on the rig

7/19/2008 ===== COP 16-08-17-22X =====
Worked on rig. pulled it off. Waiting for replacement to finish the conductor
Pete Martins mechanicworked on rig and determined it could not be repaired on
location. Pulled it off. Waiting for replacement to finish the conductor. I
was told by Chris Martin no cost would be charged during the down time.

7/20/2008 ===== COP 16-08-17-22X =====
W/O 2nd replacement rig to arrive.
The rig left Parachute @ 06:00 after minor problems @ the port and being
pulled up the Mountain it arrived on location and was rigged up to drill @
app. 21:00. Work will resume @ 06:00

7/21/2008 ===== COP 16-08-17-22X =====
Drilled 106 - 150' GL
Drilled 106 - 150 GL. TD @ 20:00

7/22/2008 ===== COP 16-08-17-22X =====
WOC on conductor set cellar ring prep to skid
WOC on the conductor, Hammered out and dug the cellar, Prep to skid. I
recieved an E-Mail and phone message from Brent Martin stating we had a
verbal OK from the state to procede W/ operations. and we could drill out
when we are ready

7/23/2008 ===== COP 16-08-17-22X =====
Skidded the rig and started rigging up
Skidded the rig, removed skid rails, matting boards, rams,hoses, and
hydraolic pump. Started setting in the front yard equip. and rigging up. I
changed the depths on the conductor and cement to reflect our 14' KB as
compared to ground level.

7/24/2008 ===== COP 16-08-17-22X =====
Finished rigging up and started P/U BHA
Finished rigging up and started P/U BHA. BHA will consist of BS/8" SS/3-8"
DC/ XO/9- 6.5" DC/ 9 HWDP/6.5 JAR/ 3 HWDP. Stiff foam water is pre-treated.
200 BBl. W/ 2 sks lime, 40 sks KCL, 10 sks clean faze, 2 sks drispac, 20 Gal.
Fed 744 (shale inhibitor), 20 Gal. Concor 404 (corrosion inhibitor)

7/25/2008 ===== COP 16-08-17-22X =====
Picked up BHA and started drilling

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/5/2008 at 9:01 AM

Finished P/U BHA to start drilling. Held a S/M about what is expected of the crews and service hands while drilling the surface hole. Drilled 166 - 512 Had problems W/ the wireline machine will get the survey next kelly down. Stiff foam 1800 CFM 25 Bbl./hr foam. 3% KCL w/ drispac, clean faze, lime, Fed.744, and Concor 404 Additives

7/26/2008
===== COP 16-08-17-22X =====
Drilled 512 - 1205
Called and left a message W/ Bart Kettle About upcoming cement job 17:30
7/25/08. Also attempted to call Dan Jarvis and left a message on the office phone. Drilled 512 - 1205 Had to increase the foam from 25 BPH - 40 BPH over this time due to cutting size to clean the hole.

7/27/2008
===== COP 16-08-17-22X =====
Drilling 1205 - 1769
Drilled 1205 - 1769. Had a drilling break that looked similar to a coal PR just above the minshaft @ 1560 - 1575. It was a sand not a coal. Hit the mine shaft 1612 - 1629 KB. Took 0 WOB to penetrate. We maintained 75% returns. We did however have to go to 15gl/20Bbl on soap to clear out a water influx that pressured us up and thined the foam. This subsided in about 1 hour. At 1720 we had an 18' Drilling break and have drilled blind from that point on. The pressure and drag are normal. Still have no torque guage on the rig. Grey Wolf is looking for parts.

7/28/2008
===== COP 16-08-17-22X =====
Drilling 1769 - 2150 TD
Drilled 1769 - 2150 Had to adjust the soap ratio and pump a few sweeps due to pressure fluctuations. Appears to be water coming in from the shaft or the drilling break just below it @ 1720 - 1738. Finished W/ 20 gl/20 Bbl.. The trip out was trouble free except for the lost circulation and water flow area 1739 - 1680. We pumped 110 Bbl. of KCl water into the lower wellbore to try to stabilize it for the casing run.

7/29/2008
===== COP 16-08-17-22X =====
Ran and cemented 48 Joints of 10 3/4 casing
Ran 48 Joints of 10 3/4, J-55, 40.5#,ST&C casing. Landed @ 2108. Cemented the same in 2 stages.

7/30/2008
===== COP 16-08-17-22X =====
WOC
WOC Ran CBL TOC 575'. Located equip. and set up to start top off jobs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E		8. WELL NAME and NUMBER: COP 16-8-17-22X
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530757
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: WILDCAT FERRON SNDSTN
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE CEMENT DESIGN</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. received verbal approval from Dustin Doucet on 9/2/08 for the proposed changes to the cement design for this well as follows:

Set a 5-1/2" x 8-3/4" DV/ECP tool in an 8-3/4" hole @ +/- 6,000' which is +/-100' from the top of the Ferron Sandstone. XTO proposes a 2-stage cement design. 1st stage w/50 sx CBM Lite wt cmt w/10 pps Gilsonite, 1/4 pps Celloflake & 3 pps ground rubber mixed @ 13.5 ppg (yield 1.74 cuft/sx). The ECP tool will then be set & the DV opened. 2nd stage lead cmt will be 60 sx CBM Lite wt cmt w/10 pps Gilsonite, 1/4 pps Celloflake & 3 pps ground rubber mixed @ 10.5 ppg (yield 4.14 cuft/sx). Tail cmt will be 60 sx CBM Lite wt cmt w/10 pps Gilsonite, 1/4 pps Celloflake & 3 pps ground rubber mixed @ 13.5 ppg (yield 1.74 cuft/sx). Cement design for 1000' cmt on top of DV/ECP tool w/a 40% excess factor. The TD of the well is +/- 7,100'.

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SEP 08 2008

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>DIV. OF OIL, GAS & MINING REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u><i>Lorri D. Bingham</i></u>	DATE <u>9/2/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/18/08
BY: *Dustin Doucet* (See Instructions on Reverse Side)
for no water in Emery Sand per operator

COPY SENT TO OPERATOR

Date: 9.23.2008
Initials: KS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-8-17-22X
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530757
PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 08/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

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SEP 08 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:36 PM

COP 16-08-17-22X - BUZZARD'S BENCH, 17, 16S, 08E, Emery, Utah, San Juan, Orangeville,

AFE: 805277

Objective: Drill & Complete a gas well
Rig Information: Grey Wolf Drilling, 803,

8/1/2008 WAIT ON CEMENT PUMP CEMENT TO SURFACE (8 BBL) R/D HALLIBURTON
PUMP & CLEAN OUT CELLAR FOR WELDER, CUT OFF CASING, PREP & PREHEAT WELLHEAD
WELD & TEST WELLHEAD NIPPLE UP BOP & CHOKE S/M & R/U TESTERS
TEST PIPE RAMS, BLIND RAMS, LOWER & UPPER KELLY COCK, DART VALVE, KILL LINE
VALVE & CHECK, AND CHOKE TO 250/1000. TEST HYDRIL TO 250/500.

=====
8/2/2008 NIPPLE UP CHECK VALVE ON KILL LINE, BLANKS ON SPOOL AND FINISH BOP TEST
P/U & M/U BIT, MUD MOTOR, & SHOCK SUB TIH TO 1200, TAG DV TOOL L/D 1
JT DP, INSTALL ROTATING RUBBER, KELLY UP & BREAK CIRCULATION ATTEMPT TO DRILL
OUT FLOAT EQUIPMENT, TORQUED UP & NO DRILL OFF
ALL BOP COMPONENTS TESTED TO 500/5 MIN & 2000/10 MIN EXCEPT CASING (500/5MIN
& 1500/30 MIN)

=====
8/3/2008 TOH TO CHECK BIT TIH, L/D 14 SINGLES, TIH W/ REST OF STDS IN DERRICK
KELLY UP, ATTEMPT TO BREAK CIRCULATION, DRILLSTRING PLUGGED TOH FOR
PLUGGED DRILLSTRING, L/D SINGLE DP PLUGGED W/CEMENT TIH DRILL OUT
STAGE COLLAR, CEMENT, FLOAT COLLAR, & SHOE DRILL FROM 2150 TO 2160
PERFORM FIT TEST TO MWE 10.5 PPG. FORMATION INTEGRITY LIMIT = 9.5 PPG
DRILL FROM 2160 TO 2309 @ 74.5 FT/HR WOB =10K RPM = 50 SPP = 900
MIX & PUMP LCM SWEEP (TOTAL LOSS OF RETURNS @ 2309) DRILL FROM 2309 TO
2373 @ 65 FT/HR WOB =10K RPM = 60 SPP = 900 MUD WT = 8.8 VIS =
32 PH = 11 LAST SURVEY = .36 DEGREES @ 1472

=====
8/4/2008 DRILL F/ 2373 TO 2791 @59.71 FT/HR WOB 15 RPM 60 GPM488 RIG SERVICE
DRILL F/ 2791 TO 2952 @ 35.77 FT/HR WOB 15 RPM 60 GPM488 ATTEMPT TO
RUN SURVEY (WIRELINE FAILURE) DRILL F/ 2952 TO 3016 @ 42.66 FT/HR WOB 15
RPM 60 GPM488 SURVEY @ 2942 (1.19 DEGREES) DRILL F/ 3016 TO 3313 @
40 FT/HR WOB 20 RPM 50-70 GPM488 MIX LCM, GET CIRCULATION BACK
DRILL F/ 3313 TO 3363 @ 30 FT/HR WOB 20 RPM 50-70 GPM488
DRILLED F/ 2373 TO 3363 = 990 IN22.5 HRS @ 44 FT/HR VIS 33 MT 8.7
PH 11 LAST SURVEY 1.19 DEGREES @ 2942 LOST CIRCULATION @ 2369, 2439, AND
3313

=====
8/5/2008 CIRCULATE, ATTEMPT TO PUMP SLUG FOR DRY JOB, DUMP & CLEAN PILL TANK SUCTION
TOH FOR BIT RIG SERVICE FUNCTION BLIND RAMS DUMP & CLEAN PITS
MIX KCL TIH W/BIT MIIX LCM, WORK ON GETTING RETURNS BACK DRILL
FROM 3363 TO 3594 @ 51.33 FT/HR WOB=18 RPM=55 GPM=380
SPP=1050 MIIX LCM, WORK ON GETTING RETURNS BACK DRILL FROM 3594 TO
3690 @ 43 FT/HR WOB=18 RPM=55 GPM=380 SPP=1050 LAST
SURVEY 1.19 @ 2942
TOTAL DRILLED:3363 TO 3690 = 327FT IN 7 HRS @ 46.71 FT/HR VIS 28 WT
8.4 PH 9.5 KCL 3.8% LAST SURVEY 1.19 DEGREES @ 2942 MUD
SYSTEM HAD TOO MUCH POLYMER CONTENT, PUMPS LOST MUCH OF THEIR EFFICIENCY.
WATERED IT BACK & MODIFIED TREATMENT TO CORRECT PROBLEM

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:36 PM

8/6/2008 COP 16-08-17-22X
DRILL FROM 3690 TO 3830 @ 40 FT/HR WOB=18 RPM=55 GPM=380
SPP=1050 LOST RETURNS @ 3830. MIIX LCM, WORK ON GETTING RETURNS BACK
DRILL FROM 3830 TO 3883 @ 53 FT/HR WOB=18 RPM=55 GPM=380
SPP=1050 LOST RETURNS @ 3883. MIIX LCM, WORK ON GETTING RETURNS BACK
PULL 3 STANDS RIG SERVICE GET RETURNS BACK, CONTINUE MIXING LCM,
STAGING BACK TO BOTTOM STD AT ATIME DRILL FROM 3883 TO 3947 @ 32 FT/HR
WOB=18 RPM=55 GPM=380 SPP=1050 LOST RETURNS @ 3947. MIIX
LCM, WORK ON GETTING RETURNS BACK
DRILLED FROM 3690 TO 3947 IN 6.5 HRS. 257 FT @ 40 FT/HR VIS 30 WT
8.7 PH 9.5 WATER LOSS 10.8 LAST SURVEY 1.19 DEGREES @ 2942
CONSTANT BATTLE WITH LOST CIRCULATION. TRIED AERIATING KCL WATER, DIDN'T
HELP. STARTED GATHERING MATERIALS TO BUILD A FOAM CIRCULATING SYSTEM THAT
CAN UTILIZE WELL CONTROL EQUIPMENT IN THE EVENT OF A GAS KICK DURING FOAM
DRILLING.

