

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: COP 16-7-26-44D	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone/undesigned	
4. LOCATION OF WELL (FOOTAGES) 491400X 4361302Y 39.403060 -111.099883				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 26 T16 R7E S	
AT SURFACE: 2569' FNL x 1243' FEL, Sec 26, T16S, R7E					
AT PROPOSED PRODUCING ZONE: 1200' FSL x 660' FEL, Sec 26, T16S, R7E					
491576X 4360850Y 39.398987 -111.097829					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 10 miles North of Huntington, Utah				12. COUNTY: Emery	13. STATE: UTAH
16. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1300'		16. NUMBER OF ACRES IN LEASE 6707.23		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1500'		19. PROPOSED DEPTH: 5,190		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6947' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 5/30/2007 ASAP		23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
14.75"	11.75"	H-40	42#	300	Type V	+/- 162 sx	1.61 ft3/sx	14.2 ppg
8.75"	5.5"	J-55	15.5#	5,190	CBM light wt - lead	+/- 93 sx	4.15 ft3/sx	10.5 ppg
					CBM light wt - tail	+/- 169 sx	1.81 ft3/sx	13.5 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 3/20/2007

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED: 43-015-30707

APPROVAL:

Date: 07-07-07
By: *[Signature]*

Range 7 East

(S87°57'W - 5269.44')

S87°44'02"W - 5272.34'

ELEV: 7004.0'

2569.44'

(N00°36'E - 2654.52)

(N00°06'43"W - 5306.27)

(N00°23'W - 2634.72)

(N89°59'W - 2638.02')

26

SURFACE LOCATION
COP #16-7-26-44D
ELEV. 6947.0'

UTM
N 4361301
E 491405

660.00'

TARGET

UTM
N 4360848
E 491584

1200.00'

S52°19'14"W
111.866'

1242.71'

Township 16 South

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 7004.0' being at the Northwest Section corner of Section 26, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Surface Location

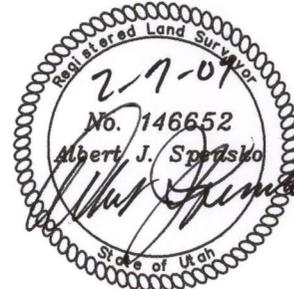
Proposed Drill Hole located in the SE1/4 NE1/4 of Section 26, T16S, R7E, S.L.B.&M., being South 2569.44' from the North line, and West 1242.71' from the East line of Section 26, T16S, R7E, Salt Lake Base & Meridian.

Target Location

Proposed Drill Hole located in the SE1/4 SE1/4 of Section 26, T16S, R7E, S.L.B.&M., being North 1200.00' from the South line, and West 660.00' from the East line of Section 26, T16S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



Well #16-7-26-44D
Section 26, T16S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 2/7/07
	Scale: 1" = 1000'
Sheet 1 of 3	Job No. 2730

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

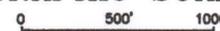
SURFACE LOCATION

LAT / LONG
39°24'10.982" N
111°05'59.370" W

TARGET LOCATION

LAT / LONG
39°23'56.293" N
111°05'51.866" W

GRAPHIC SCALE



(IN FEET)
1 inch = 1000 ft.

Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc
Well No: COP 16-7-26-44D
Location: 2569' FNL & 1243' FEL, Section 26, T16S, R7E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah, go North on Hwy 31 9.5 miles and turn right. Proceed one mile and turn left on existing county road. Follow road 500' to location.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the NE/4 of Section 26, T16S, R7E.
- b. Length of New Road: 0' of road will need to be constructed to access this location.
- c. Length of Existing Road to Upgrade: No upgrades will be needed to existing road. This well shares the same pad with the COP 16-7-25-13D and COP 16-7-26-42.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e. Travel Width of Access Road: 25' or less.

- f. **Maximum Grade after Construction:** Maximum grades will not exceed 10% after construction.
- g. **Turnouts Planned:** No Turnouts are planned at this time.
- h. **Surface Materials:** Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. **Drainage (crowning, ditching, culverts, etc.):** Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. **Cattle Guards:** No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. **Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required:** None.
- l. **Other:**
 - i. **Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.**
 - ii. **If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.**
 - iii. **If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.**
 - iv. **If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.**

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. The proposed pipeline route will follow the same route as the COP 16-7-26-42 well location. See Exhibit "C".
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit way remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.
 - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).

- n. Additional requirements: None

11. Surface and Mineral Ownership:

The Surface is owned by COP and the minerals are leased by XTO Energy.

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "E".

14. Lessee's or Operator's Representatives and Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

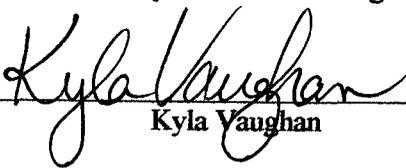
b. Drilling and Completions:

John Egelston
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: _____


Kyla Vaughan

XTO Energy, Inc.

COP 16-7-26-44D
Drilling Data for APD
June 15, 2007

Surface Location: 2569' FNL & 1243' FEL, Sec. 26, T16S, R7E

Proposed TD: 5190'

Approximate Elevation: 6947'

Objective: Ferron Coal

KB Elevation: 6959'

1. Mud Program:

Interval	0'-300'	300'-5190'
Hole Size	14.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 14.75" hole.

11.75,42#/ft, H-40, ST&C, New, (11.000" ID, 10.844" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1510	3070	477	11.260	22.880	33.830

- b. Production Casing set @ 5190' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.740	2.070	2.510

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Larkin Fig 92 (or equivalent), 13-3/8" nominal, 3,000 psig WP (6,000 psig test) with 11-3/4" 8rnd thread on bottom and 13-3/8" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 162 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 300 ft³, 200% excess of calculated annular volume to 300’.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300’ above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 93 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 169 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 691 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50’ below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10’ intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

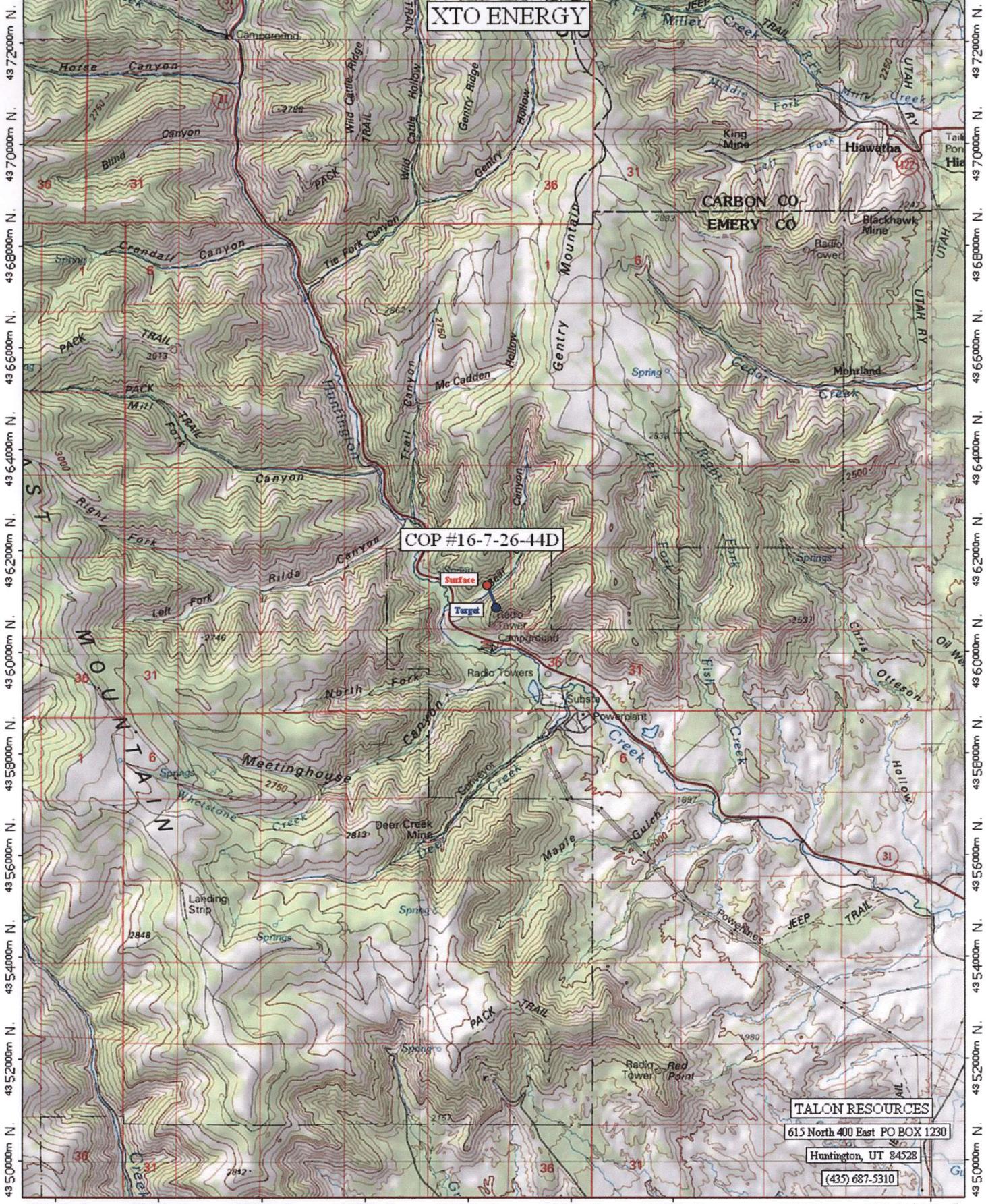
Formation	Well Depth (TVD)
Top of Upper Ferron SS	4640
Top of Coal Zone	4677
Top of Lower Ferron SS	4894
Total Depth	5190

- a. Please see directional plan for MD of anticipated formation tops.
- b. No known oil zones will be penetrated.
- c. Gas bearing sandstones and coals will be penetrated from 4640' to 5190'.
- d. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- e. No known mineral zones will be penetrated.
- f. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented (Please see contingency in cementing section). If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- g. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- h. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

484000m E. 486000m E. 488000m E. 490000m E. 492000m E. 494000m E. 496000m E. NAD27 Zone 12S 500000m E.

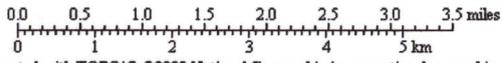


43 72000m N.
43 70000m N.
43 68000m N.
43 66000m N.
43 64000m N.
43 62000m N.
43 60000m N.
43 58000m N.
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43 52000m N.
43 50000m N.

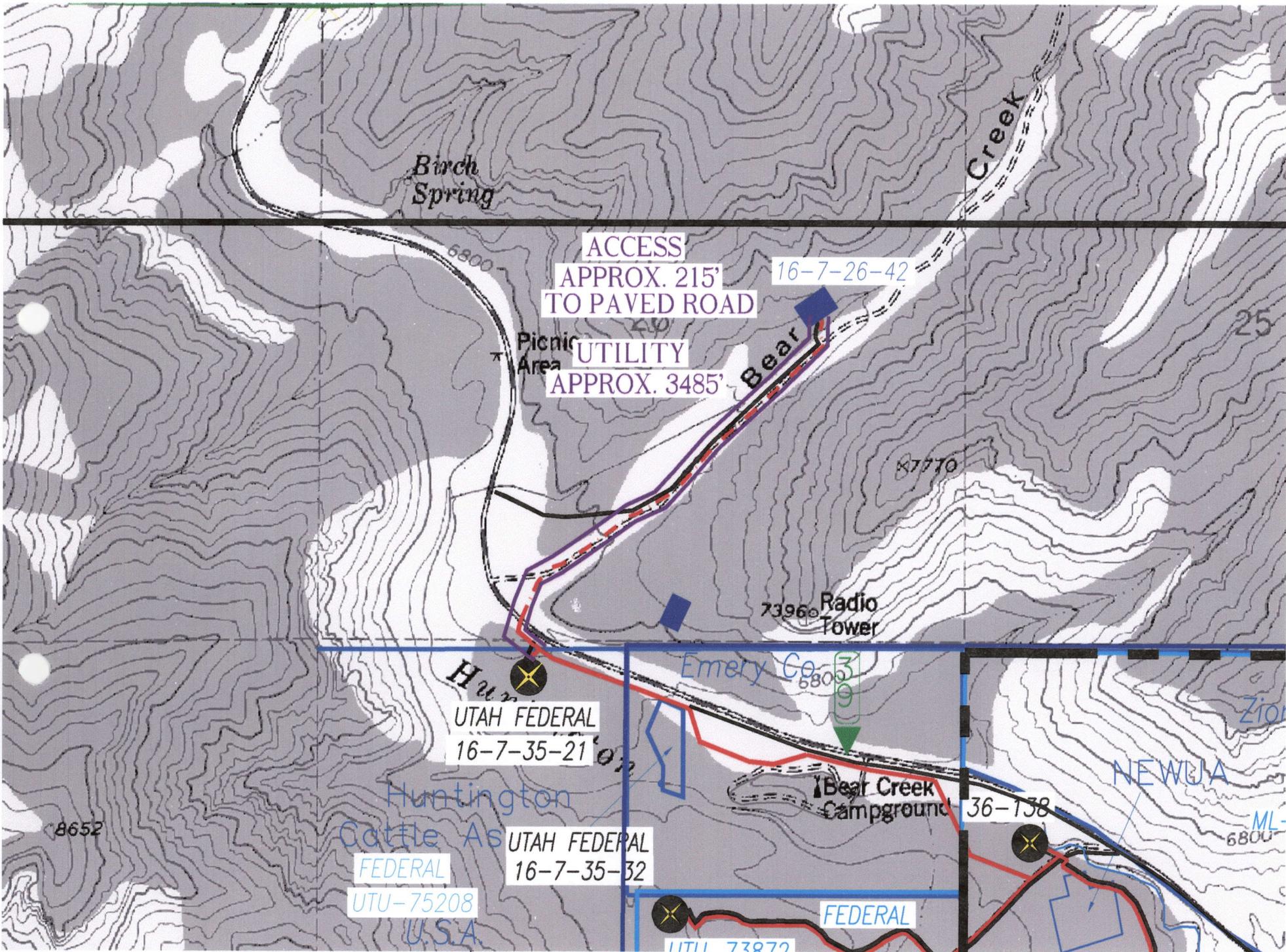
483000m E. 485000m E. 487000m E. 489000m E. 491000m E. 493000m E. 495000m E. NAD27 Zone 12S 500000m E.

TN 12 1/2°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A



NOTE: THIS WELL PAD LOCATION HAS BEEN BUILT.
 THE LOCATION STAKE ELEVATION REFLECTS THE ASBUILT ELEVATION.

