

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. MINERAL LEASE NO: <b>ML-47100</b>	6. SURFACE <b>Fee</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>	
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: <b>N/A Huntington CBM</b>	
2. NAME OF OPERATOR: <b>XTO Energy, Inc.</b>			9. WELL NAME and NUMBER: <b>UP&amp;L #16-7-36-44</b>	
3. ADDRESS OF OPERATOR: <b>2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401</b>		PHONE NUMBER: <b>(505) 324-1090</b>	10. FIELD AND POOL, OR WILDCAT: <b>Ferron Sandstone / Buzzard Creek</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>872' FSL x 1125' FEL</b> <b>493040X 39. 883679</b> AT PROPOSED PRODUCING ZONE: <b>same</b> <b>4359150Y -111.080814</b>			11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>Approximately 10 miles Northwest of Huntington, Utah</b>			12. COUNTY: <b>Emery</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>201'</b>	16. NUMBER OF ACRES IN LEASE <b>560.00</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>160</b>		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>1400'</b>	19. PROPOSED DEPTH: <b>4,080</b>	20. BOND DESCRIPTION: <b>UTB-000138</b>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6428' Ground Elevation</b>	22. APPROXIMATE DATE WORK WILL START: <b>9/25/2007</b>	23. ESTIMATED DURATION: <b>2 weeks</b>		

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.75"	9.625"	J-55	36#	300	Type V	+/- 142 sx	1.61 ft <sup>3</sup> /sx	14.2 ppg
8.75"	5.5"	J-55	15.5#	4,080	CBM light wt - lead	+/- 55 sx	4.15 ft <sup>3</sup> /sx	10.5 ppg
					CBM light wt - tail	+/- 97 sx	1.81 ft <sup>3</sup> /sx	13.5 ppg

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech  
SIGNATURE Kyla Vaughan DATE 7/23/2007

(This space for State use only)

API NUMBER ASSIGNED: 43015-30727

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:  
Date: 09-11-07  
(See Instructions on Reverse Side)  
By: [Signature]

**RECEIVED**

**JUL 26 2007**

DIV. OF OIL, GAS & MINING

# Range 7 East

(N89°54'W - 5280.00')

Township 16 South

(N00°04'E - 2629.44')  
[N00°11'58"W - 2609.76']

(N00°04'E - 2628.12')  
[N00°13'03"W - 2628.12']

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

36

UTM  
N 4359144  
E 493047

1124.89'  
UP&L 16-7-36-44  
ELEV. 6427.7'

872.23'

ELEV: 6395.0'

[S89°54'29"W - 2639.26']  
(N89°54'W - 2640.00')

[S89°39'41"W - 2651.09']  
(S89°47'W - 2654.52')

### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- ( ) GLO
- [ ] GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
39°23'01.063" N  
111°04'50.635" W

### Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

### Basis of Bearing:

The Basis of Bearing is GPS Measured.

### GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

### Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southeast corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in SE/4 SE/4 of Section 36, T16S, R7E, S.L.B.&M., being North 872.23' from South Line and West 1124.89' from East Line of Section 36, T16S, R7E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



### GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000ft.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



UP&L 16-7-36-44  
Section 36, T16S, R7E, S.L.B.&M.  
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 3/5/07
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 2759

## Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc  
Well No: UP&L 16-7-36-44  
Location: 872' FSL & 1125' FEL, Section 36, T16S, R7E

### Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

#### 1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go West on Hwy 31 for 7.6 miles. Turn left on Deer Creek Mine Road and go South for 0.2 miles. Turn left on existing road and go 0.1 mile to the 16-7-36-44 access road. Well location is 0.1 mile South
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

#### 2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the SE/4 of Section 36, T16S, R7E.
- b. Length of New Road: 670' of road will need to be constructed to access this location. See Exhibit "C".
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

- e. Travel Width of Access Road: 25' or less.
- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
  - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
  - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
  - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
  - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
  - i. At least four feet above ground level,
  - ii. At restored ground level, or
  - iii. Below ground level.
  - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None

11. Surface and Mineral Ownership:

The Surface is owned by UP&L, PacificCorp d/b/a Utah Power & Light Company, 1407 West North Temple, Suite 110, Salt Lake City, Utah, 84116. The minerals are leased by XTO Energy from the State of Utah. See attached Surface Use Agreement: See Exhibit "F".

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
  - i. Whether the materials appear eligible for the National Register of Historic Places;
  - ii. The mitigation measures the operator will likely have to undertake before the site can be used ( assuming in situ preservation is not necessary); and
  - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
  - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "G".

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan  
Regulatory Compliance  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Ste 1  
Farmington, NM 87401  
505-324-1090

b. Drilling and Completions:

John Egelston  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Ste 1  
Farmington, NM 87401  
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be preformed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: Kyla Vaughan 7/23/07  
Kyla Vaughan

# XTO Energy, Inc.

**UP&L 16-7-36-44**  
Drilling Data for APD  
July 23, 2007

Surface Location: 872' FSL & 1125' FEL, Sec. 36, T16S, R7E

Proposed TD: 4080'

Approximate Elevation: 6428'

Objective: Ferron Coal

KB Elevation: 6444'

## 1. Mud Program:

<b>Interval</b>	<b>0'-300'</b>	<b>300'-4080'</b>
<b>Hole Size</b>	<b>12.75"</b>	<b>8.75"</b>
<b>Mud Type</b>	<b>Fresh Water/Spud Mud</b>	<b>Air/LSND/Gel Chemical</b>
<b>Weight</b>	<b>N/A</b>	<b>8.4-8.6</b>
<b>Viscosity</b>	<b>N/A</b>	<b>45-60</b>
<b>Water Loss</b>	<b>N/A</b>	<b>8-10</b>

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain

**EXHIBIT G**

in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.75" hole.

9.625,36 #/ft, J-55, ST&C, New, ( 8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.060	26.240	36.480

- b. Production Casing set @ 4080' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, ( 4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.210	2.640	3.190

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install WHI Fig 92 (or equivalent), 10-3/4" x 5-1/2" slip and seal, 2,000 psig WP (4,000 psig test) with 10-3/4" 8rd on bottom & 11-3/4" modified" 8rd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 142 sx of Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele, and 10% Cal\_Seal mixed at 14.2 ppg and 1.61 ft<sup>3</sup>/sk.

- i. Slurry Volume is 114 ft<sup>3</sup>, 200% excess of calculated annular volume to 300'.

b. Production:

- i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
- ii. Lead Cement: 55 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft<sup>3</sup>/sk.
- iii. Tail Cement: 97 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft<sup>3</sup>/sk.
- iv. Slurry volume is 400 ft<sup>3</sup>, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
Top of Upper Ferron SS	3605
Top of Coal Zone	3630
Top of Lower Ferron SS	3780
Total Depth	4080

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3605' to 4080'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.

**EXHIBIT G**

- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H2S, or other hazardous conditions are known to exist.

7. Company Personnel:

<b>Name</b>	<b>Title</b>	<b>Office Phone</b>	<b>Mobile Phone</b>
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	



RECEIVED  
JUL 17 2007  
LAND DEPARTMENT

1407 West North Temple, Suite 110  
Salt Lake City, Utah 84116  
(801) 220-2516 Office  
(801) 971-1077 Cellular  
(801) 220-4373 Fax

July 5, 2007

Mr. Ryan O'Kelley  
Associate Landman  
XTO Energy Inc.  
810 Houston Street  
Fort Worth, TX 76102

Re: Amendment No. 3 to the Non-Exclusive Surface Use Agreement Between PacifiCorp and XTO Energy Inc.

Dear Mr. O'Kelley:

XTO Energy Inc. ("XTO") and PacifiCorp have entered into a master Non-Exclusive Surface Use Agreement dated August 19, 2003 (the "Master Agreement"), which governs all surface facilities associated with XTO oil & gas exploration and production on lands owned by PacifiCorp in Emery County, Utah. The Master Agreement provides that new surface facilities be added to the terms of the Master Agreement by amending Attachment B and Attachment D thereto. Therefore, in order to add new surface facilities to the terms of the Master Agreement, I have enclosed Amendment 3 to Attachment B of the Master Agreement and Amendment 3 to Attachment D of the Master Agreement. As you know, Attachment B includes all legal descriptions for well pads, road segments, pipelines, powerlines and utility corridors located on PacifiCorp property that is covered by the Master Agreement. Attachment D includes a breakdown of the annual payment calculations for all road/utility corridor segments described in Attachment B.

If you are in agreement with the terms of the Master Agreement, as amended by the new Attachment B and Attachment D included with this letter, please have an authorized representative of your company sign on the line provided at the bottom of this letter. Upon due execution of this letter, the Master Agreement shall be amended by deleting the existing Attachment B and Attachment D thereto, and by inserting Attachment B and Attachment D included with this letter (each of which is designated as "Amendment 3") in lieu thereof. Also, as compensation for the new surface facilities, by signing below, XTO Energy Inc. agrees to send to PacifiCorp a check in the amount of [REDACTED] within thirty days of the date of this letter, as the one-time payment for the additional facilities located on PacifiCorp property required by Attachment A of the Master Agreement. The new annual payment schedule is outlined in Attachment D.

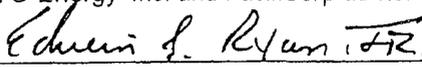
If you have any questions, please call me at (801) 220-2516 or (801) 971-1077.

Sincerely,

  
Brian Young  
Property Agent

Enclosure(s)

XTO Energy Inc. and PacifiCorp do hereby amend the Master Agreement in the manner set forth in this letter.

  
Edwin S. Ryan, Jr.  
XTO Energy Inc.  
7/13/07  
Date

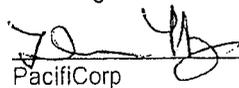
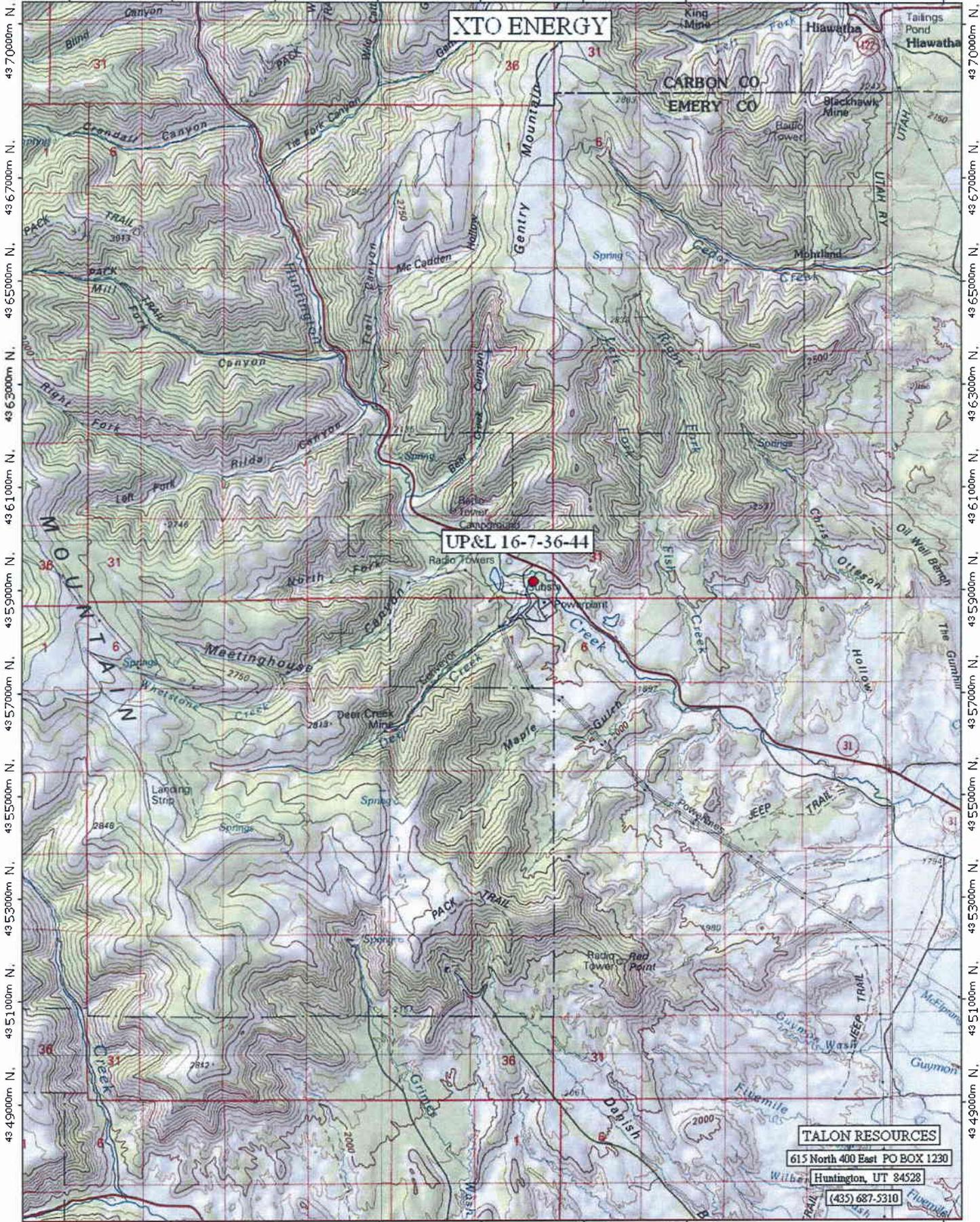
  
PacifiCorp  
7/16/07  
Date

EXHIBIT F

484000m E. 486000m E. 488000m E. 490000m E. 492000m E. 494000m E. 496000m E. NAD27 Zone 12S 501000m E.

