

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-46315	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU67921X		
2. NAME OF OPERATOR: ConocoPhillips Company	9. WELL NAME and NUMBER: Utah 32-559		
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710	PHONE NUMBER: (432) 688-6943	10. FIELD AND POOL, OR WILDCAT: Drunkards Wash	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2124' FNL & 2124.08 FWL AT PROPOSED PRODUCING ZONE:	495702x 34.889854 4359834 -111.049911	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 16S 8E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.5 miles northwest of Huntington, Utah	12. COUNTY: Emery	13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 502	16. NUMBER OF ACRES IN LEASE: 880	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 357.15	19. PROPOSED DEPTH: 4,500	20. BOND DESCRIPTION: Statewide	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6715.4 GR	22. APPROXIMATE DATE WORK WILL START: 9/15/2007	23. ESTIMATED DURATION:	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H40 40.5#	60	
11"	8 5/8" J55 24#	400	185 sxs 'G' +2% CC 1.16 cu ft/sk 15.8 ppg
7 7/8"	5 1/2" M80 15.5#	4,500	Lead: 25 sxs 35/65 P+ 14.2 ppg
			Tail: 90 sxs 'G' 1.6 cu ft/sk
			DV@~3679'
			Lead: 330 sxs 35/65 P+ 14.2 ppg
			Tail: 75 sxs 'G' 1.6 cu ft/sk

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist

SIGNATURE [Signature] DATE 8/15/2007

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
AUG 20 2007

API NUMBER ASSIGNED: 43-045-36732

APPROVAL:
Date: 09-27-07
By: [Signature]

DIV. OF OIL, GAS & MINING

Range 8 East

Township 16 South

(N89°58'E - 2604.36')

(N89°58'E - 2636.70')

2123.99'
CALCULATED

2124.08'

UTAH #32-559
ELEV. 6715.4'

UTM
N - 4359833
E - 495704

32

3127.63'

(N89°29'W - 2855.82')

(N89°34'19"W - 2639.39)

(N89°41'43"E - 2638.85')

(N89°29'W - 2855.82')

(N89°40'E - 2608.32')

(238.92')
(238.66')

(22.44')
(22.48')

(53.46')
(53.95')

(N00°52'W - 2491.50')

(N00°16'E - 2768.04')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO

GPS Measured

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°23'24"N
111°03'00"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6538' BEING THE NORTHEAST SECTION CORNER OF SECTION 5, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND AN MERIDIAN, AS SHOWN ON THE HIAWATHA QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SE1/4 NW1/4 OF SECTION 32, T16S, R8E, S.L.B.&M., BEING 3127.63' NORTH AND 2124.08' EAST FROM THE SOUTHWEST CORNER OF SECTION 32, T16S, R8E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon @ etv.net

ConocoPhillips Company

WELL UTAH #32-559
Section 32, T16S, R8E, S.L.B.&M.

Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 7/26/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2968

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/20/2007

API NO. ASSIGNED: 43-015-30732

WELL NAME: UTAH 32-559
 OPERATOR: CONOCOPHILLIPS COMPANY (N2335)
 CONTACT: DONNA WILLIAMS

PHONE NUMBER: 432-688-6943

PROPOSED LOCATION:

SENW 32 160S 080E
 SURFACE: 2124 FNL 2124 FWL
 BOTTOM: 2124 FNL 2124 FWL
 COUNTY: EMERY
 LATITUDE: 39.38986 LONGITUDE: -111.0499
 UTM SURF EASTINGS: 495702 NORTHINGS: 4359833
 FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	9/26/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-46315
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

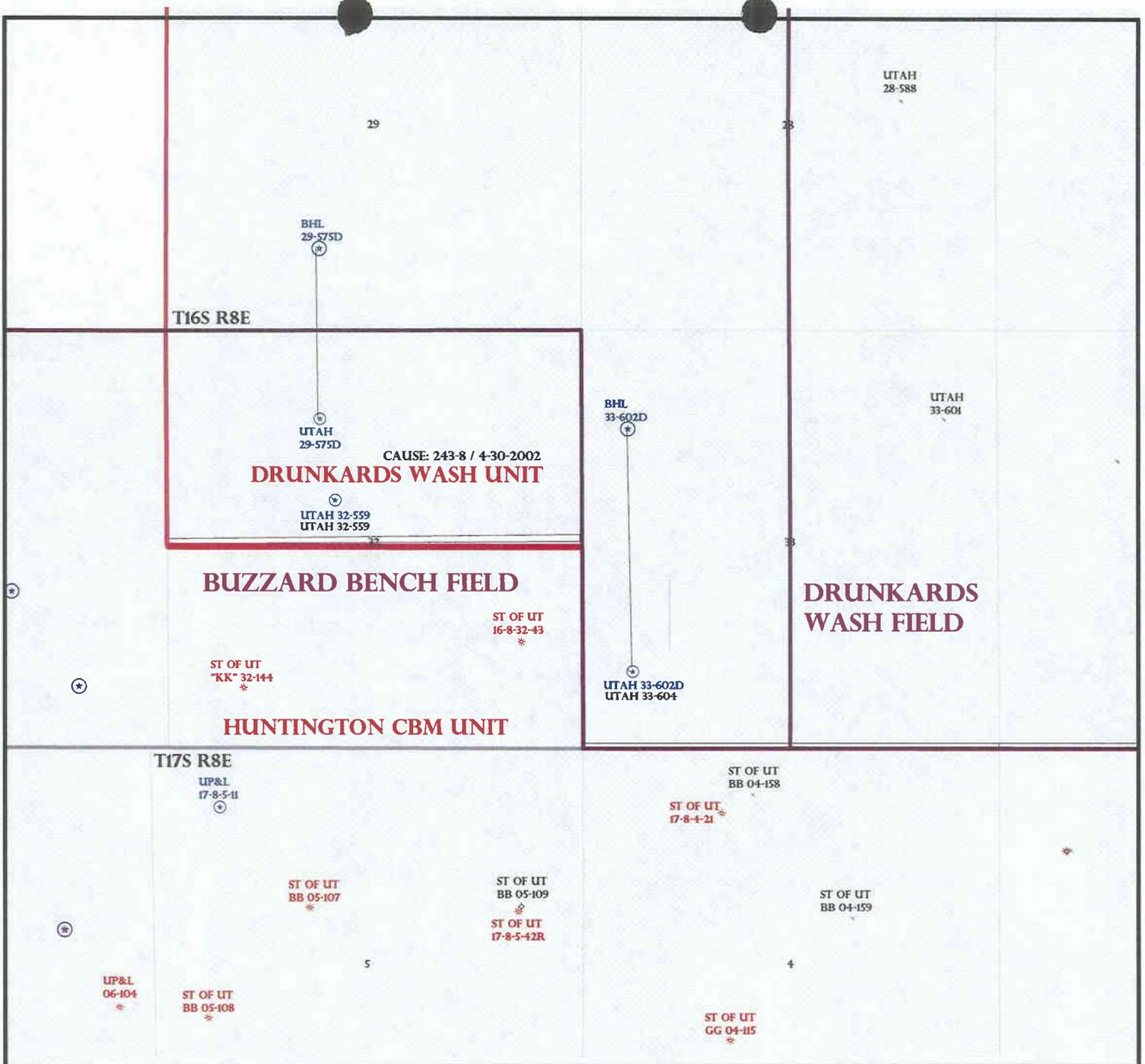
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 2428
Eff Date: 4-30-2002
Siting: 460' W uldry, uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-30-07)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 32 T.16S R. 8E

FIELD: BUZZARD BENCH (72)

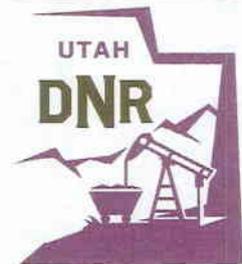
COUNTY: EMERYE

CAUSE: 243-8 / 4-30-2002

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ↗ GAS INJECTION
 - ✳ GAS STORAGE
 - ✕ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - ⊚ PRODUCING OIL
 - ⊛ SHUT-IN GAS
 - ⊜ SHUT-IN OIL
 - ⊝ TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊖ WATER DISPOSAL
 - ⊙ DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 29-AUGUST-2007

Application for Permit to Drill

Statement of Basis

9/12/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
513	43-015-30732-00-00		GW	S	No
Operator	CONOCOPHILLIPS COMPANY		Surface Owner-APD		
Well Name	UTAH 32-559		Unit		
Field	UNDESIGNATED		Type of Work		
Location	SENW 32 16S 8E S 2124 FNL 2124 FWL GPS Coord (UTM) 495702E 4359833N				

Geologic Statement of Basis

This location is situated on a soil developed on the upper portion of the Blue Gate Member of the Mancos Shale. Local outcrops dip under the Wasatch Plateau at about 60 to the northwest. Although it is unlikely that there is any significant high quality ground water resource to be found in the strata below the location, sandier units of the Emery Sandstone Member of the Mancos Shale are below the location and should be protected by extending the surface casing as needed to put these behind casing. The nearest surface waters are in Huntington Creek, which is ~1 ¼ miles to the southwest. The proposed cementing and casing program should be adequate to protect any potential groundwater resource if it is extended to incorporate any sandy units of the Emery Sandstone Member. Several stockwatering water rights have been filed on ephemeral Fish Creek, and its Left and Right Forks, within a mile of the location.

Chris Kierst
APD Evaluator

9/12/2007
Date / Time

Surface Statement of Basis

Location layout, construction, access, pit location and alternative options were discussed. The operator requests that the reserve pit be allowed to remain open for at least 1 year to allow them time to drill a second directional hole off this pad. A 20 mil liner is being stipulated to increase the liner integrity over this requested time period. Wildlife habitat and restriction were discussed with Utah Division of Wildlife. The area is within critical deer and elk winter habitat. It was mentioned a meeting was to be set involving the operator, DWR, and SITLA to discuss possibly extending the drilling window to accommodate expiring mineral leases. Drainages around pad must be diverted sufficiently to handle storm event runoff.

Mark Jones
Onsite Evaluator

8/30/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CONOCOPHILLIPS COMPANY
Well Name UTAH 32-559
API Number 43-015-30732-0 **APD No** 513 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENW **Sec** 32 **Tw** 16S **Rng** 8E 2124 FNL 2124 FWL
GPS Coord (UTM) 495702 4359834 **Surface Owner**

Participants

M. Jones (DOGM), C. Knecht, G. Vasquez, Jean Semborski (Conoco), Jim Davis (SITLA), Kyle Beagley (DWR), Jeremy Guymon, Bus Rich (Nielson).

Regional/Local Setting & Topography

Fish Creek, Huntington Canyon, Berma Road, Emery County. ~5.5 miles northwest of Huntington, Utah.

Surface Use Plan

Current Surface Use
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.8	Width 200	Length 495	Onsite

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland Y
ephemeral drainages.

Flora / Fauna
shadescale, greasewood, sage, 4-wing. Elk, deer, fowl, other.

Soil Type and Characteristics
mancos clay

Erosion Issues Y
erosive upon disturbance.

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y
diversion of ephemeral drainages around location.