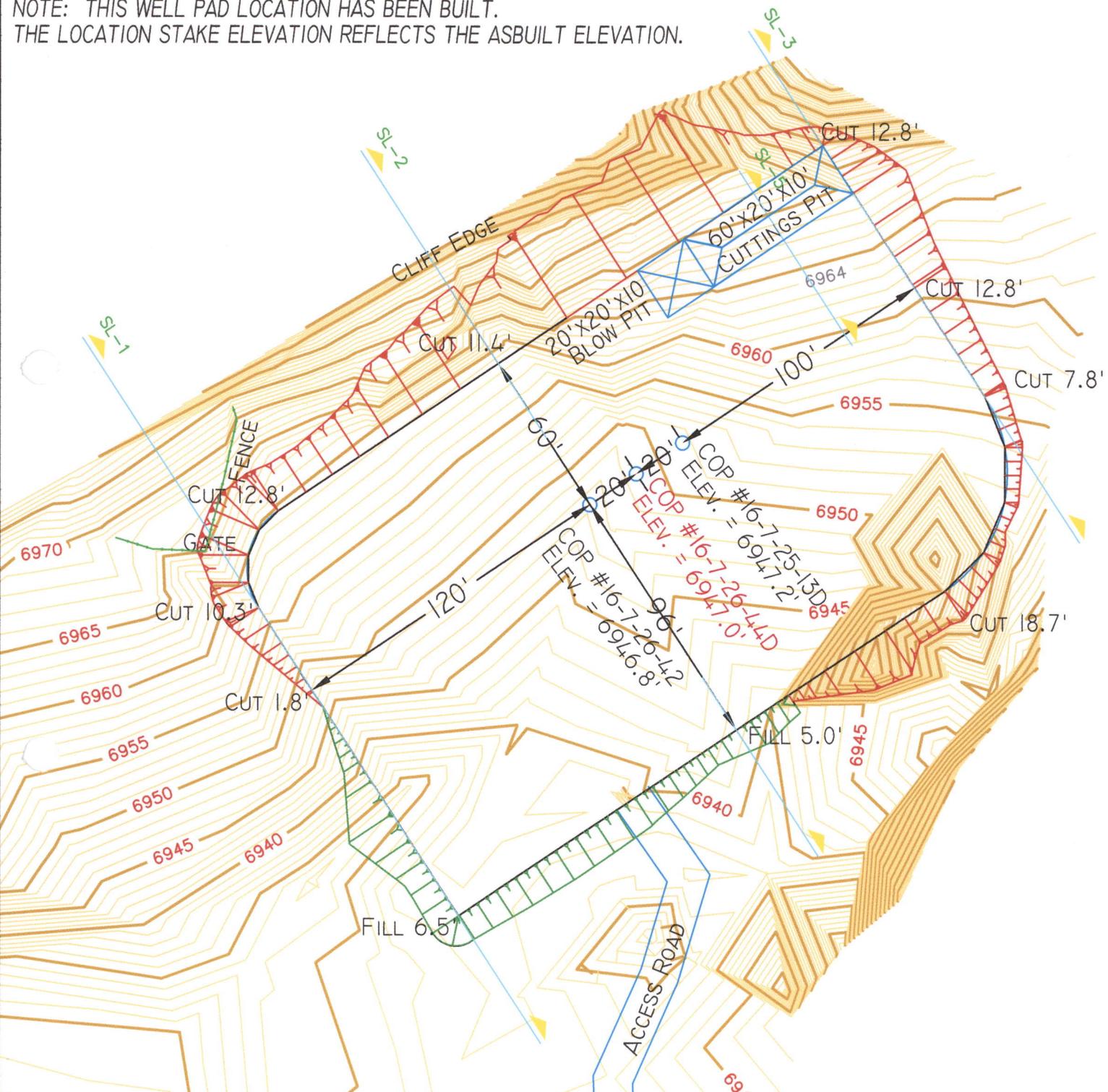
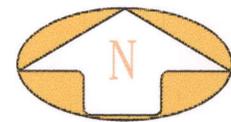


EXHIBIT D



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



LOCATION LAYOUT
 Section 26, T16S, R7E, S.L.B.&M.
WELL #16-7-26-44D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 2/7/07
	Scale: 1" = 50'
Sheet 2 of 3	Job No. 2730

XTO Energy

Utah Wells

C.O.P. 16-7-26-44D

C.O.P. 16-7-26-44D

Primary Wellbore

Plan: Initial Slant Well

Standard Planning Report

20 February, 2007

EXHIBIT E

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: C.O.P. 16-7-26-44D
Well: C.O.P. 16-7-26-44D
Wellbore: Primary Wellbore
Design: Initial Slant Well

Local Co-ordinate Reference: Well C.O.P. 16-7-26-44D
TVD Reference: Rig KB @ 6959.0ft (Pat #779)
MD Reference: Rig KB @ 6959.0ft (Pat #779)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Utah Wells, Emery Co. & Carbon Co., Utah, Ferron Coal Wells		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah Central 4302		

Site	C.O.P. 16-7-26-44D, T16S, R7E		
Site Position:		Northing:	389,873.46 ft
From:	Lat/Long	Easting:	2,113,078.69 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	39° 24' 10.982 N
		Longitude:	111° 5' 59.370 W
		Grid Convergence:	0.26 °

Well	C.O.P. 16-7-26-44D, Ferron Coal Well		
Well Position	+N/-S	0.0 ft	Northing: 389,873.46 ft
	+E/-W	0.0 ft	Easting: 2,113,078.69 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,947.0 ft
		Latitude:	39° 24' 10.982 N
		Longitude:	111° 5' 59.370 W
		Ground Level:	6,947.0 ft

Wellbore	Primary Wellbore				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2/20/2007	(°) 12.14	(°) 65.16	(nT) 52,193

Design	Initial Slant Well			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	158.38

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,112.7	22.58	158.38	1,093.4	-136.1	54.0	3.00	3.00	0.00	158.38	
4,894.3	22.58	158.38	4,585.0	-1,486.1	589.0	0.00	0.00	0.00	0.00	C.O.P. 16-7-26-44D F
5,194.3	22.58	158.38	4,862.0	-1,593.2	631.5	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: C.O.P. 16-7-26-44D
Well: C.O.P. 16-7-26-44D
Wellbore: Primary Wellbore
Design: Initial Slant Well

Local Co-ordinate Reference: Well C.O.P. 16-7-26-44D
TVD Reference: Rig KB @ 6959.0ft (Pat #779)
MD Reference: Rig KB @ 6959.0ft (Pat #779)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
9 5/8"										
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	1.20	158.38	400.0	-0.4	0.2	0.4	3.00	3.00	0.00	
500.0	4.20	158.38	499.9	-4.8	1.9	5.1	3.00	3.00	0.00	
600.0	7.20	158.38	599.4	-14.0	5.5	15.1	3.00	3.00	0.00	
700.0	10.20	158.38	698.2	-28.1	11.1	30.2	3.00	3.00	0.00	
800.0	13.20	158.38	796.1	-46.9	18.6	50.5	3.00	3.00	0.00	
900.0	16.20	158.38	892.8	-70.5	27.9	75.8	3.00	3.00	0.00	
1,000.0	19.20	158.38	988.1	-98.8	39.1	106.2	3.00	3.00	0.00	
1,100.0	22.20	158.38	1,081.6	-131.6	52.2	141.6	3.00	3.00	0.00	
1,112.7	22.58	158.38	1,093.4	-136.1	54.0	146.4	3.00	3.00	0.00	
1,200.0	22.58	158.38	1,174.0	-167.3	66.3	179.9	0.00	0.00	0.00	
1,300.0	22.58	158.38	1,266.3	-203.0	80.5	218.3	0.00	0.00	0.00	
1,400.0	22.58	158.38	1,358.6	-238.7	94.6	256.7	0.00	0.00	0.00	
1,500.0	22.58	158.38	1,451.0	-274.4	108.8	295.1	0.00	0.00	0.00	
1,600.0	22.58	158.38	1,543.3	-310.1	122.9	333.5	0.00	0.00	0.00	
1,700.0	22.58	158.38	1,635.6	-345.8	137.1	371.9	0.00	0.00	0.00	
1,800.0	22.58	158.38	1,728.0	-381.5	151.2	410.3	0.00	0.00	0.00	
1,900.0	22.58	158.38	1,820.3	-417.2	165.4	448.7	0.00	0.00	0.00	
2,000.0	22.58	158.38	1,912.6	-452.9	179.5	487.1	0.00	0.00	0.00	
2,100.0	22.58	158.38	2,005.0	-488.6	193.7	525.5	0.00	0.00	0.00	
2,200.0	22.58	158.38	2,097.3	-524.3	207.8	563.9	0.00	0.00	0.00	
2,300.0	22.58	158.38	2,189.6	-560.0	222.0	602.3	0.00	0.00	0.00	
2,400.0	22.58	158.38	2,282.0	-595.7	236.1	640.8	0.00	0.00	0.00	
2,500.0	22.58	158.38	2,374.3	-631.4	250.3	679.2	0.00	0.00	0.00	
2,600.0	22.58	158.38	2,466.6	-667.1	264.4	717.6	0.00	0.00	0.00	
2,700.0	22.58	158.38	2,559.0	-702.8	278.6	756.0	0.00	0.00	0.00	
2,800.0	22.58	158.38	2,651.3	-738.5	292.7	794.4	0.00	0.00	0.00	
2,900.0	22.58	158.38	2,743.6	-774.2	306.9	832.8	0.00	0.00	0.00	
3,000.0	22.58	158.38	2,836.0	-809.9	321.0	871.2	0.00	0.00	0.00	
3,100.0	22.58	158.38	2,928.3	-845.6	335.2	909.6	0.00	0.00	0.00	
3,200.0	22.58	158.38	3,020.6	-881.3	349.3	948.0	0.00	0.00	0.00	
3,300.0	22.58	158.38	3,113.0	-917.0	363.5	986.4	0.00	0.00	0.00	
3,400.0	22.58	158.38	3,205.3	-952.7	377.6	1,024.8	0.00	0.00	0.00	
3,500.0	22.58	158.38	3,297.6	-988.4	391.8	1,063.2	0.00	0.00	0.00	
3,600.0	22.58	158.38	3,390.0	-1,024.1	405.9	1,101.6	0.00	0.00	0.00	
3,700.0	22.58	158.38	3,482.3	-1,059.7	420.1	1,140.0	0.00	0.00	0.00	
3,800.0	22.58	158.38	3,574.6	-1,095.4	434.2	1,178.4	0.00	0.00	0.00	
3,900.0	22.58	158.38	3,667.0	-1,131.1	448.4	1,216.8	0.00	0.00	0.00	
4,000.0	22.58	158.38	3,759.3	-1,166.8	462.5	1,255.2	0.00	0.00	0.00	
4,100.0	22.58	158.38	3,851.6	-1,202.5	476.7	1,293.6	0.00	0.00	0.00	
4,200.0	22.58	158.38	3,944.0	-1,238.2	490.8	1,332.0	0.00	0.00	0.00	
4,300.0	22.58	158.38	4,036.3	-1,273.9	505.0	1,370.4	0.00	0.00	0.00	
4,400.0	22.58	158.38	4,128.6	-1,309.6	519.1	1,408.8	0.00	0.00	0.00	
4,500.0	22.58	158.38	4,221.0	-1,345.3	533.3	1,447.2	0.00	0.00	0.00	
4,600.0	22.58	158.38	4,313.3	-1,381.0	547.4	1,485.6	0.00	0.00	0.00	
4,639.8	22.58	158.38	4,350.0	-1,395.2	553.0	1,500.8	0.00	0.00	0.00	
Upper Ferron SS										
4,677.7	22.58	158.38	4,385.0	-1,408.8	558.4	1,515.4	0.00	0.00	0.00	

EXHIBIT E

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: C.O.P. 16-7-26-44D
Well: C.O.P. 16-7-26-44D
Wellbore: Primary Wellbore
Design: Initial Slant Well

Local Co-ordinate Reference: Well C.O.P. 16-7-26-44D
TVD Reference: Rig KB @ 6959.0ft (Pat #779)
MD Reference: Rig KB @ 6959.0ft (Pat #779)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Ferron Coal									
4,700.0	22.58	158.38	4,405.6	-1,416.7	561.6	1,524.0	0.00	0.00	0.00
4,800.0	22.58	158.38	4,498.0	-1,452.4	575.7	1,562.4	0.00	0.00	0.00
4,883.4	22.58	158.38	4,575.0	-1,482.2	587.5	1,594.4	0.00	0.00	0.00
Bottom Ferron Coal									
4,894.3	22.58	158.38	4,585.0	-1,486.1	589.0	1,598.6	0.00	0.00	0.00
Lower Ferron SS - C.O.P. 16-7-26-44D Requested BHL									
4,900.0	22.58	158.38	4,590.3	-1,488.1	589.9	1,600.8	0.00	0.00	0.00
5,000.0	22.58	158.38	4,682.6	-1,523.8	604.0	1,639.2	0.00	0.00	0.00
5,100.0	22.58	158.38	4,775.0	-1,559.5	618.2	1,677.6	0.00	0.00	0.00
5,190.0	22.58	158.38	4,858.1	-1,591.7	630.9	1,712.1	0.00	0.00	0.00
5 1/2"									
5,194.3	22.58	158.38	4,862.0	-1,593.2	631.5	1,713.8	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
C.O.P. 16-7-26-44D Rec - plan hits target - Circle (radius 80.0)	0.00	0.00	4,585.0	-1,486.1	589.0	388,390.01	2,113,674.38	39° 23' 56.293 N	111° 5' 51.866 W

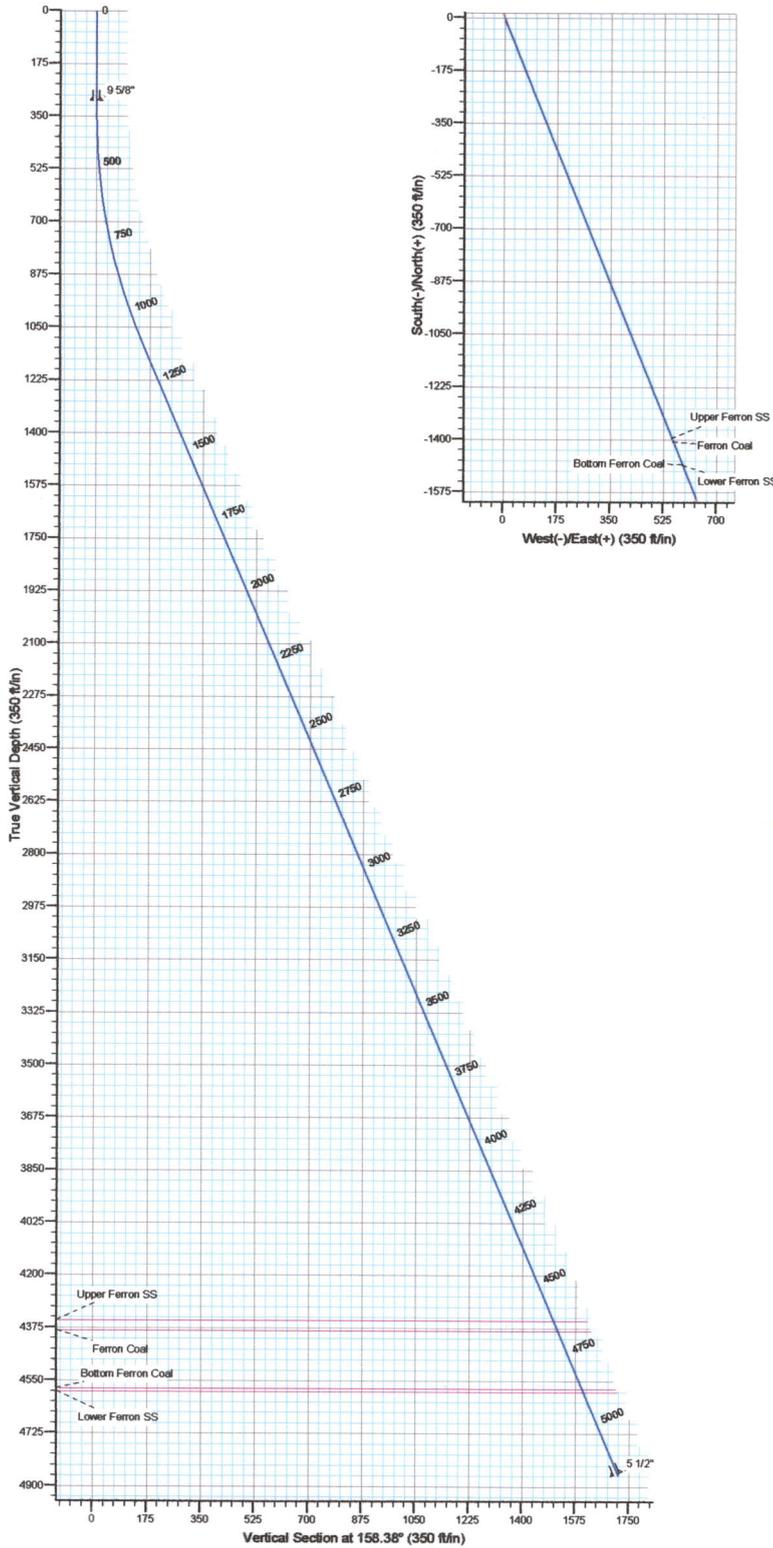
Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	9 5/8"	9-5/8	12-1/4
5,190.0	4,858.1	5 1/2"	5-1/2	8-3/4