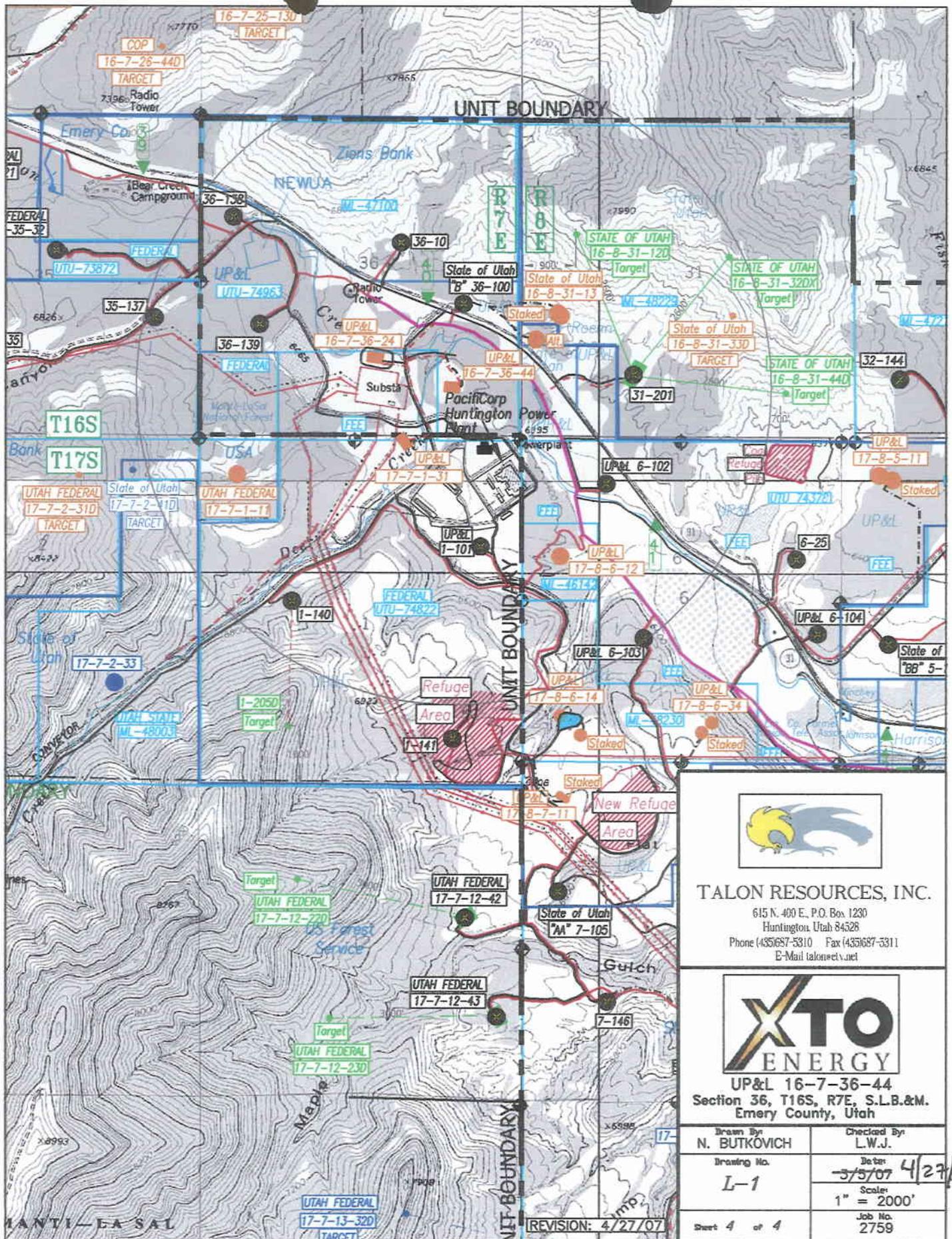


484000m E. 486000m E. 488000m E. 490000m E. 492000m E. 494000m E. 496000m E. NAD27 Zone 12S 501000m E.

TN\*/MN  
12 1/2°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles  
0 1 2 3 4 5 km  
Map created with TOPO! © 2003 National Geographic (www.nationalgeographic.com/topo)

**EXHIBIT A**



**TALON RESOURCES, INC.**

615 N. 400 E., P.O. Box 1230  
 Huntington, Utah 84328  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talonres@talonres.com

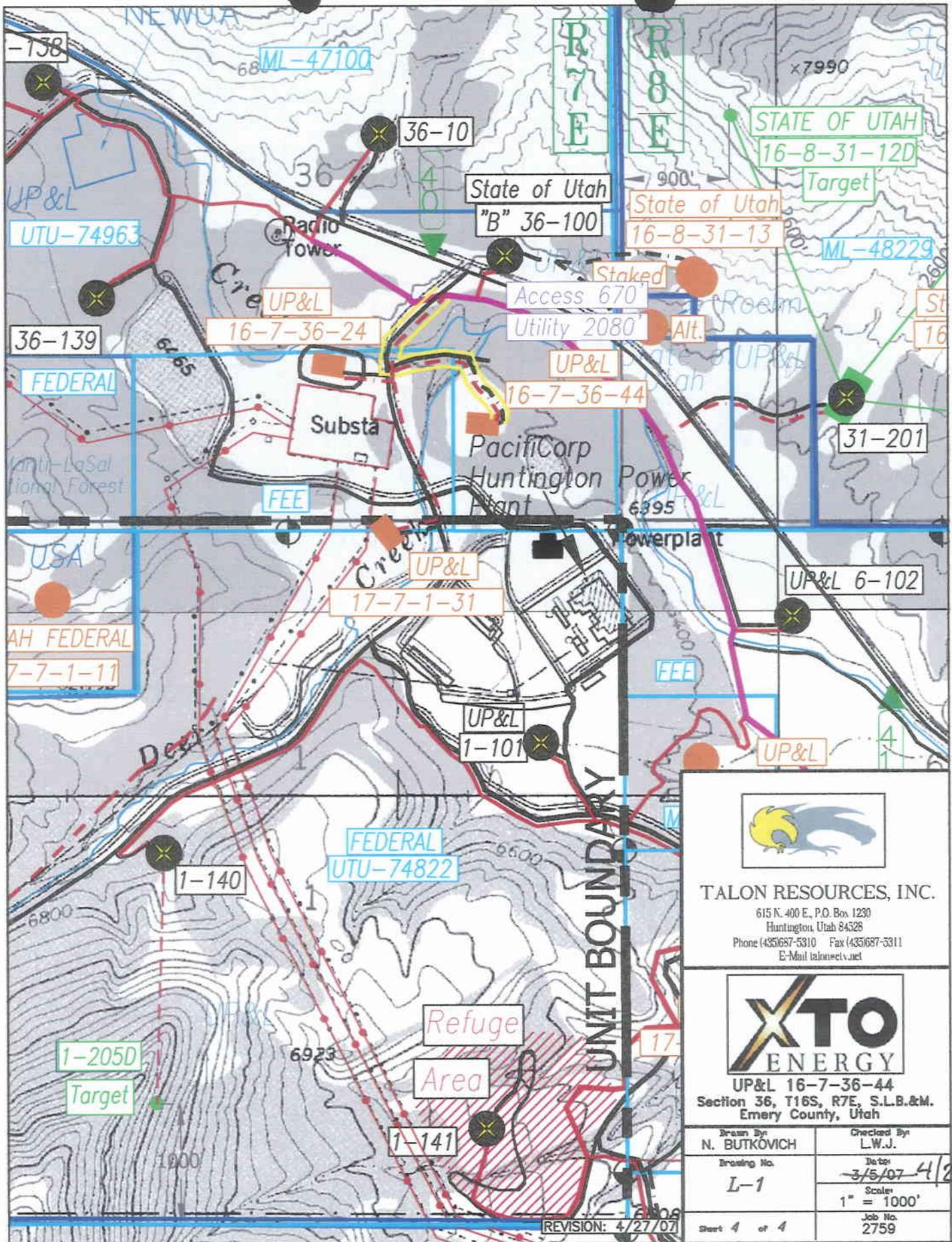


**UP&L 16-7-36-44**  
**Section 36, T16S, R7E, S.L.B.&M.**  
**Emery County, Utah**

Drawn By <b>N. BUTKOVICH</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date: <b>3/5/07 4/27/07</b>
Sheet 4 of 4	Scale: <b>1" = 2000'</b>
	Job No. <b>2759</b>

REVISION: 4/27/07

**EXHIBIT B**



TALON RESOURCES, INC.

615 N. 400 E., P.O. Box 1230  
 Huntington, Utah 84328  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@tvel.net



UP&L 16-7-36-44  
 Section 36, T16S, R7E, S.L.B.&M.  
 Emery County, Utah

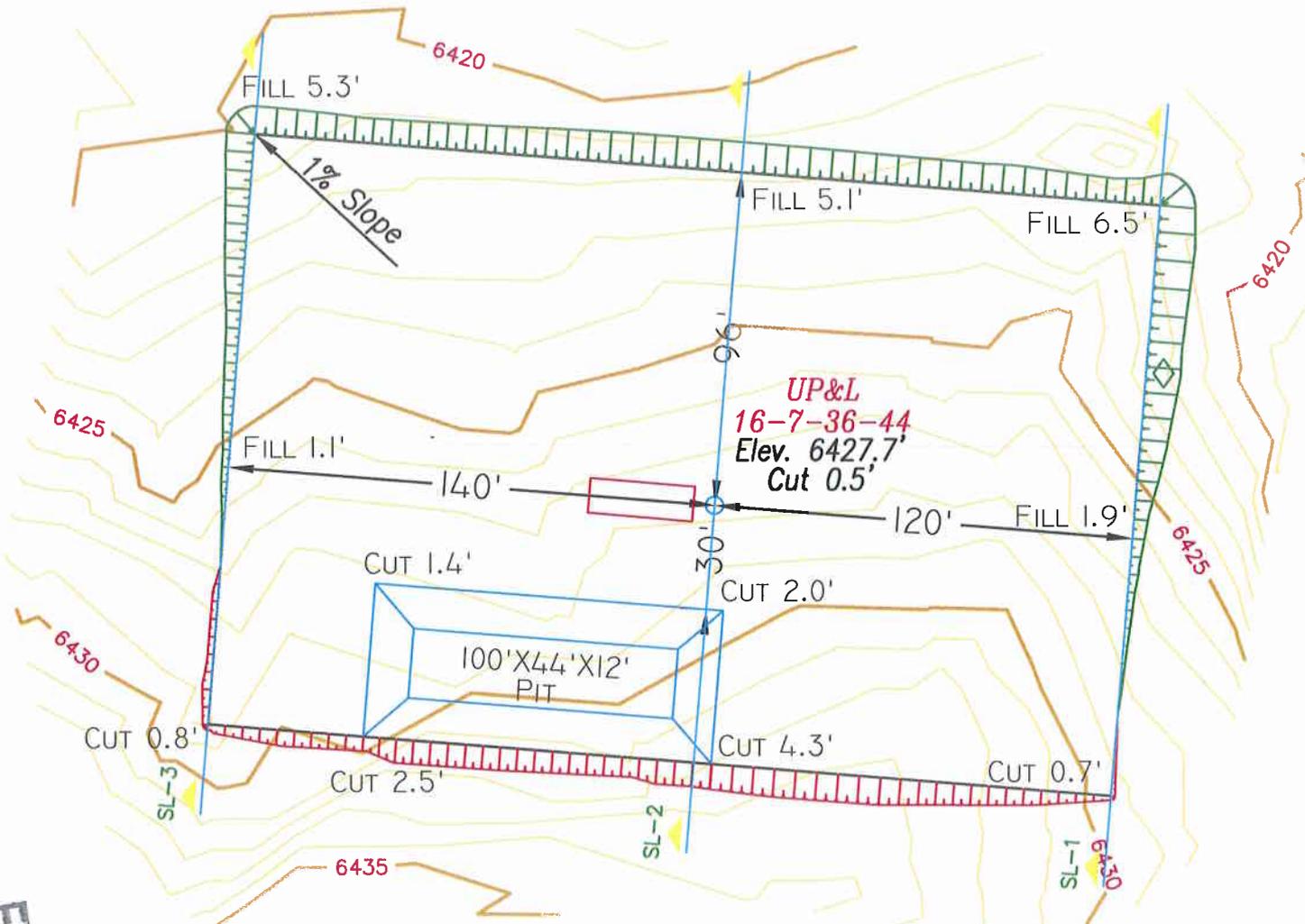
Drawn By N. BUTKOVICH	Checked By L.W.J.
Drawing No. L-1	Date 3/5/07 4/27/07
	Scale 1" = 1000'
	Job No. 2759

REVISION: 4/27/07

Sheet 4 of 4

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6427.7'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6427.2'



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230  
 Huntington, Utah 84528

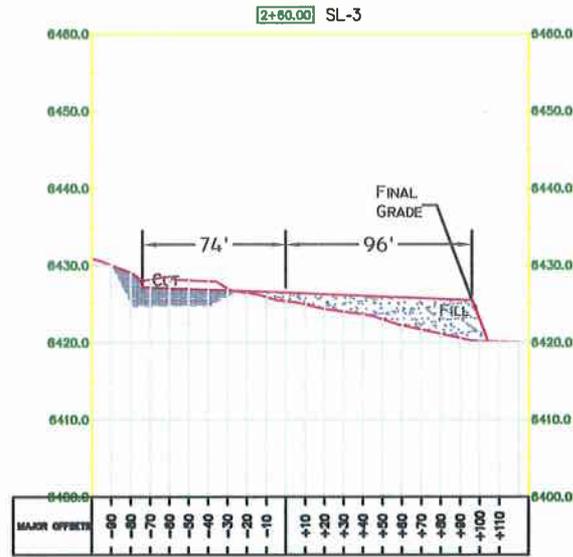
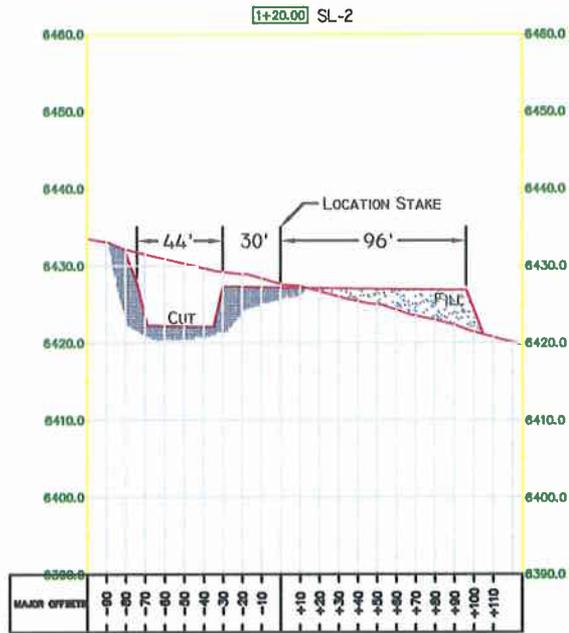
Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@etv.net