8/7/2008 COP 16-08-17-22X
LOST CIRCULATION @ 3979 MIX LCM SWEEPS, DUMP GROUND UP RUBBER DOWN BACKSIDE
TOH FOR FOAM PACKAGE SWAP OVER RIG SERVICE R/U BLEWIE LINE FOR
FOAM TO PITS P/U MOTOR & BIT NIPPLE UP MUFFLER TO END OF BLEWIE
LINE TIH TO SHOE BREAK CIRCULATION, FOAM PARTED DRESSER SLEEVE ON
ROTATING HEAD CHAIN AND BOOMER DRESSER SLEEVE
VIS 28 WT 8.6 PH 11 DEPTH 3979 LAST SURVEY 1.19 DEGREES @ 2942

8/8/2008 COP 16-08-17-22X
REPAIR LEAK IN FLOWLINE TIH 9 STDS TO 3034 UNLOAD HOLE tih 8
stds to 3896 SURVEY @ 3800 (1.13 DEGREES) ATTEMPT TO UNLOAD HOLE
PULL 4 STNDS UNLOAD HOLE, STAGING IN 2 STNDS @ A TIME, TO 3900 RIG
SERVICE WASH & REAM TO BOTTOM DRILL FROM 3979 TO 4093 WORK
PIPE, REGAIN CIRCULATION DRILL FROM 4093 TO 4157

8/9/2008 COP 16-08-17-22X
DRILL FROM 4157 TO 4221 WOB 20K GPM 150 CFM 2000 RPM 50
DRILLSTRING PRESSURED UP ON CONNECTION, ATTEMPT TO UNPLUG JETS TOH 5
STNDS ATTEMPT TO UNPLUG JETS TOH FOR PLUGGED BIT RIG
SERVICE/REPLACE FLOAT TIH W/ NEW BIT & FLOAT TO 3510 KELLY UP &
UNLOAD HOLE TIH TO BOTTOM, NO FILL KELLY UP & UNLOAD HOLE
DRILL FROM 4220 TO 4414 @ 48.5 FT/HR WOB 18K GPM 150 CFM 2000
RPM 50
HOLE WAS IN GREAT SHAPE ALL THE WAY. NO SIGNIFICANT TIGHT SPOTS

8/10/2008 COP 16-08-17-22X
DRILLING FROM 4414 TO 4915 @ 55 FT/HR WOB 16K GPM 150 CFM 2500
RPM 50 SERVICE RIG MODIFY SPECTOMETRY SAMPLE CATCHER
DRILLING FROM 4915 TO 5925 @ 77 FT/HR WOB 16K GPM 150 CFM 2500
RPM 50 CHANGE OUT ROTATING RUBBER

8/11/2008 COP 16-08-17-22X
DRILL FROM 5925 TO 5958 CIRCULATE, WAIT ON LAYDOWN CREW (GOT STUCK JUST
ABOVE MINE) RIG SERVICE R/U LAYDOWN CREW, L/D DRILLSTRING
S/M & R/U LOGGERS, LOG HOLE, R/D LOGGERS CHANGE OUT PIPE RAMS TO 5''
RUBBERS TEST PIPE RAMS TO 500/5 MIN AND 2000/15 MIN
LOGGING REVEALED THE CORING POINT TO BE AN ADDITIONAL 514' (6472) HOLE
WAS CLEAR ALL THE WAY (NO TIGHT SPOTS) LAST SURVEY 1.13 DEGREES @ 3800
THE SMITH M6I6 PDC AND 8" MUD MOTOR WITH AN RPM OF .24 SEEMED TO BE A GREAT
COMBO.

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:36 PM

8/12/2008 P/U 5" DRILLSTRING RIG SERVICE INSTALL ROTATING RUBBER
UNLOAD HOLE P/U 5" DRILLSTRING, UNLOAD HOLE @ 4500 P/U 5"
DRILLSTRING, TIH TO 5924 KELLY UP, UNLOAD HOLE, CIRCULATE WHILE R/D
LAYDOWN MACHINE WASH & REAM 30' TO BOTTOM (NO FILL) DRILL FROM
5958 TO 6140 @ 33 FT/HR WOB 12k RPM 50 GPM 180 CFM 2500
LAST SURVEY 1.13 DEGREES @ 3800 LITHOLOGY 100% SHALE

8/13/2008 DRILL FROM 6140 TO 63.88 @ 27.5 FT/HR WOB 9k RPM 50 GPM 180
CFM 2500 SERVICE RIG DRILL FROM 6388 TO 6492 @ 26FT/HR
WOB 9k RPM 50 GPM 180 CFM 2500 CIRC BTM/UP R/U
WIREFINE TOOL, TIH TO DRILL ROD, ATTEMPT TO PULL SAME. PARTED WIREFINE
CIRCULATE, REPAIR WIREFINE, CIRCULATE, REPAIR WIREFINE, TIH TO
PULL DRILL ROD, LATCH TOOL WOULDNT LATCH, TOH FOR NEW OVERSHOT
LAST SURVEY 1.13 @ 3800 LITHOLOGY : 90% SHALE, 10% SANDSTONE

8/14/2008 Coring attempts 6492 - 6522
Made 4 corring attempts from 6492 - 6522. total of 8.5' recovery. We had no
luck getting recovery W/ the air fluid mix. Baker wanted to go with fluid
only for the coring attempts. We are going to have to absorb the losses to do
this and core with no returns.

8/15/2008 Coring attempts
Made coring runs 5 & 6. Changed parameters to

8/16/2008 Coring
Ran cores #7, #8 & #9. Running 170 GPM and 2000 CFM air W/ 30 Bbl/hr foam 7
gal/20 Bbl. soap

8/17/2008 Working tight hole And fishing job
When attempting to go for core # 10 the hole collapsed and we became stuck.
Shot off @ 5960 on the free point operation. TOh for fishing tools.

8/18/2008 P/u /Fishing Tools & RIH to Fish Note: XO XT 54 to IF Pn Very Thin
POOH & P/u Fishing Ass'b ly - RIH - Repair Leaking Gooseneck - RIH - Brk
Ciirc till Returns - Tag Fish & Attempt Screw/in

8/19/2008 P/u Fish Ass'bly #2 (O'shot w/ Grapple) - RIH & Engage Fish - Catch Same
(after numerous slip/off's) - POOH
P/u Fish Ass'bly #2 (9 5/8" O'shot w/ 6 1/2" Grapple & Stronger new XT54 X 4
1/2" IF XO f/ Mach shop in Rifle) - RIH to 4000' & Brk Circ w/ Returns -
RIH to T/fish & Brk Circ w/ Returns - Engage & Catch fish (w/ numerous
slip/off's) POOH - \$ of Fish = \$207,950 (13/DP, 1/core bbl, 7/DC, 1/bit,
2/XO)

8/20/2008 Fishing
POOH - P/u Fishing Ass'bly #3 (Cut/lip Guide w/ Screw/in Sub - RIH to 803' -
Slip & Cut Line - RIH to 4550' - Est Circ - RIH to 5044' - Wsh/ream Bridge *
Unload Hole

8/21/2008 Fishing for coring BHA

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:36 PM

Attempted to get on the fish W/ 9 5/8 screw in sub. The fish was driven into the 7 7/8 hole when dropped on the last attempt. pulled out of the hole to put on a 7 5/8 skirt.

8/22/2008 ===== COP 16-08-17-22X =====
Jaring
Screwed into the fish @ 14:45 PM TOF @ 5964. We have moved it 26' @ 06:00 AM

8/23/2008 ===== COP 16-08-17-22X =====
Jaring
Jarred on the fish for 24 hours. We only gained another 2 - 3'. We have made 0 progress last 8 hours. We will continue jarring while waiting on a free point truck.

8/24/2008 ===== COP 16-08-17-22X =====
Fishing
Jarred on the fish until the free point truck arrived. Free point was 6243. 10 joints of pipe down from the screw in sub. When shot it came loose @ the screw in sub. we attempted to screw back in to recover the other 10 joints of pipe. without success. the threads kept jumping . TOH laying down the XT 54 pipe and fishing tools. Left in the hole were 13/ XT54 DP, 7/DDD drill collars, 1/ Outer & inner core barrel, 1/ core bit, 1/XO core barrel to DDD thread, 1/ XO XT54 to DDD thread. APP cost of fish 213050.

8/25/2008 ===== COP 16-08-17-22X =====
Change out drill strings and run in to spot cement
P/U 17 joints of 2 7/8 tubing for cement stinger. P/U DP to 5700'. TOH 20 stands and waited on Halliburton to arrive. I was 1st told they could possibly be here in pm on 8/24. Later told 06:00 8/25

8/26/2008 ===== COP 16-08-17-22X =====
Spotted a kick off plug
Spotted a 95 Bbl.(500' +100% excess) plug. Spotted @ 5900'

8/27/2008 ===== COP 16-08-17-22X =====
TIH dressed the kick off plug. Trip to P/U directional tools
Staged in the hole. Tagged cement @ 4930. Dressed the cement off to 5056. Notified Dustin Douchet and Bart Kettle of the plug back, kick off and change in wellbore size @ 12:30 PM 8/26/08. Notified Bart Kettle, Carol Daniels, and Dustin Douchet of the upcoming conductor spud on the ANR 15-8-30-11X @ 12:30 8/26/08. Spud est. on 8/27 - 8/28/08

8/28/2008 ===== COP 16-08-17-22X =====
TIH and time drill
.Staged in the hole to time drill. Kick off W/ a 2.12 motor. Drilled 5068 - 5075. 8/27/08 17:00 Called Bart Kettle (State) and Carrol Daniels (Utah) about the change of location for the conductor Spud. Changed from the ANR 15-8-30-11X to the COP 16-8-17-43 Spud date 8-28-08 AM.

8/29/2008 ===== COP 16-08-17-22X =====
Kicking off the plug
Time drilled 5075 - 5085. Slid and control drilled 5085 - 5150. Tripped out to change out tools . We were getting pressure variances and odd reading from the MWD.170 Deg. off

8/30/2008 ===== COP 16-08-17-22X =====
Drilled 5150 - 5340 Slide and rotate

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008

Report run on 9/2/2008 at 4:36 PM

Drilled 5150 - 5265 Still steering 160 Deg off from MWD readings. Trip to check tools again. MWD not seated properly. TIH and took check surveys. Changed well plan to 125 Azm. instead of 270 Azm. On both trips the MWD was not seated properly.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E		8. WELL NAME and NUMBER: COP 16-8-17-22X
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530757
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: WILDCAT FERRON SNDSTN
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE CEMENT DESIGN</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

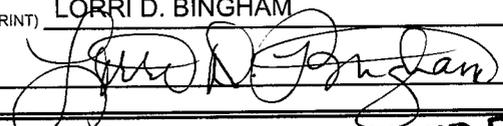
XTO Energy Inc. received verbal approval from Dustin Doucet on 9/4/08 to change the cement design from two-stage to one-stage as follows: lead cement w/70 sx fo CBM Light wt w/10 pps Gilsonite & 1/4 pps Celloflake (Density 10.5#/291 cuft) & tail cement w/160 sx CBM Light wt w/10 pps Gilsonite & 1/4 pps Celloflake (Density 13.5#/289 cuft).

The mineral resources and zones of interest above 2100' were isolated with 10-3/4" surface casing set and cemented at 2130' feel with cement back to surface. There were no present resistivity deflections in the open hole logs, indicating presence of water in the Emery from 3272' - 4590'. The primary cementing job across the Ferron pay intervals requires less volume that originally in permit, because the hole volume is smaller (8-3/4" hole instead of 9-7/8"). There was no apparent influxes of water from the Emery formation observed during the drilling of this well. See attached wellbore diagram.

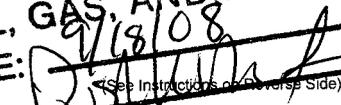
This sundry notice replaces and supercedes the previous sundry notice regarding the same subject matter and submitted on 9/2/08.