Berm Required? Y
as per EIS.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		20
		1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (50x50x10) included within the pad dimensions is planned by ConocoPhillips. Operator stated during pre-site that this pit would need to be open for 1 year+ to allow a second well to be drilled on this pad. Heavier liner (20 mil) stipulated helping liner integrity over 1 year layover period. Jean Semborski was asked about the pit size in relation to directional drilling. A larger pit may be needed to accommodate this. The larger pit would not extend beyond the planned pad perimeter. Jean asked if anything needed to be changed in the APD for this. They are not positive at this time if the larger pit is necessary. Jean was given verbal from M. Jones to construct the pit to the size needed as long as it didn't change the pad size and as long as stipulations of the permit were still met.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? N

Other Observations / Comments

Seems a longer/narrower pit would fit a rig layout/location better than is planned in APD. Jean Semborski was asked about the pit size in relation to directional drilling. A larger pit may be needed to accommodate this. The larger pit would not extend beyond the planned pad perimeter. Jean asked if anything needed to be changed in the APD for this. They are not positive at this time if the larger pit is necessary. Jean was given verbal from M. Jones to construct the pit to the size needed as long as it didn't change the pad size and as long as stipulations of the permit were still met.

Mark Jones
Evaluator

8/30/2007
Date / Time



Online Services

Agency List

Business

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Utah Division of Water Rights



There are no features in the query area.

Click on the back button to try again

Please direct questions and comments regarding the map server to: leeschler@utah.gov.

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2007-09 ConocoPhillips Utah 32-559

Casing Schematic

Surface

12 3/4"

18 1/2"

TOC @ 0.

Manco's

BHP $0.052(4500)8.33 = 1949 \text{ psi}$
anticipate 1256 psi

Gas $.12(4500) = 540$
 $1949 - 540 = 1409 \text{ psi, MASP}$
8-5/8" MW 8.3
Max 19.3

TOC @ Surface 399. 400. MD

BoPE 3M ✓

Burst 2950
70% 2065 psi

Max P @ surf shoe
 $.22(4100) = 902$
 $1949 - 902 = 1047 \text{ psi}$

test to 1047 psi ✓

✓ Adequate DAD 9/26/07

5-1/2" MW 8.3

Production 4500. MD

3679'
3710' Blue Gate
3840' Coals & SS
4115'

Well name:	2007-09 ConocoPhillips Utah 32-559	
Operator:	ConocoPhillips Company	Project ID:
String type:	Surface	43-015-30732
Location:	Emery County	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Burst:
Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 352 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 400 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 350 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 4,022 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,740 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 400 ft
Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	143
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	173	1370	7.919	400	2950	7.38	10	244	25.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 26, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-09 ConocoPhillips Utah 32-559

Operator: **ConocoPhillips Company**

String type: Production

Project ID:

43-015-30732

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 128 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Burst:

Design factor 1.00

Cement top: 399 ft

Burst

Max anticipated surface pressure: 957 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,947 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,933 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4500	5.5	15.50	M-80	LT&C	4500	4500	4.887	601.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1947	4990	2.563	1947	7000	3.59	70	282	4.04 J

Prepared by: Helen Sadik-Macdonald
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-46315	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: ConocoPhillips Company				9. WELL NAME and NUMBER: Utah 32-559	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710			PHONE NUMBER: (432) 688-6943		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2124 FNL & 2124.08 FWL AT PROPOSED PRODUCING ZONE:				10. FIELD AND POOL, OR WILDCAT: Drunkards Wash Buzzard Bench	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.5 miles northwest of Huntington, Utah				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 16S 8E	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 502				16. NUMBER OF ACRES IN LEASE: 880	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 357.15				17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6715.4 GL				19. PROPOSED DEPTH: 4,500	
				20. BOND DESCRIPTION: Statewide	
				22. APPROXIMATE DATE WORK WILL START: 9/15/2007	
				23. ESTIMATED DURATION:	

24. PROPOSED CASING AND CEMENTING PROGRAM

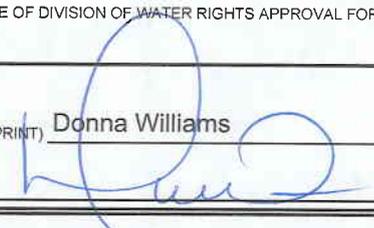
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
17 1/2"	13 3/8"	H40	40.5#	40			
11"	8 5/8"	J55	24#	400	185 sxs G + 2% CaCl	1.18 cu ft/sk	15.8 ppg
7 7/8"	5 1/2"	M80	15.5#	4,500	Lead: 25 sxs 35/65 P ₊		14.2 ppg
					Tail: 90 sxs G	1.6 cu ft/sk	
					DV@3679		
					Lead: 330 sxs 35/65		14.2ppg
					Tail: 75 sxs G	1.6 cu ft/sk	

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist

SIGNATURE  DATE 8/27/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30732

APPROVAL:

RECEIVED
AUG 28 2007

DIV. OF OIL, GAS & MINING

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Utah 32-559
SENW of 32-16S-8E
2124 FNL & 2124 FWL
Emery County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate Shale Top 3710'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3840-4115

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 500 psi and Production casing tested to 1500 psi with a minimum of 1 psi/ft of the last casing string depth

4. The Proposed Casing and Cementing Programs

Hole Size	Casing Size	Wt/Ft	Grade	Joint	Depth set
17 1/2"	13 3/8"	40.5	H-40	ST&C	0-60
11"	8 5/8"	24.0	J-55	ST&C	0-400'
7 7/8"	5 1/2"	15.5#	M80	LT&C	0-4500

Cementing Program

The 8 5/8" surface casing will be set with approximately 185 sacks Class G or Type V cement with 2% CC + 1/4 pps D130 mixed at 15.8 ppg (yield = 1.16 ft³/sx). The cement will be circulated back to surface with 100% excess.

The 5 1/2" production casing will be set and cemented using a two stage cementing process .

Cement Program: First Stage: Lead w/25 sxs 35:65 Poz G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130, Tail w/90 sxs RFC Class G + .125 ppg D130 mixed at 14.2 ppg (yield=1.6 cu ft/sx). DV tool set at est. 3679' ~~25'~~ First Stage: Lead w/330 sxs 35:65 Poz G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130, Tail w/75 sxs RFC 'G' + .125 pps D130 mixed at 14.2 ppg (yield=1.6 cu ft/sk)

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

Lead
Yield 2.21 ft³/sx

Stage 1
 Lead 25 sx 2.21 ft³/sx → 55.25
 tail 90 sx 1.6 ft³/sx → 144
 115 → 1.733 199.25
 DV 3679

Stage 2
 330 sx → 2.21 = 729.3
 + 75 sx → 1.4 = 120
 405 sx → 2.097 849.3
 to 11' with 99% w/o

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-400	11" hole	Drill with air, will mud-up if necessary.
400-TD	7 7/8" hole	Drill with air, will mud-up if necessary. 400 psi @ 1400-1600 cfm

7. The Testing, Logging and Coring Programs are as followed

400-TD Gamma Ray, Neutron Porosity, CBL

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is about 1256 psi max., however due to offset production pressures may be much lower. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around September 15, 2007

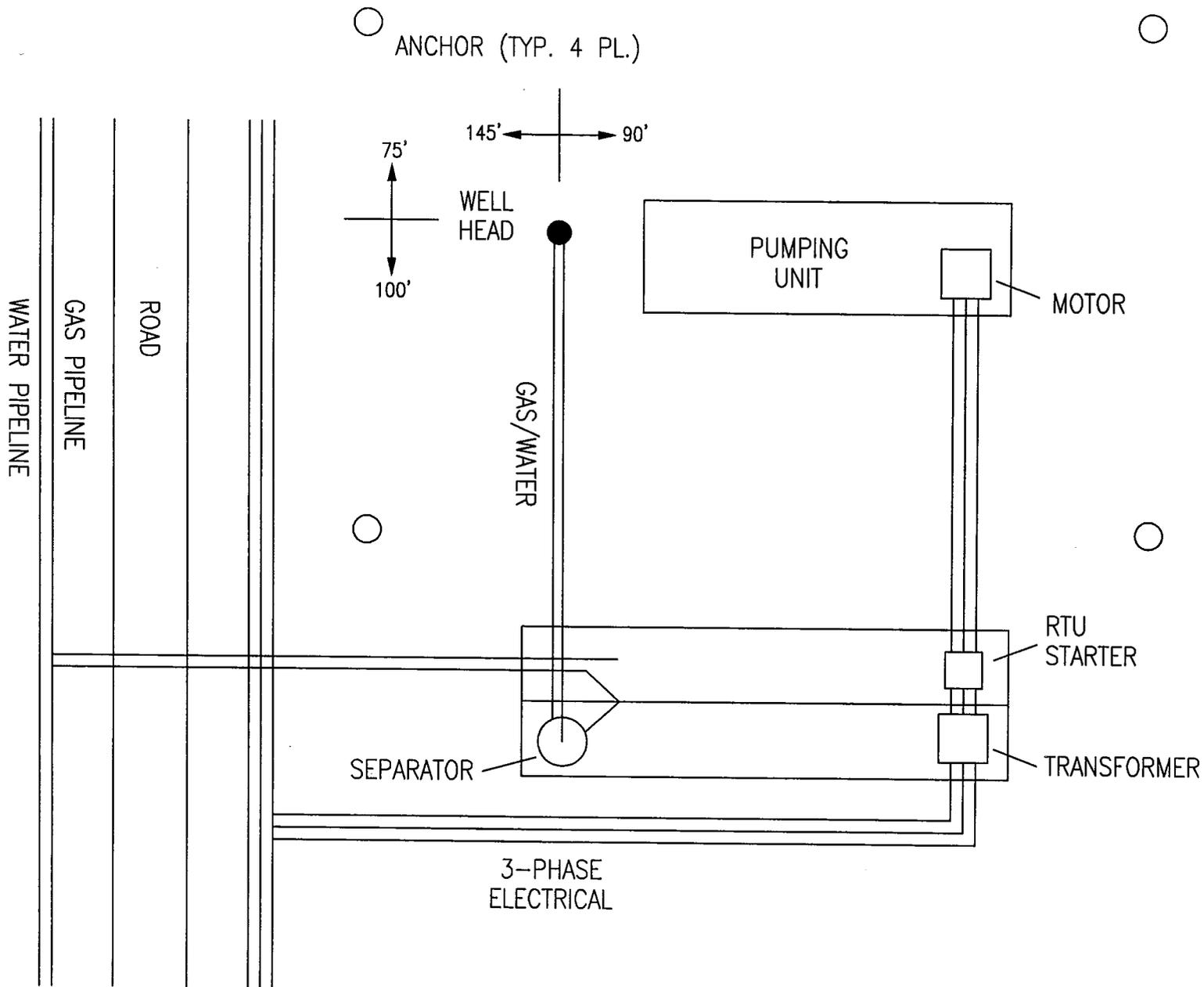
Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