LOCATION LAYOUT  
 Section 36, T16S, R7E, S.L.B.&M.  
 UP&L 16-7-36-44

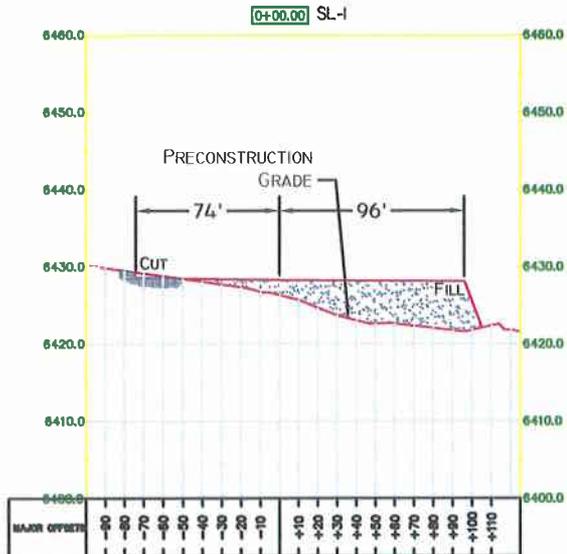
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 3/5/07
	Scale: 1" = 80'
Sheet 2 of 4	Job No. 2759

EXHIBIT D



$1" = 10'$   
 X-Section  
 Scale  
 $1" = 40'$

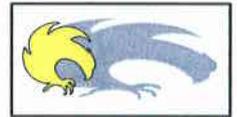
SLOPE = 1 1/2 : 1  
 (EXCEPT PIT)  
 PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.  
 TOTAL CUT (INCLUDING PIT) = 2,805 CU. YDS.  
 TOTAL FILL = 2,680 CU. YDS.

EXHIBIT E



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230  
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



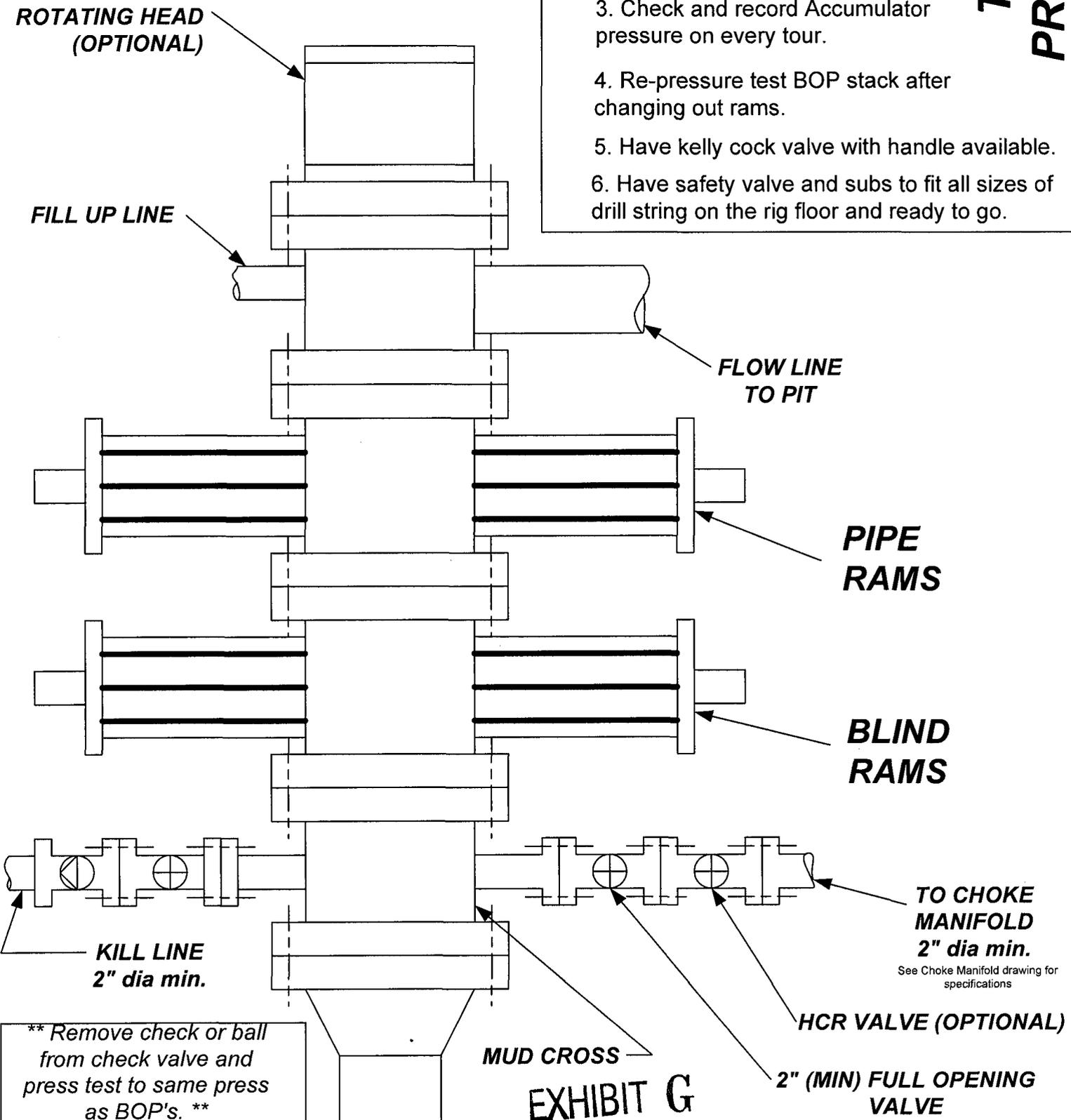
**TYPICAL CROSS SECTION**  
**Section 36, T16S, R7E, S.L.B.&M.**  
**UP&L 16-7-36-44**

Drawn By: <b>N. BUTKOVICH</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>C-1</b>	Date: <b>3/5/07</b>
	Scale: <b>1" = 100'</b>
Sheet <b>3</b> of <b>4</b>	Job No. <b>2759</b>

# BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

## TESTING PROCEDURE

1. Test BOP installation:  
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.  
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



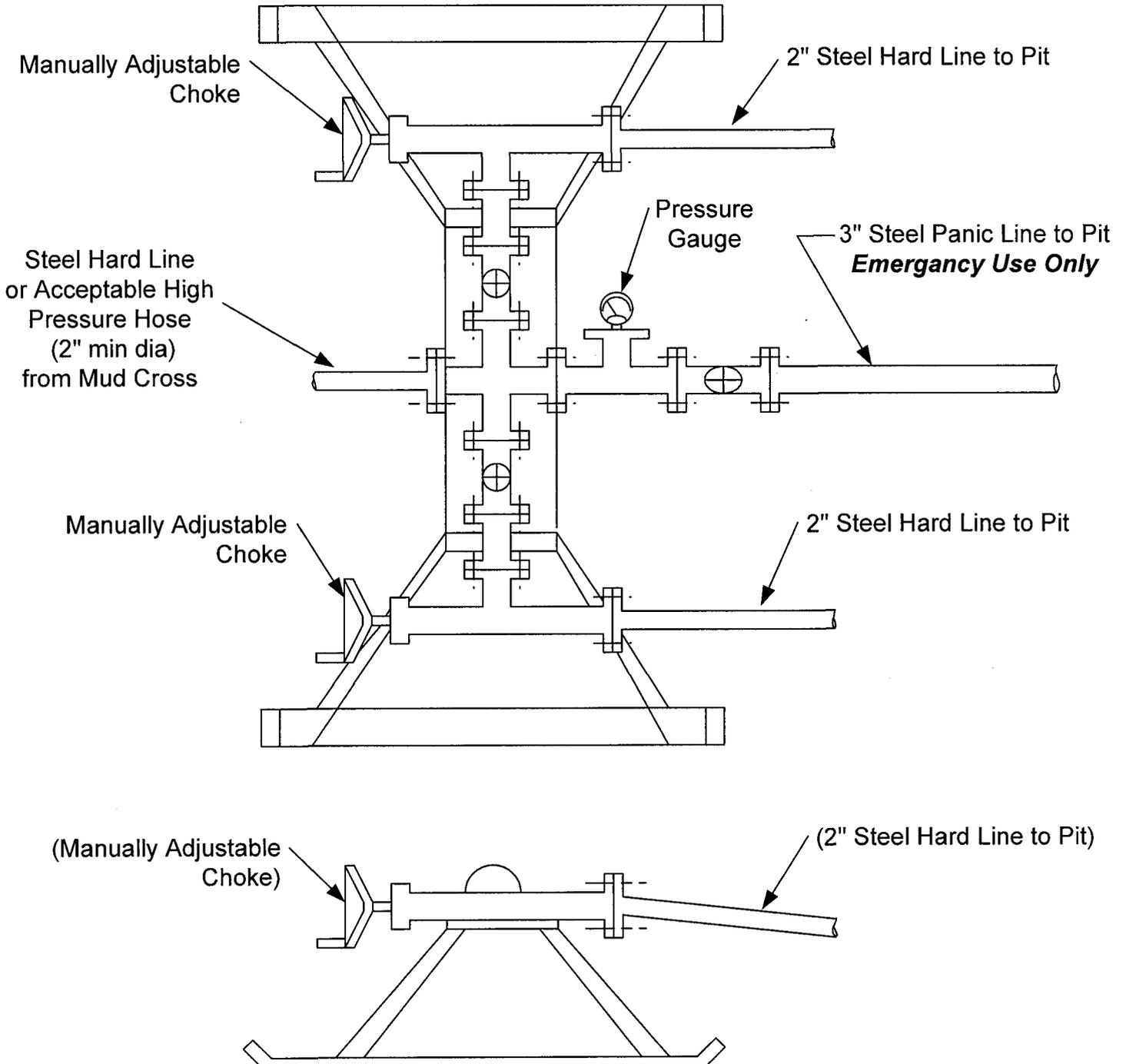
\*\* Remove check or ball from check valve and press test to same press as BOP's. \*\*

EXHIBIT G

# CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING  
PROCEDURE**



**EXHIBIT G**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/26/2007

API NO. ASSIGNED: 43-015-30727

WELL NAME: UP&L 16-7-36-44  
 OPERATOR: XTO ENERGY INC ( N2615 )  
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:  
 SESE 36 160S 070E  
 SURFACE: 0872 FSL 1125 FEL  
 BOTTOM: 0872 FSL 1125 FEL  
 COUNTY: EMERY  
 LATITUDE: 39.38368 LONGITUDE: -111.0808  
 UTM SURF EASTINGS: 493040 NORTHINGS: 4359150  
 FIELD NAME: BUZZARD BENCH ( 132 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/7/07
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-47100  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[] Sta[] Fee[]  
 (No. 104312762 )

Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
 (No. MUNICIPAL )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)  
 Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.  
 Unit: HUNTINGTON CBM

\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_\_ R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 245-2  
 Eff Date: 4-25-01  
 Siting: Suspend General Siting

\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-15-07)

STIPULATIONS: 1-STATEMENT OF BASIS



# Application for Permit to Drill

## Statement of Basis

8/23/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM No
471	43-015-30727-00-00		GW	P	No
<b>Operator</b>	XTO ENERGY INC		<b>Surface Owner-APD</b>		
<b>Well Name</b>	UP&L 16-7-36-44		<b>Unit</b>	HUNTINGTON CBM	
<b>Field</b>	BUZZARD BENCH		<b>Type of Work</b>		
<b>Location</b>	SESE 36 16S 7E S 872 FSL 1125 FEL		GPS Coord (UTM)	493040E 4359150N	

### Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but only two underground sources of water, an 8" diameter casing water well drilled to 90' and an 8" diameter casing water well drilled to 80'. Both of these are nearby. A moderately permeable soil is developed on Quaternary alluvial fan deposits covering the Upper Portion of the Blue Gate Member of the Mancos Shale in Huntington Creek Canyon. The well will likely penetrate water saturated surface sediments adjacent to flowing Huntington Creek. The creek is about 750 feet to the north and is probably active all year long. It is also possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling although any water bearing sandstones encountered in the Emery Sandstone should also be afforded the protection of casing and cement.

Chris Kierst  
APD Evaluator

8/21/2007  
Date / Time

### Surface Statement of Basis

On-site evaluation conducted August 15, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources. Invited and choosing not to attend: Ed Bonner-Trust Lands Administration and Jim Davis-Trust Lands Administration.

DOGGM recommends that XTO Energy continue to coordinate with PacifiCorp Energy concerning surface issues, in particular identifying and relocating utilities. Emery County request that XTO Energy continue to coordinate with the county roads department on encroachment permits for access from county road and installation of pipelines and electrical lines.

Bart Kettle  
Onsite Evaluator

8/15/2007  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** XTO ENERGY INC  
**Well Name** UP&L 16-7-36-44  
**API Number** 43-015-30727-0 **APD No** 471 **Field/Unit** BUZZARD BENCH  
**Location: 1/4,1/4 SESE** **Sec** 36 **Tw** 16S **Rng** 7E 872 FSL 1125 FEL  
**GPS Coord (UTM)** **Surface Owner**

### Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources

### Regional/Local Setting & Topography

Proposed project area is ~10 miles northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a 500 feet and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 5 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Locally the proposed project site lies within lands owned by PacifiCorp Energy within 1/4 mile of the Huntington Power Plant.