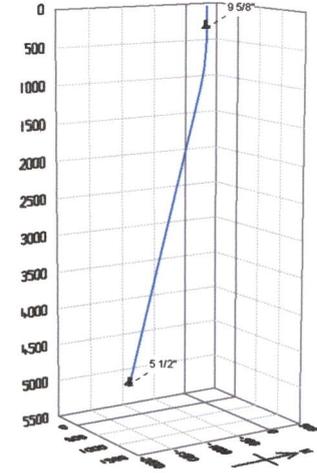
Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,639.8	4,350.0	Upper Ferron SS	Sandstone	0.00	
4,677.7	4,385.0	Ferron Coal	Coal	0.00	
4,883.4	4,575.0	Bottom Ferron Coal	Coal	0.00	
4,894.3	4,585.0	Lower Ferron SS	Sandstone	0.00	

Well Name: C.O.P. 16-7-26-44D					
Stant well to BHL @ Top of Lower Ferron SS					
Name	TVD	+N-S	+E-W	Latitude	Longitude Shape
C.O.P. 16-7-26-44D Requested BHL	4585.0	-1486.1	589.0	39° 23' 56.293 N 111° 5' 51.866 W	Circle (Radius: 80.0)



Project: Utah Wells			
Site: C.O.P. 16-7-26-44D			
Well: C.O.P. 16-7-26-44D			
Wellbore: Primary Wellbore			
Initial Stant Well			
FORMATION TOP DETAILS			
TVD	MD	Formation	
4350.0	4839.8	Upper Ferron SS	
4385.0	4877.7	Ferron Coal	
4575.0	4883.4	Bottom Ferron Coal	
4585.0	4894.3	Lower Ferron SS	
CASING DETAILS			
TVD	MD	Name	Size
300.0	300.0	9 5/8"	9-5/8
4858.1	5190.0	5 1/2"	5-1/2
PROJECT DETAILS: Utah Wells			
Geodetic System: US State Plane 1927 (Exact solution)			
Datum: NAD 1927 (NADCON CONUS)			
Ellipsoid: Clarke 1886			
Zone: Utah Central 4302			
System Datum: Mean Sea Level			



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	
3	1112.7	22.58	158.38	1093.4	-136.1	54.0	3.00	158.38	146.4	
4	44894.3	22.58	158.38	4585.0	-1486.1	589.0	0.00	1598.6		C.O.P. 16-7-26-44D Requested BHL
5	55194.3	22.58	158.38	4862.0	-1593.2	631.5	0.00	0.00	1713.8	

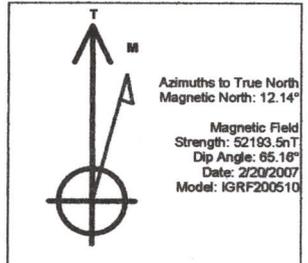


EXHIBIT E

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
Pressure test BOP to 200-300 psig (low pressure) for 10 min.
Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

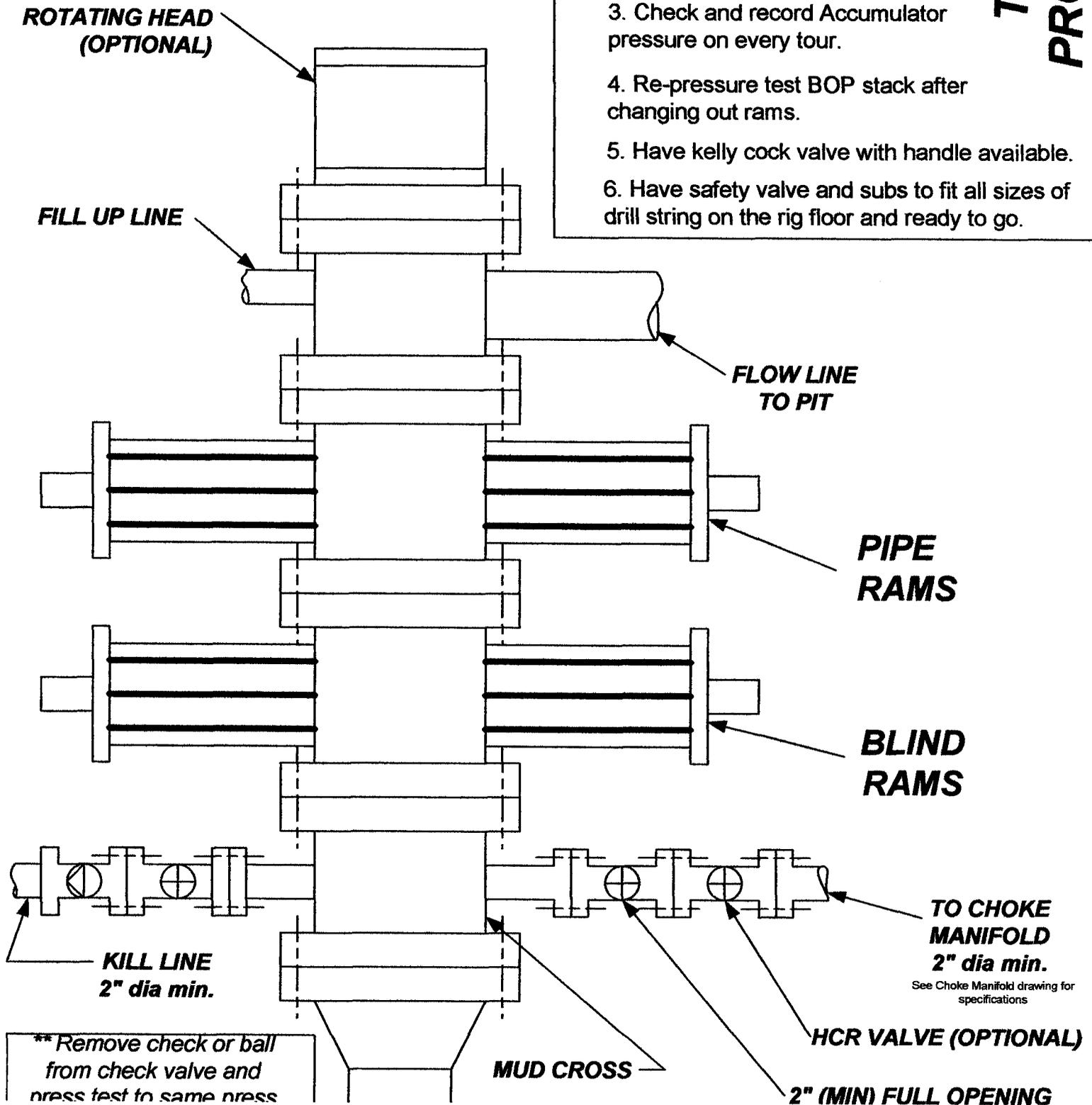


EXHIBIT E

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**

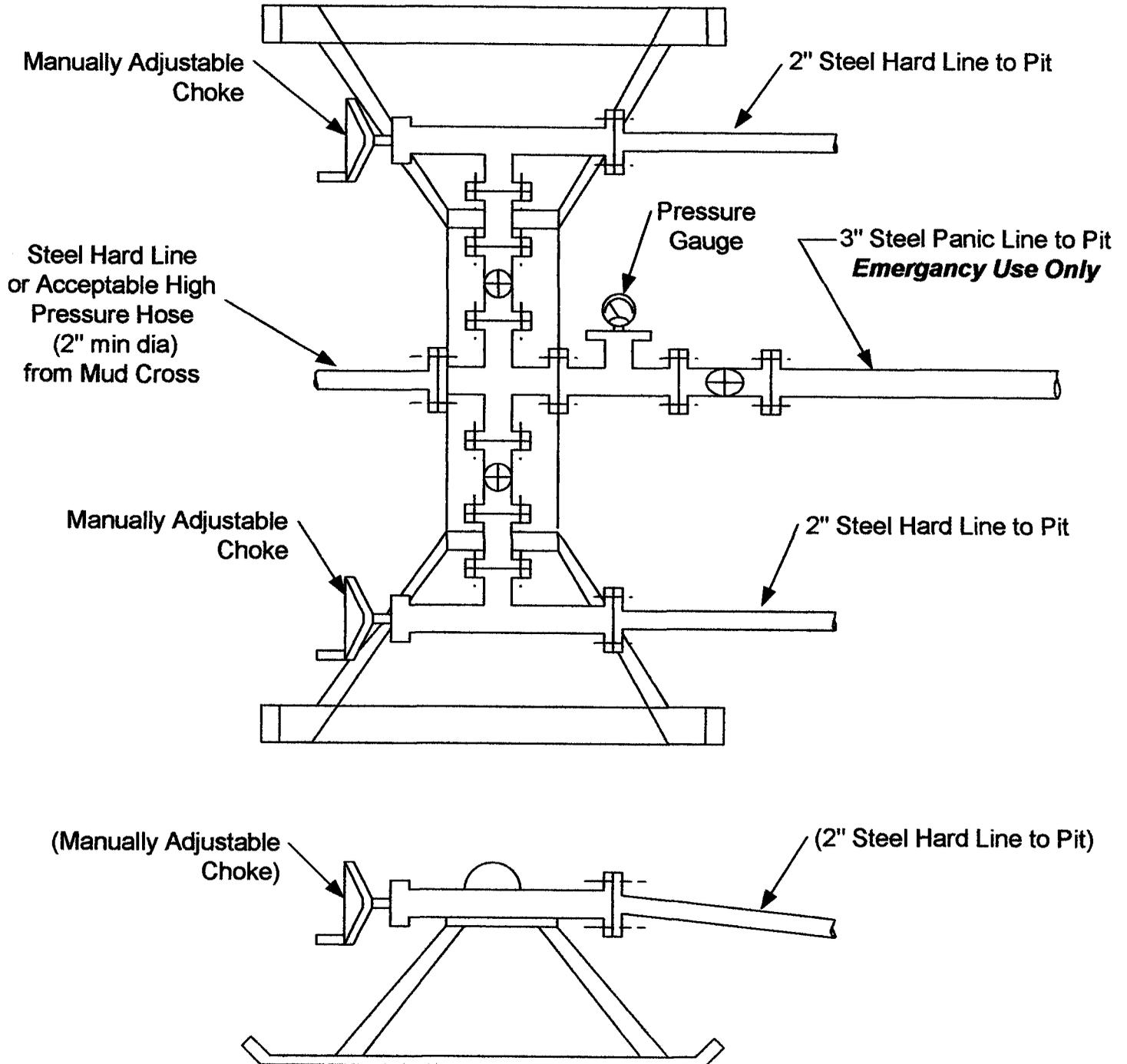


EXHIBIT E

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/23/2007

API NO. ASSIGNED: 43-015-30707

WELL NAME: COP 16-7-26-44D
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/29/07
Geology		
Surface		

ESB

SENE 26 160S 070E
 SURFACE: 2569 FNL 1243 FEL
 BOTTOM: 1200 FSL 0660 FEL
 COUNTY: EMERY
 LATITUDE: 39.40306 LONGITUDE: -111.0999
 UTM SURF EASTINGS: 491400 NORTHINGS: 4361302
 FIELD NAME: UNDESIGNATED (2)

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

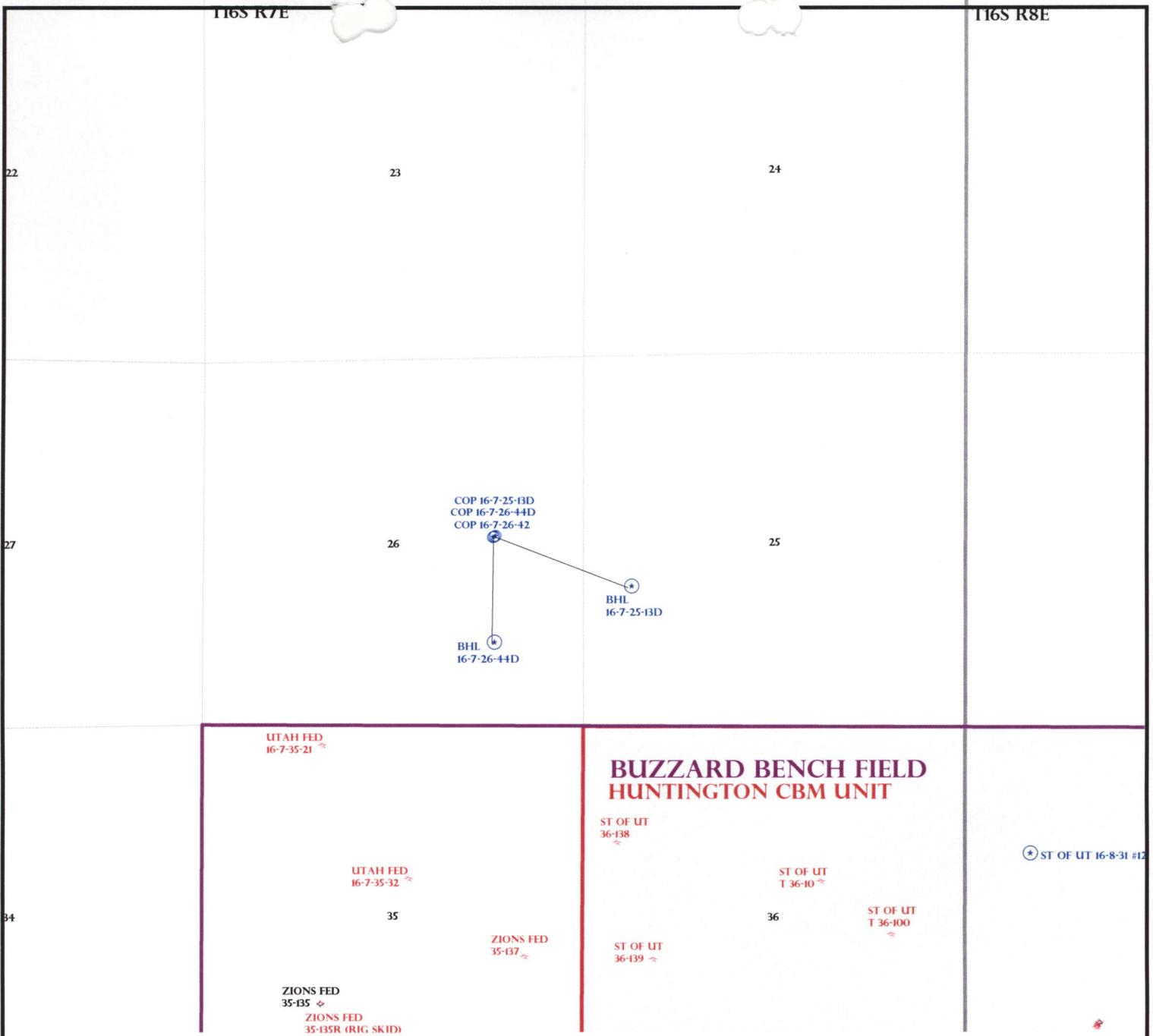
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (5-22-07)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 26 T.16S R. 7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY

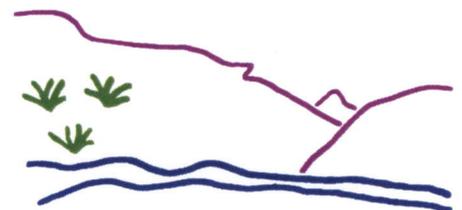
SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- + NEW LOCATION
- + PLUGGED & ABANDONED
- * PRODUCING GAS
- * PRODUCING OIL
- * SHUT-IN GAS
- * SHUT-IN OIL
- x TEMP. ABANDONED
- o TEST WELL
- + WATER INJECTION
- + WATER SUPPLY
- + WATER DISPOSAL
- o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 29-MARCH-2007

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/30/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
403	43-015-30707-00-00		GW	P	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	COP 16-7-26-44D	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SENE 26 16S 7E S 2569 FNL 1243 FEL GPS Coord (UTM) 491400E 4361302N				

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but only one underground source of water, a 6" diameter casing water well drilled to 100'. A poorly to moderately permeable soil is developed on the Upper Portion of the Blue Gate Member of the Mancos Shale. The well will possibly penetrate water saturated surface sediments adjacent to flowing Bear Creek. The creek is less than 200 feet to the southeast and is probably active all year long. It is also possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling although any water bearing sandstones encountered in the Emery Sandstone should also be afforded the protection of casing and cement.