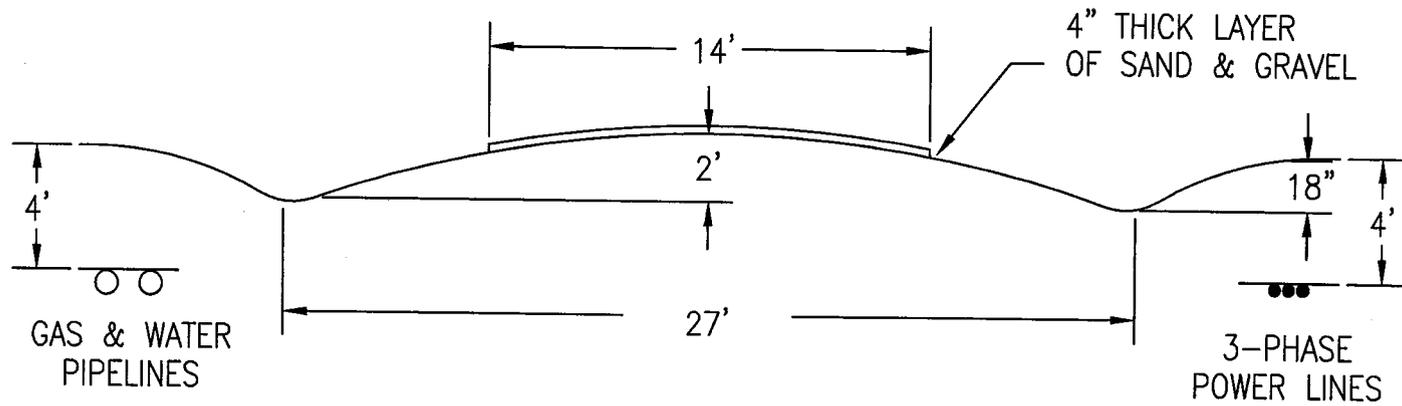
Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

CONOCOPHILLIPS COMPANY

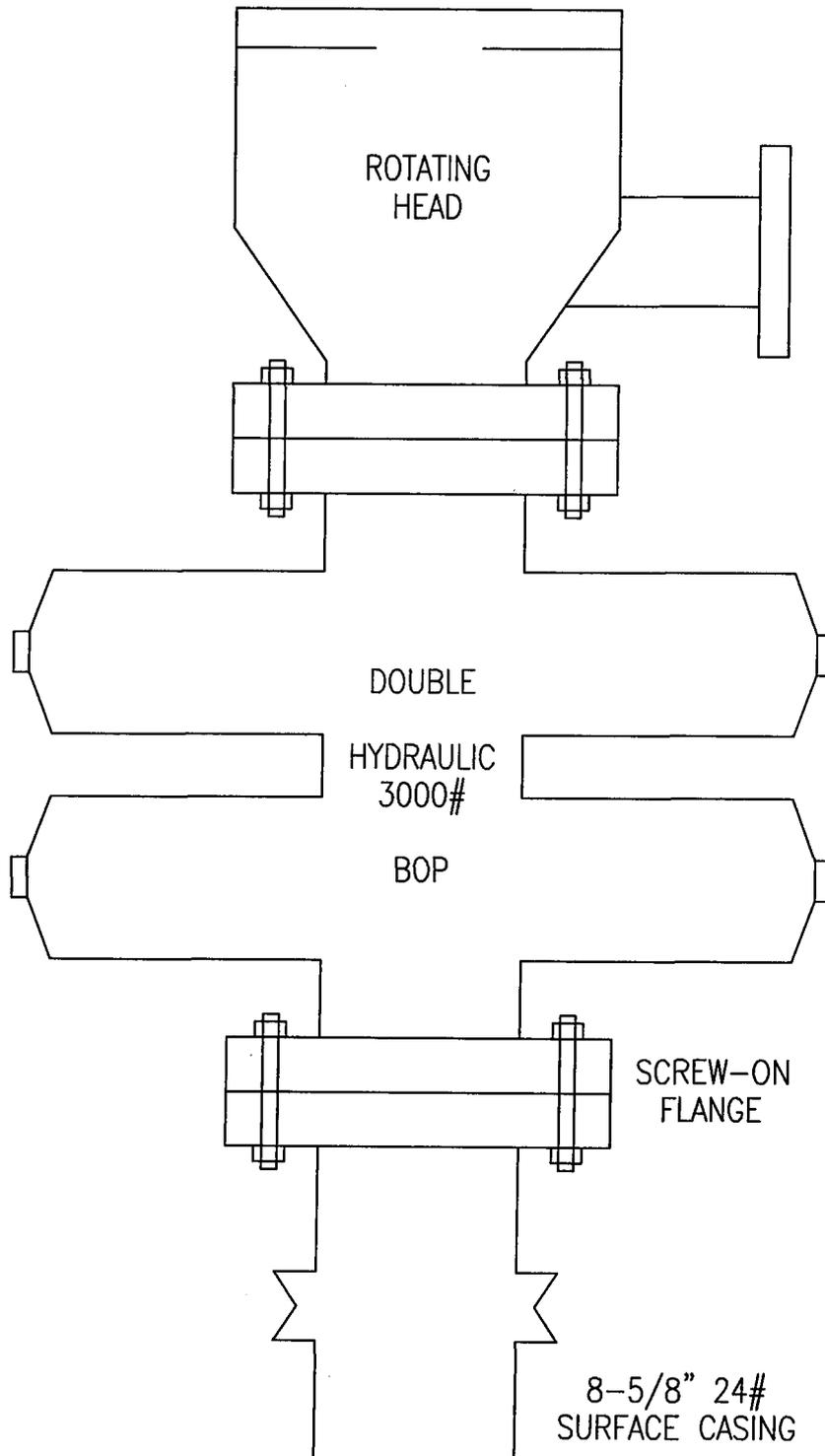
WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION
CONOCOPHILLIPS COMPANY



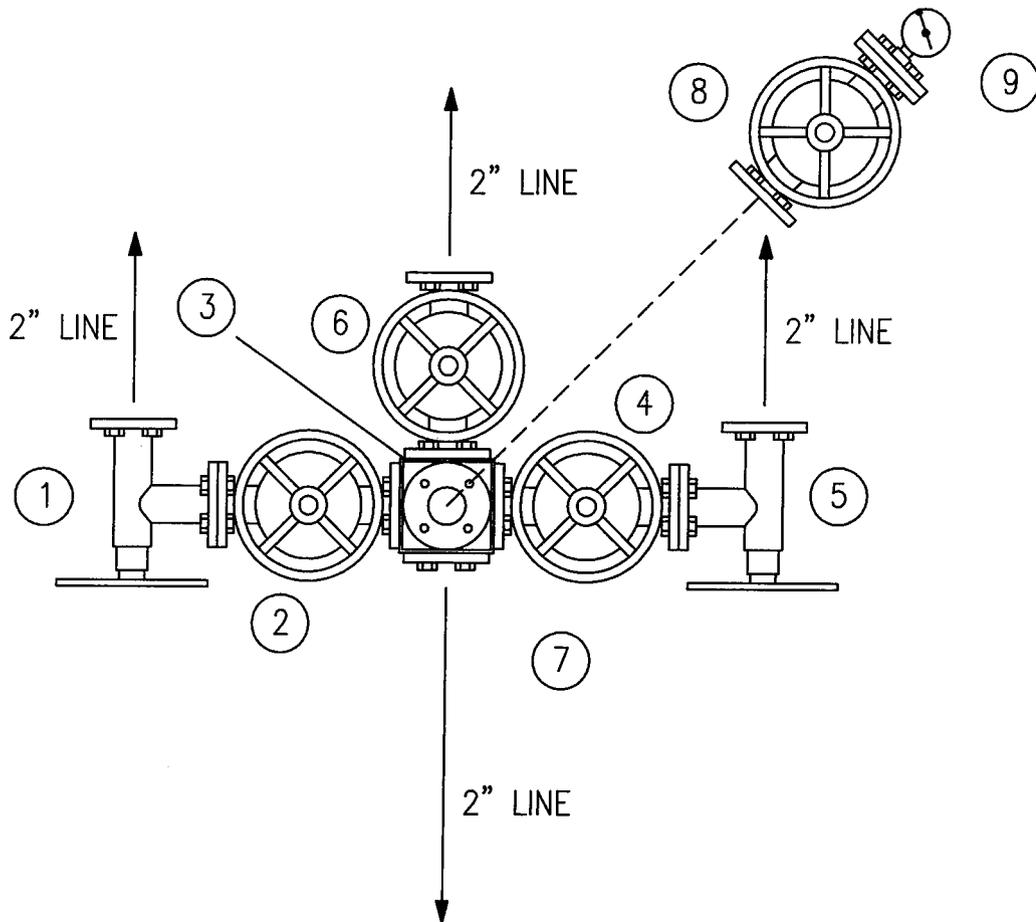
DIVERTER HEAD
CONOCOPHILLIPS COMPANY



CONOCOPHILLIPS COMPANY

- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Utah 32-559
SENW of 32-16S-8E
2124 FNL & 2124 FWL
Emery County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 5000 of new access is required (Refer to Drawing L-1)

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 7%
- c. Turnouts: None
- d. Drainage design: 10 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and power lines will follow the proposed access road.

3. Location of Existing Wells

- a. Refer to Drawing L-1.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- c. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 7000 feet southwest.
- b. Nearest live water is the Fish Creek located at 500' southwest
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Construction/Asset Integrity Supervisor
ConocoPhillips Company
P.O. Box 851
6825 South 5300 West
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:

Donna Williams
Sr. Regulatory Analyst
ConocoPhillips Company
P.O. Box 51810
Midland, Texas 79710

Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
(435) 637-3495
(435) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/14/07
Date



Donna Williams
Sr. Regulatory Analyst
ConocoPhillips Company

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal,
and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100***** dollars (\$ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

- X Blanket Bond: To cover all wells drilled in the State of Utah
- Individual Bond: Well No: _____
Section: _____ Township: _____ Range: _____
County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized
officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)

Attest: [Signature] Date: 12-30-02

CONOCOPHILLIPS COMPANY
Principal (company name)
By _____
Name (print) Title manager
James F. Hughes
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal
to be affixed this

1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)