### Surface Use Plan

#### **Current Surface Use**

Wildlife Habitat  
Industrial  
Grazing

#### **New Road**

<b>Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.01	<b>Width</b> 170 <b>Length</b> 260	Onsite	MNCS

**Ancillary Facilities** N

### Waste Management Plan Adequate? Y

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

##### Flora

Grass: Bottlebrush squirrel tail, Indian ricegrass, crested wheatgrass.

Forbs: Aster spp.

Shrubs: White stem rubber rabbit brush, skunk brush sumac, clematis spp., four wing salt brush, Wyoming sage, broom snake weed, birch leaf mountain mahogany, cliff rose, Mormon tea, Utah service berry.

Trees: Utah juniper, two needle pinion pine.

Other: Harriman's yucca, cactus spp.

Fauna: Rocky mountain elk, mule deer, bobcat, cougar, raccoon, coyote, red fox use possible. Seasonal use by a host of song birds and raptors. Year long habitat for a host of small reptiles, mammals and birds.

**Soil Type and Characteristics**

Sandy clay loam, many large sand stone boulders-alluvium deposite from Huntington Creek.

**Erosion Issues** N

Soils moderately erosive when disturbed

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?** N    **Cultural Survey Run?** N    **Cultural Resources?** N

**Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	300 to 1000	2
<b>Dist. Nearest Municipal Well (ft)</b>	1320 to 5280	5
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	10 to 20	5
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Unknown	10
	<b>Final Score</b>	42    1 <b>Sensitivity Level</b>

**Characteristics / Requirements**

**Closed Loop Mud Required?** N    **Liner Required?** Y    **Liner Thickness** 20    **Pit Underlayment Required?** N

**Other Observations / Comments**

Proposed project site lies within an old P/J churning on surface lands owned by PacifiCorp Energy. To varying degrees a majority of the surface either is, or has been in the past, used for industrial purposes. PacifiCorp Energy lands also provide critical transition and winter range habitat for migrating deer and elk herds. Construction of the well pad and installation of production facilities includes multiple complications. Live water crossing will require and stream alteration permit in order for road to be upgraded to handle rig traffic. As proposed 5' of fill material will be placed over culverts to allow pipelines and electrical to be buried in roadway. PacifiCorp Energy has requested that XTO remove locked gate and place it at entry into well pad, signing entrance from county road as a dead end route. Large interstate transport power lines are located less than 150' for the proposed well pad, but allow for proposed activities according to XTO and PacifiCorp Energy guidelines. Road encroachment permit from Emery County will require crossing busy county road with pipeline, Emery County request coordination with them through the implementation of proposed activities to assure county road concerns are addressed.

Bart Kettle  
**Evaluator**

8/15/2007  
**Date / Time**



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# Utah Division of Water Rights

Search

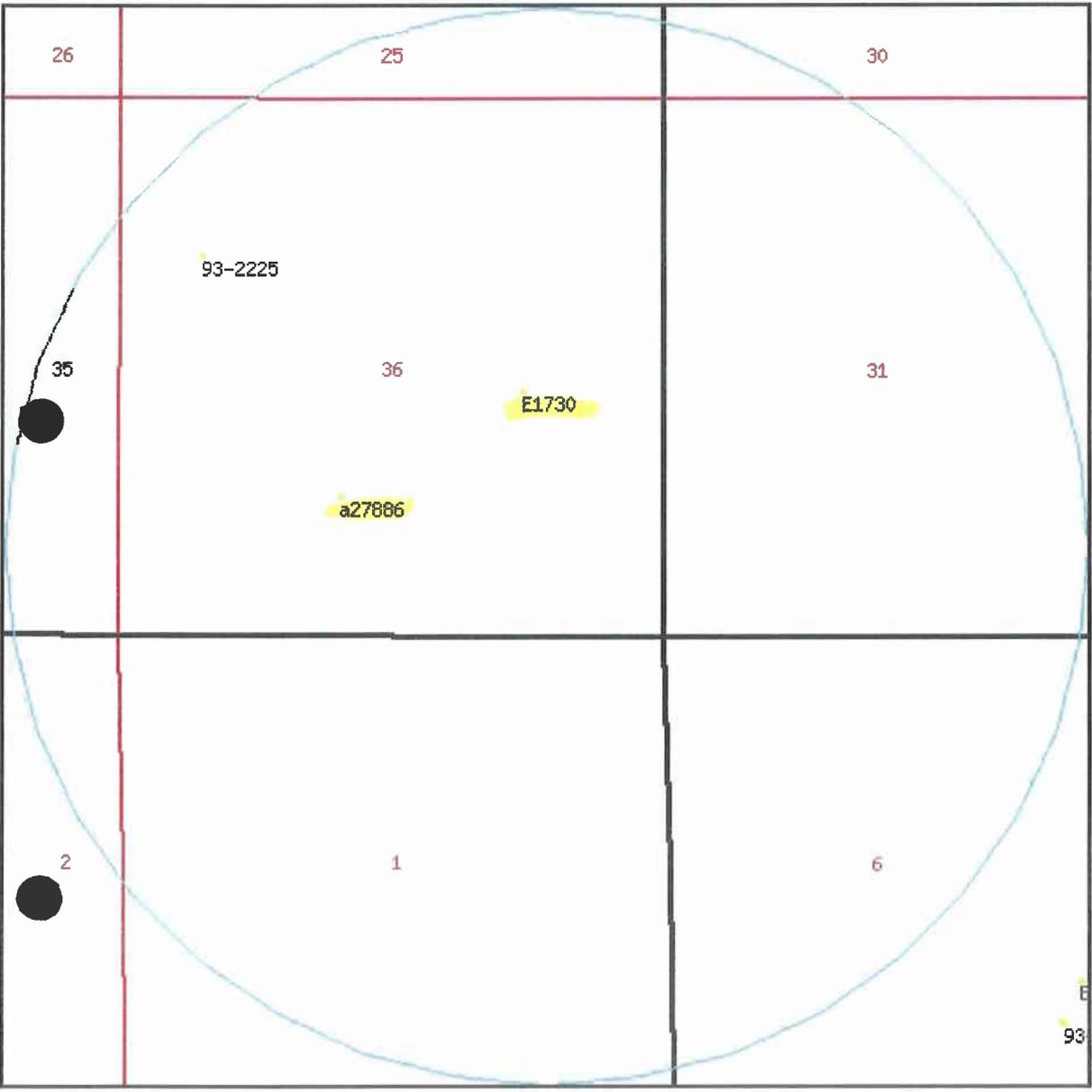


## WRPLAT Program Output Listing

Version: 2007.04.13.01      Rundate: 08/21/2007 05:17 PM

Radius search of 5280 feet from a point N872 W1125 from the SE corner, section 36, Township 16S, Range 7E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,Sp status=U,A,P usetypes=all





0 700 1400 2100 2800 ft

**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY  ATTN: MS. JODY L. WILLIAMS
<u>93-1140</u>	Surface N1572 W1466 SE 06 17S 8E SL		A	19220808	I	0.000	4000.000	HUNTINGTON-CLEVELAND IRRIGATION COMPANY  PO BOX 327
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2223</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18790000	DIMOSP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2224</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18840000	DIMOSP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION  C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18880000	DIMOSP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-954</u>	Surface N1565 W1430 SE 06 17S 8E SL		A	19620702	IS	75.000	0.000	USA BUREAU OF RECLAMATION -- PROVO AREA OFFICE  UPPER COLORADO REGION
<u>a27886</u>	Underground N1350 E2150 SW 36 16S 7E SL		A	20030509	M	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>E1708</u>	Surface		A	19800915	IS	0.000	10.800	PACIFICORP DBA UTAH POWER & LIGHT COMPANY

S700 W1220 E4 06  
17S 8E SL

ATTN: CARLY BURTON

E1730

Underground well  
info A

19801209 O 0.330 240.000

PACIFICORP DBA UTAH  
POWER & LIGHT COMPANY

N2380 W1370 SE 36  
16S 7E SL

ATTN: CARLY BURTON

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# Utah Division of Water Rights

## Activity

#	WIN	Drilling Company	Activity Type	Activity Begin Date
1	21020	Am Caisson DBA: American Environmental	New	08/27/1980

## Well Features

#	WIN	Drilling Method	Total Bore Depth	Finished Well Depth	Finished Casing Diameter	Well Intake Depth	Geologic Log
1	21020	Air Rotary	80	80	8	30	No

## Comments

#      Datestamp      Text  
 No comment records found for this location

## Water Level Records

#	WIN	Date	Time	Depth	Status	Method
1	21020	09/16/1980		17	Static	

## Water Quality Records

#      WIN      Date      Time      Parameter      Value  
 No water quality records found for this location

[View Well Log](#)

[Done](#)

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Select Related Information

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 08/21/2007 Page 1

CHANGE: a27886 WATER RIGHT: 93-3725 CERT. NO.: AMENDATORY? No  
 BASE WATER RIGHTS: 93-3725  
 RIGHT EVIDENCED BY: 93-3725  
 CHANGES: Point of Diversion [X], Place of Use [ ], Nature of Use [ ], Reservoir Storage [ ].

NAME: Huntington-Cleveland Irrigation Company  
 ADDR: P.O. Box 327  
 Huntington UT 84528  
 REMARKS:

NAME: North Emery Water User's Special Service District  
 ADDR: P.O. Box 129  
 Cleveland UT 84518  
 REMARKS:

FILED: 05/09/2003 | PRIORITY: 05/09/2003 | ADV BEGAN: 05/27/2003 | ADV ENDED: 06/03/2003 | NEWSPAPER: Emery County Progress  
 ProtestEnd: 06/23/2003 | PROTESTED: [No] | HEARNG HLD: | SE ACTION: [Approved] | ActionDate: 09/17/2003 | PROOF DUE: 09/30/2008  
 EXTENSION: | ELEC/PROOF: [ ] | ELEC/PROOF: | CERT/WUC: | LAP, ETC: | LAPS LETTER:  
 RUSH LETTR: | RENOVATE: | RECON REQ: | TYPE: [ ]

Status: Approved  
 \*\*\*\*\*HERETOFORE\*\*\*\*\*  
 \*\*\*\*\*HEREAFTER\*\*\*\*\*

FLOW: 300.26 acre-feet	FLOW: 300.26 acre-feet
SOURCE: Springs: Birch, MainCynLower&Middle&Upper, BigBend	SOURCE: Five Springs and <u>Underground Water Well</u> (existing)
COUNTY: Emery	COUNTY: Emery COM DESC: 8 miles NW of Huntington
HERETOFORE PLACE OF USE: Within the distribution system of the North Emery Water User's Special Service District.	HEREAFTER PLACE OF USE: Within the distribution system of the North Emery Water User's Special Service District.
	EXPLANATORY: This Permanent Change Application is being filed to allow the North Emery Water User's Special Service District to supplement their other water sources.
	There are 1801.56 shares in the Huntington-Cleveland Irrigation Company under numerous stock certificates.

POINT(S) OF DIVERSION ----->	SAME AS HERETOFORE, AND IN ADDITION TO: (Click link for WRPLAT)
Point Surface: (1) S 2827 ft E 218 ft from NW cor, Sec 26, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Lower Spring (2) S 1484 ft E 704 ft from NW cor, Sec 26, T 16S, R 7E, SLBM Dvrting Wks: Source: Birch Spring (3) S 485 ft W 1212 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Big Bend Spring Area (Center) (4) S 1600 ft W 1074 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Upper Spring (5) S 2103 ft W 744 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Middle Spring	

Point Underground:	UNDERGROUND: (Click Link for PLAT data, Well ID# link for data.)
	(1) N 1350 ft E 2150 ft from SW cor, Sec 36, T 16S, R 7E, SLBM
	Diameter: 8 ins. Depth: 90 to ft. WELL ID#:
	COMMENT: Well being added is an existing well.

NATURE OF USE ----->	SAME AS HERETOFORE
SUPPLEMENTAL to Other Water Rights: No	SUPPLEMENTAL to Other Water Rights: No
MUN: North Emery Water Users Association      USED 01/01 - 12/31	MUN: North Emery Water Users SSD      USED 01/01 - 12/31

\*\*\*\*\*  
 \*\*\*\*\*END OF DATA\*\*\*\*\*  
 \*\*\*\*\*

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Casing Schematic

Surface

BHP  $0.052(4080)8.6 = 1825 \text{ psi}$   
anticipate  $\leq 1500 \text{ psi}$

9-5/8"  
MW 8.4  
Frac 19.3

Gas  $.12(4080) = 490$   
 $1825 - 490 = 1335 \text{ psi, MASP}$

BOPE 2M ✓

BOPE 3520  
70%  $2464 \text{ psi}$

Max P @ surf. shoe  
 $.22(3780) = 832$   
 $1825 - 832 = 993 \text{ psi}$

Test to 1000 psi ✓

✓ Adequate DCD a/2/07

TOC @ 0.