Chris Kierst
APD Evaluator

5/29/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted May 22, 2007, present: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Charles Reynolds-surface representation, Mark Reynolds-surface representation, Bedos-Nelison Construction, Ray Trujillo-XTO, Kyla Vaughan-XTO, Damien Jones-NGO, Ray Peterson-Emery County, Allen Childs-Talon Resources

Proposed project site is located along the canyon bottom of Bear Canyon adjacent to Big Bear Springs and Bear Creek. A closed loop mud system is proposed in Application for Permit to Drill (APD) to aid in addressing hydrology concerns. XTO has committed to removing excess drill cutting from the project site as required to prevent sedimentation issues into Bear Creek. In addition DOGM is recommending use of brush piles or straw bales to trap sediment prior to discharge into perennial stream along eastern portions of well pad and along access road. A low water crossing apron will be built to cross Bear Creek. Castle Valley Special Services District has given verbal consent to placement of well pad in relation to their facilities associated with Big Bear Springs.

Surface representation has approved stock piling vegetation removed while constructing well pad near there camp ground facilities for future firewood use. Surface representation is aware drilling activities fall within 332' of a permanent dwelling.

Emery County representation requested that XTO coordinate with Castle Valley Special Services District on activities that may impact their facilities at Big Bear Springs. Emery County recommends that XTO coordinated with the county roads department on encroachment permit for access road.

DOGM recommends the project site be reclaimed as soon as reasonably possible to aide in reducing sedimentation problems and limit the spread of Musk thistle, hounds tongue and common burdock all noted in project area. DOGM recommends XTO consider treatment of these species following drilling activities to prevent them from being spread from the project site into adjacent facilities and operations.

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/30/2007

Page 2

Bear Canyon Mine and XTO would like to explore use of produced water from gas wells for mine use as an option of disposal. DOGM recommends that XTO and Bear Canyon Mine collaboratively submit to the Division a plan entailing details concerning water use, transportation, anticipated volumes and testing results of water quality for review if such an action is desired.

Bart Kettle
Onsite Evaluator

5/22/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A Closed Loop Mud System is required.
Surface	Drill cutting shall be removed from location as deemed necessary to prevent sedimentation of perennial waters adjacent to project site.
Surface	Sediment traps composed of brush piles or straw bales shall be installed to prevent sedimentation of perennial waters adjacent to project site.
Surface	Berms are required around eastern and southern portions of well pad.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name COP 16-7-26-44D
API Number 43-015-30707-0 **APD No** 403 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 26 **Tw** 16S **Rng** 7E 2569 FNL 1243 FEL
GPS Coord (UTM) 491406 4361301 **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Charles Reynolds-surface owner, Mark Reynolds-surface owner, Bedos-Nelison Construction, Ray Trujillo-XTO, Kyla Vaughan-XTO, Ray Peterson-Emery County, Allen Childs-Talon Resources

Regional/Local Setting & Topography

Proposed project area is located ~10 mile northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a mile and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 5 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate to highly erosive. Two perennial springs (Big Bear Springs and unnamed spring) and one perennial stream (Bear Creek) were observed immediately adjacent to the project area.

Surface Use Plan

Current Surface Use
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 156	Length 220	Onsite
			MVRD

Ancillary Facilities Y

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland Y

Well pad staked within 30 feet of bank on Bear creek, in ten year event flood plain.

Flora / Fauna

Flora:

Grass: Indian rice grass, foxtail barley and smooth brome.

Forbs: Yellow flixweed, musk thistle, gray thistle, dandelion, houndstongue, common burdock, yellow clover, field bindweed, purple mustard, Russian thistle and evening primrose.

Shrubs: Skunkbush sumac, wild rose, clematis, green steam rubber rabbit brush, silver leaf buffalo berry, Wyoming sage, coyote willow, curlleaf mountain mahogany.

Trees: White fir, Douglas fir, rocky mountain juniper, narrow leaf cottonwood, ponderosa pine, Chinese elm.

Soil Type and Characteristics

Outwash, gray gravelly sandy loam

Erosion Issues N

Sedimentation Issues Y

Sedimentation coming off well pad into Bear creek.

Site Stability Issues N

Drainage Diverson Required N

Berm Required? Y

Berm required around eastern and southern portions of well pad.

Erosion Sedimentation Control Required? Y

Brush piles or straw bales to filter sediment from runoff on eastern and southern portions of well pad and access road.

Paleo Survey Run? N

Paleo Potental Observed? N

Cultural Survey Run? N

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	<100	20
Dist. Nearest Municipal Well (ft)	<500	20
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Unknown	10

Final Score 95 1 **Sensitivity Level**

Characteristics / Requirements

Per conversation with operator prior to submitting application to drill it was determined a Closed Loop drilling system would be necessary. APD is submitted with proposal to utilize a Closed Loop mud system. Returns from drilling will be separated at mud tanks using a centrifugal system with drilling fluids returning to the mud tanks and cuttings dropping into a open ended steel basin set adjacent to mud tanks. Cutting will be removed from catch basin and stored in a bermed unlined pit in the northwest corner of well pad. Cuttings will be hauled from storage pit to disposal as conditions dictate during drilling operations. During drilling operations cuttings will be in managed in a manner such to prevent migration off well pad or sedimentation into live water bodies. Foreign contaminates or excessive salt and hydrocarbon contamination is not anticipated in cuttings.

Closed Loop Mud Required? Y

Liner Required?

Liner Thickness

Pit Underlayment Required?

Other Observations / Comments

Project site is proposed in an environmentally sensitive location due to the presence of two perennial springs (Big Bear Springs and unnamed spring) and the presence of a perennial stream (Bear Creek). Narrow canyon corridor, water bodies and structures limit the availability of suitable sites to build a well pad adequate for the drilling program proposed. As staked the well pad sits within 30 feet of Bear creek and within 30 feet of Castle Valley Special Services Districts pipeline feeding from Big Bear Spring. Castle Valley Special Services District has verbally given approval on the well pad lay out, but has not produced a written approval letter. As staked the northeast corner of the location is within 332' feet of a permanent dwelling owned by the surface representation present at the on-site evaluation. Surface representation has chosen the spot well is staked at, and have given approval to drill despite the close proximity to a residence. Surface

representation has given approval to operator to stack trees removed from well pad at their campground located 500' away to be used as firewood in the future. Additionally, access to the well site off of county road may require a turn out to accommodate turning rig traffic and coal haul traffic. Representation from Emery County attended on-site evaluation, and recommended coordination with the country roads department to resolve encroachment issue the access road to the well site creates.

APD is submitted with proposal to utilize a Closed Loop mud system. Per conversation with Drilling Superintendent Jerry Lacy on 05/24/07 the Division was informed operations on the closed loop system would be as follows: returns from drilling will be separated at mud tanks using a centrifugal system with drilling fluids returning to the mud tanks and cuttings dropping into a open ended steel basin set adjacent to mud tanks. Cutting will be removed from catch basin and stored in a bermed unlined pit in the northwest corner of well pad. Cuttings will be hauled from storage pit to disposal as conditions dictate during drilling operations. During drilling operations cuttings will be in managed in a manner such to prevent migration off well pad or sedimentation into live water bodies. Foreign contaminates or excessive salt and hydrocarbon contamination is not anticipated in cuttings.

Surface representation present at on-site evaluation also operates the Bear Canyon coal mine. In combination with XTO they inquired as to the potential for using produced water from gas wells in mining operations-specifically for coal/dust suppression. Discussed that if the time comes that Bear Canyon Mine and XTO would like to explore such an option, collaboratively they would be require to submit the Division a complete plan entailing where water would be used, how they planned to use and transport it, volumes anticipated and testing results of water quality for review.

Bart Kettle
Evaluator

5/22/2007
Date / Time

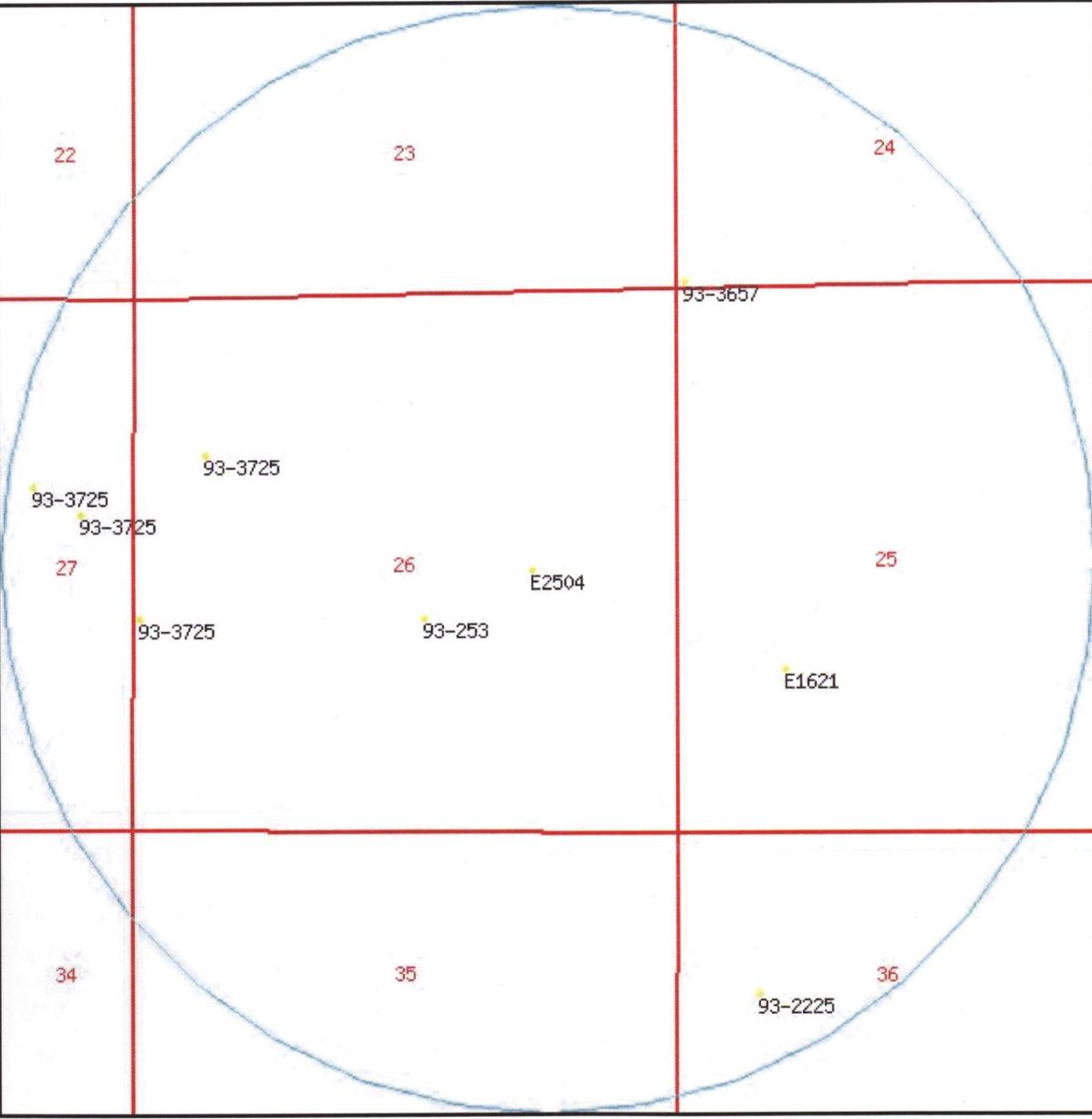
 

Utah Division of Water Rights

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 05/29/2007 04:48 PM

Radius search of 5280 feet from a point S2569 W1243 from the NE corner, section 26, Township 16S, Range 7E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,D,Sp status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1067</u>	Surface N79 E75 SW 24 16S 7E SL		P	19640120	DX	0.250	3.790	C.O.P. COAL DEVELOPMENT COMPANY A UTAH CORPORATION
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: MS. JODY L. WILLIAMS
<u>93-2196</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18790000	DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2197</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18840000	DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2198</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18880000	DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2199</u>	Surface N2045 E185 S4 26 16S 7E SL		P	18790000	DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2200</u>	Surface N2045 E185 S4 26 16S 7E SL		P	18840000	DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2201</u>	Surface		P	18880000	DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION

	N2045 E185 S4 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2202</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2203</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2204</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2205</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S1770 W980 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2206</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL					P.O. BOX 327
<u>93-2207</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL					P.O. BOX 327
<u>93-2208</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2209</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2210</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION

	N2030 E60 SW 26 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2223</u>	Surface	P	18790000	DIMOSP 45.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1535 E785 NW 36 16S 7E SL				P.O. BOX 327
<u>93-2224</u>	Surface	P	18840000	DIMOSP 77.250 0.000	HUNTINGTON CLEVELAND IRRIGATION
	S1535 E785 NW 36 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface	P	18880000	DIMOSP 80.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1535 E785 NW 36 16S 7E SL				P.O. BOX 327
<u>93-253</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N2045 E185 S4 26 16S 7E SL				P.O. BOX 327
<u>93-303</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-304</u>	Surface	P	18750000	DIM 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N1060 E685 W4 26 16S 7E SL				P.O. BOX 327
<u>93-309</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL				P.O. BOX 327
<u>93-310</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-3657</u>	Surface	P	18750000	DIX 0.000 15.000	JOSEPH O. KINGSTON
	N79 E75 SW 24 16S				53 WEST ANGELO AVENUE

7E SL

<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	S1770 W980 NE 27 16S 7E SL					
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	S2040 W530 NE 27 16S 7E SL					
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N2030 E60 SW 26 16S 7E SL					
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1060 E685 W4 26 16S 7E SL					
<u>E1621</u>	Underground	A	19791105 O	0.000	80.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON
	N1560 E1040 NW 36 16S 7E SL					
<u>E2504</u>	Surface	A	19870326 M	0.000	325.000	CASTLE VALLEY SPECIAL SERVICE DISTRICT P. O. BOX 877
	S90 W1400 E4 26 16S 7E SL					

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Casing Schematic

Surface

BHP $0.052(4858)8.4 = 2122 \text{ psi}$
anticipate $< 1500 \text{ psi}$

11-3/4"
MW 8.4
Frac 19.3

TOC @ 10.

Mancoos - Blue Gate mbr.

Surface
300. MD
300. TVD

top $.12(4858) = 583$
 $2122 - 583 = 1539 \text{ psi, MASP}$

BOPE 2M ✓

Burst 1980
70% 1386 psi

Max P @ surf. shoe
 $.22(4558) = 1003$
 $2122 - 1003 = 1119 \text{ psi}$

test to 1119 psi ✓

Emerg ss may be encountered
around 1000' ±
contingency to isolate

✓ Adequate DWD 6/29/07

TOC @ 3262.

4640' Ferron SS
4677' Coal Zone
4894' Lower Ferron SS

5-1/2"
MW 8.4

Production
5190. MD
4858. TVD

Well name:

2007-06 XTO COP 16-7-26-44D

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30707

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: 10 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,858 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,120 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	11.75	42.00	H-40	ST&C	300	300	10.959	201
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1040	7.947	300	1980	6.60	13	307	24.37 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 26, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-06 XTO COP 16-7-26-44D

Operator: XTO Energy, Inc.

String type: Production

Project ID:

43-015-30707

Location: Emery County

Design parameters:

Collapse

Mud weight: 8,400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 133 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Burst:

Design factor 1.00

Cement top: 3,262 ft

Burst

Max anticipated surface pressure: 1,051 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,120 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 360 ft
Departure at shoe: 1712 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 22.58 °

Tension is based on air weight.

Neutral point: 4,521 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5190	5.5	15.50	J-55	ST&C	4858	5190	4.825	693.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2120	4040	1.906	2120	4810	2.27	75	202	2.68 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 27, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



April 3, 2007

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
COP 16-7-26-44D:

2569' FNL x 1243' FEL (surface)
1200' FSL x 660' FEL (bottomhole)
Sec 26, T16S, ~~R3E~~₁, SLB&M, Emery County, Utah

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on March 20, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- XTO Energy Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

Kyla Vaughan
Regulatory Compliance

RECEIVED

APR 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2569' FNL x 1243' FEL		8. WELL NAME and NUMBER: COP #16-7-26-44D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 26 16S 7E S		9. API NUMBER:
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/28/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Revise drilling program</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached revised drilling program and Form 3 w/changes to Casing & Cementing program.