RECEIVED
SEP 09 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/5/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/18/08
BY: 

COPY SENT TO OPERATOR

Date: 9.23.2008

Initials: KS

5-1/2" x 8-3/4" PRODUCTION CEMENTING DESIGN

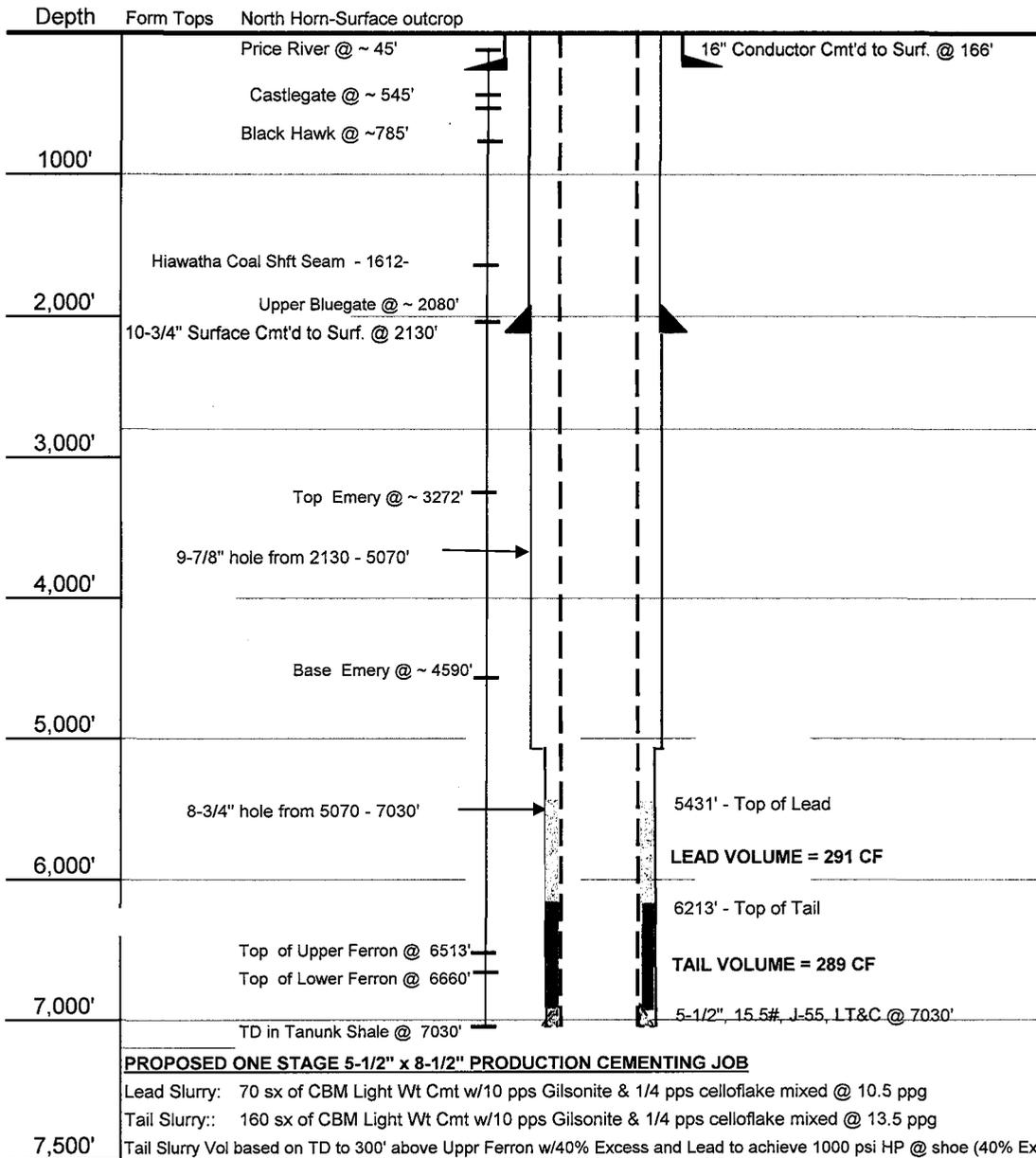
XTO Energy - Grey Wolf Rig# 803

Sec 17, Twshp 16S, Rg 8E, Emery County, UT

COP 16-8-17-22X, API # 43-015-30757

Spud: 7/24/08 (below conductor)

Elevation: 9,297' GL, 9308' RKB



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: COP 16-8-17-22X (Ry Skid)	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			9. API NUMBER: 4301530757	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL			10. FIELD AND POOL, OR WILDCAT: WILDCAT FERRON SNDSTN	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E			COUNTY: EMERY	
			STATE: UTAH	

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<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
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<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SIDETRACK	
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to place cement above a coring assembly lost in the hole, sidetrack around the fish with a reduced hole size from 9-7/8" to 8-3/4", and drill to the original proposed total depth as submitted in the APD. The fish lost in the wellbore included a 7-7/8" core bit, 6-1/2" OD core barrel, two - 6-1/2" OD DC's, 6-1/2" crossover, 11 joints of 5" OD drill pipe with total length of 660'. The fish is located from 5932' - 6592'. XTO will plug the wellbore back by placing a 500' cement plug from 5900' - 5400' (530 sx 17.0 ppg neat plug, yield =1.0 cuft/sx). This volume is based 9-7/8" open hole plus 100% excess. The sidetrack plan will require time drilling off the top of hard cement, building inclination at a 3 degree/100' rate to maximum inclination of 4 degrees, holding same to get around the fish, and then dropping back to vertical @ a 3 degree/100' drop rate. The total depth of the hole should be approximately the same.

The above plan was discussed between Dalton King (XTO wellsite resrepresentative), and Bart Kettle/Dustin Doucet of the UT DOGM @ 1230 hrs 8/26/08 and verbal approval was given. A copy of the sidetrack plan from Strata Directional is attached for the file records.

COPY SENT TO OPERATOR

Date: 9.23.2008

Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/9/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/16/08
BY: Dustin Doucet (See Instructions on Reverse Side)

RECEIVED
SEP 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530757	
3. ADDRESS OF OPERATOR 382 CR 3100 AZTEC NM 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: WILDCAT FERRON SNDSTN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E		COUNTY: EMERY STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

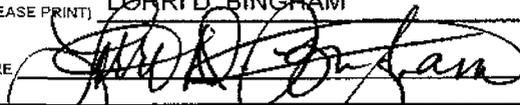
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests permission to flare gas to the atmosphere for a 30 day test period. The volume vented will not exceed 50 mmscf during this 30 day test period. A pipeline of approximately 8 miles in length has not yet been laid to this well. Since the well is located at a ground elevation of 9,300 feet, this pipeline will have to be constructed in mountainous conditions over very rough terrain. It must be determined whether paying quantities of gas exist before the expense of pipeline construction is undertaken.

Following the 30 day test, XTO Energy Inc. will provide to the Utah Division of Oil, Gas, & Mining the following information:

- 1) Dates that the flaring/venting of gas to the atmosphere occurred.
- 2) Total volume of gas vented during this test period.
- 3) Total volume of water produced during this test period.

COPY SENT TO OPERATOR
Date: 10.17.2008
Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>10/2/2008</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 10/6/08
BY: [Signature] (See Instructions on Reverse Side)
Reg-3-19-3

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-8-17-22X
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530757
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 3:31 PM

COP 16-08-17-22X - BUZZARD'S BENCH, 17, 16S, Q8E, Emery, Utah, San Juan, Orangeville,

AFE: 805277

Objective: Drill & Complete a gas well

9/1/2008 Drilled 5652 - 6525 W/ 2500 CFm foam @ 30 BPH 170 GPM KCL water. 20K WOB and 70 RPM Soap @ 10 gl/20 Bbl
Drilled 5652 - 6525 W/ 2500 CFm foam @ 30 BPH 170 GPM KCL water. 20K WOB and 70 RPM Soap @ 10 gl/20 Bbl. Top of Ferron @ 6513.

===== COP 16-08-17-22X =====

9/2/2008 Rotary Drilled f/ 6525' to 6723'
Drilled 6525' to 6723' w/ 2500 CFM Foam @ 30 BPH 170 GPM KCL/H2O 16 to 20K WOB & 70 RPM Soap @ 10 Gal/20 Bbls - T/U Ferron @ 6513' & T/L Ferron @ 6660'

===== COP 16-08-17-22X =====

9/3/2008 Rotary Drilled f/ 6723' to 6773' - POOH & Chg/out f/ New Bit - RIH & Est Circ @ 4486', 5645', & 6500' - RIH & Wsh/Ream f/ 6723' to 6773' - Rotary Drill f/ 6773' to 6800'
Pulled Bit for ROP - RIH & Drilled to 6800' - Geol says 7000' Min TD - Cut Bonus Coal 6710' to 6717' - NEWEST T/L Ferron @ 6674'

===== COP 16-08-17-22X =====

9/4/2008 Rotary Drilled f/ 6800' to 7030' - Short/wiper trip to drop string float - Shut/dn Air & Pump 300 Bbls KCL/H2o - POOH - R/u Loggers & Log Dev Survey @ 6985' = 1.11 deg - 300 'Bbls KCL/H2O Calc'd to 4000' OH - 1st LOg Run = Ttiple Combo w/ Sonic - Tag Btm @ 7022' WLM - RIH w/ 2nd Log Run (Imaging) @ 06:00 Hrs - Static Fld Level = 3675'

===== COP 16-08-17-22X =====

9/5/2008 Finish OH Logging - RIH to TD w/ Drill String - POOH & LY/dn Same - Run 5 1/2" Prod Csg
Finsh OH Logging - RIH to TD w/ Drill String - POOH & LY/dn Same - Run 5 1/2" Prod Csg - Haliburton Unable to get to Loc untill 9/5/08 Nite - Lined/up Superior f/ Vernal
DWC: \$91,289.00 CWC: \$2,637,267.79

===== COP 16-08-17-22X =====

9/6/2008 Run Csg to 7027' - Cement Same - Set Slips - Release Rig for Move to 17-43
Finish Run Prod Csg to 7027' - Cmt Same w/ 36.6 Bbls @ 10.5 PPG Lead Slurry Wt - Follow w/ 61.6 Bbls @ 13.5 PPG Tail Slurry Wt - Displace to Float Collar @ 6979' - Raise Stack & Set Slips w/ 195K - Release Rig for Move to 17.43 @ 00:00 Hrs

===== COP 16-08-17-22X =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: COP 16-8-17-22X
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530757
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>OCTOBER 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Jennifer M. Hembry</u>	DATE <u>11/5/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E		8. WELL NAME and NUMBER: COP 16-8-17-22X
		9. API NUMBER: 4301530757
		10. FIELD AND POOL OR WILDCAT WILDCAT FERRON SNDSTN
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests an additional 30 day test period in order to evaluate the above well. Significant infrastructure construction of both gas and water lines are scheduled for the spring of 2009. After 23 days of well testing, we have flared 4,665 mcf of gas and pumped 5,508 bbls of water. The water total is only 1,583 bbls beyond the frac load water volume.

On Day #22, the fluid level in the annulus above the pump's intake was still at 697'. Although this is lower than the 1,200' fluid level that we started with, obviously significant hydrostatic head is still being exerted against the formation. Currently we are experiencing downhole pump issues that we would like the opportunity to resolve. The lift equipment was designed for 250 - 260 bwpd. However, this past week, the water volume has fallen to 130 - 140 bwpd in spite of the high fluid level in the annulus.

XTO Energy would like to address the downhole pump issues and therefore request a 30 day extension of the initial test period. This would allow XTO a better opportunity to evaluate this acreage. Your consideration is appreciated.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/9/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11/25/08
 BY: [Signature]
2644-3-19-3 - necessary testing

COPY SENT TO OPERATOR
 Date: 11/26/2008
 Initials: KS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-8-17-22X
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530757
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DECEMBER 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>12/5/2008</u>

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DEC 09 2008

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:02 PM

COP 16-08-17-22X - BUZZARD'S BENCH, 17, 16S, 08E, Emery, Utah, San Juan, Orangeville,

AFE: 805277

Objective: Drill & Complete a gas well

11/1/2008 P. FTP 0 psig, FCP 100 psig. Ppd 321 BLW, 0 BO, 24 hrs, FARO 111 mcf/d. 2,850 BLWTR.

=====
11/2/2008 P. FTP 0 psig, FCP 50 psig. Ppd 339 BLW, 0 BO, 24 hrs, FARO 125 mcf/d. 2,511 BLWTR.

=====
11/3/2008 P. FTP 0 psig, FCP 50 psig. Ppd 321 BLW, 0 BO, 24 hrs, FARO 180 mcf/d. 2,190 BLWTR.

=====
11/4/2008 P. FTP 0 psig, FCP 50 psig. Ppd 349 BLW, Tr of oil, 24 hrs, FARO 180 mcf/d. 1,841 BLWTR.

=====
11/5/2008 P. FTP 10 psig, FCP 50 psig. Ppd 366 BLW, Tr of oil, 24 hrs, 215 mcf/d. 1,475 BLWTR.

=====
11/6/2008 P. FTP 10 psig, FCP 50 psig. Ppd 354 BLW, Tr of oil, 24 hrs, FARO 228 mcf/d. 1,121 BLWTR.

=====
11/7/2008 P. FTP 52 psig, FCP 50 psig. Ppd 342 BLW, Tr of oil, 24 hrs, FARO 254 mcf/d. 779 BLWTR.

=====
11/8/2008 P. FTP 62 psig, FCP 60 psig. Ppd 318 BLW, 14 BO, 24 hrs, FARO 264 mcf/d. 461 BLWTR.

=====
11/9/2008 P. FTP 62 psig, FCP 60 psig. Ppd 276 BW, 14 BO, 24 hrs, FARO 272 mcf/d. 185 BLWTR.