Blue Gate mbr. Mancos ✓

Surface  
300. MD

TOC @ 2955. ✓

- 3591' Tail
- 3605' Upper Ferron SS
- 3630' coal
- 3780' Lower Ferron SS

5-1/2"  
MW 8.6

Production  
4080. MD

Well name:

2007-09 XTO UP&L 16-7-36-44

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30727

Location: Emery County

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 264 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 300 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 263 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 150 ft

Cement top: Surface

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 4,080 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 1,823 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	9.625	36.00	J-55	ST&C	300	300	8.796	130.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	2020	15.431	300	3520	11.73	11	394	36.48 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: September 6, 2007  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	<b>2007-09 XTO UP&amp;L 16-7-36-44</b>	
Operator:	<b>XTO Energy, Inc.</b>	Project ID:
String type:	<b>Production</b>	<b>43-015-30727</b>
Location:	<b>Emery County</b>	

**Design parameters:**

**Collapse**

Mud weight: 8.600 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 925 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP: 1,823 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,549 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 122 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 368 ft

Cement top: 2,955 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4080	5.5	15.50	J-55	ST&C	4080	4080	4.825	545.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1823	4040	2.216	1823	4810	2.64	63	202	3.19 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Minerals

Phone: 801-538-5357  
 FAX: 801-359-3940

Date: September 6, 2007  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS:**  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 11, 2007

XTO Energy Inc.  
382 CR 3100  
Aztec, NM

Re: UP&L 16-7-36-44 Well, 872' FSL, 1125' FEL, SE SE, Sec. 36, T. 16 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30727.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Emery County Assessor  
SITLA



Operator: XTO Energy Inc.  
Well Name & Number UP&L 16-7-36-44  
API Number: 43-015-30727  
Lease: ML-47100

Location: SE SE                      Sec. 36                      T. 16 South                      R. 7 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at:                      (801) 538-5338 office                      (801) 942-0873 home
- Carol Daniels at:                      (801) 538-5284 office
- Dustin Doucet at:                      (801) 538-5281 office                      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-015-30727

September 11, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>UP &amp; L 16-7-36-44</b>
2. NAME OF OPERATOR <b>XTO ENERGY INC.</b>		9. API NUMBER <b>4301530727</b>	
3. ADDRESS OF OPERATOR <b>382 CR 3100</b> CITY: <b>AZTEC</b> STATE: <b>NM</b> ZIP: <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	10. FIELD AND POOL, OR WLD/CAT: <b>BUZZARD BENCH/FERRON SS</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>			COUNTY: <b>EMERY</b>
QTR/QTFR. SECTION. TOWNSHIP. RANGE. MERIDIAN: <b>SESE 36 16S 7E S</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>11/10/2007</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>SPUD</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded this well 11/9/2007 and drilled 30" conductor hole to 30'. 11/10/07: Continued drilling to 60' GL. 11/11/07: Ran 20" conductor casing to 60' & cemented with 6 sx Redi-mix. Topped out 30" x 20" annulus with 1 yd Redi-crete.

11/14/07: Continuing to drill . . .



NAME (PLEASE PRINT) <b>HOLLY C. PERKINS</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE <i>Holly C. Perkins</i>	DATE <b>11/14/2007</b>

(This space for State use only)

**RECEIVED**  
**NOV 16 2007**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
 Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530727	UP & L 16-7-36-44		SESE	36	16S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13161	11/10/2007			11/26/07	
Comments: FRSD							

**Well 2**

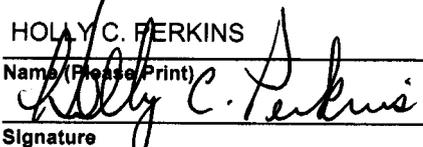
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. FERKINS  
 Name (Please Print)  
  
 Signature  
 Regulatory Compliance Tech      11/14/2007  
 Date

**RECEIVED**

**NOV 16 2007**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 872' FSL & 1125' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 16S 7E		8. WELL NAME and NUMBER: UP & L 16-7-36-44
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530727
COUNTY: EMERY		10. FIELD AND POOL, OR WLD/CAT: BUZZARD BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY RPT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>10/6/07 - 11/15/07</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

**RECEIVED**  
**NOV 23 2007**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u><i>Holly C. Perkins</i></u>	DATE <u>11/19/2007</u>

(This space for State use only)

**EMERY****UP & L 16-7-36-44**

LOCATION : SESE, Sec 36, T16S, R7E  
 CONTRACTOR:  
 WI %:  
 AFE#: 711517  
 API#: 43015307270000  
 DATE FIRST RPT: 11/10/2007

DATE: 11/10/2007  
 OPERATION: DRILLING CONDUCTOR HOLE  
 DFS: -4.52 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 375 CWC: 375  
 TIME DIST: (4.00) MIRU Rocky Mtn Drilling. (9.00) Drill 30" cond holr fl GL to 30'. (11.00) SDON.

DATE: 11/11/2007  
 OPERATION: DRILL R&C COND, DRILL RH & MH  
 DFS: -3.52 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 18,650.00 CWC: 19,025.00  
 TIME DIST: (4.00) Drill 30" cond hole to 60' GL. (2.00) R & L 1 jt (62.00') 20" conductor csg to 60' GL. (4.00) Christensen Ready Mix cmt'd conductor w/ 8 yds 6 sk Redi-mix. (4.00) Drill rat-hole & mouse-hole. (1.00) Rig down & move out.

DATE: 11/13/2007  
 OPERATION: WO ROTARY  
 DFS: -1.52 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 1,750.00 CWC: 20,775.00  
 TIME DIST: (1.00) Top out 30" x 20" annulus w/ 1 yd Redi-crete. (6.00) Dig out & set 6' dia x 8' deep cellar ring.

DATE: 11/14/2007  
 OPERATION: RIGGING UP  
 DFS: -0.52 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 18,625.00 CWC: 39,400.00  
 TIME DIST: (20.00) Started setting in & rigging up FRONTIER Rig #4 @ 10:00 hrs 11/13/07. Now completing rigging up..

DATE: 11/15/2007  
 OPERATION: DRILLING  
 DFS: 0.48 Footage Made: 190 Measured Depth: 262  
 MW: VISC:  
 WOB: 15 RPM: 70  
 DMC: CMC: DWC: 31,406.00 CWC: 70,806.00  
 TIME DIST: (9.50) WO tools & RU to drill surface hole. (3.00) PU BHA #1 & mix mud. (1.50) SPUD & drill new form fl 72' to 80' @ 18:30 hrs 11/14/2007. (2.00) Remove rocks & tree wood fl pump suction. (8.00) Drill new form fl 80' to 262'.

DATE: 11/16/2007  
 OPERATION: WOC  
 DFS: 1.48 Footage Made: 88 Measured Depth: 350  
 MW: 8.6 VISC: 38  
 WOB: 15 RPM: 70  
 DMC: 1,076.00 CMC: 1,076.00 DWC: 101,663.00 CWC: 172,469.00  
 TIME DIST: (6.00) Drill 12 1/4" surface hole to 350' TD @ 12:00 noon 11/15/2007. (0.50) Circ fl casing. (0.50) Service rig & drop TOTCO. (2.00) TOH & LD 4-1/2" HWDP & stand 6" DC's. (4.00) Ran 9 jts 9-5/8", 36#, J-55, ST&C new casing to 320'. (2.00) RU HES & washed 9-5/8", 36#, J-55 csg down to 346.04' FHD. (4.00) HES cmtld csg w/ 150 sks Premium "G" mixed @ 14.2 ppg & 1.61 yield & circ 4 bbis cmt to pit @ 02:00 hrs 11/16/2007. RELEASED HES @ 02:00 hrs 11/16/2007. (4.00) WOC.

DATE: 11/17/2007  
 OPERATION: TEST BOPE

DFS: 2.48 Footage Made: 0 Measured Depth: 350  
MW: VISC:  
WOB: RPM:  
DMC: CMC: 1,076.00 DWC: 30,800.00 CWC: 203,269.00  
TIME DIST: (6.00) WOC surface cmt. (0.50) Service rig. (2.00) WOC surface cmt. (4.50) Cut off 9-5/8" csg and weld on belled nipple..  
(6.00) NU BOPE. (4.50) Test BOPE & casing to 1400 psi HI & 250 psi LO. (0.50) Rigging up gas buster & blooie line.

DATE: 11/18/2007  
OPERATION: DRILLING  
DFS: 3.48 Footage Made: 427 Measured Depth: 777  
MW: 8.9 VISC: 38  
WOB: 2 RPM: 65  
DMC: CMC: 1,076.00 DWC: 19,650.00 CWC: 222,919.00  
TIME DIST: (4.00) NU gas buster & blooie line. (2.25) PU BHA #2. (0.50) Service rig. (1.00) Replace rotating head rubber. (2.00) DO cmt.  
rubber wiper plug & guide shoe. (6.25) Drill new form ff 350' to 556'. (1.50) Increase mud viscosity & volume. (6.50) Drill new  
form ff 556' to 777.

DATE: 11/19/2007  
OPERATION: DRILLING  
DFS: 4.48 Footage Made: 699 Measured Depth: 1,476  
MW: 8.8 VISC: 39  
WOB: 20 RPM: 65  
DMC: CMC: 1,076.00 DWC: 36,411.00 CWC: 259,330.00  
TIME DIST: (0.25) Drill new form ff 777'. (0.25) Circ ff WL survey. (0.25) Survey @ 736'...miss-run. (1.25) Drill new form. (0.25) Circ ff  
WL survey. (0.25) Survey @ 771'...0 deg. (2.00) Drill new form. (1.00) Service rig. (13.50) Drill new form. (0.25) Circ ff WL  
survey. (0.25) Survey @ 1.277'...0 deg. (4.50) Drill new form to 1,476'.

43-015-30727

36 lbs Te

**HALLIBURTON****Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 301599		Ship To #: 2612951		Quote #:		Sales Order #: 5496003		
Customer: XTO ENERGY INC				Customer Rep: JOHNSON, DON				
Well Name: UP&L			Well #: 16-7-36-44		API/UWI #: 43-015-30727			
Field: EMERY		City (SAP): UNKNOWN		County/Parish: Emery		State: Utah		
Legal Description:								
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.				
Contractor: FRONITER 4			Rig/Platform Name/Num: FRONTIER 4 4					
Job Purpose: Cement Surface Casing						Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing					
Sales Person: KRUGER, ROBERT			Srcv Supervisor: DEARING, KEN		MBU ID Emp #: 239372			
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/15/2007 12:30							
Depart Yard Safety Meeting	11/15/2007 13:15							
Crew Leave Yard	11/15/2007 13:30							
Arrive At Loc	11/15/2007 18:00							
Assessment Of Location Safety Meeting	11/15/2007 18:05							
Other	11/15/2007 18:10							WAIT ON CASERS TO FINISH RUNING CASING AND RIG DOWN AND MOVE OFF OF LOCATION.
Safety Meeting - Pre Rig-Up	11/15/2007 19:15							
Other	11/15/2007 19:25							SPOT TRUCKS.
Safety Meeting - Pre Rig-Up	11/15/2007 19:40							
Rig-Up Equipment	11/15/2007 19:45							RIG UP IRON.
Safety Meeting - Pre Rig-Up	11/15/2007 20:35							
Rig-Up Equipment	11/15/2007 20:40							RIG IRON TO FLOOR AND RIG CEMENT HEAD ON CASING 20' IN AIR.
Safety Meeting - Pre Job	11/15/2007 21:10							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pressure Test	11/15/2007 21:39						4200.0	TEST PUMPS AND LINES.

Sold To #: 301599

Ship To #: 2612951

Quote #:

Sales Order #:

5496003

SUMMIT Version: 7.20.130

Friday, November 16, 2007 01:02:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	11/16/2007 00:10							WASH UP RCM.
Safety Meeting - Pre Rig-Down	11/16/2007 00:15							
Rig-Down Equipment	11/16/2007 00:20							RIG IRON OFF OF RIG FLOOR.
Safety Meeting - Pre Rig-Down	11/16/2007 00:50							
Rig-Down Equipment	11/16/2007 01:00							RACK UP IRON.
Safety Meeting - Departing Location	11/16/2007 01:45							
Crew Leave Location	11/16/2007 02:00							RELEASED BY CO.MAN-LEAVE LOCATION.

Sold To # : 301599

Ship To # :2612951

Quote # :

Sales Order # : 5496003

SUMMIT Version: 7.20.130

Friday, November 16, 2007 01:02:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bb/ min	Volume bbt		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Circulate Well	11/15/2007 21:43		1.5				50.0	START PUMPING H2O TO CIRCULATE CASING DOWN, WELL CIRCULATES AT 10.5bbls.
Shutdown	11/15/2007 21:59				28.5			CASING CIRCULATED DOWN TO 3' OFF OF FLOOR-SHUT DOWN.
Other	11/15/2007 22:02							MIX GEL, RIG HANDS CHAIN DOWN CEMENT HEAD.
Pump Gel Pill	11/15/2007 22:10		2.5	20			70.0	START PUMPING GEL SWEEP.
Pump Cement	11/15/2007 22:22		2.5	43			65.0	START 14.2# CEMENT, 150sks, 43.0bbls, 1.61 YEILD.
Shutdown	11/15/2007 22:39							END CEMENT-SHUT DOWN.
Drop Top Plug	11/15/2007 22:40							
Pump Displacement - Start	11/15/2007 22:41		3				110.0	START H2O DISPLACEMENT-WASHING ON TOP OF PLUG.
Other	11/15/2007 22:47		1.5		15		140.0	SLOW RATE.
Cement Returns to Surface	11/15/2007 22:51		1.5		20		180.0	SEE GOOD CEMENT RETURNS-4bbls BACK TO PIT.
Other	11/15/2007 22:51		1		20		175.0	SLOW RATE.
Bump Plug	11/15/2007 22:54		1		23.9		200.0	BUMP PLUG AT 200psi.
Shutdown	11/15/2007 22:54						800.0	PRESSURE OVER 600psi TO 800psi
Check Floats	11/15/2007 22:59							FLOAT HOLDS, GOOD CIRCULATION THROUGH OUT JOB.
Safety Meeting - Pre Rig-Down	11/15/2007 23:05							
Rig-Down Equipment	11/15/2007 23:10							RIG CEMENT HEAD OFF OF RIG FLOOR.
Other	11/15/2007 23:15							WAIT TO SEE IF CEMENT FALLS.
Safety Meeting	11/16/2007 00:00							CEMENT STAYS, GOOD AS PER CO.MAN.