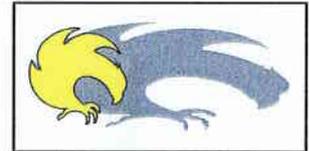
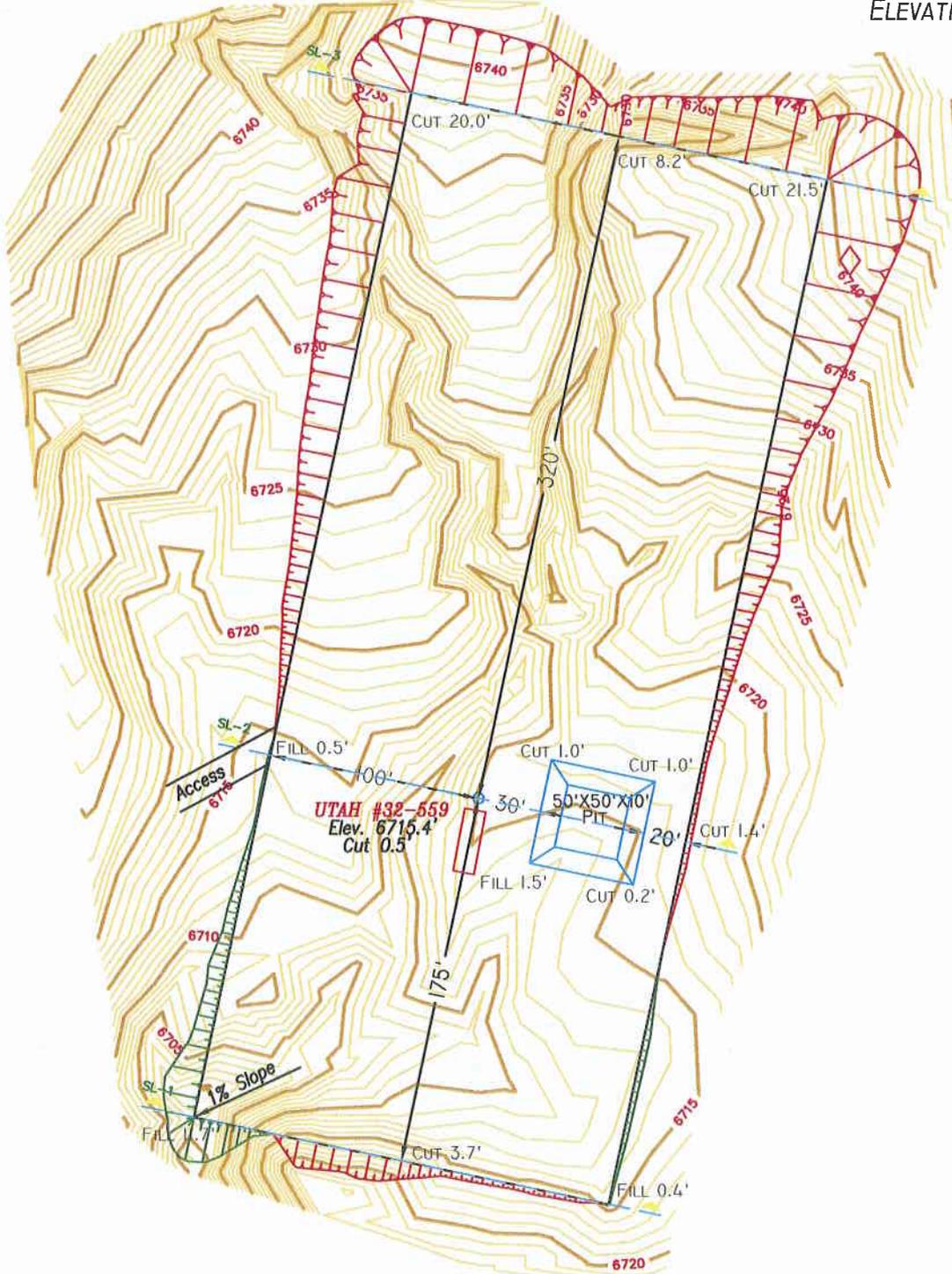
Carolyn E. Wheeler
Attest: _____ Date: 12/20/2002

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)
By _____
Name (print) Title
Jina Marie S
Signature
Surety Mailing Address

City State Zip

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006
(5/2002)

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6715.4'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6714.9'



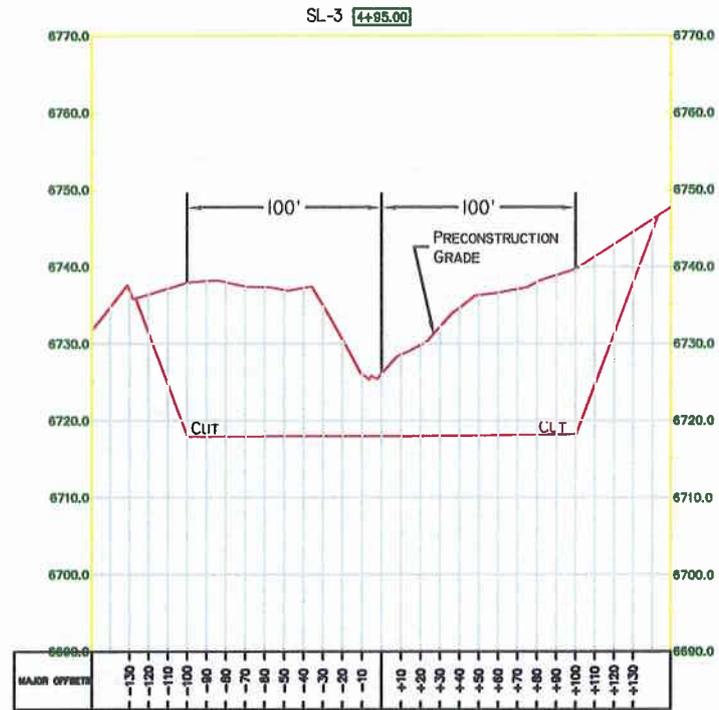
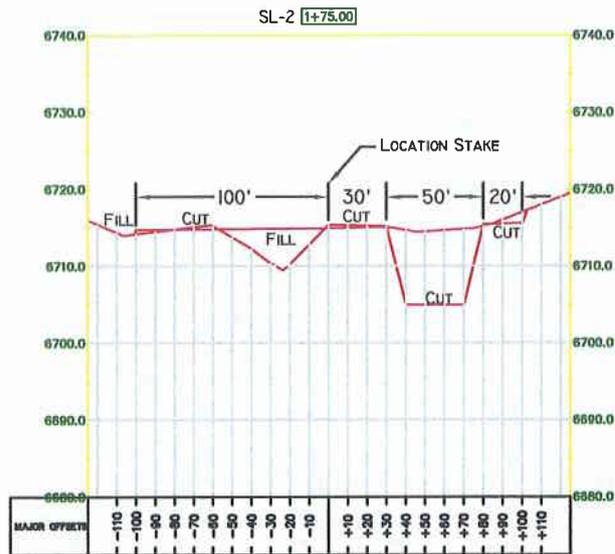
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonectv.net

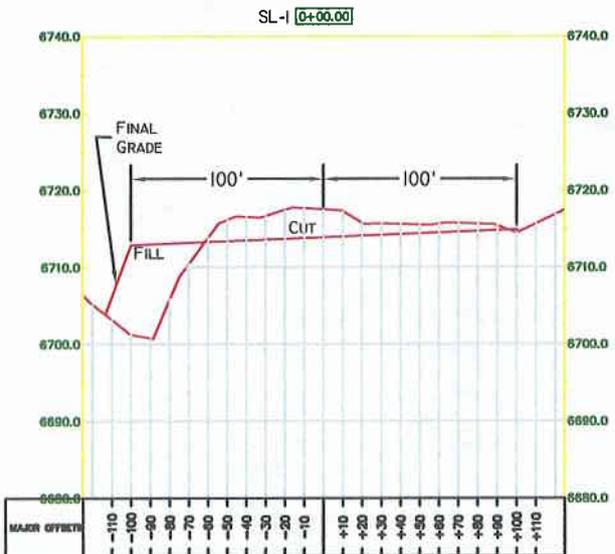
ConocoPhillips Company

LOCATION LAYOUT
 Section 32, T16S, R8E, S.L.B.&M.
 WELL UTAH #32-559

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 7/26/07
	Scale: 1" = 80'
Sheet 2 of 4	Job No. 2968



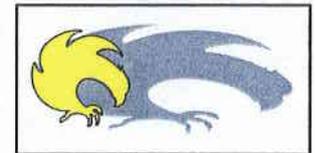
1" = 10'
X-Section Scale
1" = 10'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 1835 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 24,060 CU. YDS.
TOTAL FILL = 4,775 CU. YDS.



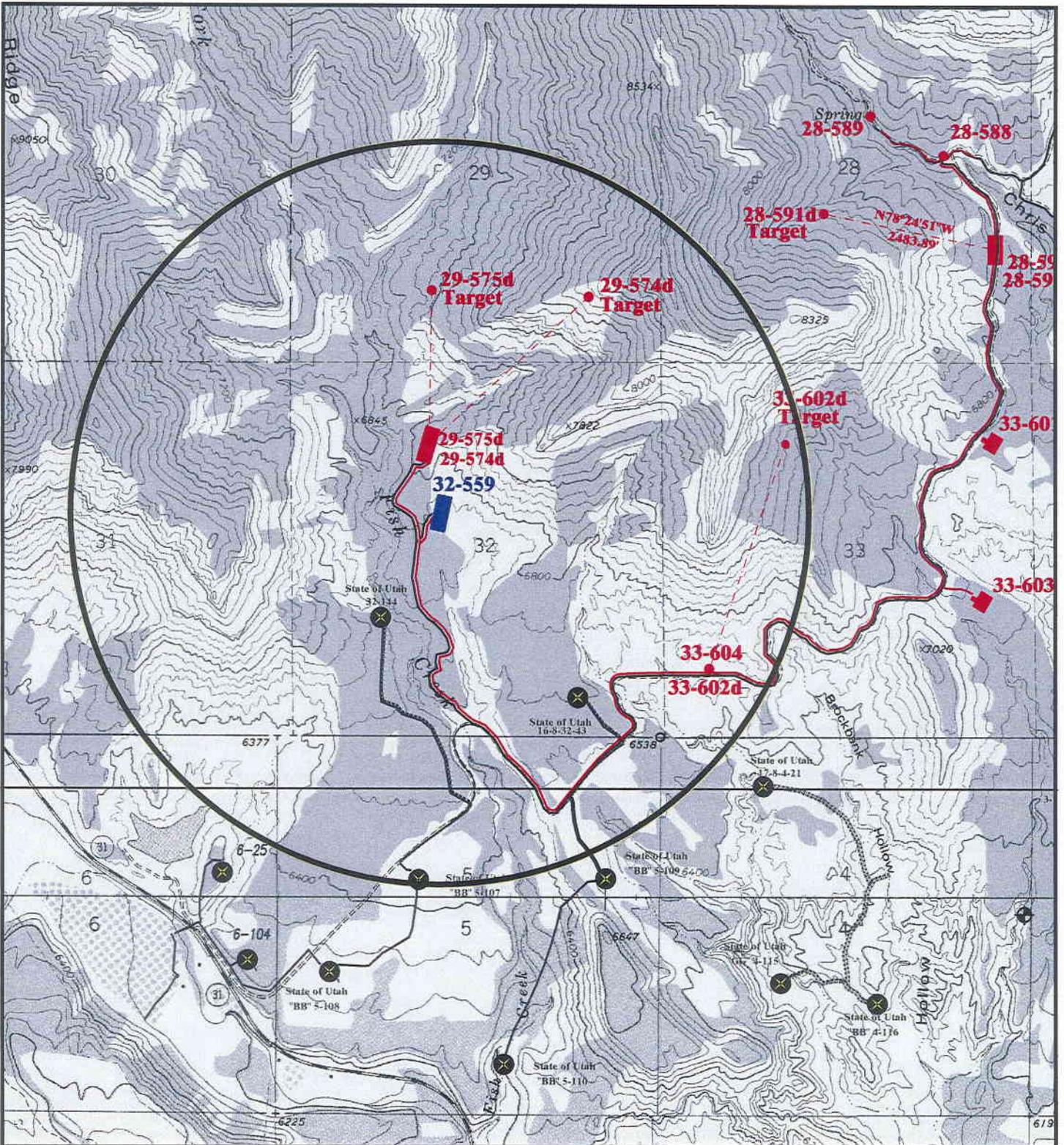
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonectv.net



TYPICAL CROSS SECTION
Section 32, T16S, R8E, S.L.B.&M.
WELL UTAH #32-559

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 7/26/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2968



LEGEND

- Proposed Well Location:
- Other Proposed Well Locations:
- Proposed Pipeline:
- Proposed Roads:
- XTO Energy Existing Wells



Scale: 1" = 2000'