=====
11/10/2008 P. FTP 62 psig, FCP 60 psig. Ppd 239 BW, 8 BO, 24 hrs, FARO 272 mcf/d. 54 BLWTR.

=====
11/11/2008 P. FTP 52 psig, FCP 50 psig. Ppd 199 BW, 2 BO, 24 hrs, FARO 266 mcf/d. 0 BLWTR. 253 bbls recd over load.

=====
11/12/2008 P. FTP 52 psig, FCP 50 psig. Ppd 188 BW, 2 BO, 24 hrs. FARO 266 mcf/d. 0 BLWTR. 441 bbls recd over load.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:02 PM

11/13/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig. Ppd 165 BW, 1 BO, 24 hrs, FARO 261 mcf/d. 0
BLWTR. 606 bbls recd over load.

11/14/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 147 BW, 1 BO, 24 hrs, FARO 260 mcf/d. 0
BLWTR. 753 bbls recd over load.

11/15/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 139 BW, 1 BO, 24 hrs, FARO 261 mcf/d. 0
BLWTR. 906 bbls recd over load.

11/16/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 152 BW, 1 BO, 24 hrs, FARO 262 mcf/d. 0
BLWTR. 1046 bbls recd over load.

11/17/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 130 BW, 1 BO, 24 hrs, FARO 259 mcf/d. 0
BLWTR. 1,179 bbls recd over load.

11/18/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 139 BW, 1 BO, 24 hrs, FARO 264 mcf/d. 0
BLWTR. 1,315 bbls recd over load. FL is @ 813' above SN

11/19/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 134 BW, 1 BO, 24 hrs, FARO 265 mcf/d. 0
BLWTR. 1,449 bbls recd over load.

11/20/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 134 BW, 1 BO, 24 hrs, FARO 267 mcf/d. 0
BLWTR. 1,583 bbls recd over load.

11/21/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 138 BW, 1 BO, 24 hrs, FARO 270 mcf/d. 0
BLWTR. 1,839 bbls recd over load.

11/22/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 138 BW, 1 BO, 24 hrs, FARO 270 mcf/d. 0
BLWTR. 1,839 bbls recd over load.

11/23/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 125 BW, 1 BO, 24 hrs, FARO 266 mcf/d. 0
BLWTR. 1,964 bbls recd over load.

11/24/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 109 BW, 1 BO, 24 hrs, FARO 264 mcf/d. 0
BLWTR. 2,073 bbls recd over load.

11/25/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 103 BW, 1 BO, 24 hrs, FARO 261 mcf/d. 0
BLWTR. 2,176 bbls recd over load.

11/26/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 94 BW, 1 BO, 24 hrs, FARO 259 mcf/d. 0
BLWTR. 2,270 bbls recd over load.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:02 PM

11/27/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 101 BW, 1 BO, 24 hrs, FARO 261 mcf/d. 0
BLWTR. 2,371 bbls recd over load.

11/28/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 88 BW, 1 BO, 24 hrs, FARO 257 mcf/d. 0
BLWTR. 2,459 bbls recd over load.

11/29/2008 ===== COP 16-08-17-22X =====
P. FTP 52 psig, FCP 50 psig, Ppd 82 BW, 1 BO, 24 hrs, FARO 254 mcf/d. 0
BLWTR. 2,541 bbls recd over load.

===== COP 16-08-17-22X =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
COP 16-8-17-22X (Rig Skid)

9. API NUMBER:
4301530757

10. FIELD AND POOL, OR WILDCAT:
WILDCAT FERRON SNDSTN

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL COUNTY: EMERY STATE: UTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/19/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Between October 28, 2008, and December 19, 2008, XTO Energy tested the above well by flaring gas to the atmosphere. During this time period, the well was produced for a total of 48 days. The well was down for 5 days during this period for a pump change.

Total volumes produced during this test period are as follows:
11,289 mcf gas
8,269 bbls water

The well is currently shut-in awaiting pipeline construction.

RECEIVED
DEC 22 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY CLERK
SIGNATURE *Barbara A. Nicol* DATE 12/22/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-8-17-22X
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530757
		10. FIELD AND POOL, OR WLD CAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL COUNTY: EMERY		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u><i>Jennifer M. Hembry</i></u>	DATE <u>1/5/2009</u>

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JAN 12 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 3:04 PM

COP 16-08-17-22X - COP 16-08-17-22X

Section 17-16S-08E, Emery, Utah, Orangeville

Objective: Drill & Complete a gas well
Date First Report: 7/21/2008
Last Casing String:
Method of Production:

12/1/2008 P. FTP 52 psig, FCP 50 psig, Ppd 78 BW, 1 BO, 24 hrs, FARO 260 mcf/d. 0
BLWTR. 2,700 bbls recd over load.

12/2/2008 P. FTP 52 psig, FCP 50 psig, Ppd 87 BW, 0 BO, 24 hrs, FARO 253 mcf/d. 0
BLWTR. 2,787 bbls recd over load.

12/3/2008 P. FTP 52 psig, FCP 50 psig, Ppd 84 BW, 0 BO, 24 hrs, FARO 25 mcf/d. 0
BLWTR. 2,787 bbls recd over load. Shut pumping unit dwn for dwn hole maint
@ 6:00 am. 8:00 am SITP 150 psig, SICP 170 psig. MIRU Mesa WS rig #217.
Ferron Coal perfs fr/6,516' - 6,707'. PBTD @ 7,030'. Unhung well. LD 1-
1/4" x 26' PR w/18' PR lnr & 4 - 7/8" rod subs (4', 2', 8' & 8'). TOH w/107
- 7/8" skr d w/3 molded guides pr rod, 70 - 3/4" skr d w/3 molded guides pr
rod. PU PR. SD for rig rep. SWI. SDFN.

12/4/2008 SITP 0 psig, SICP 500 psig. Bd well. KW w/82 BFW. TOH w/66 - 3/4" skr d
w/5 molded guides pr rod, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs,
1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer
rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25'
sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4'
stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-
1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs 1 - 7/8" x
4' stabilizer rod, 1 - 1-1/2" x 25' sbs & Western 2-1/2" x 1-3/4" x 24' RHBC-
DV pmp (XTO #160) w/1" X 1" stnr nip. ND WH. NU BOP. Rlsd TAC. PU 3 jts
2-7/8" tbg. Tgd 4' of fill @ 6,976' tbg meas (PBTD). LD 2 jt 2-7/8" tbg.
TOH w/195 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC, 10 jts 2-7/8" tbg, 2-7/8" SN,
4' x 2-7/8" tbg sub, 2705 Cavins desander, 2 jts 2-7/8" tbg & 20' x 2-7/8'
OPMA. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 211 jts 2-7/8" tbg.
CO 4' of fill fr/ 6,976' - 6,976' (PBTD). PUH w/ 6 jts 2-7/8" tbg. SWI.
SDFN 82 BLWTR

12/5/2008 SITP 560 psig, SICP 460 psig. Bd well. KW w/130 BFW. TOH w/205 jts 2-7/8"
tbg. LD blr assy. PU 2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2705 Cavins
desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/BHA, 10 jts 2-7/8" tbg, 2-
7/8"x 5-1/2" TAC, 2-7/8" x 8' tbg sub & 195 jts 2-7/8" tbg. ND BOP. Set TAC
@ 6,441'. Ld tbg w/2-7/8" donut tbg hgr in 13 K tens. SN @ 6,772'. EOT @
6,795'. PBTD @ 6,976'. Ferron Coal perfs fr/6,516' - 6,707'. NU WH. RU
swab tls. BFL @ 6,100' S. 0 BO, 12 BLW, 3 runs, 45" FFL @ 6,100'. RD swb
tls. SWI. SDFWE 200 BLWTR

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 3:04 PM

12/8/2008

SITP 130 psig, SICP 460 psig. Bd well. RU swab tls. BFL @ 5,800' S. 0 BO, 12 BLW, 3 runs, 45" FFL @ 5,800'. RD swb tls. SITP 0 psig, SICP 20 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 24' RHBC-DV pmp (XTO #160) w/1' X 1" strn nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 136 - 3/4" skr d w/5 molded guides pr rod, 107 - 7/8" skr d w/5 molded guides pr rod, 4 - 7/8" rod subs (8', 8', 2' & 4') & 1-1/4" x 26' PR w/18' lnr. Seated pmp. PT tbg to 1,000 psig w/10 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Mesa WS rig #217. Turn well over to flw tstrs 210 BLWTR

===== COP 16-08-17-22X =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	8. WELL NAME and NUMBER: COP 16-8-17-22X
4. LOCATION OF WELL		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530757
FOOTAGES AT SURFACE: 1689' FNL x 1719 FWL		COUNTY: UINTAH	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 16S 08E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>January 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>2/6/2009</u>

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RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-8-17-22X
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530757
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL x 1719 FWL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 16S 08E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE	DATE 3/3/2009

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MAR 09 2009
DIV. OF OIL, GAS & MINING

RECEIVED

APR 06 2009

mg

STATE OF UTAH

FORM 9

REGULATORY COMPLIANCE DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: COP 16-8-17-22X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL x 1719 FWL COUNTY: UINTAH		9. API NUMBER: 4301530757
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 16S 08E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>March 09</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT) EDEN FINE
SIGNATURE 

TITLE REGULATORY CLERK
DATE 4/3/2009

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APR 28 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL x 1719 FWL		8. WELL NAME and NUMBER: COP 16-8-17-22X
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 16S 08E S		9. API NUMBER: 4301530757
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL 09 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for the period of 4/1/2009 thru 4/30/2009

NAME (PLEASE PRINT) KELLY K. SMALL	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Kelly Small</i>	DATE 5/5/2009

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MAY 12 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

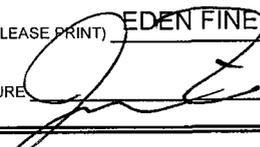
1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			FEE	
2. NAME OF OPERATOR:			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
XTO ENERGY INC.			N/A	
3. ADDRESS OF OPERATOR:			7. UNIT or CA AGREEMENT NAME:	
382 CR 3100 CITY AZTEC STATE NM ZIP 87410			N/A	
4. LOCATION OF WELL			8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 1689' FNL x 1719 FWL			COP 16-8-17-22X	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 16S 08E S			9. API NUMBER:	
			4301530757	
			10. FIELD AND POOL, OR WILDCAT:	
			FERRON SANDSTONE	
			COUNTY: UINTAH	
			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>May 09</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 5/1/2009 thru 5/31/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE 	DATE <u>6/2/2009</u>

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RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: June Monthly Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO has nothing to report at this time.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 13, 2009

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A	DATE 7/13/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: June Monthly Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO has nothing to report at this time.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 13, 2009

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A	DATE 7/13/2009	

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009
Report run on 7/13/2009 at 3:39 PM

Riverbend Unit 06-23E

Section 23-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 1/23/2008
Method of Production: Flowing

6/1/2009

SICP 0 psig. MIRU FT and Perf O Log WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/10,199' - 10,261' w/1,512 gals of 7-1/2% NEFE HCL ac and 64 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6000 psig. ISIP 3815 psig, surge balls off perfs, wait 5". Fracd MV stg #1 perfs fr/10,199' - 10,261', dwn 5-1/2" csg w/30,828 gals 55Q N2 foam gelled 2% KCL wtr + additives (Turquoise Foam Frac) carrying 46,424# SLC 20/40 sd, Resin coated. Flushed frac w/237 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 3.2 ppg. ISIP 4186 psig, 5" SIP 3,654 psig. Used 642 MSCF of N2. AIR 41.6 BPM (foam). ATP 4,833 psig. MTP 6,043 psig. 872 BLWTR. RIH & set 8K CBP @ 10,070'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/9,873' - 9,877', 10,008' - 10,021' & 10,051' - 10,053' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,873' - 10,053' w/1,251 gals of 7-1/2% NEFE HCL ac and 61 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 6,000 psig. ISIP 3892 psig. Surge balls off perfs. Fracd MV stg #2 perfs fr/9,873' - 10,053' , dwn 5-1/2" csg w/64,932 gals 55Q N2 foam gelled 2% KCL wtr + additives (Turquoise Foam Frac) carrying 55,737# SLC 20/40 sd, Resin coated (est 37,635# sd in fmt & 18,112# sd left in csg). Cut snd short 25,000#'s due to increasing press. Flushed frac w/140 bbls of planned 229 bbls 2% KCL wtr. Press'd out. Max DH sd conc 3.2 ppg. Used 905 MSCF of N2. AIR 36.2 BPM (foam). ATP 5,392 psig. MTP 6,397 psig. 940 BLWTR. SWI 4 hrs. OWU 18:00 hrs 6-1-09.