RECEIVED
JUN 21 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>6/15/2007</u>

(This space for State use only)

Once Recorded Please Return To:
David E. Kingston
3212 South State Street
Salt Lake City, Utah 84115

MEMORANDUM OF SURFACE USE AND DAMAGE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS:

That **C.O.P. Coal Development Company**, a Utah Corporation, whose address is 3212 South State Street, Salt Lake City, Utah, 84115-3825, ("**Grantor**") and **XTO Energy Inc.**, a Delaware Corporation, whose address is 810 Houston Street, Fort Worth, TX 76012-6298 ("**Grantee**") have entered into a Surface Use and Damage Agreement dated effective as of the 5th day of April, 2007 ("**Agreement**").

The Agreement, which is unrecorded and may be found in the files of Grantor and Grantee, is adopted herein and made a part hereof by reference to the same full extent as if all its provisions were copied in full in this Memorandum.

Pursuant to the terms of the Agreement, Grantor grants to Grantee and all of its parent, subsidiary, or other affiliated companies, their agents, employees and others authorized by them a nonexclusive private right of way upon and across Grantor's property located in the South one-half of the Northeast and the North one-half of the Southeast quarters of Section 26, Township 16 South, Range 7 East, S.L.B.&M., Emery County, Utah, in the location as approximately shown on **Exhibit A**, attached hereto and made a part hereof, for roads, gathering system pipelines, transmission pipelines, power lines, appurtenances, valves, metering equipment, cathodic protection, wires, conduits, cables, and associated facilities, related to its Operations ("**Property**"), for the purpose of access to and from mineral leases and rights it owns and operates underlying and in the vicinity of the Property ("**Leases**"), maintenance and operation of the Leases, production from the Leases and other purposes related to conducting oil and gas operations related to the Leases.

This Memorandum shall be binding on and inure to the benefit of Grantor and Grantee, their respective heirs, administrators, successors and assigns.

The parties hereto have executed this Memorandum as of the dates of the respective acknowledgements.

GRANTOR:
C.O.P. COAL DEVELOPMENT
COMPANY,
A Utah Corporation

By: 

J.O. Kingston,

President

GRANTEE:
XTO ENERGY INC.,
A Delaware corporation

By: 

Edwin S. Ryan, Jr.

Senior Vice President – Land Administration

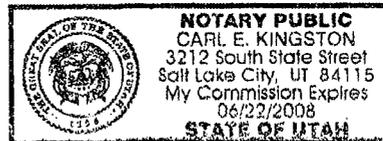
State of Utah }
 }
County of Salt Lake }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that J.O. Kingston, whose name as President of **C.O.P. Coal Development Company**, is signed to the foregoing Memorandum of Surface Use And Damage Agreement, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as authorized agent and with full authority, executed the same voluntarily and as the act of said corporation.

Given under my hand and official seal, this the 2 day of May, 2007.

Carl E. Kingston
Notary Public

My Commission Expires _____



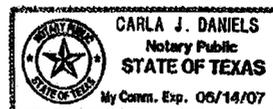
State of Texas }
 }
County of Tarrant }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Edwin S. Ryan, Jr., whose name as Senior Vice President – Land Administration of **XTO Energy Inc.**, is signed to the foregoing Memorandum of Surface Use And Damage Agreement, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as authorized agent and with full authority, executed the same voluntarily and as the act of said corporation.

Given under my hand and official seal, this the 5th day of April, 2007.

Carla Daniels
Notary Public

My Commission Expires 6/14/07



THE FOLLOWING DESCRIBED RIGHT-OF-WAY
IS LOCATED IN EMERY COUNTY
STATE OF UTAH
SECTIONS 26, T16S, R7E, S.L.B.&M.

R.O.W. WIDTH
A 50' RIGHT-OF-WAY 25'
BEING 25' ON EACH SIDE 25'
OF DESCRIBED CENTERLINE.



Talon Resources, Inc
195 North, 100 West
P.O. Box 1230
Huntington, Utah 84528
Phone: (435)687-5310
Fax: (435)687-5311

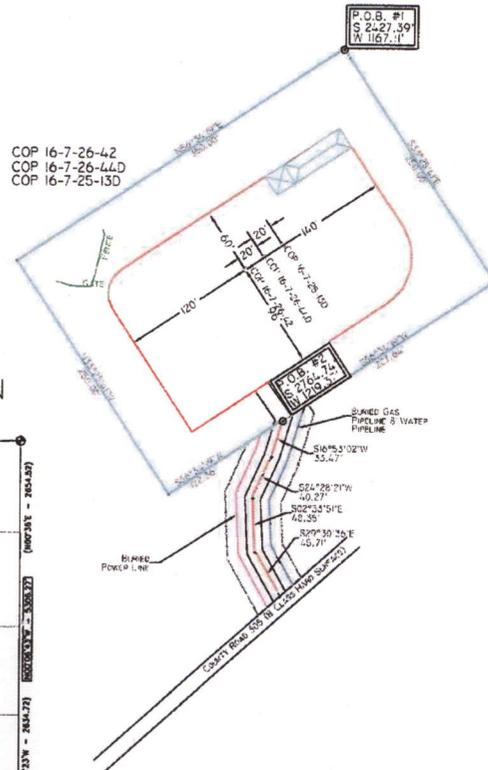
REVISIONS	
DATE:	BY:
12-29-06	JAS



SECTION 26, T16S, R7E,
EMERY COUNTY, UTAH, S.L.B.&M.

DRAWN BY: J. STANSFIELD	CHECKED BY: LWJ / AJS
DRAWING: XTO-2560	DATE: 11/21/06
JOB NUMBER: 2560	SHEET: 1 OF 1

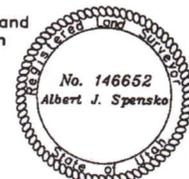
EXHIBIT "A"



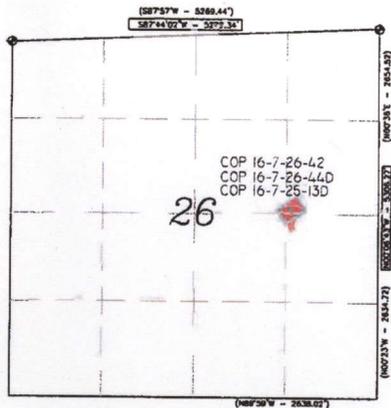
P.O.B. #1
A PARCEL OF LAND AROUND THE WELL SITE LOCATION OF THE COP 16-7-26-42, COP 16-7-26-44D, & COP 16-7-25-13D WITH A SURFACE LOCATION IN THE SW/4 OF THE NE/4, THE SE/4 OF THE NE/4, THE NW/4 OF THE SE/4, AND THE NE/4 OF THE SE/4 OF SECTION 26, T16S, R7E, SALT LAKE BASE AND MERIDIAN, EMERY COUNTY, UTAH. BEGINNING AT A POINT BEING 2427.39' SOUTH, AND 1167.11' WEST OF THE NORTHEAST SECTION CORNER OF SAID SECTION 26; THENCE RUNNING S33°25'41"E, 250.00'; THENCE S56°34'19"W, 227.64' TO THE POINT OF INTERSECTION WITH THE COUNTY ROAD; THENCE S56°34'19"W, 122.36'; THENCE N33°25'41"W, 250.00'; THENCE N56°34'19"E, 350.00' TO THE POINT OF BEGINNING. CONTAINING 2.0 ACRES

P.O.B. #2
A 50' R.O.W. LOCATED IN THE NE/4 OF THE SE/4 OF SECTION 26, T16S, R7E, S.L.B.&M., EMERY COUNTY, UTAH. BEING 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE: BEGINNING AT A POINT LOCATED 2764.74' SOUTH, AND 1219.37' WEST FROM THE NORTHEAST CORNER OF SAID SECTION 26; THENCE RUNNING S16°53'02"W, 33.47'; THENCE S24°28'21"W, 40.27'; THENCE S02°33'51"E, 48.35'; THENCE S29°30'36"E, 45.71' MORE OR LESS TO THE EDGE OF EXISTING EMERY COUNTY ROAD 305.
LENGHT = 167.80' (10.170 RODS) 0.19 ACRES

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



APPROXIMATE LOCATION



Prepared For: XTO ENERGY
Surface Use (COP)
Prepared By: Talon Resources, Inc

DESTINATION OF DOCUMENT		
Company / Agency	Office Location	Submission Date
COP		
XTO Energy		

NOTES:
1. BASIS OF BEARING IS DERIVED FROM G.P.S., USING A TRIMBLE 5700 SURVEY GRADE UNIT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2569' FNL x 1243' FEL		9. WELL NAME and NUMBER: COP 16-7-26-44D
CITY: Farmington STATE: NM ZIP: 87401		10. FIELD AND POOL OR WILDCAT: FERRON SANDSTONE
CITY: Farmington STATE: NM ZIP: 87401		11. FIELD AND POOL OR WILDCAT: FERRON SANDSTONE
CITY: Farmington STATE: NM ZIP: 87401		COUNTY: EMERY
CITY: Farmington STATE: NM ZIP: 87401		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add tops</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy anticipates the top of the Emery Sandstone penetrated at 1025'.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE	DATE <u>6/29/2007</u>

(This space for State use only)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 2, 2007

XTO Energy, Inc.
2700 Farmington Ave, Bldg K-1
Farmington, NM 87401

Re: COP 16-7-26-44D Well, 2569' FNL, 1243' FEL, SE NE, Sec. 26, T. 16 South, R. 7 East,
Bottom Location 1200' FSL, 660' FEL, SE SE, Sec. 26, T. 16 South, R. 7 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30707.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Emery County Assessor



Operator: _____ XTO Energy, Inc. _____

Well Name & Number _____ COP 16-7-26-44D _____

API Number: _____ 43-015-30707 _____

Lease: _____ FEE _____

Location: SE NE Sec. 26 T. 16 South R. 7 East

Bottom Location: SE SE Sec. 26 T. 16 South R. 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-015-30707

July 2, 2007

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



July 24, 2007

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11

COP 16-7-26-44D:

2585' FNL x 1270' FEL (surface)
1200' FSL x 660' FEL (bottomhole)
Sec 26, T16S, R8E, SLB&M, Emery County, Utah
7

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on March 20, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- XTO Energy Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

A handwritten signature in black ink that reads 'Kyla Vaughan'. The signature is written in a cursive, flowing style.

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: COP #16-7-26-44D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2569' FNL x 1243' FEL		9. API NUMBER: 4301530707
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/30/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>realign pad: NEW SH</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to the closed loop system and trying to drill 3 wells off of this one location, the drilling engineer has had to realign the pad layout for the equipment to fit properly and effectively. Please see attached plats with new surface hole location, pad layout and directional letter.

OLD SH: 2569' FNL x 1243' FEL
 NEW SH: 2585' FNL x 1270' FEL

491342x
 43612474
 39. 403012
 -111.094976

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 08-01-07
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 8-2-07
 Initials: RM

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/24/2007</u>

(This space for State use only)

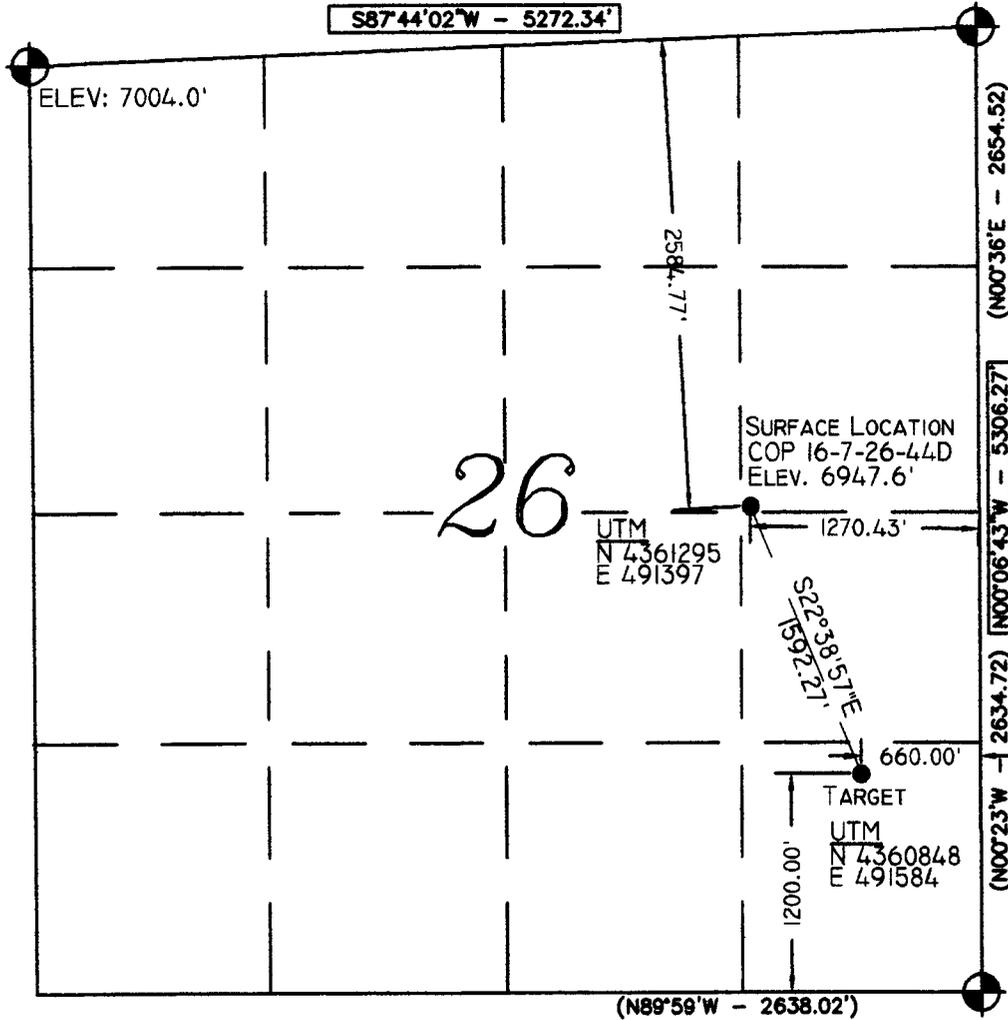
RECEIVED
JUL 27 2007

Range 7 East

(S87°57'W - 5269.44')

S87°44'02"W - 5272.34'

Township 16 South



Location:
The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

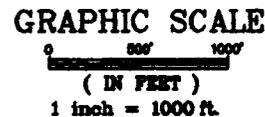
GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 7004.0' being at the Northwest Section corner of Section 26, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:
Surface Location
Proposed Drill Hole located in the SE1/4 NE1/4 of Section 26, T16S, R7E, S.L.B.&M., being South 2584.77' from the North line, and West 1270.43' from the East line of Section 26, T16S, R7E, Salt Lake Base & Meridian.

Target Location
Proposed Drill Hole located in the SE1/4 SE1/4 of Section 26, T16S, R7E, S.L.B.&M., being North 1200.00' from the South line, and West 660.00' from the East line of Section 26, T16S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:
1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG	LAT / LONG
39°24'10.787" N	39°23'56.293" N
111°05'59.705" W	111°05'51.866" W



TALON RESOURCES, INC.
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonwetv.net



Well COP 16-7-26-44D
Section 26, T16S, R7E, S.L.B.&M.
Emery County, Utah

Drawn by N. BUTKOVICH	Checked by L.W.J./A.J.S.
Drawing No. A-1	Date: 6/27/07
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 2921

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530707
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2565' 1270' FNL & 1243' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E		10. FIELD AND POOL, OR WLDCCAT: FERRON COAL COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/10/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to change the drilling program as attached.

COPY SENT TO OPERATOR
Date: 3.19.2008
Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>3/7/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/14/08 (See instructions on Reverse Side)
BY: [Signature]

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

XTO Energy, Inc.