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Sold To #: 301599

Ship To #: 2612951

Quote #:

Sales Order #: 5496003

SUMMIT Version: 7.20.130

Friday, November 16, 2007 01:02:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2612951	Quote #:	Sales Order #: 5496003
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: UP&L	Well #: 16-7-36-44	API/UWI #: 43-015-30727	
Field: EMERY	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Contractor: FRONITER 4	Rig/Platform Name/Num: FRONTIER 4 4		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	8.0	239372	KOZIOL, DANIEL Kelly	8.0	420275	NEILL, WAYNE John	8.0	419206
TRAWINSKI, GREGG	8.0	436986						

### Equipment

HES Unit #	Distance-1 way						
10719780	120 mile	10897817	120 mile	10982742	120 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-15-07	6	3	11-16-07	2	1			

**TOTAL** Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				15 - Nov - 2007	12:30	MST	
Form Type		BHST		15 - Nov - 2007	18:00	MST	
Job depth MD	350. ft	Job Depth TVD	350. ft	15 - Nov - 2007	21:30	MST	
Water Depth		Wk Ht Above Floor	3. ft	15 - Nov - 2007	23:00	MST	
Perforation Depth (MD)	From	To		16 - Nov - 2007	02:00	MST	

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				12.25					350.		350.
SURFACE CASING	New		9.625	8.921	36.		K-55		349.		349.

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	9-5/8	1	WETH	349.04	Packer					Top Plug	9-5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	9-5/8	1	WETH	309.3	Retainer					SSR plug set			
Insert Float										Plug Container	9-5/8	1	HES
Stage Tool										Centralizers	9-5/8	5	WETH

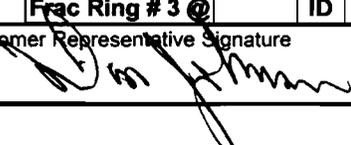
### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	150.0	sacks	14.2	1.61	7.93		7.93
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	10 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.931 Gal	FRESH WATER							
2	TOP OUT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	00.0	sacks	15.6	1.21	5.28		5.28
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	5.275 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	23.9	Shut In: Instant	800	Lost Returns	0	Cement Slurry	43	Pad	
Top Of Cement	SURFACE	5 Min	800	Cement Returns	4	Actual Displacement	23.9	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating	2.5	Mixing	2.5	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	39.75 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				 11/16/07					



# Cementing Job Log

The Road to Excellence Starts with Safety

30 lbs 7e

Sold To #: 301599	Ship To #: 2612951	Quote #:	Sales Order #: 5496003
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: UP&L	Well #: 16-7-36-44	API/UWI #: 43-015-30727	
Field: EMERY	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
<b>Legal Description:</b>			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: FRONITER 4		Rig/Platform Name/Num: FRONTIER 4 4	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/15/2007 12:30							
Depart Yard Safety Meeting	11/15/2007 13:15							
Crew Leave Yard	11/15/2007 13:30							
Arrive At Loc	11/15/2007 18:00							
Assessment Of Location Safety Meeting	11/15/2007 18:05							
Other	11/15/2007 18:10							WAIT ON CASERS TO FINISH RUNING CASING AND RIG DOWN AND MOVE OFF OF LOCATION.
Safety Meeting - Pre Rig-Up	11/15/2007 19:15							
Other	11/15/2007 19:25							SPOT TRUCKS.
Safety Meeting - Pre Rig-Up	11/15/2007 19:40							
Rig-Up Equipment	11/15/2007 19:45							RIG UP IRON.
Safety Meeting - Pre Rig-Up	11/15/2007 20:35							
Rig-Up Equipment	11/15/2007 20:40							RIG IRON TO FLOOR AND RIG CEMENT HEAD ON CASING 20' IN AIR.
Safety Meeting - Pre Job	11/15/2007 21:10							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pressure Test	11/15/2007 21:39						4200.0	TEST PUMPS AND LINES.

Sold To #: 301599

Ship To #: 2612951

Quote # :

Sales Order # :

5496003

SUMMIT Version: 7.20.130

Friday, November 16, 2007 01:02:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Circulate Well	11/15/2007 21:43		1.5				50.0	START PUMPING H2O TO CIRCULATE CASING DOWN, WELL CIRCULATES AT 10.5bbls.
Shutdown	11/15/2007 21:59				28.5			CASING CIRCULATED DOWN TO 3' OFF OF FLOOR-SHUT DOWN.
Other	11/15/2007 22:02							MIX GEL, RIG HANDS CHAIN DOWN CEMENT HEAD.
Pump Gel Pill	11/15/2007 22:10		2.5	20			70.0	START PUMPING GEL SWEEP.
Pump Cement	11/15/2007 22:22		2.5	43			65.0	START 14.2# CEMENT, 150sks, 43.0bbls, 1.61 YEILD.
Shutdown	11/15/2007 22:39							END CEMENT-SHUT DOWN.
Drop Top Plug	11/15/2007 22:40							
Pump Displacement - Start	11/15/2007 22:41		3				110.0	START H2O DISPLACEMENT-WASHING ON TOP OF PLUG.
Other	11/15/2007 22:47		1.5		15		140.0	SLOW RATE.
Cement Returns to Surface	11/15/2007 22:51		1.5		20		180.0	SEE GOOD CEMENT RETURNS-4bbls BACK TO PIT.
Other	11/15/2007 22:51		1		20		175.0	SLOW RATE.
Bump Plug	11/15/2007 22:54		1		23.9		200.0	BUMP PLUG AT 200psi.
Shutdown	11/15/2007 22:54						800.0	PRESSURE OVER 600psi TO 800psi
Check Floats	11/15/2007 22:59							FLOAT HOLDS, GOOD CIRCULATION THROUGH OUT JOB.
Safety Meeting - Pre Rig-Down	11/15/2007 23:05							
Rig-Down Equipment	11/15/2007 23:10							
Other	11/15/2007 23:15							
Safety Meeting	11/16/2007 00:00							

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Sold To #: 301599

Ship To #: 2612951

Quote #:

Sales Order #:

5496003

SUMMIT Version: 7.20.130

Friday, November 16, 2007 01:02:00

# HALLIBURTON

## *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	11/16/2007 00:10							WASH UP RCM.
Safety Meeting - Pre Rig-Down	11/16/2007 00:15							
Rig-Down Equipment	11/16/2007 00:20							RIG IRON OFF OF RIG FLOOR.
Safety Meeting - Pre Rig-Down	11/16/2007 00:50							
Rig-Down Equipment	11/16/2007 01:00							RACK UP IRON.
Safety Meeting - Departing Location	11/16/2007 01:45							
Crew Leave Location	11/16/2007 02:00							RELEASED BY CO.MAN-LEAVE LOCATION.

Sold To #: 301599

Ship To #: 2612951

Quote #:

Sales Order #:

5496003

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Friday, November 16, 2007 01:02:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2612951	Quote #:	Sales Order #: 5496003
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: UP&L	Well #: 16-7-36-44	API/UWI #: 43-015-30727	
Field: EMERY	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Contractor: FRONITER 4	Rig/Platform Name/Num: FRONTIER 4 4		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	8.0	239372	KOZIOL, DANIEL Kelly	8.0	420275	NEILL, WAYNE John	8.0	419206
TRAWINSKI, GREGG	8.0	436986						

### Equipment

HES Unit #	Distance-1 way						
10719780	120 mile	10897817	120 mile	10982742	120 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-15-07	6	3	11-16-07	2	1			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	15 - Nov - 2007	18:00	MST
Job depth MD	350. ft		Job Depth TVD	Job Started	15 - Nov - 2007	21:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	15 - Nov - 2007	23:00	MST
Perforation Depth (MD)	From		To	Departed Loc	16 - Nov - 2007	02:00	MST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				12.25					350.		350.
SURFACE CASING	New		9.625	8.921	36.		K-55		349.		349.

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

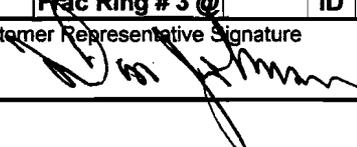
### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	9-5/8	1	WETH	349.04	Packer					Top Plug	9-5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	9-5/8	1	WETH	309.3	Retainer					SSR plug set			
Insert Float										Plug Container	9-5/8	1	HES
Stage Tool										Centralizers	9-5/8	5	WETH

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	150.0	sacks	14.2	1.61	7.93		7.93
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	10 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.931 Gal	FRESH WATER							
2	TOP OUT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	00.0	sacks	15.6	1.21	5.28		5.28
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	5.275 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	23.9	Shut In: Instant	800	Lost Returns	0	Cement Slurry	43	Pad	
Top Of Cement	SURFACE	5 Min	800	Cement Returns	4	Actual Displacement	23.9	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating	2.5	Mixing	2.5	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	39.75 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				 11/16/07					

The Road to Excellence Starts with Safety

36 lbs 7e  
43-015-30727

Sold To #: 301599	Ship To #: 2612951	Quote #:	Sales Order #: 5518408
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: U P&L	Well #: 16-7-36-44	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Contractor: Frontier Drilling		Rig/Platform Name/Num: FRONTIER 4	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: MCKEE, RALPH	MBU ID Emp #: 259268

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GUTHRIE, BYRON Linn	0.0	420274	KLEMMER, KEITH R	0.0	419047	MCKEE, RALPH R		259268
MCKEE, RALPH R	0.0	259268	STILL, MICHEAL Wayne	0.0	258213			

### Equipment

HES Unit #	Distance-1 way						
10713208	120 mile	10804583	120 mile	10825967	120 mile	10948685	120 mile
10948689	120 mile	54328	120 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-26-07	1	0	11-27-07	7	6			
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	26 - Nov - 2007	16:15	MST
Form Type	BHST		Job Started	26 - Nov - 2007	23:45	MST
Job depth MD	4080. ft	Job Depth TVD	Job Completed	27 - Nov - 2007	00:00	MST
Water Depth		Wk Ht Above Floor	Departed Loc	27 - Nov - 2007	00:00	MST
Perforation Depth (MD)	From	To				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" SURFACE CASING	Used		9.625	8.921	36.		J-55		300.		
8 3/4" Open Hole				8.75				300.	4080.		
5 1/2" Production	New		5.5	4.95	17.		N-80		4080.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water w/ Poly-E-Flake		20.0	bbl	8.4	.0	.0	5.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	100.0	sacks	10.5	4.14	26.07	5.0	26.07
	10 lbm	GILSONITE, BULK (100003700)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	26.058 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD TYPE III - FINE (100012229)	115.0	sacks	13.5	1.74	8.08	5.0	8.08
	10 lbm	GILSONITE, BULK (100003700)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	8.084 Gal	FRESH WATER							
4	Displacement		114.489	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement	94.5	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	46.45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML 47100**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**HUNTINGTON CBM**

8. WELL NAME and NUMBER:  
**UP&L 16-7-36-44**

9. API NUMBER:  
**4301530727**

10. FIELD AND POOL, OR WILDCAT:  
**BUZZARD BENCH/FERRON SS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
**382 CR 3100      CITY AZTEC      STATE NM      ZIP 87410      (505) 333-3100**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **872' FSL & 1125' FEL**      COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 36 16S 7E**      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>1/10/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>MONTHLY REPORTING</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.**

NAME (PLEASE PRINT) **DOLENA JOHNSON**      TITLE **OFFICE CLERK**

SIGNATURE *Dolena Johnson*      DATE **1/15/2008**

(This space for State use only)

**RECEIVED**  
**JAN 18 2008**  
DIV. OF OIL, GAS & MINING

**Farmington Well Workover Report**

<b>U P &amp; L</b>	<b>Well # 16-7-36-44</b>	<b>FERRON</b>
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**Objective:** Drill & Complete

**First Report:** 10/28/2007

**AFE:** 711517

**10/29/07** Notified Bart Kittle, (State of Utah, Price, Utah) Glen Pentridge (Rocky mountain Power) on 10/12/07 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Susp rpts pending further activity.

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**EMERY**

**UP & L 16-7-36-44**

LOCATION: SESE, Sec 36, T16S, R7E  
CONTRACTOR: Frontier Drilling  
WI %:  
AFE#: 711517  
API#: 43015307270000  
DATE FIRST RPT: 11/10/2007

DATE: 11/10/2007  
OPERATION: DRILLING CONDUCTOR HOLE  
DFS: -4.52 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 375 CWC: 375  
TIME DIST: (4.00) MIRU Rocky Mtn Drilling. (9.00) Drill 30" cond holr f/ GL to 30'. (11.00) SDON.

DATE: 11/11/2007  
OPERATION: DRILL, R&C COND, DRILL RH & MH  
DFS: -3.52 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 18,650.00 CWC: 19,025.00  
TIME DIST: (4.00) Drill 30" cond hole to 60' GL. (2.00) R & L 1 jt (62.00') 20" conductor csg to 60' GL. (4.00) Christensen Ready Mix cmt'd conductor w/ 8 yds 6 sk Redi-mix. (4.00) Drill rat-hole & mouse-hole. (1.00) Rig down & move out.

DATE: 11/13/2007  
OPERATION: WO ROTARY  
DFS: -1.52 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 1,750.00 CWC: 20,775.00  
TIME DIST: (1.00) Top out 30" x 20" annulus w/ 1 yd Redi-crete. (6.00) Dig out & set 6' dia x 8' deep cellar ring.

DATE: 11/14/2007  
OPERATION: RIGGING UP  
DFS: -0.52 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 18,625.00 CWC: 39,400.00  
TIME DIST: (20.00) Started setting in & rigging up FRONTIER Rig #4 @ 10:00 hrs 11/13/07. Now completing rigging up..

DATE: 11/15/2007  
OPERATION: DRILLING  
DFS: 0.48 Footage Made: 190 Measured Depth: 262  
MW: VISC:  
WOB: 15 RPM: 70  
DMC: CMC: DWC: 31,406.00 CWC: 70,806.00  
TIME DIST: (9.50) WO tools & RU to drill surface hole. (3.00) PU BHA #1 & mix mud. (1.50) SPUD & drill new form f/ 72' to 80' @ 18:30 hrs 11/14/2007. (2.00) Remove rocks & tree wood f/ pump suctions. (8.00) Drill new form f/ 80' to 262'.