6/2/2009

SICP 4400 psig. OWU 18:00 hrs 6-1-09. FCP 0 psig, F. 0 BO, 164 BLW, 18-64 /64" ck. 6 hrs. 1648 BLWTR. RIH w/4'' GR tgd frac sd fill @ 5512'. POH & LD GR. RDMO WLU & frac fleet. MIRU Cudd 2'' CTU. SWI & SDFN. Stage work.

6/3/2009

===== Riverbend Unit 06-23E =====
SICP 250 psig. MIRU Cudd CTU. PT surface to 5000 psig. TIH w/4.75'' bit, MM, pmp off disc & 2'' CT. Estb circ w/130 BW & CO sd bridge fr/5560' - 5600' & 6700' - 6850'. Had 1000 psig press incr after bridge @ 6850'. RIH & CO sd fr/10,053 - CBP @ 10,070'. Circ cln & POH w/CTU, LD tls. RDMO CTU & SWI. SDFN. 1648 BLWTR. CTU CO to 10,070'

===== Riverbend Unit 06-23E =====

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009
Report run on 7/13/2009 at 3:39 PM

6/4/2009

SICP 2913 psig. MIRU Perf O log & Frac Tech. RIH & set 8K CBP @ 9,830'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf MV stage #3 intv fr/9,702' - 9,703', 9,713' - 9,716', 9,722' - 9,726', 9,740' - 9,743', 9,771' - 9,775', 9,791' - 9,796' & 9,810' - 9,811' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,702' - 9,811' w/1,527 gals of 7-1/2% NEFE HCL ac and 73 Bio-balls dwn 5-1/2" csg. Medium BA. Balled out @ (+1,000 psig). Max TP 4658 psig. ISIP 3809 psig. Surge balls off perfs, Fracd MV stg #3 perfs fr/9,702' - 9,811' , dwn 5-1/2" csg w/92,484 gals 55Q N2 foam gelled 2% KCL wtr + additives (Turquoise Foam Frac) carrying 122,254# SLC 20/40 sd, resin coated (est 101,852# sd in fmt & 20,402# left in csg). Cut snd short 27,822#'s due to increasing press. Flushed frac w/82 bbls of 225 bbls 2% KCL wtr. Press'd out. Max DH sd conc 3.7 ppg. Used 1,546 MSCF of N2. AIR 41.6 BPM (foam). ATP 5,506 psig. MTP 6,462 psig. 1,282 BLWTR. SWI 2 hrs. OWU 13:00 hrs 6-4-09. RIH w/ 4' GR. Tdg snd @ 8,450' above proposed Stage 4 perfs fr/8,886' - 9,017'. POH LD GR. SWI 2 hrs. SICP 4,600 psig. OWU 5:00 pm. on 18/64" ck. FCP 3,000 psig on 18/64", F. 0 BO, 620 BLW w/hvy snd, gas , 9 hrs. SWI @ 2 am on 6-5-2009.
Frac stage 3. Flowback stage 3

Riverbend Unit 06-23E =====

6/5/2009

SICP 4000 psig. MIRU Perf O log & Frac Tech. RIH & set 8K CBP @ 9,030'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf MV stage #4 intv fr/8,886' - 8,896' & 9,006' - 9,017' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,886' - 9,017' w/1,527 gals of 7-1/2% NEFE HCL ac and 66 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 6400 psig. ISIP 3703 psig. Surge balls off perfs. Fracd MV stg #4 perfs fr/8,886' - 9,017' , dwn 5-1/2" csg w/79,380 gals 55Q N2 foam gelled 2% KCL wtr + additives (Turquoise Foam Frac) carrying 58,154# SLC 20/40 sd, resin coated . Cut snd short 22,000#'s due to increasing press. Flushed frac w/216 bbls foamed fluid. Max DH sd conc 2.2 ppg. Calc FG 0.94 psig/ft. Used 1,242 MSCF of N2. AIR 45 BPM (foam). ATP 5,465 psig. MTP 6,362 psig. 1,050 BLWTR. RIH & set 8K CBP @ 8,680'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf MV stage #5 intv fr/8,601' - 8,605', 8,616' - 8,620', 8,645' - 8,652' & 8,660' - 8,666', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,601' - 8,666' w/1,500 gals of 7-1/2% NEFE HCL ac and 69 Bio-balls dwn 5-1/2" csg. Poor BA. Balled out. Max TP 2,950 psig. ISIP 2529 psig. Surge balls off perfs, Fracd MV stg #5 perfs fr/8,601' - 8,666' , dwn 5-1/2" csg w/82,656 gals 55Q N2 foam gelled 2% KCL wtr + additives (Turquoise Foam Frac) carrying 74,915# SLC 20/40 sd, resin coated. Flushed frac w/210 bbls 2% w/500 gls 7.5% NEFE HCL ac. Max DH sd conc 3.2 ppg. Calc FG 0.81 psig/ft. Used 1,055 MSCF of N2. AIR 42 BPM (foam). ATP 4,021 psig. 1,079 BLWTR. RIH & set 8K CBP @ 8,370'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg.
SEE REMARKS # 2

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009
Report run on 7/13/2009 at 3:39 PM

RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #6 intv fr/8,212' - 8,214', 8,254' - 8,257', 8,261' - 8,264', 8,268' - 8,271', 8,338' - 8,340', 8,345' - 8,351' & 8,356' - 8,358' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,212' - 8,358' w/1,500 gals of 7-1/2% NEFE HCL ac and 73 Bio-balls dwn 5-1/2" csg. Poor BA. Balled out. Max TP 3,700 psig. ISIP 3113 psig. Surge balls off perfs. Fracd MV stg #6 perfs fr/8,212' - 8,358', dwn 5-1/2" csg w/106,828 gals 55Q N2 foam gelled 2% KCl wtr + additives (Turquoise Foam Frac) carrying 151,425 # SLC 20/40 sd, resin coated (est 132,463# in fmt & 18,962# in csg). Cut sd 14,000# short due to increasing press. Flushed frac w/20 bbls 2% KCl wtr. Screened out. Max DH sd conc 3.8 ppg. Used 1,617 MSCF of N2. AIR 40 BPM (foam). ATP 4220 psig. MTP 6,668 psig. 1,466 BLWTR. SWI 2 hrs. OWU 18/64 ck. F. 42 BLW, 2 hrs & died. 48,51 BLWTR ttl.

Riverbend Unit 06-23E =====

6/8/2009 SICP 1,250 psig. MIRU Cudd CTU. PT surf lines to 5000 psig. TIH w/4.75" bit, MM, pmp off disc & 2" CT. Estb circ w/50 BW & CO sd bridge fr/3891' - 3916' & 7394' - 8300'. Had 500 psig press incr after bridge @ 8300'. Contd TIH & CO sd to CBP @ 8370'. Circ cln & TOH w/CT, LD tls. RDMO CTU & SWI. SDFN. 4851 BLWTR. CTU CO to 8370'

===== Riverbend Unit 06-23E =====

6/9/2009 SICP 980 psig. MIRU Perf O log & Frac Tech. RIH & set 8K CBP @ 8,010'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #7 intv fr/7,716' - 7,723' & 7,978' - 7,987' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 34 holes). POH & LD perf guns. BD MV stg #7 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,716' - 7,987' w/1,500 gals of 15% NEFE HCL ac and 51 Bio-balls dwn 5-1/2" csg. Poor BA. No ball out. Max TP 3,509 psig. ISIP 3,143 psig. Surge balls off perfs. Fracd MV stg #7 perfs fr/7,716' - 7,987' , dwn 5-1/2" csg w/42,738 gals 55Q N2 foam gelled 2% KCl wtr + additives (Turquoise Foam Frac) carrying 61,153 # SLC 20/40 resin coated snd. Flushed frac w/189 bbls 2% KCl wtr. Max DH sd conc 3.3 ppg. Calc FG 0.94 psig/ft. Used 772 MSCF of N2. AIR 36 BPM (foam). ATP 4485 psig. MTP 5,188 psig. 962 BLWTR. RIH & set 8K CBP @ 7230'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #8 intv fr/6,944' - 6,952' & 7,206' - 7,216' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 38 holes). POH & LD perf guns. BD WA stg #8 perfs w/2% KCL wtr and EIR. A. WA perfs fr/6,944' - 7,216' w/1,500 gals of 15% NEFE HCL ac and 57 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 5900 psig. ISIP 2624 psig. Surge balls off perfs. Fracd WA stg #8 perfs fr/6,944' - 7,216', dwn 5-1/2" csg w/61,137 gals 70Q N2 foam gelled 2% KCl wtr + additives (Turquoise Foam Frac) carrying ttl 119,990# 20/40 sd (74,470# White sd & 45,410# SLC resin coated sd). Flushed frac w/172 bbls 2% KCl wtr. Max DH sd conc 4.3 ppg. Calc FG 0.89 psig/ft. Used 1,357 MSCF of N2. AIR 41 BPM (foam). ATP 4536 psig. MTP 5,707 psig. 831 BLWTR SEE REMARKS # 2 10261 BLWTR ttl.

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009
Report run on 7/13/2009 at 3:39 PM

RIH & set 8K CBP @ 6,530'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #9 intv fr/6,490' - 6,500' & 6,518' - 6,521' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 20 holes). POH & LD perf guns. BD MV stg #7 perfs w/2% KCl wtr and EIR. A. WA perfs fr/6,490' - 6,521' w/1,500 gals of 15% NEFE HCL ac and 30 Bio-balls dwn 5-1/2" csg. Poor BA. No Balled out. Max TP 3,509 psig. ISIP 3,143 psig. Surge balls off perfs. Fracd WA stg #9 perfs fr/6,490' - 6,521', dwn 5-1/2" csg w/20,850 gals 70 Q N2 foam gelled 2% KCl wtr + additives (Turquoise Foam Frac) carrying ttl 34,654# 20/40 sd (22,300# White snd & 12,354# SLC resin coated sd). Flushed frac w/161 bbls 2% KCl wtr. Max DH sd conc 4.3 ppg. Calc FG 0.79psig/ft. Used 408 MSCF of N2. AIR 30 BPM (foam). ATP 3318 psig. MTP 3,879 psig. 524 BLWTR. RIH & set 8K CBP @ 5,960'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #10 intv fr/5,938' - 5,950', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 25 holes). POH & LD perf guns. BD WA stg #10 perfs w/2% KCl wtr and spear head perfs fr/5,938' - 5,950' w/1,500 gals of 7-1/2% NEFE HCL ac dwn 5-1/2" csg. Fracd WA stg #10 perfs fr/5,938' - 5,950', dwn 5-1/2" csg w/22,737 gals 70Q N2 foam gelled 2% KCl wtr + additives (Turquoise Foam Frac) carrying ttl 38,919# 20/40 sd (27,078 # White sd & 11,841 # SLC resin coated sd). Flushed frac w/148 bbls 2% KCl wtr. Max DH sd conc 4.3 ppg. Calc FG 0.94 psig/ft. Used 472 MSCF of N2. AIR 27 BPM (foam). ATP 3669 psig. MTP 4,251 psig. 355 BLWTR. RIH & set 8K CBP @ 5860'. Final Report. Wait on completion rig. 10,261 BLWTR

Riverbend Unit 06-23E =====

6/18/2009

SICP 0 psig. MIRU Key 6013. Bd well. ND FV. NU bop, hyd, & flw bk equip. MU & TIH w/ 4.75'', Mill, brs, sn & 177 jt's 2.375'', 4.7#, L-80, eue tbg. Tg CBP @ 5860', RU pwr swvl & circ equip. SWIFN. 10261 blwtr
Prep to DO CFP's

Riverbend Unit 06-23E =====

6/19/2009

START GREEN COMPLETION @ 7:00 6/19/2009. SITP 0 psig. SICP 0 psig. OWU thru unit & flare stack on 48/64" ck w/gas exposed to constant ignition had no ignition in 10 hrs. FCP 0 - 1700 psig. Estb circ w/trtd 2% KCl wtr. DO CBP @ 5860'. Contd TIH w/tbg, tgd 95' sd @ 5865'. CO to CBP @ 5960'. DO CBP @ 5960'. Contd TIH w/tbg, tgd 50' sd @ 6480'. CO to CBP @ 6530'. DO CBP @ 6530'. Contd TIH w/tbg, tgd 40' sd @ 7190'. CO to CBP @ 7230'. DO CBP @ 7230'. Contd TIH w/tbg, tgd 100' sd @ 7910'. CO to CBP @ 8010'. DO CBP @ 8010'. Contd TIH w/tbg, tgd CBP @ 8370'. DO CBP @ 8370'. Contd TIH w/tbg, tgd 50' sd @ 8630'. CO to CBP @ 8680'. DO CBP @ 8680'. Contd TIH w/tbg, tgd 30' sd @ 8300'. CO to CBP @ 9030'. DO CBP @ 9030'. Circ well cln & RD pwr swivel. TOH w/5 jts 2-3/8" tbg. SWIFWE. 1200 BLWR & 9061 BLWTR.
DO to 9700'
DWC: \$8,080.00 CWC: \$2,161,661.00