COP 16-7-26-44D
Drilling Data for APD
March 7, 2008

Surface Location: 2585' FNL & 1270' FEL, Sec. 26, T16S, R7E

Proposed TD: 5200'

Objective: Ferron Coal

Approximate Elevation: 6947'

KB Elevation: 6959'

1. Mud Program:

Interval	0'-300'	300'-5200'
Hole Size	14.75"	9.875"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 14.75" hole.

10.75, 40.5 #/ft, J-55, ST&C, New, (10.05" ID, 9.894" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1580	3130	420	12.1024	1.09	34.57

- b. Production Casing set @ 5200' in a 9.875" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.740	2.070	2.510

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install WHI Fig 92 (or equivalent), 10-3/4" x 5-1/2" slip and seal, 2,000 psig WP (4,000 psig test) with 10-3/4" 8rd on bottom & 11-3/4" modified" 8rd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 207 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 333 ft³, 200% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 92 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 168 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 683 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50' below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth (TVD)
Top of Upper Ferron SS	4659
Top of Coal Zone	4695
Top of Lower Ferron SS	4900
Total Depth	5200

- a. Please see directional plan for MD of anticipated formation tops.
- b. No known oil zones will be penetrated.
- c. Gas bearing sandstones and coals will be penetrated from 4659' to 5200'.
- d. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- e. No known mineral zones will be penetrated.
- f. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented (Please see contingency in cementing section). If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- g. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- h. No abnormal pressure, abnormal temperature, H2S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Bobby Jackson	Drilling Superintendent	505.333.3224	505.486.4706
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

WELL DETAILS: C.O.P. 16-7-26-44D

+N/-S +E/-W Northing Ground Level: 6947.0 Slot
 0.0 0.0 996746.95 Easting Latitude Longitude
 2113100.55 39° 24' 10.787 N 111° 5' 59.705 W

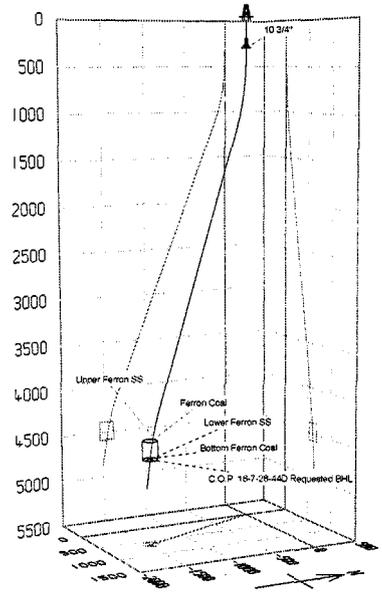
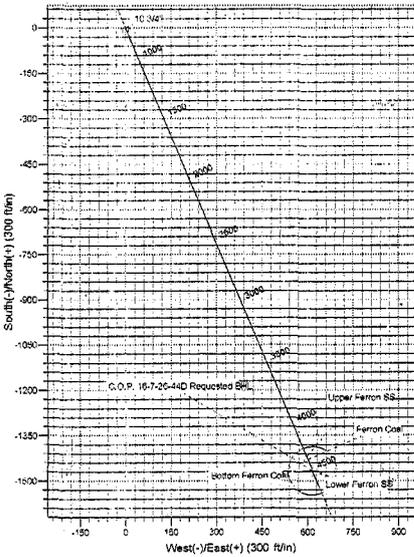
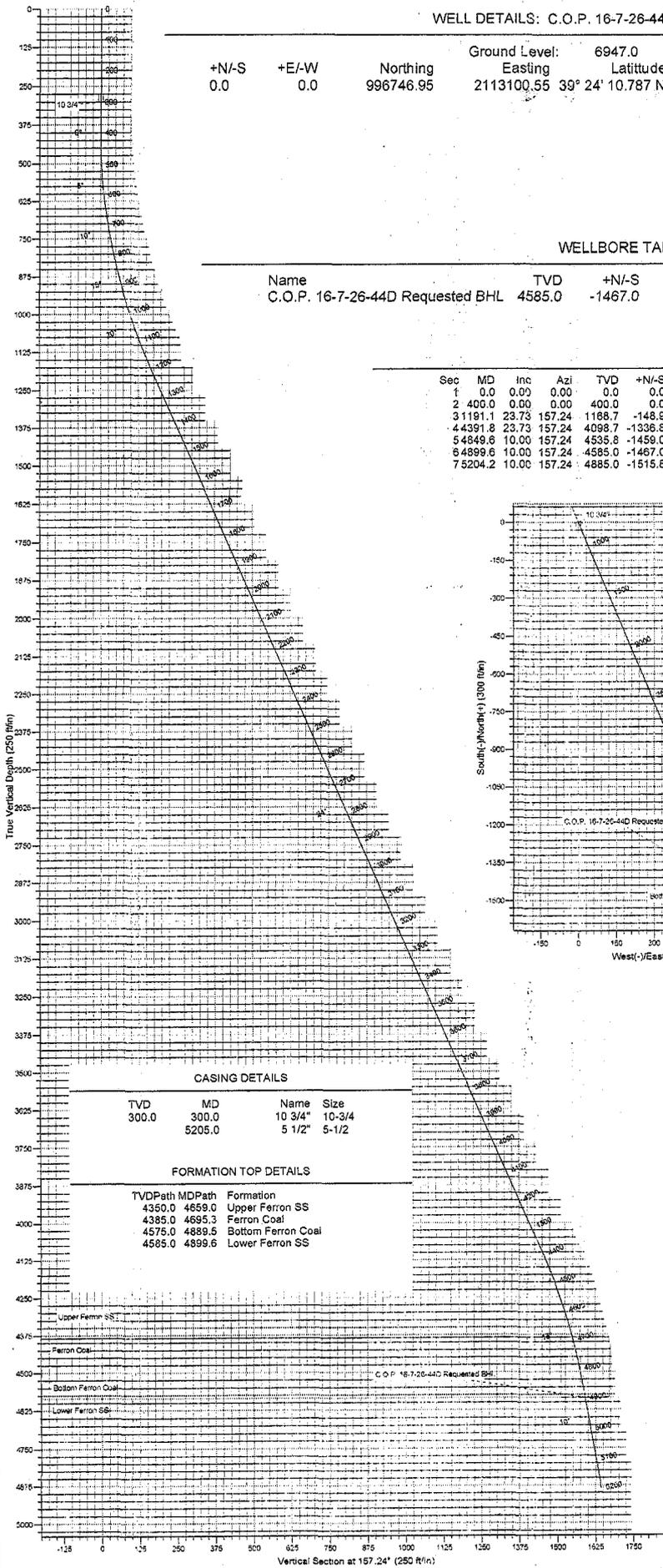


WELLBORE TARGET DETAILS (LAT/LONG)

Name TVD +N/-S +E/-W Latitude Longitude Shape
 C.O.P. 16-7-26-44D Requested BHL 4585.0 -1467.0 615.6 39° 23' 56.293 N 111° 5' 51.866 W Circle (Radius: 80.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.0	
3	1181.1	23.73	157.24	1188.7	-148.9	62.5	3.00	157.24	161.5	
4	4391.8	23.73	157.24	4098.7	-1336.8	561.0	0.00	0.00	1449.7	
5	4849.6	10.00	157.24	4535.8	-1459.0	612.2	3.00	180.00	1582.2	
6	4899.6	10.00	157.24	4585.0	-1467.0	615.6	0.00	0.00	1590.9	C.O.P. 16-7-26-44D Requested BHL
7	5204.2	10.00	157.24	4885.0	-1515.8	636.1	0.00	0.00	1643.8	



CASING DETAILS

TVD	MD	Name	Size
300.0	300.0	10 3/4"	10-3/4
	5205.0	5 1/2"	5-1/2

FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
4350.0	4659.0	Upper Ferron SS
4385.0	4695.3	Ferron Coal
4575.0	4889.6	Bottom Ferron Coal
4585.0	4899.6	Lower Ferron SS

Magnetic Field
 Strength: 52249.0nT
 Dip Angle: 65.16°
 Date: 2/20/2007
 Model: IGRF200510

XTO Energy

Utah Wells(NAD 27)

C.O.P. 16-7-26-44D

C.O.P. 16-7-26-44D

Primary Wellbore

Plan: Revised Plan

Standard Planning Report

07 March, 2008

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db	Local Co-ordinate Reference: Site C.O.P. 16-7-26-44D
Company: XTO Energy	TVD Reference: Rig KB @ 6959.0ft (Pat #779)
Project: Utah Wells(NAD 27)	MD Reference: Rig KB @ 6959.0ft (Pat #779)
Site: C.O.P. 16-7-26-44D	North Reference: True
Well: C.O.P. 16-7-26-44D	Survey Calculation Method: Minimum Curvature
Wellbore: Primary Wellbore	
Design: Revised Plan	

Project: Utah Wells(NAD 27), Emery Co. & Carbon Co., Utah, Ferron Coal Wells
Map System: US State Plane 1927 (Exact solution) System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS) Using Well Reference Point
Map Zone: Utah South 4303

Site: C.O.P. 16-7-26-44D, T16S, R7E					
Site Position:	Northing: 996,746.95 ft	Latitude: 39° 24' 10.787 N			
From: Lat/Long	Easting: 2,113,100.55 ft	Longitude: 111° 5' 59.705 W			
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence: 0.25 °			

Well: C.O.P. 16-7-26-44D, Ferron Coal Well					
Well Position	+N/-S 0.0 ft	Northing: 996,746.95 ft	Latitude: 39° 24' 10.787 N		
	+E/-W 0.0 ft	Easting: 2,113,100.55 ft	Longitude: 111° 5' 59.705 W		
Position Uncertainty	0.0 ft	Wellhead Elevation: 6,947.0 ft	Ground Level: 6,947.0 ft		

Wellbore: Primary Wellbore					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2/20/2007	12.15	65.16	52,249

Design: Revised Plan					
Audit Notes:					
Version:	Phase: PROTOTYPE	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	157.24	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,191.1	23.73	157.24	1,168.7	-148.9	62.5	3.00	3.00	0.00	157.24	
4,391.8	23.73	157.24	4,098.7	-1,336.8	561.0	0.00	0.00	0.00	0.00	
4,849.6	10.00	157.24	4,535.8	-1,459.0	612.2	3.00	-3.00	0.00	180.00	
4,899.6	10.00	157.24	4,585.0	-1,467.0	615.6	0.00	0.00	0.00	0.00	C.O.P. 16-7-26-44D F
5,204.2	10.00	157.24	4,885.0	-1,515.8	636.1	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells(NAD 27)
Site: C.O.P. 16-7-26-44D
Well: C.O.P. 16-7-26-44D
Wellbore: Primary Wellbore
Design: Revised Plan

Local Co-ordinate Reference: Site C.O.P. 16-7-26-44D
TVD Reference: Rig KB @ 6959.0ft (Pat #779)
MD Reference: Rig KB @ 6959.0ft (Pat #779)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
10 3/4"									
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	3.00	157.24	500.0	-2.4	1.0	2.6	3.00	3.00	0.00
600.0	6.00	157.24	599.6	-9.6	4.0	10.5	3.00	3.00	0.00
700.0	9.00	157.24	698.8	-21.7	9.1	23.5	3.00	3.00	0.00
800.0	12.00	157.24	797.1	-38.5	16.1	41.7	3.00	3.00	0.00
900.0	15.00	157.24	894.3	-60.0	25.2	65.1	3.00	3.00	0.00
1,000.0	18.00	157.24	990.2	-86.2	36.2	93.5	3.00	3.00	0.00
1,100.0	21.00	157.24	1,084.4	-117.0	49.1	126.9	3.00	3.00	0.00
1,191.1	23.73	157.24	1,168.7	-148.9	62.5	161.5	3.00	3.00	0.00
1,200.0	23.73	157.24	1,176.8	-152.2	63.9	165.1	0.00	0.00	0.00
1,300.0	23.73	157.24	1,268.4	-189.3	79.5	205.3	0.00	0.00	0.00
1,400.0	23.73	157.24	1,359.9	-226.5	95.0	245.6	0.00	0.00	0.00
1,500.0	23.73	157.24	1,451.4	-263.6	110.6	285.8	0.00	0.00	0.00
1,600.0	23.73	157.24	1,543.0	-300.7	126.2	326.1	0.00	0.00	0.00
1,700.0	23.73	157.24	1,634.5	-337.8	141.8	366.3	0.00	0.00	0.00
1,800.0	23.73	157.24	1,726.1	-374.9	157.3	406.6	0.00	0.00	0.00
1,900.0	23.73	157.24	1,817.6	-412.0	172.9	446.8	0.00	0.00	0.00
2,000.0	23.73	157.24	1,909.2	-449.1	188.5	487.1	0.00	0.00	0.00
2,100.0	23.73	157.24	2,000.7	-486.2	204.0	527.3	0.00	0.00	0.00
2,200.0	23.73	157.24	2,092.2	-523.4	219.6	567.6	0.00	0.00	0.00
2,300.0	23.73	157.24	2,183.8	-560.5	235.2	607.8	0.00	0.00	0.00
2,400.0	23.73	157.24	2,275.3	-597.6	250.8	648.1	0.00	0.00	0.00
2,500.0	23.73	157.24	2,366.9	-634.7	266.3	688.3	0.00	0.00	0.00
2,600.0	23.73	157.24	2,458.4	-671.8	281.9	728.6	0.00	0.00	0.00
2,700.0	23.73	157.24	2,550.0	-708.9	297.5	768.8	0.00	0.00	0.00
2,800.0	23.73	157.24	2,641.5	-746.0	313.1	809.1	0.00	0.00	0.00
2,900.0	23.73	157.24	2,733.0	-783.1	328.6	849.3	0.00	0.00	0.00
3,000.0	23.73	157.24	2,824.6	-820.3	344.2	889.6	0.00	0.00	0.00
3,100.0	23.73	157.24	2,916.1	-857.4	359.8	929.8	0.00	0.00	0.00
3,200.0	23.73	157.24	3,007.7	-894.5	375.4	970.0	0.00	0.00	0.00
3,300.0	23.73	157.24	3,099.2	-931.6	390.9	1,010.3	0.00	0.00	0.00
3,400.0	23.73	157.24	3,190.8	-968.7	406.5	1,050.5	0.00	0.00	0.00
3,500.0	23.73	157.24	3,282.3	-1,005.8	422.1	1,090.8	0.00	0.00	0.00
3,600.0	23.73	157.24	3,373.9	-1,042.9	437.7	1,131.0	0.00	0.00	0.00
3,700.0	23.73	157.24	3,465.4	-1,080.0	453.2	1,171.3	0.00	0.00	0.00
3,800.0	23.73	157.24	3,556.9	-1,117.2	468.8	1,211.5	0.00	0.00	0.00
3,900.0	23.73	157.24	3,648.5	-1,154.3	484.4	1,251.8	0.00	0.00	0.00
4,000.0	23.73	157.24	3,740.0	-1,191.4	499.9	1,292.0	0.00	0.00	0.00
4,100.0	23.73	157.24	3,831.6	-1,228.5	515.5	1,332.3	0.00	0.00	0.00
4,200.0	23.73	157.24	3,923.1	-1,265.6	531.1	1,372.5	0.00	0.00	0.00
4,300.0	23.73	157.24	4,014.7	-1,302.7	546.7	1,412.8	0.00	0.00	0.00
4,391.8	23.73	157.24	4,098.7	-1,339.8	561.0	1,449.7	0.00	0.00	0.00
4,400.0	23.49	157.24	4,106.2	-1,339.8	562.2	1,453.0	3.00	-3.00	0.00
4,500.0	20.49	157.24	4,198.9	-1,374.3	576.7	1,490.4	3.00	-3.00	0.00
4,600.0	17.49	157.24	4,293.5	-1,404.3	589.3	1,523.0	3.00	-3.00	0.00
4,659.0	15.72	157.24	4,350.0	-1,419.9	595.8	1,539.8	3.00	-3.00	0.00
Upper Ferron SS									
4,695.3	14.63	157.24	4,385.0	-1,428.6	599.5	1,549.3	3.00	-3.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells(NAD 27)
Site: C.O.P. 16-7-26-44D
Well: C.O.P. 16-7-26-44D
Wellbore: Primary Wellbore
Design: Revised Plan

Local Co-ordinate Reference: Site C.O.P. 16-7-26-44D
TVD Reference: Rig KB @ 6359.0ft (Pat #779)
MD Reference: Rig KB @ 6359.0ft (Pat #779)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Buidl Rate (°/100ft)	Turn Rate (°/100ft)
Ferron Coal									
4,700.0	14.49	157.24	4,389.6	-1,429.7	600.0	1,550.5	3.00	-3.00	0.00
4,800.0	11.49	157.24	4,487.0	-1,450.5	608.7	1,573.0	3.00	-3.00	0.00
4,849.6	10.00	157.24	4,535.8	-1,459.0	612.2	1,582.2	3.00	-3.00	0.00
4,889.5	10.00	157.24	4,575.0	-1,465.4	614.9	1,589.2	0.00	0.00	0.00
Bottom Ferron Coal									
4,899.6	10.00	157.24	4,585.0	-1,467.0	615.6	1,590.9	0.00	0.00	0.00
Lower Ferron SS - C.O.P. 16-7-26-44D Requested BHL									
5,000.0	10.00	157.24	4,683.9	-1,483.1	622.3	1,608.4	0.00	0.00	0.00
5,100.0	10.00	157.24	4,782.3	-1,499.1	629.1	1,625.7	0.00	0.00	0.00
5,204.2	10.00	157.24	4,885.0	-1,515.8	636.1	1,643.8	0.00	0.00	0.00
5,205.0	0.00	0.00	0.0	0.0	0.0	0.0	-1,319.61	-1,319.61	0.00
5 1/2"									

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
C.O.P. 16-7-26-44D Rec - plan hits target - Circle (radius 80.0)	0.00	0.00	4,585.0	-1,467.0	615.6	995,282.61	2,113,722.42	39° 23' 56.293 N	111° 5' 51.866 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	10 3/4"	10-3/4	14-3/4
5,205.0		5 1/2"	5-1/2	9-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,659.0	4,350.0	Upper Ferron SS	Sandstone	0.00	
4,695.3	4,385.0	Ferron Coal	Coal	0.00	
4,889.5	4,575.0	Bottom Ferron Coal	Coal	0.00	
4,899.6	4,585.0	Lower Ferron SS	Sandstone	0.00	

Well name:

2007-06 XTO COP 16-7-26-44Drev.