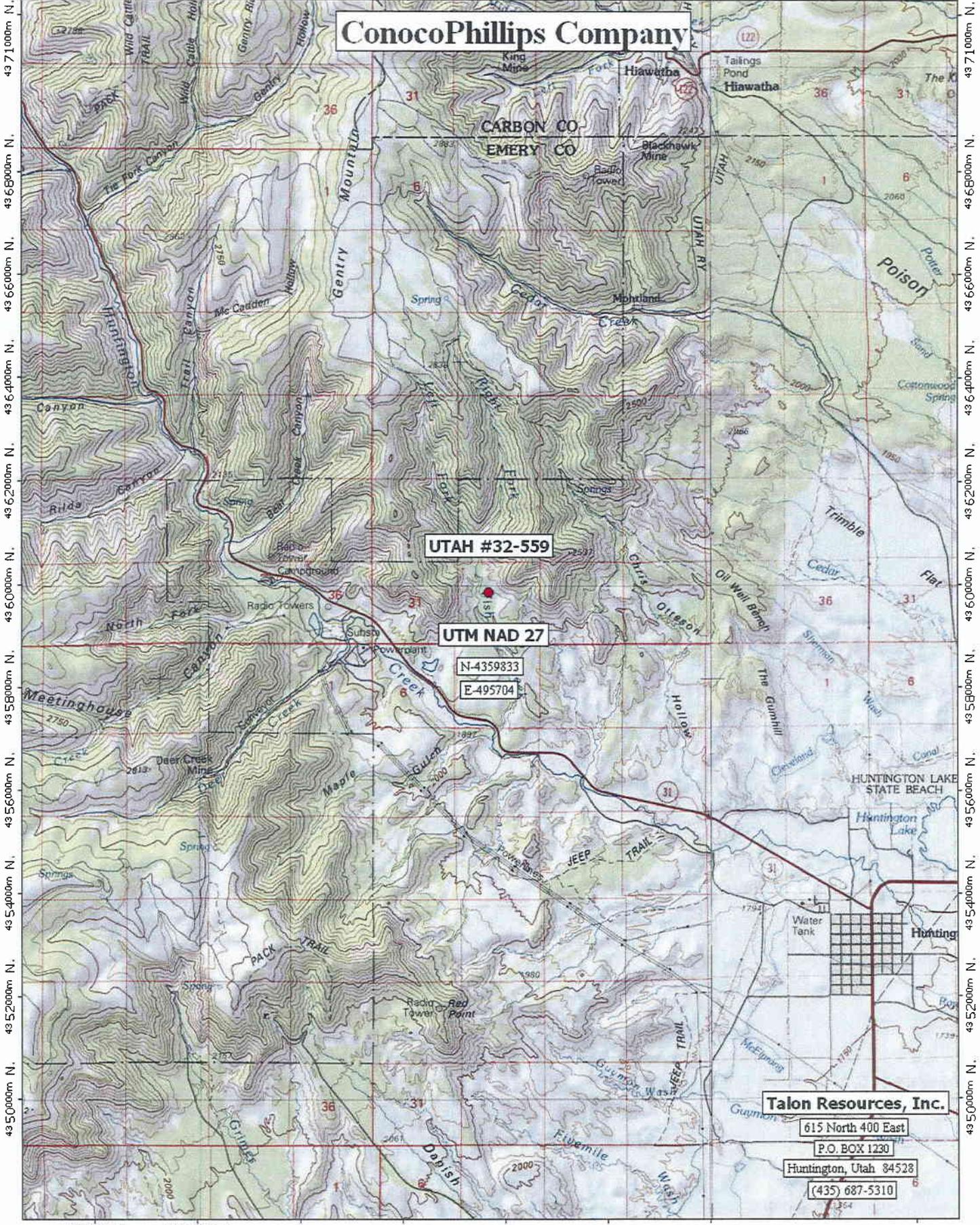
July 26, 2007

ConocoPhillips Company
 6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782

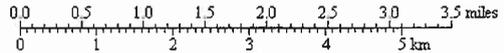


WELL UTAH #32-559
 Section 32, T16S, R8E, S.L.B.&M.
 Drawing L-1 4 of 4

488000m E. 490000m E. 492000m E. 494000m E. 496000m E. 498000m E. 500000m E. NAD27 Zone 12S 504000m E.



TN
12 1/2°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

From: Ed Bonner
To: Mason, Diana
Date: 8/30/2007 11:06 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear Unit State 10-16D-12-15 (API 43 007 31322)
Prickly Pear Unit State 16-16D-12-15 (API 43 007 31323)
Prickly Pear Unit State 14-16D-12-15 (API 43 007 31324)

ConocoPhillips Company

Utah 29-575D (API 43 015 30731)
Utah 32-559 (API 43 015 30732)
Utah 33-602D (API 43 015 30733)

Enduring Resources, LLC

Cedar Corral 11-24-44-32 (API 43 047 39468)

EOG Resources, Inc

Natural Buttes Unit 602-36E (API 43 047 39308)
Natural Buttes Unit 620-30E (API 43 047 39309)

If you have any questions regarding this matter please give me a call.

Helen Sadik-Macdonald - Information

From: "Williams, Donna J"
To:
Date: 09/25/2007 6:31 AM
Subject: Information

Here you go:

Utah 33-602D

I reviewed the Form 3, drill plan, and directional plan. We are planning to drill to 5316' MD

Lead Slurry on production:

12.0 ppg (wt), 2.21 cu ft/sx (yield)

Utah 29-575D

I reviewed the Form 3, drill plan, and directional plan. We are planning to drill to 5221' MD

Lead slurry on production

12.0 ppg (wt), 2.21 cu ft/sx (yield)

Utah 32-559

I reviewed the Form 3 and drill plan (vertical well). We are planning to drill to 4500 MD

Lead slurry on production

12.0 ppg (wt), 2.21 cu ft/sx (yield)

In review, I believe that when I corrected the number of acres assigned to well, I did the 559 first which was a depth of 4500, and didn't correct it on the other two. It is a typo on my part. Sorry for the inconvenience. Let me know. Thanks.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 27, 2007

ConocoPhillips Company
P O Box 51810
Midland, TX 79710

Re: Utah 32-559 Well, 2124' FNL, 2124' FWL, SE NW, Sec. 32, T. 16 South, R. 8 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30732.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA



Operator: ConocoPhillips Company

Well Name & Number Utah 32-559

API Number: 43-015-30732

Lease: ML-46315

Location: SE NW Sec. 32 T. 16 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-015-30732

September 27, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



ConocoPhillips Company
3300 N. 'A' St. Bldg. 6
Midland, TX 79705

October 16, 2007

Utah Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, Utah 84114

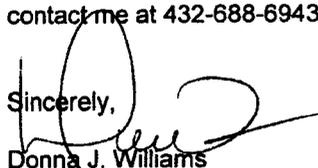
Location Exception Request
Utah 32-559
1195.27 FNL & 1949.48 FWL
NENW of Section 32-16S-8E
Emery County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code R649-3-2, ConocoPhillips Company hereby respectfully requests administrative approval for a location exception for the referenced well due to topography issues that prevented the well from being spotted within the center of the 40 acre spacing unit. Furthermore, COP is 100% owner/operator of all tracts within a radius of 460' from the proposed well.

Should you have any questions, or need additional information, please do not hesitate to contact me at 432-688-6943.

Sincerely,


Donna J. Williams
Sr. Regulatory Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-46315

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Utah 32-559

9. API NUMBER:
4301530732

10. FIELD AND POOL, OR WLDCAAT:
Drunkards Wash

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR:
P.O. Box 51810 CITY **Midland** STATE **Tx** ZIP **79710** PHONE NUMBER: **(432) 688-6943**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2124 FNL & 2124 FWL** COUNTY: **Emery**
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **8ENW 32 16S 8E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/16/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Location
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

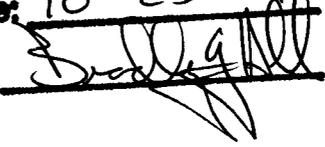
After many discussions with SITLA, the decision was made to move the proposed surface location of the above referenced well to the pad site currently proposed with the Utah 29-575D.

New Surface Location: 1195.27 FNL & 1949.48 FWL (NENW) of Section 32-16S-8E, Emery County.
Please find attached a revised drilling plan, Administrative Request for Location Exception, and new plat package.

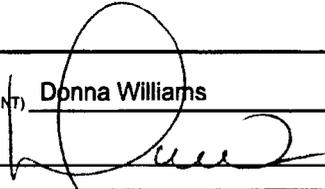
4956474
43601164

39.392407
- 111.050552

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **10-25-07**
By: 

NAME (PLEASE PRINT) **Donna Williams** TITLE **Sr. Regulatory Specialist**

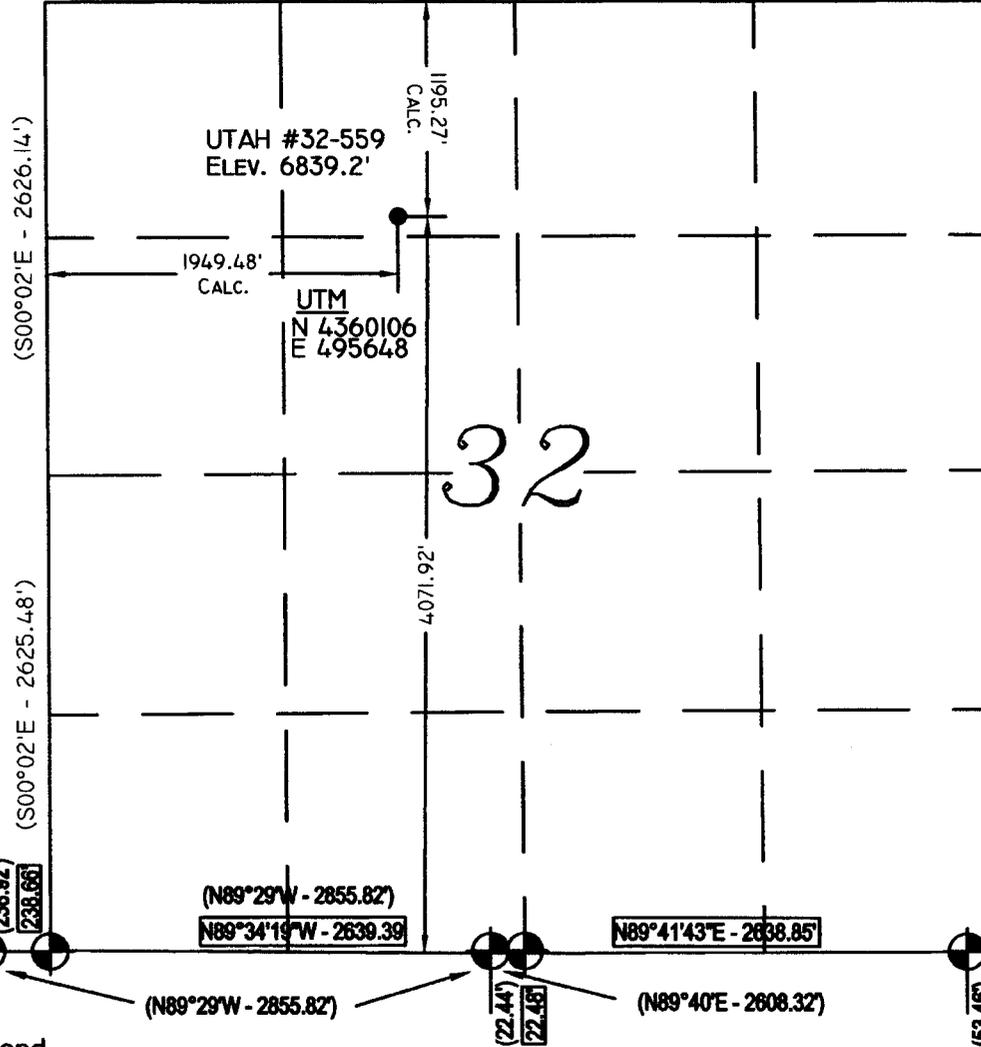
SIGNATURE  DATE **10/16/2007**

Range 8 East

(S89°58'W - 2604.36')