Fluid Summary				
Fluid Type	From Well	To Well	From Lease	To Lease
KCl 2%	1700	500.000030517578	0	0

===== Riverbend Unit 06-23E =====

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009
Report run on 7/13/2009 at 3:39 PM

6/22/2009 START GREEN COMPLETION @ 7:00 6/19/2009. SICP 2200 psig. OWU thru unit & flare stack on 48/64" ck w/gas exposed to constant ignition had no ignition in 4 hrs. Intermittent gas burn 11:00 hrs to 13:00 hrs. FCP 2200 - 1500 psig. Estb circ w/trtd 2% KCl wtr. TIH w/tbg. Tgd 50' sd @ 9780'. CO to CBP @ 9830'. DO CBP @ 9830'. TIH w/tbg. Tgd 20' sd @ 10,050'. CO to CBP @ 10,070'. DO CBP @ 10,070'. TIH w/tbg. Tgd 60' sd @ 10,346'. CO to FC @ 10,406'. DO FC @ 10,406'. Contd to DO cmt to NEW PBTB @ 10,438'. Circ well cln & RD pwr swivel. TOH w/15 jts 2-3/8" tbg. Ld prod tbg in hgr as follows: 301 jts 2-3/8", 4.7#, L-80 EUE, tbg, 2-3/8" SN & BRS w/WL entry guide. ND BOP. NU prod tree. SN @ 9941'. EOT @ 9943'. RU swb tls & RIH w/1.91" tbg broach to SN @ 9941'. WA/MV perfs fr/5938' - 10,261'. PBTB @ 10,438'. POH w/broach. No ti spots. Ld broach. RU pmp. Dropd ball & ppd off bit sub @ 1200 psig. KO well flwg @ 16:00. Constant ignition @ 16:00 hrs. 6/22/2009. OWU to test tnk on 18/64" ck. F. 90 BLW, 845 - 588 MCFD (hourly instantaneous rates), FTP 1,340 - 1,000 psig, SICP 1,400 - 1,470 psig, 2 hrs. RDMO PU. Turned well over to flw testers. Begin tst data. Gas analysis scheduled @ 20:00 HRS. 8561 BLWTR.
Flow Test

=====
6/23/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 920, SICP 2090 psig. F. 0 BO, 728 BLW, 476 - 550 MCFD (hourly instantaneous rates), FTP 1000 - 920 psig, SICP 1560 - 2090 psig, 18/64" ck, 24 hrs. Cum gas 635 MCF. 7833 BLWTR. Gas analysis @ 04:00 HRS. 19% N2, 63% Methane, 1039 Btu's. Gas analysis @ 16:00 HRS. 11% N2, 69% Methane, 1134 Btu's.
Flow Test

Riverbend Unit 06-23E =====
6/24/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 869 psig, SICP 1678 psig. F. 0 BO, 534 BLW, 800 - 622 MCFD (hourly instantaneous rate), FTP 1087 - 905 psig, SICP 2032 - 1755 psig, 18/64" ck. 24 hrs. Cum gas 1246 MCF. 6799 BLWTR. Gas analysis @ 4:00 HRS: 21% N2, 63% Methane, 1007 Btu's. Gas analysis @ 18:00 HRS: 21% N2, 63% Methane, 1008 Btu's.
Flow Test

Riverbend Unit 06-23E =====
6/25/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 845, SICP 1610 psig. F. 0 BO, 383 BLW, 537 - 620 MCFD (hourly instantaneous rates), FTP 895 - 845 psig, SICP 1757 - 1610 psig, 18/64" ck. 24 hrs. Cum gas 1881 MCF. 6416 BLWTR. Gas analysis @ 08:00 HRS. 21% N2, 64% Methane, 998 Btu's.
Flow Test

Riverbend Unit 06-23E =====
6/26/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 790, SICP 1520 psig. F. 0 BO, 289 BLW, 631 - 630 MCFD (hourly instantaneous rates), FTP 846 - 790 psig, SICP 1602 - 1520 psig, 18/64" ck. 24 hrs. Cum gas 2518 MCF. 6127 BLWTR. Gas analysis @ 06:00 HRS. 19% N2, 66% Methane, 998 BTU's.
Flow Test

=====
6/27/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 770, SICP 1450 psig. F. 0 BO, 254 BLW, 652 - 675 MCFD (hourly instantaneous rates), FTP 794 - 770 psig, SICP 1517 - 1450 psig, 18/64" ck, 24 hrs. Cum gas 3176 MCF. 5873 BLWTR.
Flow Test

Riverbend Unit 06-23E =====
6/28/2009 START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs. 6/22/2009. FTP 773, SICP 1384 psig. F. 0 BO, 240 BLW, 690 - 735 MCFD (hourly instantaneous rate), FTP 690 - 773 psig, SICP 1446 - 1384 psig, 18/64" ck, 24 hrs. Cum gas 3878 MCF. 5633 BLWTR.
Flow Test

Riverbend Unit 06-23E =====

EXECUTIVE SUMMARY REPORT

6/1/2009 - 6/30/2009

Report run on 7/13/2009 at 3:39 PM

6/29/2009

START GREEN COMPLETION @ 7:00 6/19/2009. Constant ignition @ 16:00 hrs.
6/22/2009. FTP 770, SICP 1339 psig. F. 0 BO, 194 BLW, 720 - 752 MCFD
(hourly instantaneous rate), FTP 773 - 770 psig, SICP 1384 - 1339 psig,
18/64" ck, 24 hrs. Cum gas 4,616 MCF. 5439 BLWTR . Gas Analysis @ 08:00
hrs: 13% N2, 74% methane, 1049 BTU's.
Flow Test

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Monthly Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has nothing to on this well for the period of 7/1/2009 thru 7/31/2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 24, 2009

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A	DATE 8/24/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-8-17-22X (Rig 2614)
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530757
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689' FNL & 1719' FWL		10. FIELD AND POOL, OR WILDCAT: WILDCAT - FRSD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 16S 8E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/21/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has temporarily abandoned this well @ 1300 hours on Friday, 8/21/2009. This well was never delivered, only tested. Please see the attached Morning Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 8/25/2009

(This space for State use only)

RECEIVED
AUG 27 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
COP 16-8-17-22X

9. API NUMBER:
4301530757

10. FIELD AND POOL, OR WILDCAT:
WILDCAT - FRSD

11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 17 16S 8E

12. COUNTY: EMERY 13. STATE: UTAH

17. ELEVATIONS (DF, RKB, RT, GL): 9,297' GL

14. DATE SPUNNED: 7/16/2008 15. DATE T.D. REACHED: 9/4/2008 16. DATE COMPLETED: 8/21/2009
ABANDONED READY TO PRODUCE

18. TOTAL DEPTH MD 7,030 TVD 7,027 19. PLUG BACK T.D. MD 6,979 TVD 6,976 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):
CBL; Dual Ind./Guard Log/GR; Comp. Photo Dens. log; AI/SFE log; Compact TC/QL Log; CS log; HV log

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26"	16" H-40	65#	0	166		G 278		SURF	
14-3/4"	10.75 J-55	40.5#	0	2,108		G 705		SURF	
"	" "	"	0	2,108		Typell 395		SURF	
8-3/4"	5.5" S-80	17#	0	7,027		Typell 250		575	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON SS	6,643	6,707			6,643 6,707	0.41"	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) FERRON SS	6,516	6,604			6,516 6,604	0.41"	42	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,643 - 6,707'	A. w/1,000 gals 15% HCL acid. Frac'd w/442 bbls slick wtr, 1,590 bbls DynAqua-1 frac fld carrying 44,000# 20/40 Brady sd, 26,500# 16/30 Brady sd, & 29,926# 16/30 Brady sd SiberProp coated.
6,516 - 6,604	A. w/1,000 gals 15% HCL acid. Frac'd w/430 bbls slick wtr, 1,480 bbls Dyn Aqua-1 frac fld carrying

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER _____

30. WELL STATUS:
TA'd

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/28/2008 thru	TEST DATE: 12/19/2008	HOURS TESTED: 48 Days	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 11,289	WATER - BBL: 8,269	PROD. METHOD: FLARE
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

WELL HAS NOT DELIVERED, ONLY TESTED. GAS WILL BE SOLD WHEN PIPELINE IS AVAILABLE.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc	Name	Top (Measured Depth)
				CASTLEGATE	240
				BLACKHAWK	782
				STAR POINT	1,648
				UPPER BLUEGATE	2,108
				EMERY	3,271
				LOWER BLUEGATE	4,491
				UPPER FERRON	6,506
				LOWER FERRON	6,720
				TUNUNK	6,873

35. ADDITIONAL REMARKS (Include plugging procedure)

Line # 28 Cont: 61,560# 20/40 Brady sd, 39,300# 16/30 Brady sd, and 40,946# 16/30 Brady sd SiberProp coated.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY CLERK
 SIGNATURE Barbara A. Nicol DATE 9/1/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

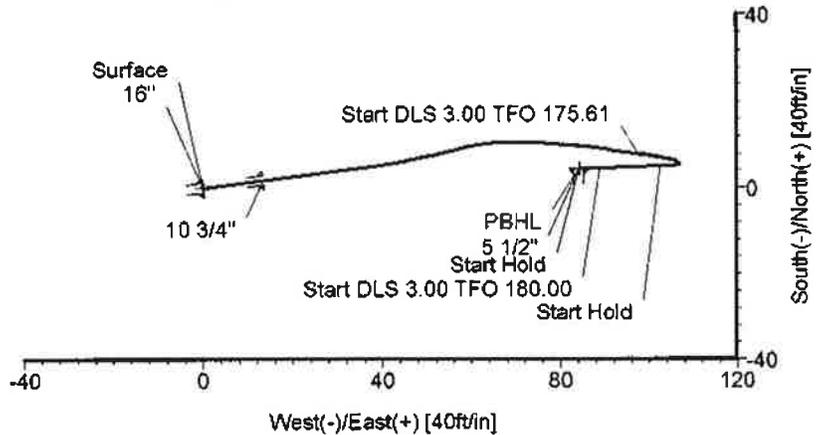
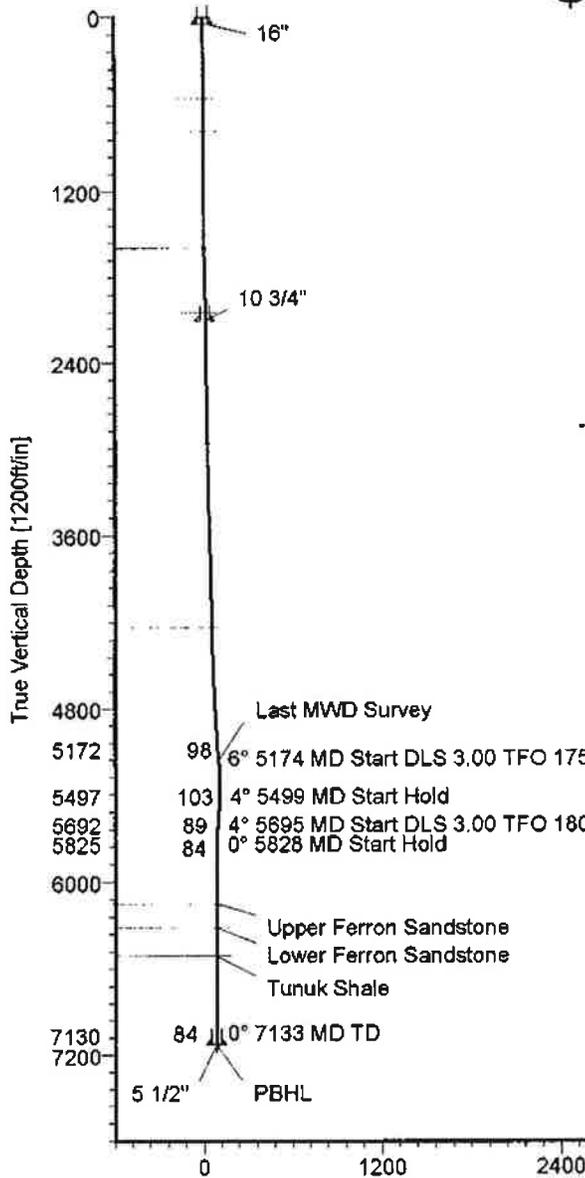
XTO Energy, Inc.