Operator: XTO Energy, Inc.

String type: Production

Project ID:
43-015-30707

Location: Emery County

Design parameters:

Collapse

Mud weight: 8,400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 133 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,834 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 4,565 ft

Directional Info - Build & Drop

Kick-off point 400 ft
Departure at shoe: 1643 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 10 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5200	5.5	15.50	J-55	ST&C	4881	5200	4.825	694.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2130	4040	1.897	1074	4810	4.48	76	202	2.67 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: March 14, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-06 XTO COP 16-7-26-44Drev.	
Operator:	XTO Energy, Inc.	Project ID:
String type:	Surface	43-015-30707
Location:	Emery County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 150 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,858 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 2,120 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	10.75	40.50	J-55	ST&C	300	300	9.925	165.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1580	12.073	300	3130	10.43	12	420	34.58 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: March 14, 2008
 Salt Lake City, Utah

ENGINEERING STIPULATIONS:

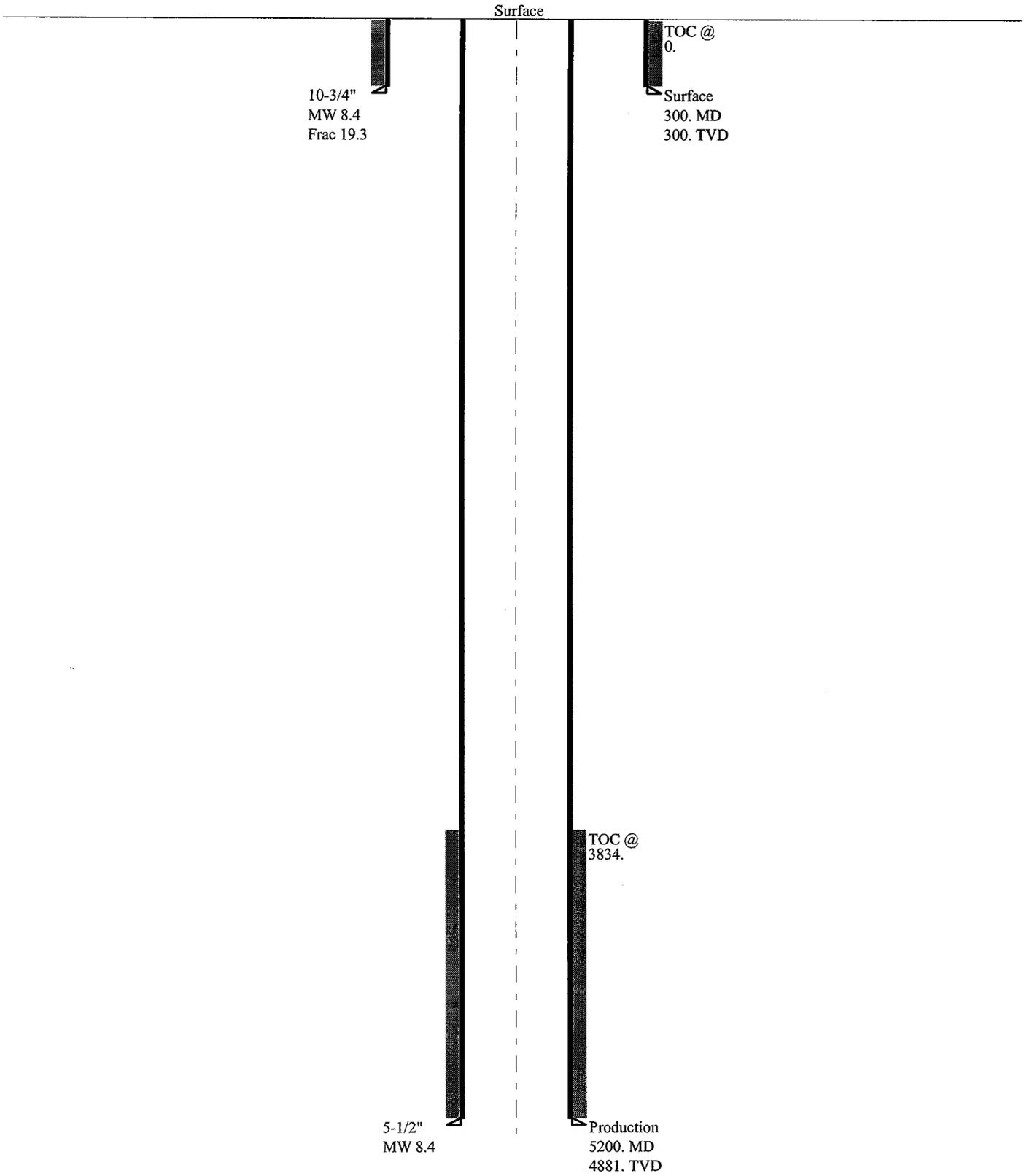
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

2007-06 XTO COP 16-7-26-44Drev.

Casing Schematic



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: COP 16-7-26-44D

Api No: 43-015-30707 Lease Type: FEE

Section 26 Township 16S Range 07E County EMERY

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/01/08

Time _____

How DRY

Drilling will Commence: _____

Reported by MIKE McCLELLAN

Telephone # (505) 320-0408

Date 04/02/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530707	COP 16-7-26-44D		SENE	26	16S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16773	3/31/2008		4/3/08		
Comments: FRSD BHL = SESE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DOLENA JOHNSON

Name (Please Print)

Dolena Johnson

Signature

OFFICE CLERK

4/2/2008

Title

Date

RECEIVED

APR 02 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-7-26-44D
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530707
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WLD CAT: BUZZARD BENCH/FERRON SS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/18/2008</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the hole diameter from 9-7/8" to 8-3/4" @ 2249'. The proposed change was approved verbally by D. Doucet on 04/18/2008.

COPY SENT TO OPERATOR
Date: 10.16.2008
Initials: KS

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena C Johnson</i></u>	DATE <u>4/22/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: * 4/18/08
BY: *D. Doucet* (See Instructions on Reverse Side)
* Date verbal given

(5/2000)

RECEIVED
APR 24 2008
DIV. OF OIL, GAS & MINING



DRILLING PLAN AMENDMENT FORM

To: Drilling File REGULATORY DEPT: Time & Date of Call: 09:07, 4-18-08

From: JOE LEE - CONSULTANT

LOCATION: EMERY COUNTY UTAH ^{ORANGEVILLE} (ie. - San Juan, Roosevelt, Raton, Orangeville Division)

WELL NAME: COP 16-7-26-44D TO: (PARTY NAME-TITLE) DUSTIN DOUCET

API NUMBER: 4301530707 LEGALS: Sec: 26 Township: 16S Rg: 7E

RIG NAME: ELLENBURG # 11 REGULATORY AGENCY NAME: UTAH DIVISION OF OIL, GAS + MINES

RE: NOTIFICATION OF SPUD-WELLBORE GEOMETRY CHANGE-CEMENTING CHANGE-SQUEEZE- CASING DEEPENING OR SHORT SETS GREATER THAN 100 FT - TEMP ABAND. - OR OTHER CHANGE OF PLANS. PLEASE NOTE THAT SPUD DATE INCLUDES NOTIFICATION BEFORE CONDUCTOR HOLE IS STARTED (CONDUCTOR PRE-SET OPERATIONS)

JOB DESCRIPTION (OR SPUD NOTICE): REDUCE HOLE DIAMETER 9 7/8" TO 8 3/4"

ESTIMATED START TIME/DATE: 14:00, 4-18-08

CSG SIZE CHANGE: PERMITTED OD: RVS'D OD PERMITTED WT RVS'D WT
PERMITTED GRADE RVS'D GRADE PERMITTED CONNEC RVS'D CONNEC

CSG SHOE DEPTH CHANGE: PERMITTED DEPTH: REVISED DEPTH:

CEMENT PRE-JOB NOTIFICATION:

CEMENT PROGRAM CHANGE

PERMITTED DESIGN:

REVISED DESIGN:

TOTAL DEPTH CHANGE (TD): PERMITTED TD: REVISED TD:

PRE BOP TEST NOTICE:

BOP TEST VARIANCE/CHANGE: PERMITTED CONDITIONS

CHANGED BOP TST PARAMETERS:

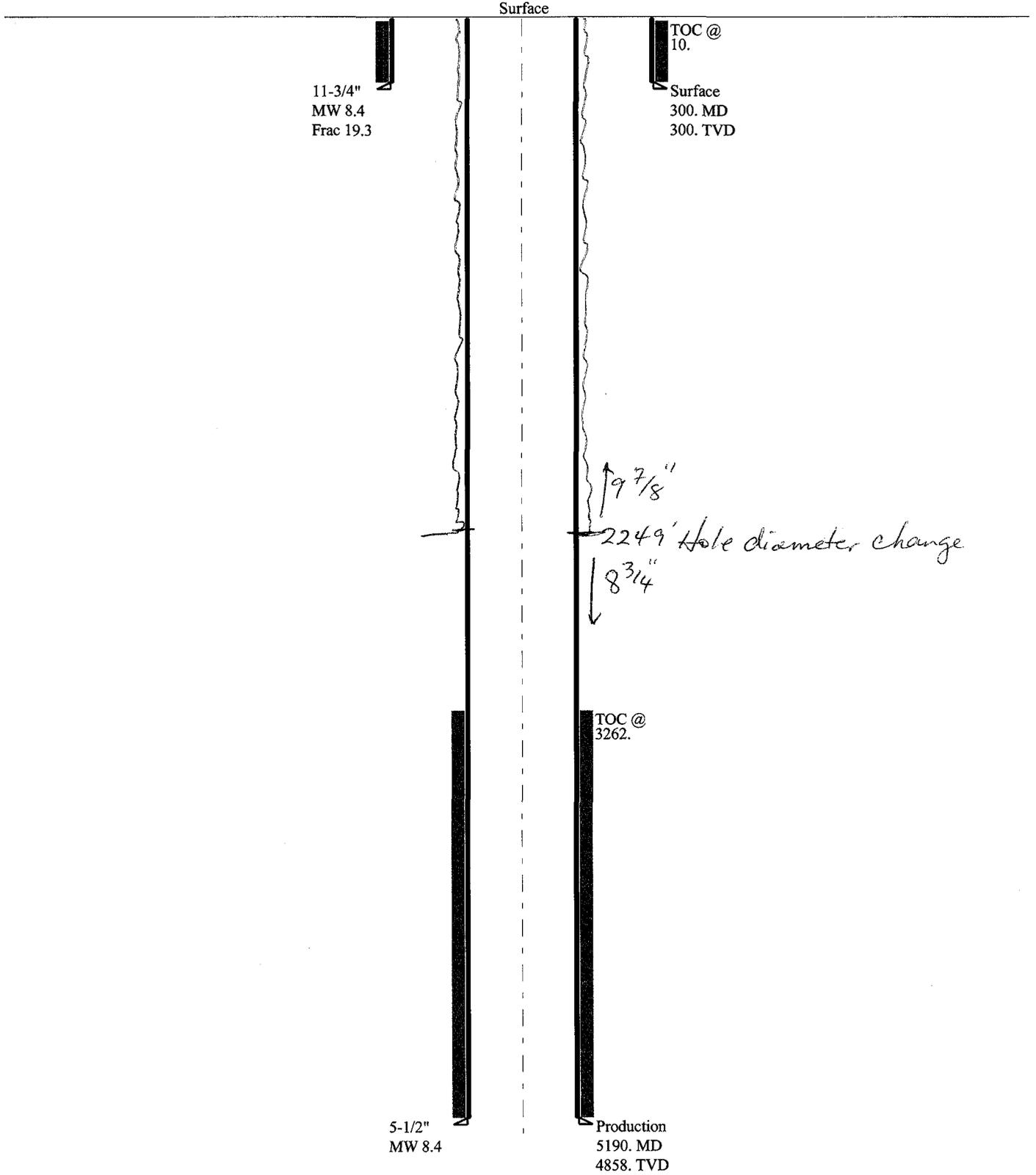
SIDETRACK NOTIFICATION:

SURFACE LOCATION CHG OR CONSIDERATION:

PROPOSED CHANGES/REMARKS: ATTACH ADDITIONAL PGS IF NEED-PLEASE INCLUDE SPECIFIC DETAILS & REPORTING RQMTS

DUSTIN DOUCET VERBALLY APPROVED HOLE DIAMETER CHANGE, 9 7/8" TO 8 3/4" FROM A DEPTH OF 2249' TO T/D

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530707
PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer Hembry</i>	DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

EMERY

COP 16-07-26-44D

LOCATION : T16S, R7E, Sec 26, SESE
CONTRACTOR: Elenburg Exploration, 11
WI %:
AFE#: 710870
API#: 43015307070000
DATE FIRST RPT: 4/1/2008

DATE: 4/1/2008
OPERATION: W O ready mix
DFS: 0.63 Footage Made: 40 Measured Depth: 40
MW: VISC:
WOB: RPM: 30
DMC: CMC: DWC: 20,901.50 CWC: 238,363.81
TIME DIST: (2.00) Drill 26" conductor hole to 40'. (1.00) Run 40' of 16" conductor. (1.00) Rig down rat hole rig, Load out and move off. (11.00) Wait on ready mix.

DATE: 4/2/2008
OPERATION: W O Rig
DFS: 1.63 Footage Made: 0 Measured Depth: 40
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 7,513.00 CWC: 245,876.81
TIME DIST: (4.00) Wait on ready mix. (1.00) Cement conductor casing with 4 yards ready mix. (19.00) Wait on rig.

DATE: 4/6/2008
OPERATION: MIRURT
DFS: 5.63 Footage Made: 0 Measured Depth: 40
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 15,506.25 CWC: 261,383.06
TIME DIST: (24.00) MIRURT, rig up close loop system, Wait on tools.

DATE: 4/7/2008
OPERATION: Wait on tools
DFS: 6.63 Footage Made: 0 Measured Depth: 40
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 45,335.00 CWC: 306,718.06
TIME DIST: (24.00) Rig up, Wait on welder and rental tools.