DATE: 11/16/2007  
OPERATION: WOC  
DFS: 1.48 Footage Made: 88 Measured Depth: 350  
MW: 8.6 VISC: 38  
WOB: 15 RPM: 70  
DMC: 1,076.00 CMC: 1,076.00 DWC: 101,663.00 CWC: 172,469.00  
TIME DIST: (6.00) Drill 12 1/4" surface hole to 350' TD @ 12:00 noon 11/15/2007. (0.50) Circ f/ casing. (0.50) Service rig & drop TOTCO. (2.00) TOH & LD 4-1/2" HWDP & stand 6" DC's. (4.00) Ran 9 jts 9-5/8", 36#, J-55, ST&C new casing to 320'. (2.00) RU HES & washed 9-5/8", 36#, J-55 csg down to 346.04' FHD. (4.00) HES cmt'd csg w/ 150 sks Premium "G" mixed @ 14.2 ppg & 1.61 yield & circ 4 bbls cmt to pit @ 02:00 hrs 11/16/2007. RELEASED HES @ 02:00 hrs 11/16/2007. (4.00) WOC.

DATE: 11/17/2007  
OPERATION: TEST BOPE

DFS: 2.48 Footage Made: 0 Measured Depth: 350  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: 1,076.00 DWC: 30,800.00 CWC: 203,269.00  
 TIME DIST: (6.00) WOC surface cmt. (0.50) Service rig. (2.00) WOC surface cmt. (4.50) Cut off 9-5/8" csg and weld on belled nipple..  
 (6.00) NU BOPE. (4.50) Test BOPE & casing to 1400 psi HI & 250 psi LO. (0.50) Rigging up gas buster & blooie line.

DATE: 11/18/2007  
 OPERATION: DRILLING  
 DFS: 3.48 Footage Made: 427 Measured Depth: 777  
 MW: 8.9 VISC: 38  
 WOB: 2 RPM: 65  
 DMC: CMC: 1,076.00 DWC: 19,650.00 CWC: 222,919.00  
 TIME DIST: (4.00) NU gas buster & blooie line. (2.25) PU BHA #2. (0.50) Service rig. (1.00) Replace rotating head rubber. (2.00) DO cmt,  
 rubber wiper plug & guide shoe. (6.25) Drill new form f/ 350' to 556'. (1.50) Increase mud viscosity & volume. (6.50) Drill new  
 form f/ 556' to 777'.

DATE: 11/19/2007  
 OPERATION: DRILLING  
 DFS: 4.48 Footage Made: 699 Measured Depth: 1,476  
 MW: 8.8 VISC: 39  
 WOB: 5 RPM: 65  
 DMC: CMC: 1,076.00 DWC: 36,411.00 CWC: 259,330.00  
 TIME DIST: (0.25) Drill new form f/ 777'. (0.25) Circ f/ WL survey. (0.25) Survey @ 736'....miss-run. (1.25) Drill new form. (0.25) Circ f/  
 WL survey. (0.25) Survey @ 771'....0 deg. (2.00) Drill new form. (1.00) Service rig. (13.50) Drill new form. (0.25) Circ f/ WL  
 survey. (0.25) Survey @ 1.277'....0 deg. (4.50) Drill new form to 1,476'.

DATE: 11/20/2007  
 OPERATION: DRILLING  
 DFS: 5.48 Footage Made: 760 Measured Depth: 2,236  
 MW: VISC:  
 WOB: 5 RPM: 60  
 DMC: CMC: 1,076.00 DWC: 28,701.00 CWC: 288,031.00  
 TIME DIST: (4.50) Drill new form. (0.50) Service rig. (6.50) Drill new form to 1855'. (0.25) Circ f/ WL Survey. (0.50) WL Survey @  
 1.785'....1 deg. (1.25) Drill new form 1,855' to 1,911' & lost returns. (0.75) Reduce pump rate f/ 395 gpm to 262 gpm & brought  
 on air @ 1.100 cfm & broke circ. (9.75) Drill new form to 2,236'.

DATE: 11/21/2007  
 OPERATION: DRILLING  
 DFS: 6.48 Footage Made: 733 Measured Depth: 2,969  
 MW: VISC:  
 WOB: 10 RPM: 64  
 DMC: CMC: 1,076.00 DWC: 31,266.00 CWC: 319,297.00  
 TIME DIST: (1.25) Drill new form. (0.75) Repaired back-up tongs. (4.50) Drill new form. (0.50) Clean yellow dog suction. (4.50) Drill new  
 form. (2.00) Repair air jammer injection pump. (10.50) Drill new form.

DATE: 11/22/2007  
 OPERATION: DRILLING  
 DFS: 7.48 Footage Made: 826 Measured Depth: 3,795  
 MW: 8.7 VISC: 40  
 WOB: 9 RPM: 60  
 DMC: CMC: 1,076.00 DWC: 36,435.00 CWC: 355,732.00  
 TIME DIST: (0.50) Drill new form. (3.00) Air lines to pumps froze up, de-foamer froze & hole loaded up....thawed out equip, unloaded hole &  
 resumed drilling. (2.50) Drill new form. (0.50) Service rig. (17.50) Drill new form to 3,795'.

DATE: 11/23/2007  
 OPERATION: CIRCULATING  
 DFS: 8.48 Footage Made: 91 Measured Depth: 3,886  
 MW: 8.7 VISC: 38  
 WOB: 10 RPM: 60  
 DMC: CMC: 1,076.00 DWC: 34,102.00 CWC: 389,834.00  
 TIME DIST: (8.25) Drill new form to 3,886' drill rate dropped to 5 fph w/ 244' left to drill. (0.75) Pump sweep. (3.25) TOH w/ BHA #2 f/ new  
 bit. (0.25) LD PDC & PU BHA #3 Insert bit. (17.50) Stage back in hole to 3,886'....breaking circ every 1000'... w/ BHA #3.

378.00 DWC

Back-up tongs. (4.50)

(10.50) Drill new form.

DATE: 11/24/2007  
OPERATION: TIH  
DFS: 9.48 Footage Made: 244 Measured Depth: 4,130  
MW: 8.7 VISC: 38  
WOB: 26 RPM: 65  
DMC: CMC: 1,076.00 DWC: 29,839.00 CWC: 419,673.00  
TIME DIST: (0.50) Break circ. (9.00) Drill new form to 4,112'. (0.50) Service rig. (0.50) Drill new form to 4,130.0' TD @ 16:30 hrs  
11/23/2007. (1.00) Circ ff logs. (3.00) TOH w/ BHA#3. (1.00) Slip & cut drilling line. (6.50) RU Schlumberger & TIH to bridge  
@ 2,365' @ 2:00 hrs 11/24/2007. Rigged down Schlumberger. did not release.. (2.00) TIH w/ BHA #3.

DATE: 11/25/2007  
OPERATION: TOH  
DFS: 10.48 Footage Made: 0 Measured Depth: 4,130  
MW: VISC:  
WOB: RPM:  
DMC: CMC: 1,076.00 DWC: 37,965.00 CWC: 457,638.00  
TIME DIST: (0.50) TIH w/ BHA #3 to bridge @ 2,363'. (1.75) Wash & ream 2,363' to 2,523'. (9.00) Build mud volume & pump 2 - 70 bbl  
LCM sweeps w/o air & break circ. (2.75) Wash & ream. (1.50) Build pit volume & repair diesel supply to air compressors. (6.75)  
Wash & ream 2,523' to 4,130' TD. (1.75) Circ ff TOH to log.

DATE: 11/26/2007  
OPERATION: WAITING ON WEATHERFORD  
DFS: 11.48 Footage Made: 0 Measured Depth: 4,130  
MW: 8.6 VISC: 38  
WOB: RPM:  
DMC: CMC: 1,076.00 DWC: 94,790.00 CWC: 552,428.00  
TIME DIST: (3.75) TOH ff logs. (5.00) RU Schlumberger, set down @ 2,165', rig down. (3.75) TIH w/ BHA #3 to 4,130' TD, no bridges.  
(2.50) TOH. (4.50) RU Schlumberger & ran "PLATFORM EXPRESS" LITHO DENSITY/COMP NEUTRON/HIGH RESOLUTION  
LATERLOG ARRAY/ GR/GYRO logs from 100' to 4,121', FL 1920' from surface, RD & rls'd Schlumberger @ 02:30 hrs  
11/26/2007. (1.25) TIH w/ BHA #3. (3.25) Waiting on Weatherford laydown machine.

DATE: 11/27/2007  
OPERATION: RAISING BOP  
DFS: 12.48 Footage Made: 0 Measured Depth: 4,130  
MW: VISC:  
WOB: RPM:  
DMC: CMC: 1,076.00 DWC: 59,137.00 CWC: 611,565.00  
TIME DIST: (1.00) Rig up lay down machine. (2.50) Lay down BHA #3. (7.00) Lay down 4" drill pipe. (1.00) RU to run 5-1/2" casing. (3.00)  
Ran 93 jts (4,130.40') 5-1/2", 17#, I-80, LT&C, new ERW csg To 4,127' & set down. (0.75) RD Weatherford. (2.75) WO HES.  
(2.50) RU HES. (3.50) HES cmt'd csg w/ 215 sks (109.3 bbls) cmt and broke circ after dropping wiper plug & maintained full  
water returns until plug was bumped @ 05:10 hrs 11/27/2007.  
RIGGED DOWN & RELEASED HES @ 06:00 hrs 11/27/2007.

DATE: 11/28/2007  
OPERATION: RIG RELEASED  
DFS: 13.48 Footage Made: 0 Measured Depth: 4,130  
MW: VISC:  
WOB: RPM:  
DMC: CMC: 1,076.00 DWC: 20,075.00 CWC: 631,640.00

(8.00) Rig down drilling equipment  
TIME DIST: RELEASED FRONTIER RIG #4 @ 14:00 HRS 11/27/2008.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530727</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		10. FIELD AND POOL, OR WLDLOCAT: <b>BUZZARD BENCH/FERRON SS</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> PRODUCTION (START/RESUME)  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> TEMPORARILY ABANDON  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> WATER SHUT-OFF  <input checked="" type="checkbox"/> OTHER: <u><b>JAN-FEB'08</b></u> <b>MONTHLY RPTS</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**XTO Energy Inc. has nothing to report on this well for the months of January & February 2008.**

NAME (PLEASE PRINT) <u><b>DOLENA JOHNSON</b></u>	TITLE <u><b>OFFICE CLERK</b></u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u><b>3/1/2008</b></u>

(This space for State use only)

**RECEIVED**  
**MAR 05 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530727</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		10. FIELD AND POOL, OR WLD CAT: <b>BUZZARD BENCH / FRN SS</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>3/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>MARCH MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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**RECEIVED**  
**APR 09 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530727</b>
PHONE NUMBER: <b>(505) 333-3100</b>		10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH / FRN SS</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		COUNTY: <b>EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>4/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APRIL MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>5/2/2008</b>

(This space for State use only)

**RECEIVED**  
**MAY 08 2008**  
DIV. OF OIL, GAS & MINING

**Farmington Well Workover Report**

<b>U P &amp; L</b>	<b>Well # 16-7-36-44</b>	<b>FERRON</b>
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**Objective:** Drill & Complete

**First Report:** 10/28/2007

**AFE:** 711517

**4/11/08** Cont rpt for AFE # 711517 to D & C Ferron Coal. MIRU JW WL. Run GR/CCL/CBL fr/4,082' to 2,835'. Log showed very gd cmt bond fr/4,082' to TOC @ 3,050'. POH. LD logging t/s. RDMO JW WLU. SWI. Susp rpts to further activity.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>ML-47100</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>HUNTINGTON CBM</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>872' FSL &amp; 1125' FEL SESE SEC 36-T16S-R7E</b>		8. Well Name and No. <b>UP &amp; L 16-7-36-44</b>
		9. API Well No. <b>43-015-30727</b>
		10. Field and Pool, or Exploratory Area <b>BIZZARD BENCH/FERRON SS</b>
		11. County or Parish, State <b>EMERY UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>MAY '08</b>
			<b>MONTHLY REPORTING</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

**RECEIVED**  
**JUN 06 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>WANETTA MCCAULEY</b>		Title <b>FILE CLERK</b>
Signature <i>Wanetta McCauley</i>		Date <b>06/03/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOG M COPY**

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 016-07-36-44</b>	<b>FERRON</b>
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**Objective:** Drill & Complete

**First Report:** 10/28/2007

**AFE:** 711517

**5/10/08** Compl setting stem wall forms on South river span supports. Compl pouring 14 yards of concrete for stem walls on South back. SDFWE.