Field: Emery County, Utah
 Site: COP 16-8-17-22X
 Well: COP 16-8-17-22X
 Wellpath: Original Hole
 Plan: Plan #3



Azimuths to Grid North
 True North: 4.04°
 Magnetic North: 20.87°

Magnetic Field
 Strength: 56336nT
 Dip Angle: 72.18°
 Date: 8/25/2008
 Model: igrf2005



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	6150.00	6152.63	Upper Ferron Sandstone
2	6315.00	6317.63	Lower Ferron Sandstone
3	6510.00	6512.63	Tunuk Shale

CASING DETAILS

No.	TVD	MD	Name	Size
1	40.00	40.00	16"	16.000
2	2107.94	2108.00	10 3/4"	10.750
3	7130.00	7132.63	5 1/2"	5.500

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	4364769.00	495597.00	50°06'15.118N	117°48'25.444W	Point
PBHL	7130.00	4.41	84.26	4364773.41	495681.26	50°06'15.218N	117°48'24.181W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	5174.00	5.80	98.80	5172.40	7.93	97.62	0.00	0.00	97.94	
2	5499.28	4.00	268.08	5497.24	5.02	102.53	3.00	175.61	102.60	
3	5694.69	4.00	268.08	5692.17	4.56	88.91	0.00	0.00	88.99	
4	5828.03	0.00	0.00	5825.40	4.41	84.26	3.00	180.00	84.34	
5	7132.63	0.00	0.00	7130.00	4.41	84.26	0.00	0.00	84.34	PBHL



STRATA DIRECTIONAL TECHNOLOGY, LLC.
 911 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Plan: Plan #3 (COP 16-8-17-22X/Original Hole)
 Created By: David Vogler Date: 8/29/2008
 Checked: _____ Date: _____

Strata Directional Technology, LLC.

Planning Report

Company: XTO Energy, Inc. Field: Emery County, Utah Site: COP 16-8-17-22X Well: COP 16-8-17-22X Wellpath: Original Hole	Date: 8/29/2008 Time: 15:11:48 Page: 2 Co-ordinate(NE) Reference: Well: COP 16-8-17-22X, Grid North Vertical (TVD) Reference: 9296.5' GD + 14' KB 9310.5 Section (VS) Reference: Well (0.00N,0.00E,85.36Azi) Plan: Plan #3
--	---

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7132.63	0.00	0.00	7130.00	4.41	84.26	84.34	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	4364769.00	495597.00	50	6	15.118	N	117	48	25.444	W
PBHL -Plan hit target			7130.00	4.41	84.26	4364773.41	495581.26	50	6	15.218	N	117	48	24.181	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
40.00	40.00	16.000	16.000	16"
2108.00	2107.94	10.750	12.250	10 3/4"
7132.63	7130.00	5.500	6.000	5 1/2"



Survey Report

Well Name: COP 16-08-17-22X

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (°)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole	WIRELINE	0.00	166.0				

Deviation Surveys						
Date	Description	Inclination Tie In (°)	Azimuth Tie In (°)	TVD Tie In (ftKB)	NSTie In (ft)	Declination (°)
7/24/2008	WIRELINE					0.00
MD Tie In (ftKB)						EW Tie In (ft)
166.00		0.00	0.00	166.00	0.00	0.00

Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	
530.00	1.00		rig	No	No	529.98					
1,026.00	2.68		rig	No	No	1,025.71					
1,472.00	0.36		rig	No	No	1,471.52					
2,942.00	1.19		rig	No	No	2,941.37					
3,800.00	1.13		rig	No	No	3,799.20					
* 4,385.00	1.60	74.50	Strata - check survey	No	Yes	4,384.46	35.81	9.51	58.50	0.05	
* 4,969.00	3.50	96.00	Strata - check survey	No	Yes	4,967.87	84.58	9.83	84.09	0.36	
* 5,006.00	3.50	95.60	Strata - check survey	No	Yes	5,004.80	86.76	9.60	86.34	0.07	
5,072.00	3.50	100.90	Strata	No	Yes	5,070.68	90.60	9.02	90.32	0.49	
5,091.00	3.20	102.60	Strata	No	Yes	5,089.64	91.64	8.79	91.41	1.66	
5,110.00	3.50	98.80	Strata	No	Yes	5,108.61	92.68	8.59	92.50	1.96	
5,142.00	4.60	96.00	Strata	No	Yes	5,140.53	94.85	8.31	94.74	3.49	
5,174.00	5.80	98.80	Strata	No	Yes	5,172.40	97.62	7.93	97.62	3.83	
5,206.00	6.30	105.10	Strata	No	Yes	5,204.22	100.76	7.22	100.91	2.60	
5,238.00	6.30	105.80	Strata	No	Yes	5,236.03	103.95	6.29	104.29	0.24	
5,270.00	6.70	101.60	Strata	No	Yes	5,267.82	107.29	5.43	107.81	1.94	
5,302.00	6.00	104.00	Strata	No	Yes	5,299.62	110.57	4.65	111.26	2.34	
5,335.00	5.10	108.60	Strata	No	Yes	5,332.47	113.45	3.77	114.33	3.04	
5,365.00	4.00	125.00	Strata	No	Yes	5,362.38	115.38	2.74	116.45	5.64	
5,398.00	3.70	132.50	Strata	No	Yes	5,395.00	116.86	1.36	118.18	1.77	
5,462.00	3.00	112.80	Strata	No	Yes	5,459.00	119.52	-0.73	121.21	2.37	
5,495.00	2.10	102.60	Strata	No	Yes	5,492.00	120.82	-1.20	122.59	3.04	
5,527.00	0.90	86.80	Strata	No	Yes	5,524.15	121.61	-1.31	123.42	3.93	
5,559.00	0.50	56.60	Strata	No	Yes	5,556.15	121.99	-1.22	123.79	1.66	
** 6,038.00	0.87		Strata	No	No	6,035.12					
** 6,985.00	1.11		Strata	No	No	6,982.02					

Note
Started Sidetrack @ 5070' measured depth (fish left in hole)

* - Denotes Check Surveys taken by Strata Directional (in hole already drilled) during the trip into the wellbore to initiate sidetrack operations with directional drilling tools.

** - These are not surveys as shown entered incorrectly on Survey report. These are actually inclination only (i.e. - Totco) surveys taken by the Drilling Rig Crew.

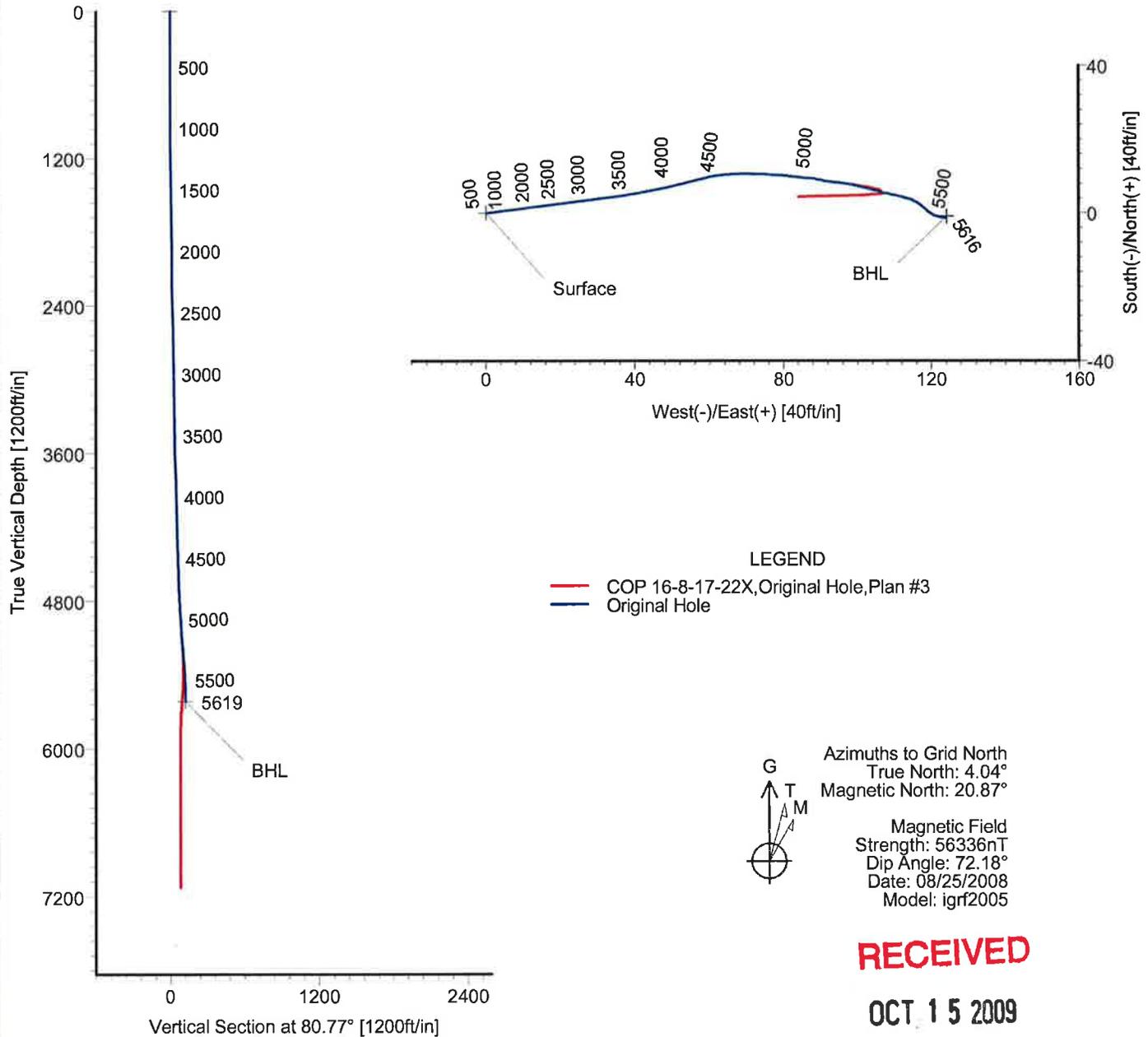
RECEIVED

OCT 15 2009

DIV. OF OIL, GAS & MINING

XTO Energy, Inc.

Field: Emery County, Utah
 Site: COP 16-8-17-22X
 Well: COP 16-8-17-22X
 Wellpath: Original Hole



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	4364769.00	495597.00	50°06'15.118N	117°48'25.444W	Point
BHL	5556.15	-1.22	123.79	4364767.78	495720.79	50°06'15.191N	117°48'23.581W	Point

ALLIS-CHALMERS DIRECTIONAL DRILLING SERVICES
 911 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067



Wellpath: (COP 16-8-17-22X/Original Hole)

Allis-Chalmers Directional Drilling Survey Report

Company: XTO Energy, Inc.		Date: 10/15/2009	Time: 14:11:45	Page: 1
Field: Emery County, Utah		Co-ordinate(NE) Reference: Well: COP 16-8-17-22X, Grid North		
Site: COP 16-8-17-22X		Vertical (TVD) Reference: 9296.5' GD + 14' KB 9310.5		
Well: COP 16-8-17-22X		Section (VS) Reference: Well (0.00N,0.00E,80.77Azi)		
Wellpath: Original Hole		Survey Calculation Method: Minimum Curvature		Db: Adapti

Field: Emery County, Utah	
Map System: JS State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: COP 16-8-17-22X		
Site Position:	Northing: 4364769.00 ft	Latitude: 50 6 15.118 N
From: Map	Easting: 495597.00 ft	Longitude: 117 48 25.444 W
Position Uncertainty: 0.00 ft	North Reference: Grid	Grid Convergence: -4.04 deg
Ground Level: 9296.50 ft		

Well: COP 16-8-17-22X		Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 4364769.00 ft	Latitude: 50 6 15.118 N	
+E/-W 0.00 ft	Easting: 495597.00 ft	Longitude: 117 48 25.444 W	
Position Uncertainty: 0.00 ft			

Wellpath: Original Hole		Drilled From: Surface
Current Datum: 9296.5' GD + 14' KB	Height: 9310.50 ft	Tie-on Depth: 0.00 ft
Magnetic Data: 08/25/2008		Above System Datum: Mean Sea Level
Field Strength: 56336 nT		Declination: 16.83 deg
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 72.18 deg
ft	ft	+E/-W
		ft
		Direction
		deg
0.00	0.00	0.00
		80.77

Survey Program for Definitive Wellpath			Version: 1	
Date: 10/14/2009	Validated: No		Toolcode	Tool Name
Actual From	To	Survey		
ft	ft			
3421.00	5559.00	Survey #1 (3421.00-5559.00)	MWD	Std MWD
5619.00	5619.00	Survey #2 (5619.00-5619.00)	Project	Projection