(S89°58'W - 2636.70')

Township 16 South



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

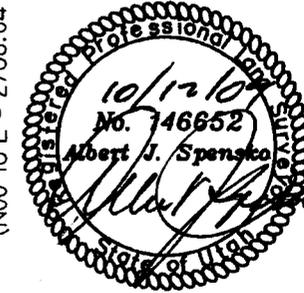
Basis of Elevation of 6538' being at the Northeast Section Corner of Section 5, Township 17 South, Range 8 East, Salt Lake Base and Meridian, as shown on the Hiawatha Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the NE/4 NW/4 of Section 32, T16S, R8E, S.L.B.&M., being South 1195.27' from North Line and East 1949.48' from West Line of Section 32, T16S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Legend

- Drill Hole Location
- ⊙ Metal Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

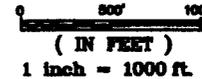
LAT / LONG
39°23'32.331"N
111°03'01.936"W

(S00°52'E - 2491.50')

(N00°16'E - 2768.04')



GRAPHIC SCALE



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@trv.net

ConocoPhillips

ConocoPhillips Company
WELL UTAH #32.559
Section 32, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date: 10/11/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 3105-A

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Utah 32-559
NENW of 32-16S-8E
1195.27 FNL & 1949.48 FWL
Emery County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate Shale Top 3710

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3840-4115

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 500 psi and Production casing tested to 1500 psi with a minimum of 1 psi/ft of the last casing string depth

4. The Proposed Casing and Cementing Programs

Hole Size	Casing Size	Wt/Ft	Grade	Joint	Depth set
17 1/2"	13 3/8"	40.5	H-40	ST&C	0-60
11	8 5/8	24#	J55	ST&C	0-400'
7 7/8	5 1/2"	15.5#	M80	LT&C	0-4500

Cementing Program

The 8 5/8" surface casing will be set with approximately 185 sacks Class G or Type V cement with 2% CC + ¼ pps D130 mixed at 15.8 ppg (yield =1.16 ft³/sx). The cement will be circulated back to surface with 100% excess.

The 5 ½" production casing will be set and cemented using a two stage cementing process .

Cement Program: First Stage: Lead w/25 sxs 35/65 poz, Class G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130 (12.0 ppg/2.21 cu.ft/sk), Tail w/900 Sxs RFC Class G + .125 pps D130 (14.2 ppg/1.6cu.ft./sk); Second Stage: Lead w/330 sxs 35/65 Poz Class G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130 (12.0 ppg/2.21 cu.ft./sk), Tail w/75 sxs RFC Class G + .125 pps D130 (14.2 ppg/1.6 cu.ft/sk)

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to required pressures. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-400	11" hole	Drill with air, will mud-up if necessary.
400-TD	7 7/8 hole	Drill with air, will mud-up if necessary. 400 psi @ 1400-1600 cfm

7. The Testing, Logging and Coring Programs are as followed

400-TD Gamma Ray, Neutron Porosity, CBL

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is about 1256 psi max., however due to offset production pressures may be much lower. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

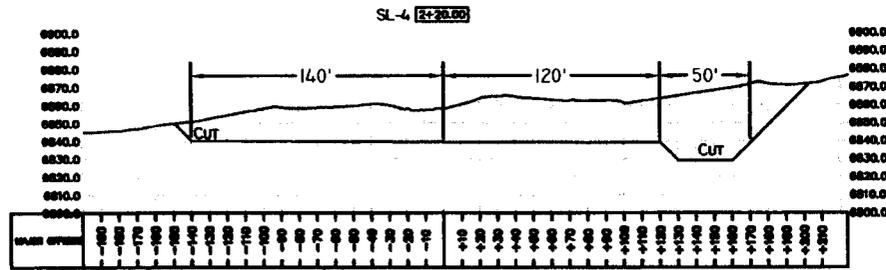
8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around October 20, 2007

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

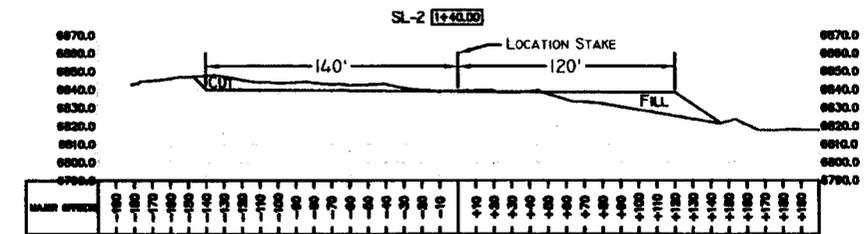
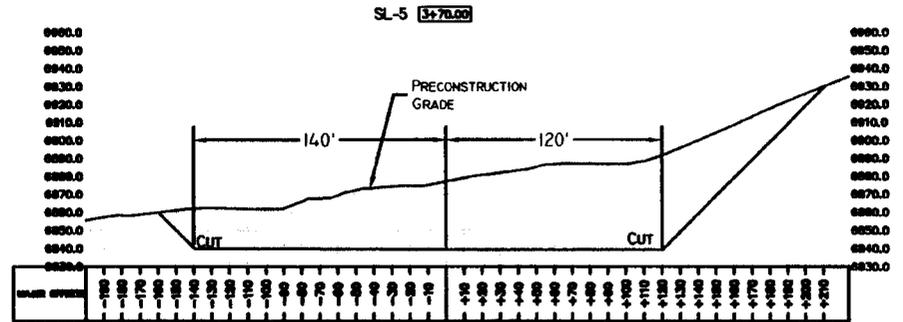
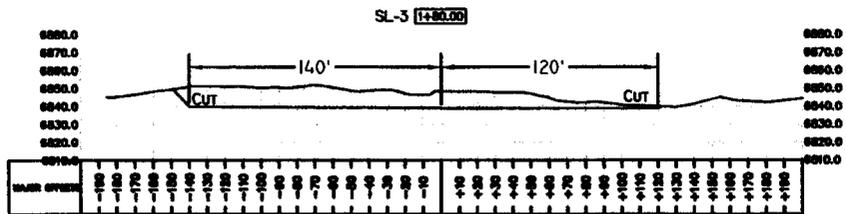
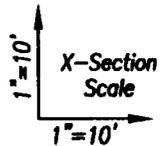
- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

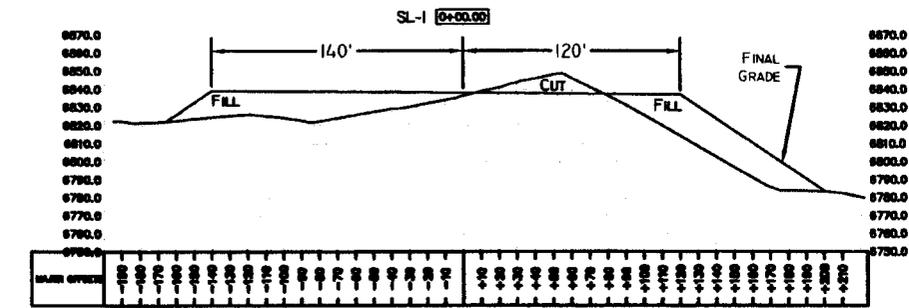


APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 1,785 CU. YDS.
 TOTAL CUT (INCLUDING PIT) = 82,225 CU. YDS.
 TOTAL FILL = 20,764 CU. YDS.



CUT SLOPE = 1 : 1
 FILL SLOPE = 1 1/2 : 1
 PIT SLOPE = 1 : 1





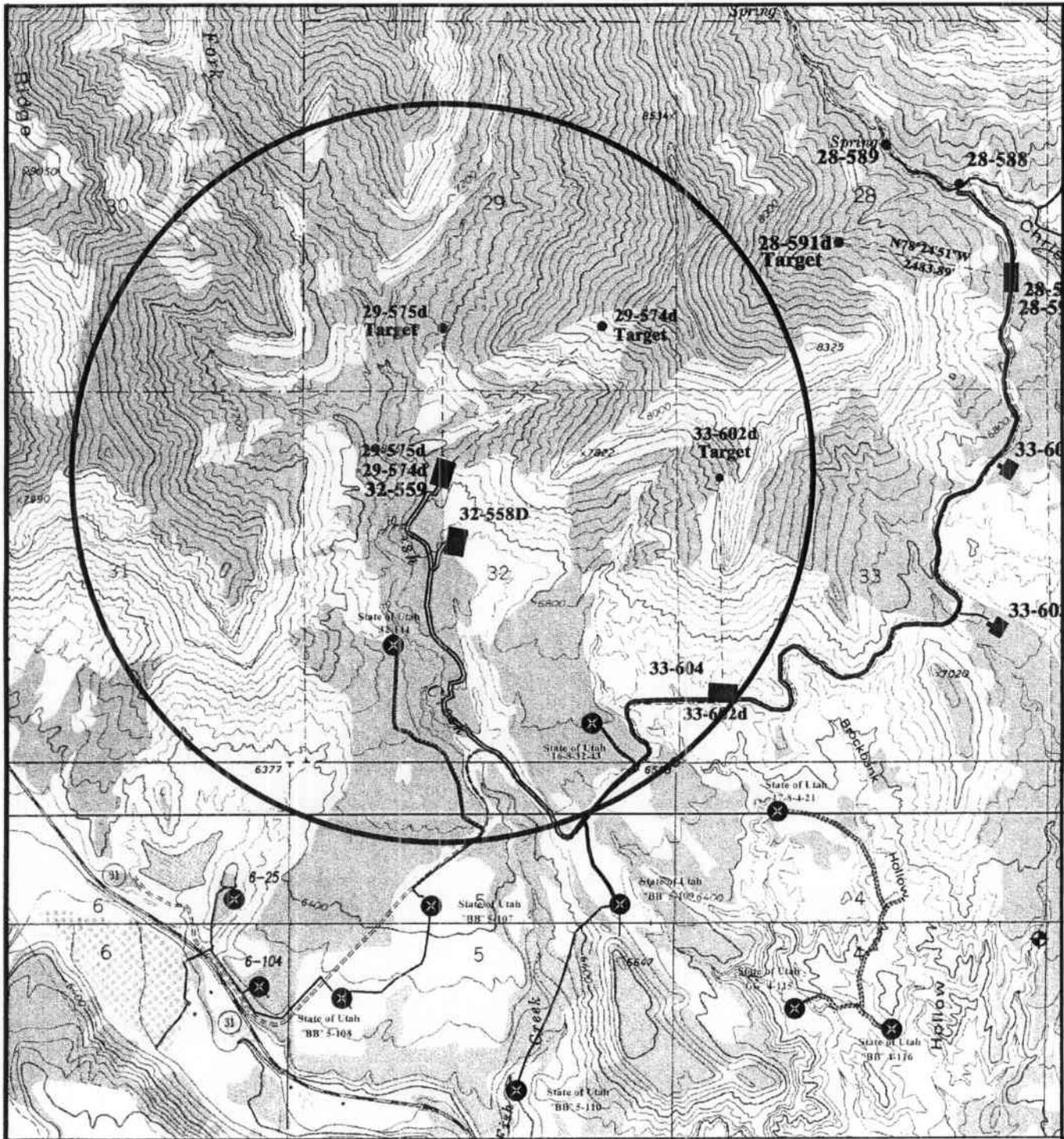
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net