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 872' FSL & 1125' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 16S 7E S		8. WELL NAME and NUMBER: U P & L 16-7-36-44
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530727
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

**RECEIVED**  
**JUL 07 2008**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>7/1/2008</u>

(This space for State use only)

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 016-07-36-44</b>	<b>FERRON</b>
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**Objective:** Drill & Complete

**First Report:** 10/28/2007

**AFE:** 711517

**6/11/08** Cont rpt for AFE # 711517 to D & C Ferron Coal. MIRU JW WL. MIRU JW WL. RIH w/4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/3,719' - 3,722', 3,725 - 3,726, 3,730' - 3,732' & 3,741' - 3,744'. (27 holes, Titan EXP-3323-322T chrgrs 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 11-25-07. POH & LD csg guns. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 3,741'. POH & LD dump blr. RD WL. MIRU CalFrac frac crew. Ac L/Ferron Coal perfs fr/3,719' - 3,744' dwn 5-1/2 csg w/1008 gals 15% HCL at 5 BPM & 1,020 psig. Form BD @ 15 bpm & 3,700 psig. Frac L/Ferron Coal perfs fr/3,719' - 3,744' w/14,162 gals slick wtr. 39,030 gals Aqua-1 frac fld carrying 39,700 lbs 20/40 Brady sd, & 26,500 lbs 16/30 Brady sd & 32,279 lbs 16-30 Brady coated w/SiberProp. Frac Gradient 0.70. Flshd w/3,608 gals linear gel, 3 bbls short. Sd Conc 0.30 - 5.03 ppg. ISIP 980 psig, 5" SIP 467 psig, 10" SIP 334 psig, 15" SIP 232 psig. ATP 998 psig. AIR 29.4 bpm. Max TP 2,741 psig. Max IR 31 bpm. Max sd conc 5.03 ppg. 1,376 BLWTR (L/Ferron). RD CalFrac. RU JW WL. RIH & set 5-1/2" Baker CBP @ 3,700'. POH w/WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph 3,644' - 3,649' & 3,666' - 3,675, (42 holes, Titan EXP-3323-322T chrgrs 22.7 gm, .41" dia, 120 deg ph). POH. LD csg guns. RDMO WLU. RU CalFrac frac crew. Ac U/Ferron Coal perfs fr/3,644' - 3,675' dwn 5-1/2" csg w/1,000 gals 15% HCL ac. Form BD @ 15 bpm & 1,700 psig. Frac U/Ferron Coal perfs fr/ 3,644' - 3,675' w/20,118 gals slick wtr, 55,831 gals Aqua-1 frac fld carrying 60,460 lbs 20/40 Brady sd, 41,000 lbs 16/30 Brady sd & 31,671 lbs 16-30 Brady sd coated w/SiberProp. Frac Gradient 0.71. Flshd w/2,163 gal Linear Gel, screen out w/50 bbls left on flsh. Sd Conc .30 - 6.00 ppg. ISIP 1,001 psig, 5" SIP 775 psig, 10" SIP 542 psig, 15" SIP 375 psig. AIR 37.5 bpm, ATP 1,658 psig. Max TP 4,786 psig. Max IR 40 bpm, Max sd conc 6.00 ppg. 3,259 BLWTR (ttl stg # 1 & stg # 2. RDMO CalFrac. SWI. Susp rpts to further activity.

**6/13/08** Cont rpt for AFE # 711517 to D & C Ferron Coal fr/6-11-08 to 6-13-08. SICP 0 psig. MIRU BHWS Rig # 2. ND frac vlv. NU BOP. Chng out high press WH vlvs. RU flw back lines. TIH w/78 jts 2-7/8" new tbg. SWI SDFN 3,259 BLWTR.

**6/14/08** SITP 0 psig, SICP 175 psig. BD csg. TIH w/3 jts 2-7/8" tbg. Tgd sd fill @ 2,666'. U/Ferron Coal fr/ 3,644' - 3,675'. CBP @ 3,700'. RU pwr swivel. RU AFU & estb circ & staged in hole. CO 725' of fill fr/2,666' - 3,391' w/22 jts 2-7/8" tbg. SD due to fuel probs on AFU. RD AFU. RD swivel. PUH w/22 jts 2-7/8" tbg. Repd AFU. RU AFU & Circ well cln. RD AFU. SWI. SDFWE 3,359 BLWTR.

**6/17/08** SITP 0 psig, SICP 200 psig. TIH w/22 jts 2-7/8" tbg. Tgd sd fill @ 3,391'. No addl fill. U/Ferron Coal fr/ 3,644' - 3,675'. CBP @ 3,700'. RU pwr swivel. RU AFU & estb circ. CO 309' of fill fr/3,391' - 3,700' w/9 jts 2-7/8" tbg. DO CBP @ 3,700'. RD AFU. RD pwr swivel. L/Ferron Coal fr/ 3,719' - 3,744'. PBD @ 4,082'. TIH w/10 jts 2-7/8" tbg. Tgd 28' of sd fill @ 4,039'. CO fill fr/4,039" - 4,067" (tbg meas) w/1 jt 2-7/8" tbg. Circ well cln. RD AFU. RD swivel. PUH w/8 jts 2-7/8" tbg (EOT @ 3,774'). RU swab tls. BFL @ 1,500' S. 0 BO, 24 BLW, 4 runs, 1 hr FFL @ 1,900' FS, SICP 60 psig. RD swb tls. SWI. SDFN 3,359 BLWTR.

**6/18/08** SITP 0 psig, SICP 200 psig. Bd csg. TIH w/16 jts 2-7/8" tbg. Tgd no fill @ 4,082' PBD. TOH w/8 jts 2-7/8" tbg. EOT @ 3,774'. RU swab tls. BFL @ 1,200' FS, S. 0 BO, 92 BLW, 15 runs, 4 hrs, FFL @ 2,800' FS, SICP 115 psig. RD swb tls. Bd csg. TIH w/8 jts 2-7/8" tbg. Tgd no fill @ 4,082' PBD. TOH w/18 jts 2-7/8". LD 1 jt 2-7/8" tbg. SWI. SDFN. 3,267 BLWTR.

<b>Swab</b>	<b>Zone:</b>	Ferron			
	<b>Event Desc:</b>	Swab	<b>Top Interval:</b>	3,644	<b>Bottom Interval:</b> 3,744
		<b>Swab</b>	<b>Beg</b>	<b>BBLs</b>	
	<b>Time</b>	<b>Runs</b>	<b>FL</b>	<b>Rec</b>	<b>Comments</b>
	10:00:00 AM	1	1,200	6	
	3:00:00 PM	13	1,300	80	
	3:15:00 PM	1	2,800	6	
			<b>Ttl Bbls:</b>	92	

**6/19/08** SITP 125 psig, SICP 370 psig. Bd well. LD 4 jts 2-7/8" tbg. TOH w/120 jts 2-7/8" tbg. LD BHA. PU 2/78"x 30' OPMA, 1 jts 2-7/8" tbg, 2705 Cavins desander, 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/pmp BHA, 8 jts 2-7/8" tbg, 5-1/2"x 2-7/8" TAC & 108 jts 2-7/8" tbg. ND BOP. Set TAC @ 3,580'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 3,846'. EOT @ 3,933'. PBD @ 4,082'. Ferron Coal perfs fr/3,644' - 3,744'. NU WH. SWI. SDFN. 3,267 BLWTR.

<i>Tubing</i>		Location:	Lower						
ZONE 1		Desc:	Ferron	Top Perf:	3,644	Btm Perf:	3,744	OH:	No
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length			
108	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	12	3,578	3,566.00'			
1	Tubing	5-1/2" TAC	New	3,578	3,581	2.70'			
8	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,581	3,845	264.28'			
1	Tubing	2-7/8" SN	New	6,845	3,846	1.10'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,846	3,850	4.20'			
1	Tubing	2-7/8" Cavins D-2302 Desander	New	3,850	3,870	20.20'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,870	3,903	33.00'			
1	Tubing	2-7/8" OPMA	New	3,903	3,933	30.00'			
						<b>Total</b>	3,921.48'		
						<b>Landed @</b>	3,921.48'		

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6/20/08 SITP 0 psig, FCP 50 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #142) w/1' X 1" stnr nip. TIH w/pmp, shear tl, (pinned to 26k), 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 87 - 3/4" skr d w/3 molded guides pr rod, 56 - 7/8" skr d w/3 molded guides pr rod, 1 - 7/8" x 8', 1 - 7/8" x 4' & 1-1/4" x 26' PR w/1-1/2" x 16' PR Inr. Seated pmp. PT tbg to 1,000 psig w/12 BFW for 10". Tstd ok. Rlstd press. LS pmp w/rig to 500 psig. SWI clamped off rods for bridel repair. Unable RWTP surf equip not ready. RDMO BHWS rig #2. 3,255 BLWTR.

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNNINGTON CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 872' FSL & 1125' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 16S 7E S		8. WELL NAME and NUMBER: UP & L 16-7-36-44
		9. API NUMBER: 4301530727
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/9/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well to Questar through the Huntington CDP @ 11:00 a.m. Wednesday, 07/09/2008. IFR of 238 MCFD.

Huntington CDP Meter #000-150

**RECEIVED**

**JUL 14 2008**

**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>7/10/2008</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>	9. API NUMBER: <b>4301530727</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>	3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>	10. FIELD AND POOL, OR WLD CAT: <b>BUZZARD BENCH / FRN SS</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>	COUNTY: <b>EMERY</b>	STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>7/31/2008</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>JULY '08 MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

**RECEIVED**

**AUG 11 2008**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>8/4/2008</b>

(This space for State use only)

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 016-07-36-44</b>	<b>FERRON</b>
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**Objective:** Drill & Complete

**First Report:** 10/28/2007

**AFE:** 711517

**7/8/08** Inst Allen Bradley elec V.F.D. Serial # 1JBK1SU1 and Dynamic Brake resistor on P.U. Inst Autopilot RTU # A06HJ036, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 456 pmp unit. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dump pmp. Auto inst compl.

**7/10/08** P. 0 , -1 , 0 MCF, FTP 60 psig, FCP 588 psig , LP 8 psig, SP 0 psig, DP 0 psig, 13 hrs. 13 hrs O&W prod.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>			9. API NUMBER: <b>4301530727</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b>		CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>			10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH / FRN SS</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>			COUNTY: <b>EMERY</b>
			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>AUGUST '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>9/3/2008</b>

(This space for State use only)

**RECEIVED**  
**SEP 08 2008**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>U P &amp; L 16-7-36-44</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530727</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH / FRN SS</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SEPTEMBER '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>10/3/2008</u>

(This space for State use only)

**RECEIVED**  
**OCT 06 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>UP &amp; L 16-7-36-44</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		9. API NUMBER: <b>4301530727</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH / FRN SS</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		COUNTY: <b>EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>OCTOBER 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

**RECEIVED**  
**NOV 10 2008**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>JENNIFER M. HEMBRY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Jennifer M. Hembry</i>	DATE <b>11/5/2008</b>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47100</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: <b>HUNTINGTON CBM UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>UP &amp; L 16-7-36-44</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	9. API NUMBER: <b>4301530727</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>872' FSL &amp; 1125' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH / FRN SS</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 36 16S 7E S</b>		COUNTY: <b>EMERY</b>	STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>11/30/2008</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>DECEMBER 08</b> <b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) <b>JENNIFER M. HEMBRY</b>	TITLE <b>REGULATORY CLERK</b>
SIGNATURE	DATE <b>12/5/2008</b>

(This space for State use only)

**RECEIVED**  
**DEC 09 2008**  
**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
JAN 05 2009  
DIV. OF OIL, GAS & MINING

AMENDED REPORT  FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-47100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT or CA AGREEMENT NAME  
HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:  
UP & L #16-7-36-44

9. API NUMBER:  
4301530727

10. FIELD AND POOL, OR WILDCAT  
BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
SESE 36 16S 7E

12. COUNTY  
EMERY

13. STATE  
UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 872' FSL & 1125' FEL  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
AT TOTAL DEPTH: SAME

14. DATE SPUDDED: 11/9/2007 15. DATE T.D. REACHED: 11/25/2007 16. DATE COMPLETED: 7/9/2008 ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6395'

18. TOTAL DEPTH: MD 4,130 TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD 4,082 TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE MD PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
VGRICCLICBL/CN/PE/LD/HR/LLA GAPE/HR/LLA  
CN/PE/LD/IGR

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30"	20" J55	106.5#	0	72		G 48		0	
12-1/4"	9 5/8 J55	36#	0	346		G 150		0	
8-3/4"	5 1/2 180	17#	0	4,127		III 215		3050'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,933							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON COAL	3,644	3,744			3,644 3,744	0.41	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3644' - 3744'	A. w/2,008 gals 15% HCl acid. Frac'd w/34,280 gals slick wtr, 94,861 gals Aqua-1 frac fld carrying 100,160# 20/40 Brady sd, 67,500# 16/30 Brady sd & 63,950# Brady sd coated w/SiberProp.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/9/2008		TEST DATE:		HOURS TESTED: IFR		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 238	WATER - BBL:	PROD. METHOD: FLOWING
CHOKE SIZE:	TBG. PRESS. 60	CSG. PRESS. 588	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 238	WATER - BBL:	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				EMERY SANDSTONE	424
				LOWER BLUEGATE SHALE	1,622
				UPPER FERRON SANDSTN	3,610
				LOWER FERRON SANDSTN	3,823
				TUNUNK SHALE	4,003

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY CLERK  
 SIGNATURE Barbara A. Nicol DATE 12/31/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47100
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> UP and L 16-7-36-44	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015307270000	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3145 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FSL 1125 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S	<b>COUNTY:</b> EMERY	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. would like to file a record cleanup for this work:            1/19/2012: MIRU Millers Crane Service. Unseat pmp. HU Multi Chem pmp trk to tbg &amp; pmpd 100 gal MC 2009 w/4 bbls frsh wtr. HU Nielson wtr trk to csg &amp; pmpd 8 bbls frsh wtr. HWO &amp; RDMO Millers Crane Service. Suspend reports for 24 hrs until PU restart. 1/20/2012: Restart PU @ 2:00 p.m., ppg @ 102" x 3 SPM.</p>		
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012</b></p>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/16/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47100
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> UP and L 16-7-36-44
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43015307270000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FSL 1125 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Chemical Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the following: 02/25/2016: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2 bbls TFW. Restart PU.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
March 16, 2016**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/16/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47100
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> UP and L 16-7-36-44
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43015307270000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FSL 1125 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 03/10/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump truck. RWTP @ 3:30 p.m.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 19, 2016**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/19/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47100
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> UP and L 16-7-36-44
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155	<b>PHONE NUMBER:</b> 303 397-3727 Ext	<b>9. API NUMBER:</b> 43015307270000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FSL 1125 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/14/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Chemical Trtmt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a Chemical Treatment on this well per the following: 12/13/16: HU pmp trk. Pmp 5 bbls TFW. Pmp 500 gl HCL 15% w/5 gal mutual solvent @ 4 BPM down TCA, 70 psi max presser. Pmp 60 bbl TFW @ 5.5 BPM. Disconnect pmp trk. Left PU SD for 24 hrs. 12/14/16: Start PU @ 3:00 p.m.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
January 10, 2017**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/10/2017	