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
3421.00	1.20	82.60	3420.75	4.61	35.52	35.81	0.04	0.04	0.00	MWD
4385.00	1.60	74.50	4384.46	9.51	58.50	59.27	0.05	0.04	-0.84	MWD
4969.00	3.50	96.00	4967.87	9.83	84.09	84.58	0.36	0.33	3.68	MWD
5006.00	3.50	95.60	5004.80	9.60	86.34	86.76	0.07	0.00	-1.08	MWD
5072.00	3.50	100.90	5070.68	9.02	90.32	90.60	0.49	0.00	8.03	MWD
5091.00	3.20	102.60	5089.64	8.79	91.41	91.64	1.66	-1.58	8.95	MWD
5110.00	3.50	98.80	5108.61	8.59	92.50	92.68	1.96	1.58	-20.00	MWD
5142.00	4.60	96.00	5140.53	8.31	94.74	94.85	3.49	3.44	-8.75	MWD
5174.00	5.80	98.80	5172.40	7.93	97.62	97.62	3.83	3.75	8.75	MWD
5206.00	6.30	105.10	5204.22	7.22	100.91	100.76	2.60	1.56	19.69	MWD
5238.00	6.30	105.80	5236.03	6.29	104.29	103.95	0.24	0.00	2.19	MWD
5270.00	6.70	101.60	5267.82	5.43	107.81	107.29	1.94	1.25	-13.12	MWD
5302.00	6.00	104.00	5299.62	4.65	111.26	110.57	2.34	-2.19	7.50	MWD
5335.00	5.10	108.60	5332.47	3.77	114.33	113.45	3.04	-2.73	13.94	MWD
5365.00	4.00	125.00	5362.38	2.74	116.45	115.38	5.64	-3.67	54.67	MWD
5398.00	3.70	132.50	5395.30	1.36	118.18	116.86	1.77	-0.91	22.73	MWD
5430.00	3.30	125.50	5427.24	0.13	119.69	118.16	1.83	-1.25	-21.87	MWD
5462.00	3.00	112.80	5459.19	-0.73	121.21	119.52	2.37	-0.94	-39.69	MWD
5495.00	2.10	102.60	5492.16	-1.20	122.59	120.82	3.04	-2.73	-30.91	MWD
5527.00	0.90	86.80	5524.15	-1.31	123.42	121.61	3.93	-3.75	-49.37	MWD
5559.00	0.50	56.60	5556.15	-1.22	123.79	121.99	1.66	-1.25	-94.37	MWD

Allis-Chalmers Directional Drilling Survey Report

Company: XTO Energy, Inc.	Date: 10/15/2009	Time: 14:11:45	Page: 2
Field: Emery County, Utah	Co-ordinate(NE) Reference: Well: COP 16-8-17-22X, Grid North		
Site: COP 16-8-17-22X	Vertical (TVD) Reference: 9296.5' GD + 14' KB 9310.5		
Well: COP 16-8-17-22X	Section (VS) Reference: Well (0.00N,0.00E,80.77Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature		Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5619.00	0.50	56.60	5616.15	-0.93	124.22	122.46	0.00	0.00	0.00	Project



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 17, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1861

Ms. Barbara Nicol
XTO Energy Inc.
382 Road 3100
Aztec, NM 87410

43 015 30757
COP 16-8-17-22X (Rigskid)
16S 8E 17

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Nicol:

As of January 2012, XTO Energy Inc. has three (3) State Lease Wells and two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
XTO Energy Inc.
April 17, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,


for Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	S/TA EXT Valid to	PA Procedure approved on
1st Notice						
1	AP 6-2J	43-047-40106	ML-36213	3 Years 2 Months		
2	AP 4-2J	43-047-40108	ML-36213	3 Years 1 Month		
3	ST OF UT 17-8-18-12	43-015-30626	ML-48194	2 Year 4 Months		
→ 4	COP 16-8-17-22X (RIGSKID)	43-015-30757	FEE	2 Year 5 Months		
5	COP 16-8-17-43X (RIGSKID)	43-015-30760	FEE	2 Year 2 Months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/29/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well and is requesting a two-year extension on the TA status. 5/29/2012: SITP 0 psig, SICP 0 psig. MIRU Big Red Hot oil. PT CIBP & csg to 1,000 psig for 30". Record PT on cht. Tstd ok. Rlsd press. RDMO Big Red Hot oil. MIT ops witnessed by Bart Kettle w/Utah Division of Oil, Gas & Mining, on location. (See attached MIT Chart).

Approved by the Utah Division of Oil, Gas and Mining

Date: September 04, 2012

By: *Bart Kettle*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/30/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015307570000

Extension valid through 7/1/2013. If the operator still wishes for extended SI/TA for an additional year at that time, the operator shall file a request for extended SI/TA with evidence showing the well has remained in a static state since the MIT.

55

60 0

50

5

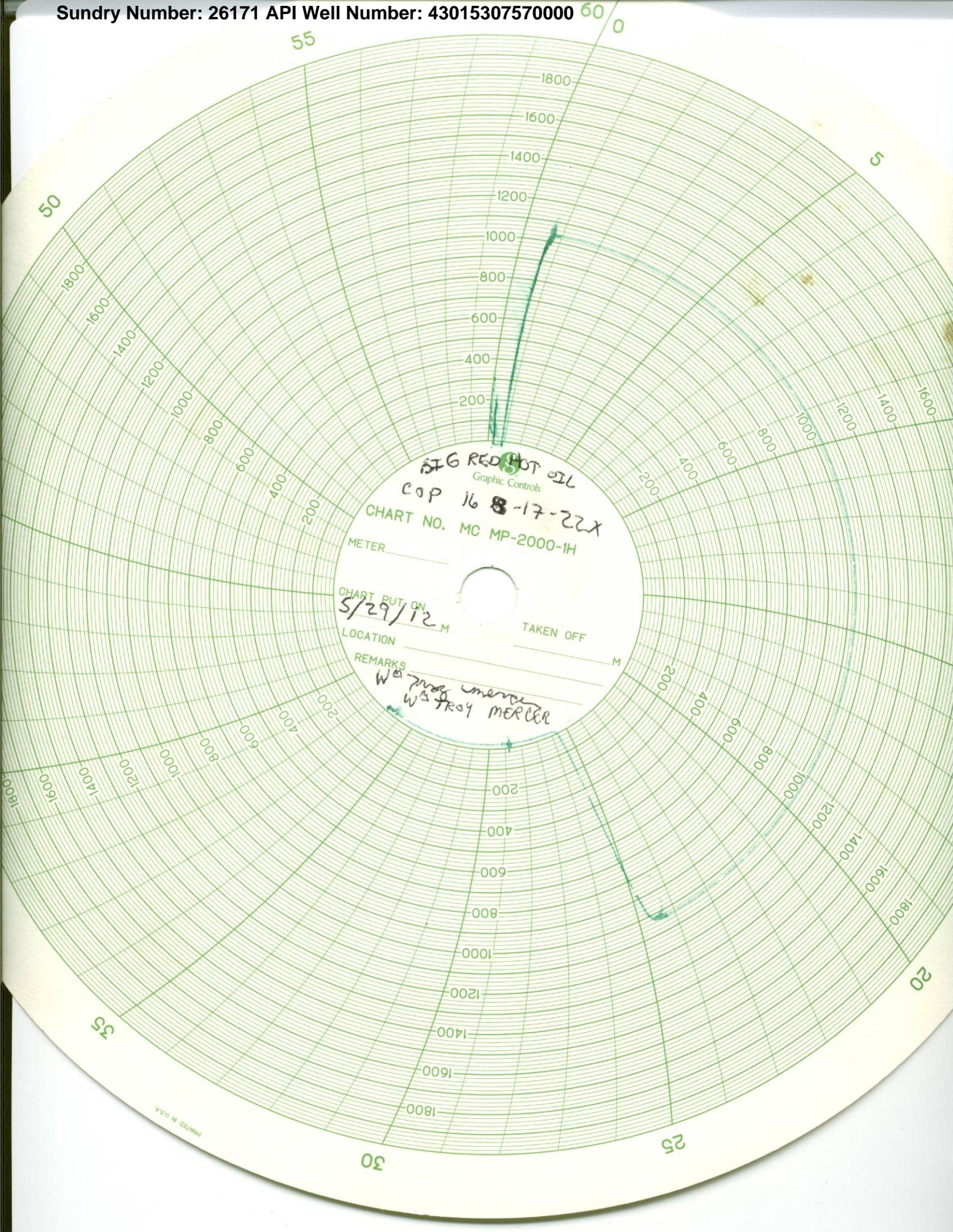
35

30

25

20

PRINTED IN U.S.A.



SIG RED HOT OIL
 Graphic Controls
 COP 16 8-17-22X
 CHART NO. MC MP-2000-1H

METER _____

CHART PUT ON 5/29/12 M

LOCATION _____ TAKEN OFF _____ M

REMARKS
 W^o ^{major} emergency
 W^o TROY MERCER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In response to your letter of non-compliance dated April 17, 2012, XTO Energy Inc. is requesting to leave this well in TA status while we wait for a pipeline to be built. A MIT will be conducted once the weather allows us access to this location (June or July, 2012).

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/8/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well has remained in a static state since the MIT of 5/29/2012. Attached is a Monthly Allocation Summary from May 2012 - May 2013 showing the well is not producing. COP 16-8-17-22X - Well is located on Gentry Mtn. and isn't easily accessible during Winter months due to road conditions. In the future, XTO will record casing pressures throughout the year. Visited site: July 2012, Sept 2012, Nov 2012, April 2013, June 2013 June 25, 2013: Casing pressure = 0 psig

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 30, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/19/2013	

Monthly Allocation Summary

From May 2012 to May 2013

Print Date: 06/19/2013 11:03 am

Page 1 of 2

Date	Days On	Days Inj.	Beginning	Ending	Oil (bbls)				Gas (mcf)				Water (bbls)							
					Runs	RetroGrade	Production	Theo Prod	Production	Injection	Sales	Flash Gas	Other	Theo Prod	WAgg BTU Factor	Beginning	Ending	Runs	Production	Injection
28026	COP 16-08-17-22X FRSD																			
								Dry 14.730												
5/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28714	COP 16-08-17-43X																			
								Dry 14.730												
5/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5425	STATE OF UTAH 17-8-18-12																			
								Dry 14.730												
5/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Monthly Allocation Summary

From May 2012 to May 2013

Print Date: 06/19/2013 11:03 am

Page 2 of 2

Date	Days On	Days Inj.	Oil (bbls)		RetroGrade	Production	Theo Prod	Production	Injection	Gas (mcf)			WAVg BTU Factor	(mmbtu/mcscf)		Water (bbls)			
			Beginning	Ending						Sales	Flash	Gas		Other	Theo Prod	Beginning	Ending	Runs	Production
						Dry 14.730													
12/1/2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
1/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
2/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
3/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
4/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
5/1/2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Total:			0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well has remained in a static state since the MIT of 5/29/2012. The site has been visited and casing pressures have been recorded monthly throughout the year and remain at 0 psig. XTO is currently progressing a project to return this well to production this year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 10, 2014
 By: *Debra K. Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/23/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015307570000

Pressures should continue to be monitored on a minimum of a monthly basis. Any changes should be reported to the Division immediately.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	9. API NUMBER: 43015307570000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Surface Commingle"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO requests approval to commingle COP 16-8-17-22X and COP 16-8-17-43X. We propose to install common surface facilities for the two wells & allocate production through a monthly production test of each well by shutting one well in for a 24-hour period and measuring the flow. The following will be noted on a monthly sundry: 1. The date the test was made. 2. The well that was shut-in. 3. The measured result. 4. The percentage allocation to be used for the month. This procedure will be implemented for a six-month period, after that time depending on consistency, a determination will be made whether or not to continue reporting the allocation. XTO owns 100% WI in each well with COP Coal Development having an 18.75% royalty.

Approved by the
September 04, 2014
Oil, Gas and Mining

Date: _____

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well has remained in a static state since the MIT of 5/29/2012. The site has been visited and casing pressures have been recorded monthly throughout the year and remain at 0 psig. XTO is currently progressing a project to return this well to production this year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 28, 2015
 By: *Debra K. Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/13/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015307570000

Approval valid through 12/31/2015. Continued periodic monitoring of casing pressures required.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-8-17-22X (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307570000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 16.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/4/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well has remained in the static state since the MIT of 5/29/2012. The site has been visited and casing pressures have been recorded periodically throughout the year and remain at 0 psig. XTO intends to sell or P&A the well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 14, 2016
By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A	DATE 2/4/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015307570000

Approval valid through 12/31/2016. Continued periodic monitoring of casing pressures required. Further extension will not be granted without a showing of good cause that the well should not be plugged.