ConocoPhillips Company
 TYPICAL CROSS SECTION
 Section 32, T16S, R8E, S.L.B.&M.
 WELL UTAH #32-559

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 10/9/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3105-A



LEGEND

- Proposed Well Location:
- Other Proposed Well Locations:
- Proposed Pipeline:
- Proposed Roads:
- XTO Energy Existing Wells



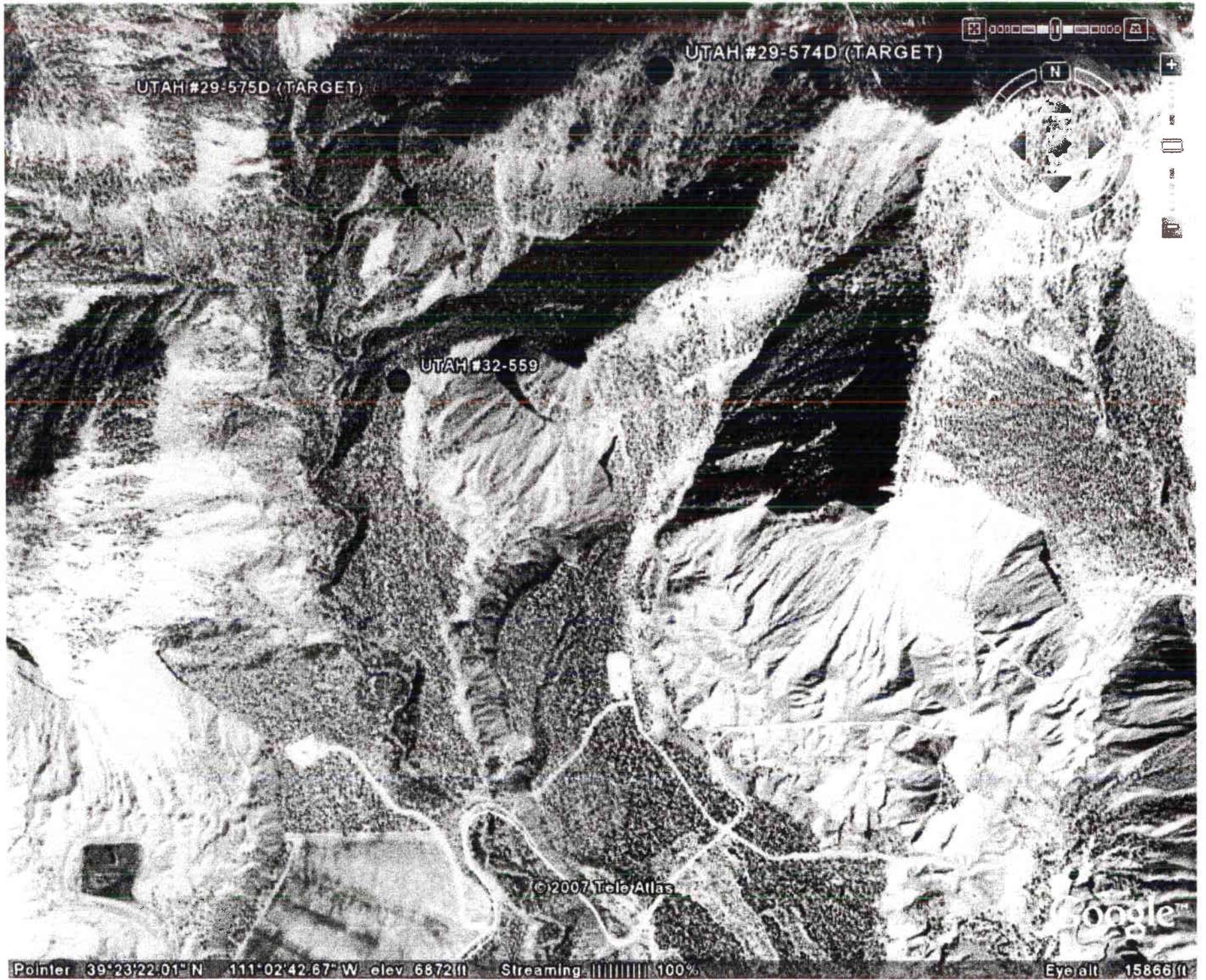
Scale: 1" = 2000'

October 12, 2007

ConocoPhillips Company
 6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782



WELL UTAH #32-559
Section 32, T16S, R8E, S.L.B.&M.
Drawing L-1 4 of 4



UTAH #29-575D (TARGET)

UTAH #29-574D (TARGET)

UTAH #32-559

© 2007 TeleAtlas

Google™

Pointer 39°23'22.01" N 111°02'42.67" W elev 6872ft Streaming ||||| 100% Eye/alt 15866ft

2007-09 ConocoPhillips Utah 32-559

Casing Schematic

BHP $0.052(4500) \times 8.4 = 1966 \text{ psi}$
anticipate 1256 psi

Gas $.12(4500) = 540$
 $1966 - 540 = 1426 \text{ psi}$, MASP

BOPÉ 3M

Burst 2950
20% 2065 psi

Max P @ surf. shoe
 $.22(4100) = 902$
 $1966 - 902 = 1064 \text{ psi}$

test to 1064 psi

Surface

12.8
187

TOC @ 0.

Mancos

TOC @ Surface 399. 400. MD

5-1/2"
MW 8.4

Production
4500. MD

3710' ± Blue Gate
3840
4115
Coals and Sandstones

Well name:	2007-09 ConocoPhillips Utah 32-559		
Operator:	ConocoPhillips Company		
String type:	Surface	Project ID:	43-015-30732
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 150 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 352 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 400 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 350 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,500 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,964 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 400 ft
 Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	142.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	173	1370	7.923	400	2950	7.38	10	244	25.44 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: October 16, 2007
 Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-09 ConocoPhillips Utah 32-559		
Operator:	ConocoPhillips Company		
String type:	Production	Project ID:	43-015-30732
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 128 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft
 Cement top: 399 ft

Burst

Max anticipated surface pressure: 974 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 1,964 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,928 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4500	5.5	15.50	M-80	LT&C	4500	4500	4.887	601.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1964	4990	2.541	1964	7000	3.56	70	282	4.04 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: October 16, 2007
 Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Cementing Program

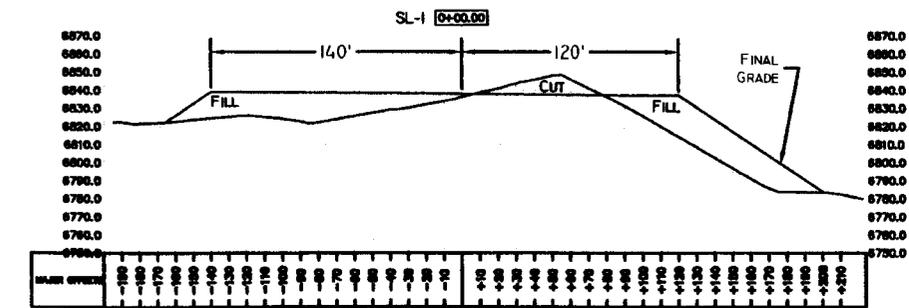
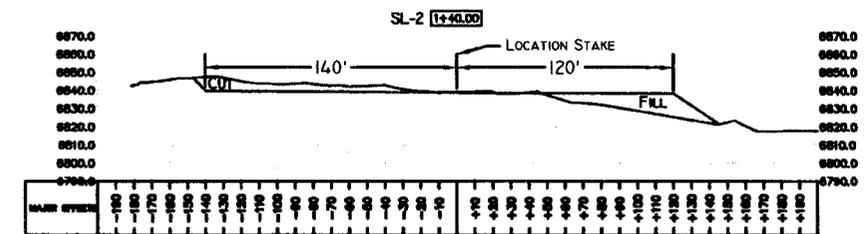
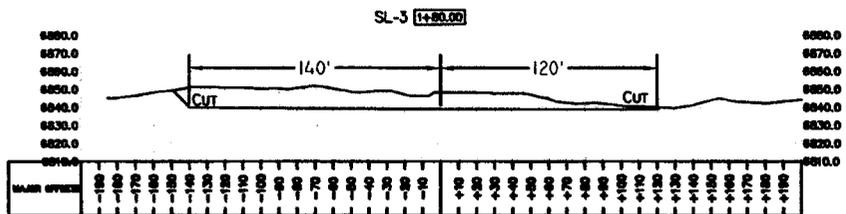
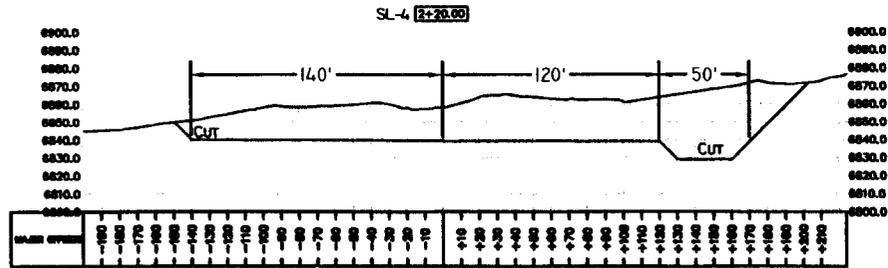
The 8 5/8" surface casing will be set with approximately 185 sacks Class G or Type V cement with 2% CC + ¼ pps D130 mixed at 15.8 ppg (yield = 1.16 ft³/sx). The cement will be circulated back to surface with 100% excess.

The 5 ½" production casing will be set and cemented using a two stage cementing process .

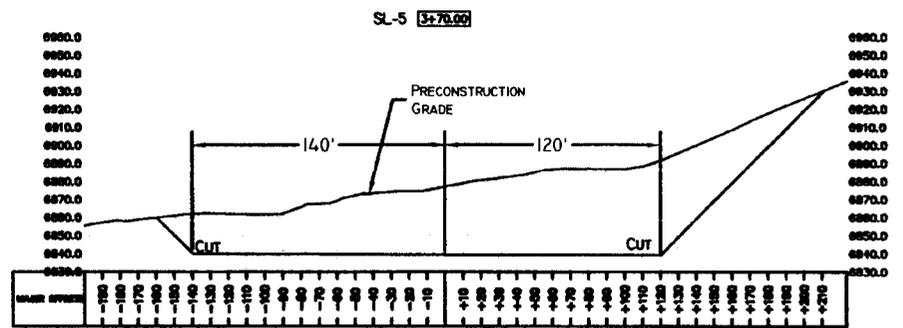
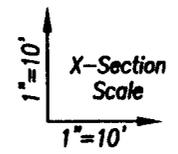
Cement Program: First Stage: Lead w/25 sxs 35/65 poz, Class G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130 (12.0 ppg/2.21 cu.ft/sk), Tail w/90 Sxs RFC Class G + .125 pps D130 (14.2 ppg/1.6cu.ft./sk); DV Tool set at approximately +/- 3679: Second Stage: Lead w/330 sxs 35/65 Poz Class G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130 (12.0 ppg/2.21 cu.ft./sk), Tail w/75 sxs RFC Class G + .125 pps D130 (14.2 ppg/1.6 cu.ft/sk)

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

$$\begin{array}{r}
 1) \quad 25 \text{ sx} @ 2.21 \text{ ft}^3/\text{sx} = 55.25 \\
 \quad 90 \text{ sx} @ 1.6 \text{ " } = 144.0 \\
 \hline
 \quad 115 \quad 1.73 \\
 \quad \text{to } 3685 \text{ w/ } 10\% \\
 \hline
 \quad 199.25 \\
 \\
 2) \quad 330 @ 2.21 = 729.3 \\
 \quad 75 @ 1.6 \quad 120 \\
 \hline
 \quad 405 \quad 2.1 \quad 849.3 \\
 \quad \text{to } 11' \text{ w/ } 9\%
 \end{array}$$



APPROXIMATE YARDAGES
 (6")TOPSOIL STRIPPING = 1,785 CU. YDS.
 TOTAL CUT (INCLUDING PIT) = 82,225 CU. YDS.
 TOTAL FILL = 20,764 CU. YDS.



CUT SLOPE = 1 : 1
 FILL SLOPE = 1 1/2 : 1
 PIT SLOPE = 1 : 1



TALON RESOURCES, INC.
 615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloncrv.net



ConocoPhillips Company
TYPICAL CROSS SECTION
 Section 32, T16S, R8E, S.L.B.&M.
 WELL UTAH #32-559

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 10/9/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3105-A

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCOPHILLIPS COMPANY

Well Name: UTAH 32-559

Api No: 43-015-30732 Lease Type: STATE

Section 32 Township 16S Range 08E County EMERY

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/02/07

Time _____

How DRY

Drilling will Commence: _____

Reported by JIM BENSON

Telephone # (281) 560-2800

Date 11/2/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46315
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah 32-559
2. NAME OF OPERATOR: ConocoPhillips Company		9. API NUMBER: 4301530732
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
PHONE NUMBER: (432) 688-6943		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/2/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well spud (conductor @ 40') on November 2, 2007. On 11/5/2007 MIRU Rig 21. On 11/7/07 Began drilling 12 1/4" hole and drilled to surface hole TD. Ran 9 5/8" 36# casing and set at 422'. Cemented w/245 sxs. Circulated to surface.

Current status as of 11/12/07: Drilling at current depth of 4195'.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE	DATE 11/12/2007

(This space for State use only)

RECEIVED

NOV 13 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46315
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL		8. WELL NAME and NUMBER: Utah 32-559
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4301530732
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E		10. FIELD AND POOL, OR WLD CAT: Drunkards Wash

COUNTY: Emery

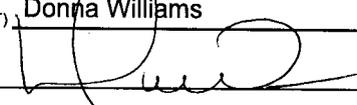
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/12/07, the well was drilling at a depth of 4195'. Drilled to TD of 4251'. Ran 5 1/2" 17# casing and set at 4235'. Cemented w/First Stage: lead-35 sxs 35/65 G Poz, tail w/100 sxs G. Second Stage: Lead w/575 sxs 35/65 G and tail w/75 sxs 'G'. Rig was released on November 14, 2007.

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist
SIGNATURE  DATE 11/26/2007

(This space for State use only)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: ConocoPhillips Company Operator Account Number: N 2335
 Address: P. O. Box 51810
city Midland
state TX zip 79710-1810 Phone Number: (432) 688-6943

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530732	Utah 32-559		NENW	32	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16491	11/2/2007			11/26/07	
Comments: FRSD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Donna Williams

Name (Please Print)

Signature

Sr. Regulatory Specialist

11/13/2007

Date

NOV 16 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46315
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: ConocoPhillips Company		8. WELL NAME and NUMBER: Utah 32-559
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		9. API NUMBER: 4301530732
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/12/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Gyro
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Because this well was drilled on the same wellpad as the 575D, the decision was made to run a gyro on the surface casing portion of the wellbore. Please find attached the gyro report for that portion.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE	DATE 2/12/2008

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FEB 15 2008



Gyrodata Incorporated

301 Thelma Dr. #433
Casper, Wyoming 82609

307/234-7241
Fax: 307/234-6309

SURVEY REPORT

Conoco Inc.

UTAH #32-559

Elenburg Exploration #21

Emery County, Utah

RM1107G_550

November 19, 2007

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FEB 15 2008

DIV. OF OIL, GAS & MINING

gyro/data

Gyrodata Incorporated

301 Thelma Dr. #433
Casper, Wyoming 82609

307/234-7241
Fax: 307/234-6309

November 19, 2007

Conoco Inc.
Attn: Samuel Gonzales
3301 N. "A" St.
Bldg. 6-100
Midland, TX 75705

Re: **UTAH #32-559**
Emery County, Utah

Enclosed, please find one (1) original and one (1) disk of the completed survey for the above referenced well.

We would like to take this opportunity to thank you for using Gyrodata, and we look forward to serving you in the future.

Sincerely,



Joel Sulzen
Operations Manager

JS:mg

A Gyrodata Directional Survey

for

CONOCO INC.

**Lease: UTAH Well: 32-559, 4" Drillpipe
Location: Elenburg Exploration #21, Emery County, Utah**

Job Number: RM1107G_550

Run Date: 11/19/2007 9:05:04 AM

Surveyor: Shane Doney

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.392314 deg. N Longitude: 111.050538 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

Conoco Inc.
 Lease: UTAH Well: 32-559, 4" Drillpipe
 Location: Elenburg Exploration #21, Emery County, Utah
 Job Number: RM1107G_550

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	BORE HOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	N 0 0 E	0.00	0.00	0.0 0.0	0.00 N 0.00 E

0 - 425 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4" DRILLPIPE							
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO ELENBURG EXPLORATION # 21 R.K.B. OF 11 FT.							

50.00	0.09	137.73	S 42 16 E	0.18	50.00	0.0 137.7	0.03 S 0.03 E
100.00	0.22	137.56	S 42 26 E	0.25	100.00	0.2 137.6	0.13 S 0.12 E
150.00	0.17	142.97	S 37 2 E	0.10	150.00	0.3 138.8	0.26 S 0.22 E
200.00	0.28	147.55	S 32 27 E	0.22	200.00	0.5 141.3	0.42 S 0.33 E
250.00	0.34	140.20	S 39 48 E	0.14	250.00	0.8 142.1	0.63 S 0.49 E
300.00	0.37	127.73	S 52 16 E	0.16	300.00	1.1 139.8	0.84 S 0.71 E
350.00	0.40	109.61	S 70 23 E	0.25	350.00	1.4 134.8	1.00 S 1.00 E
400.00	0.40	114.75	S 65 15 E	0.07	400.00	1.7 130.4	1.13 S 1.33 E
425.00	0.35	122.73	S 57 16 E	0.29	424.99	1.9 129.4	1.21 S 1.47 E

Final Station Closure: Distance: 1.91 ft Az: 129.38 deg.

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: ConocoPhillips Company Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
Utah 32-559 16S 8E 32	4301530732	11/02/2007
Utah 29-575D	4301530731	11/02/2007
LDS 28-860	4300731331	12/14/2007
Critchlow 34-868	4300731325	12/18/2007

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

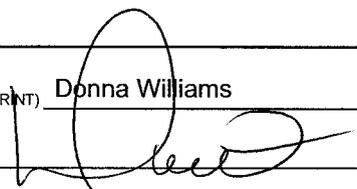
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46315
2. NAME OF OPERATOR: ConocoPhillips Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		PHONE NUMBER: (432) 688-6943	7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27' FNL & 1949.48' FWL			8. WELL NAME and NUMBER: Utah 32-559
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16 8			9. API NUMBER: 4301530732
COUNTY: Emery			10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Resume completion operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well completed drilling operations and the drilling rig was released on 11/14/2007. Completion operations started on 12/13/2007 and stopped on 12/18/2007 due to the extreme weather conditions. It is estimated that operations to complete the well will resume on June 1, 2008.

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE 	DATE <u>4/29/2008</u>

(This space for State use only)

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Conocophillips Company Account: N2335 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

32 165 82

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Utah 32-559 Utah 29-575D Critchlow 34-868 <input type="checkbox"/> List Attached	4301530732 4301530731 4300731325	11/02/2007 11/02/2007 12/18/2007

Description of Problem:

Pre R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46315
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Utah 32-559		9. API NUMBER: 4301530732
2. NAME OF OPERATOR: ConocoPhillips Company		10. FIELD AND POOL, OR WILDCAT: Undesignated	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		PHONE NUMBER: (432) 688-6943	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/29/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that as of the date of this sundry, this well is being scheduled for a frac job and continued completion operation.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE	DATE 10/29/2008

(This space for State use only)

RECEIVED
NOV 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46315	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: ConocoPhillips Company		7. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		8. WELL NAME and NUMBER: Utah 32-559	
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4301530732	
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: Undesignated	
FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL		COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/29/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above well had first sales on January 29, 2009. The well is making 166 mcf gas and 155 bbls water.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE	DATE 1/30/2009

(This space for State use only)

RECEIVED
FEB 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

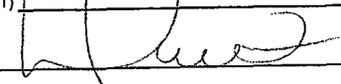
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46315
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1195.27 FNL & 1949.48 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E		8. WELL NAME and NUMBER: Utah 32-559
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4301530732
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/29/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above well had first sales on January 29, 2009. The well is making 166 mcf gas and 155 bbls water.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE 	DATE 1/30/2009

(This space for State use only)

RECEIVED

FEB 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46315
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: ConocoPhillips Company		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		8. WELL NAME and NUMBER: Utah 32-559
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4301530732
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1195.27 FNL & 1949.49 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 16S 8E
		12. COUNTY Emery
		13. STATE UTAH

14. DATE SPURRED: 11/2/2007	15. DATE T.D. REACHED: 11/14/2007	16. DATE COMPLETED: 12/2/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6839.2 GL
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18. TOTAL DEPTH: MD 4,251 TVD	19. PLUG BACK T.D.: MD 4,225 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Attached CBL, CCL, GR, CD, CN, DIG, PNN D.S, processed

23.
 WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J55	36#	0	422		245		Surface	
7 7/8	5 1/2 M80	17#	0	4,235		785		Surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4,208							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Ferron	4,026	4,036			4,026 4,036	3 spf	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Ferron	4,090	4,160			4,090 4,160	2 spf	32	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Ferron	4,130	4,188			4,130 4,188	1 spf	34	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4026-4036	F w/728.5 bbl lightning 18 + 42012# 16/30 white sand + 4000# 14/30 flexsand
4090-4160	F w/1115 bbls lightning 18 + 70028# 16/30 white sand + 5603# 14/30 flexsand
4130-4188	F w/2142 bbls lightning 18 + 108642# 16/30 white sand + 50600# 16/30 SB excel resin coated snd

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: Producing
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/29/2009		TEST DATE: 1/29/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 166	WATER – BBL: 155	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 166	WATER – BBL: 155	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

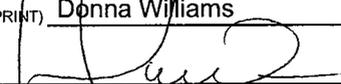
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Formation Tops to be submitted on a sundry at a later date	

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist
 SIGNATURE  DATE 3/10/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
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 Fax: 801-359-3940