DATE: 4/8/2008
OPERATION: Wait on tools
DFS: 7.63 Footage Made: 0 Measured Depth: 40
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,530.00 CWC: 326,248.06
TIME DIST: (4.00) Rig up, Wait on tools and welder. (11.00) Weld on close loop system, build slides, Build 16" riser and flow line. (2.50) Tally and caliper BHA, Pick up BHA, no bit sub. (6.50) Wait on bit sub.

DATE: 4/9/2008
OPERATION: Drill surface
DFS: 8.63 Footage Made: 85 Measured Depth: 125
MW: 8.4 VISC: 40
WOB: 0 RPM: 60
DMC: CMC: DWC: 46,362.50 CWC: 372,610.56
TIME DIST: (5.00) Wait on bit sub. (2.00) Pick up BHA. (1.00) Spud surface at 13:00 hrs 04/08/2008, Drill f/40' - t/55'. (6.00) Change out polymer mud for gel mud, Polymer would plug shaker screens and run off, Had lost returns down hole, Mix some LCM and build volume (lost approx 200 bbls). (1.50) Pick up directional tools. (8.50) Drill f/55' - t/125'.

DATE: 4/10/2008
OPERATION: Run surface casing
DFS: 9.63 Footage Made: 217 Measured Depth: 342
MW: 9 VISC: 75
WOB: 0 RPM: 60
DMC: CMC: DWC: 43,611.00 CWC: 416,221.56

TIME DIST: (1.00) Drill f/125' - t/137'. (0.50) Work on mud pump. (3.50) Drill f/137' - t/161'. (0.50) service rig. (3.00) Drill f/161' - t/191'. (0.50) Work on shale shaker. (11.50) Drill f/191' - t/342', Total depth for surface casing. (0.50) Circulate and condition hole for trip. (1.50) Trip out of the hole, lay down tools. (1.50) Rig up and run 8 joints of 10-3/4", 40.5#, J-55, ST&C casing.

DATE: 4/11/2008
OPERATION: Nipple up BOP
DFS: 10.63 **Footage Made:** 0 **Measured Depth:** 342
MW: 9.5 **VISC:** 37
WOB: **RPM:**
DMC: **CMC:** **DWC:** 70,364.00 **CWC:** 486,585.56
TIME DIST: (3.00) Run 8 joints of 10-3/4", 40.5#, J-55, ST&C casing, Land at 336'. (1.50) Circulate casing and condition hole for cement, Rig up Halliburton. (1.00) Cement casing as follows: Pump 20 bbls gel water ahead, Cement with 210 sks Type V with additives at 14.2 ppg, 1.61 yield, Drop plug, Displace with 28.5 bbls water, Had full returns, Circulate 15 bbls good cement to surface. (10.00) Wait on cement, Dig out cellar to fit weld on well head. (7.00) Cut off conductor casing, cut off surface casing, Weld on 13-3/8" braden head, Top of braden head at 27" below GL to fit cross over spools. (1.50) Nipple up BOP equipment.

DATE: 4/12/2008
OPERATION: Pick up BHA
DFS: 11.63 **Footage Made:** 0 **Measured Depth:** 342
MW: 8.4 **VISC:** 36
WOB: **RPM:**
DMC: **CMC:** **DWC:** 57,212.00 **CWC:** 543,797.56
TIME DIST: (11.50) Nipple up BOP equipment. (3.00) Pressure test BOP equipment as follows, Test pipe rams, blind rams, kelly valve, floor valve, kill line and choke manifold to 250 psi low (5 min) 1000 psi high (5 min) Test casing to 1000 psi (30 min) all test good, Third party tester, Test against casing, no test plug (13-3/8" head X 11" BOP). (4.50) Build new flow line and install. (0.50) Pick up BHA, Unable to break and readjust mud motor. (3.50) Wait on new mud motor. (1.00) Pick up new mud motor and BHA, Trip in hole.

DATE: 4/13/2008
OPERATION: Drilling ahead
DFS: 12.63 **Footage Made:** 548 **Measured Depth:** 890
MW: 8.9 **VISC:** 35
WOB: 20 **RPM:** 40
DMC: **CMC:** **DWC:** 43,833.00 **CWC:** 587,630.56
TIME DIST: (1.00) Pick up BHA, Trip in the hole to 295'. (1.00) Drill out cement shoe joint f/295' - t/342'. (5.00) Drill f/342' - t/494', Build angle. (0.50) service rig. (2.50) Drill f/494' - t/555', Build angle. (0.50) Work on shale shaker. (13.50) Drill f/555' - t/890', Build angle.

DATE: 4/14/2008
OPERATION: Drilling ahead
DFS: 13.63 **Footage Made:** 350 **Measured Depth:** 1,240
MW: 9.1 **VISC:** 40
WOB: 25 **RPM:** 40
DMC: **CMC:** **DWC:** 44,045.00 **CWC:** 631,675.56
TIME DIST: (2.50) Drill f/890' - t/922', Build angle. (0.50) service rig. (1.50) Drill f/922' - t/953', Build angle. (0.50) Work on shale shaker. (19.00) Drill f/953' - t/1240', Build angle.

DATE: 4/15/2008
OPERATION: Drilling ahead
DFS: 14.63 **Footage Made:** 260 **Measured Depth:** 1,500
MW: 9.1 **VISC:** 40
WOB: 35 **RPM:** 40
DMC: **CMC:** **DWC:** 26,311.13 **CWC:** 657,986.69
TIME DIST: (7.50) Drill f/1240' - t/1303'. (0.50) service rig. (0.50) Work on shale shaker. (15.50) Drill f/1303' - t/1500'.

DATE: 4/16/2008
OPERATION: Drilling ahead
DFS: 15.63 **Footage Made:** 305 **Measured Depth:** 1,805
MW: 8.8 **VISC:** 35

WOB: 35 RPM: 40
DMC: CMC: DWC: 41,206.75 CWC: 699,193.44
TIME DIST: (3.50) Drill f/1500' - t/1522'. (0.50) service rig. (0.50) Work on draw works motor. (19.50) Drill f/1522' - t/1805'.

DATE: 4/17/2008
OPERATION: Drig
DFS: 16.63 Footage Made: 195 Measured Depth: 2,000
MW: 8.9 VISC: 36
WOB: 40 RPM: 40
DMC: CMC: DWC: 58,180.45 CWC: 757,373.89
TIME DIST: (1.50) Drig f/ 1805' to 1826'.. (6.00) Lost returns, mix LCM and build volume. 45 vis and 10% LCM.. (5.50) Drig f/ 1826' to 1893'.. (2.00) Lost partial returns, mix LCM and build volume.. (9.00) Drig f/ 1893' to 2000'.

DATE: 4/18/2008
OPERATION: Trip for bit
DFS: 17.63 Footage Made: 249 Measured Depth: 2,249
MW: 8.9 VISC: 42
WOB: 40 RPM: 40
DMC: CMC: DWC: 41,017.13 CWC: 798,391.02
TIME DIST: (0.50) Drig f/ 2000' to 2004'. (1.00) Lost partial returns, 100 bbl. Mix and build volume.. (7.50) Drig f/ 2004' to 2084'.. (0.50) Rig service.. (14.00) Drig f/ 2084' to 2249'. (0.50) Circ for trip..

DATE: 4/19/2008
OPERATION: Trip for plugged bit
DFS: 18.63 Footage Made: 64 Measured Depth: 2,313
MW: 8.9 VISC: 58
WOB: 10 RPM: 40
DMC: CMC: DWC: 35,810.31 CWC: 834,201.33
TIME DIST: (4.00) Trip for bit.. (3.00) wait on jars and bit.. (3.00) Trip in hole. (4.00) Drig f/ 2249' to 2301'.. (4.00) Mix LCM and build volume. (0.50) Drig f/ 2301' to 2313'.. (5.50) Trip for plugged bit..

DATE: 4/20/2008
OPERATION: Drig
DFS: 19.63 Footage Made: 429 Measured Depth: 2,742
MW: 8.7 VISC: 51
WOB: 10 RPM: 40
DMC: CMC: DWC: 44,540.00 CWC: 878,741.33
TIME DIST: (4.00) Change out mud motor and trip in hole.. (20.00) Drig f/ 2313' to 2742'..

DATE: 4/21/2008
OPERATION: Drig
DFS: 20.63 Footage Made: 510 Measured Depth: 3,252
MW: 8.9 VISC: 45
WOB: 10 RPM: 40
DMC: CMC: DWC: 42,529.28 CWC: 921,270.61
TIME DIST: (7.50) Drig f/ 2742' to 2925'.. (0.50) Rig service.. (16.00) Drig f/ 2925' to 3252'..

DATE: 4/22/2008
OPERATION: Drig
DFS: 21.63 Footage Made: 441 Measured Depth: 3,693
MW: 8.7 VISC: 45
WOB: 10 RPM: 40
DMC: CMC: DWC: 44,737.54 CWC: 966,008.15
TIME DIST: (5.00) Drig f/ 3252' to 3330'. Lost partial returns @ 3304' approx 100 bbl.. (0.50) Circ and work tight hole.. (0.50) Rig service.. (18.00) Drig f/ 3330' to 3693'..

DATE: 4/23/2008
OPERATION: Drig
DFS: 22.63 Footage Made: 325 Measured Depth: 4,018
MW: 9 VISC: 43
WOB: 10 RPM: 40
DMC: CMC: DWC: 56,290.02 CWC: 1,022,298.17
TIME DIST: (0.50) Drig f/ 3693' to 3700'.. (0.50) Rig service.. (12.50) Drig f/ 3700' to 3968'.. (0.50) Rig service.. (8.50) Drig f/ 3968' to 4018'.. (1.50) Replace hydraulic motor on top drive..

DATE: 4/24/2008
OPERATION: Drlg
DFS: 23.63 **Footage Made:** 212 **Measured Depth:** 4,230
MW: 8.7 **VISC:** 43
WOB: 10 **RPM:** 40
DMC: **CMC:** **DWC:** 42,300.47 **CWC:** 1,064,598.64
TIME DIST: (0.50) Replace hydraulic motor on top drive.. (0.50) Rig service.. (2.00) Drlg f/ 4018' to 4042'.. (0.50) Circ for wiper trip.. (4.00) Wiper trip and check BHA.. (0.50) Safety meeting with Elenburg safety man.. (1.00) Trip in hole with BHA.. (0.50) Cut 50' of drlg line.. (2.50) Trip in hole.. (10.50) Drlg f/ 4042' to 4218'.. (1.00) Replace swab on rig pump.. (0.50) Drlg f/ 4218' to 4230'..

DATE: 4/25/2008
OPERATION: Drlg
DFS: 24.63 **Footage Made:** 340 **Measured Depth:** 4,570
MW: 9.1 **VISC:** 50
WOB: 10 **RPM:** 40
DMC: **CMC:** **DWC:** 39,130.78 **CWC:** 1,103,729.42
TIME DIST: (24.00) Drlg f/ 4230' to 4570'..

DATE: 4/26/2008
OPERATION: Drlg
DFS: 25.63 **Footage Made:** 157 **Measured Depth:** 4,727
MW: 9.1 **VISC:** 45
WOB: 10 **RPM:** 40
DMC: **CMC:** **DWC:** 52,787.39 **CWC:** 1,156,516.81
TIME DIST: (0.50) Ream hole to free up torque.. (0.50) Clean out plugged sand trap. (4.00) Drlg f/ 4570' to 4602'.. (0.50) Rig service.. (6.00) Drlg f/ 4602' to 4648.. (0.50) Clean LCM out of pump valve. (12.00) Drlg f/ 4648' to 4727'..

DATE: 4/27/2008
OPERATION: Drlg
DFS: 26.63 **Footage Made:** 56 **Measured Depth:** 4,783
MW: 8.9 **VISC:** 55
WOB: 20 **RPM:** 40
DMC: **CMC:** **DWC:** 51,237.64 **CWC:** 1,207,754.45
TIME DIST: (3.50) Trip for bit and motor. Strap out, no correction.. (2.50) Lay down and pick up Dir. tools and change out mud motor and Bit.. (0.50) Rig service.. (3.50) Trip in and replace rotating head.. (1.00) Drlg f/ 4727' to 4734'.. (0.50) Clean LCM out of rig pump valves.. (4.50) Drlg f/ 4734' to 4762'.. (1.00) Clean and dry oil out of drum clutch.. (1.00) Ream and clean up dog leg.. (1.00) Replace rig engine air filter and rig hydraulic system filter.. (1.00) Drlg f/ 4762' to 4765'.. (0.50) Clean and dry oil out of drum clutch.. (1.00) Replace top drive hydraulic motor.. (2.50) Drlg f/ 4765' to 4783'..

DATE: 4/28/2008
OPERATION: Drlg
DFS: 27.63 **Footage Made:** 93 **Measured Depth:** 4,876
MW: 9.1 **VISC:** 55
WOB: 28 **RPM:** 40
DMC: **CMC:** **DWC:** 37,507.26 **CWC:** 1,245,261.71
TIME DIST: (9.50) Drlg f/ 4783' to 4827'.. (0.50) Rig service.. (14.00) Drlg f/ 4827' to 4876'..

DATE: 4/29/2008
OPERATION: Trip in to lay down drill pipe.
DFS: 28.63 **Footage Made:** 14 **Measured Depth:** 4,890
MW: 9.1 **VISC:** 65
WOB: 28 **RPM:** 40
DMC: **CMC:** **DWC:** 55,440.51 **CWC:** 1,300,702.22
TIME DIST: (2.50) Drlg f/ 4876' to 4890' TD.. (1.50) Circ. @ TD. (5.00) Trip out for wireline logs.. (4.00) Wait on wireline unit.. (10.50) Rig up and run caliper/hole volume log, array induction shallow focused electric log, compact triple combo quicklook log and compensated photo density, compensated dual neutron log.. (0.50) Trip in to lay down drill pipe..

DATE: 4/30/2008
OPERATION: Rig down
DFS: 29.63 **Footage Made:** 0 **Measured Depth:** 4,890
MW: **VISC:**
WOB: **RPM:**

DMC:

CMC:

DWC:

97,462.31

CWC:

1,398,164.53

TIME DIST:

(2.50) Trip in hole.. (1.00) Circ.. (5.00) Lay down drill pipe and BHA.. (1.00) Safety meeting and install 5 1/2" pipe rams..
(6.00) Run 114 jts of 15.5 ppf, I-80 csg. Total 4890.82', set @ 4886'. (1.00) Circ csg and rig up Halliburton to cmt.. (2.00) Pump
20 bbl fresh water ahead, pump 92 bbl/125 sx of CBM light, Lead cmt @ 5 bpm, pump 47 bbl/145 sx of CBM light, Tail cmt @ 5
bpm. Displace with 116 bbl of prod water and full returns. Bump plug with 1550 psi. 700 psi final lift. Plug down @ 00:36. 4-30-
08.. (5.50) Niple down, set slips and cut off csg. Set #80000 on slips..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL		8. WELL NAME and NUMBER: COP 16-7-26-44D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S		9. API NUMBER: 4301530707
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 7/1/2008

(This space for State use only)

Farmington Well Workover Report

COP	Well # 16-7-26-44D	
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Objective: Facilities

First Report: 06/16/2008

6/17/08 Cont rpt for AFE # 710870 to D & C Ferron Coal/sd. MIRU Weatherford WL w/mast. Correlate w/CNL log run on 4-28-08. Run GR/CCL/CBL fr/4,862' - surf. Log showed V. gd cmt bond fr/4,862' to TOC @ 2,200'. LD logging t/s. RDMO WL. Susp rpts to further activity.

6/24/08 Cont rpt for AFE # 710870 to D&C Ferron Coal well. Build sep & mtr run pad. Set new JW Measurements 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 118), 250 MBTU burner & new Daniel 3" 300 C mtr run w/Daniel flgs (SN 06210554) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Inst & conn new 3 hp Baldor elec motor (SN# F0605042736) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG9210093) on sep wtr dump ln. Clnd loc. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: COP 16-7-26-44D
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530707
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL			10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 07/01/2008 thru 07/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

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RECEIVED
AUG 11 2008

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/2/2008 at 10:22 AM

COP 16-07-26-44D - , 26, 16S, 07E, Emery, Utah, , Orangeville, N

AFE: 710870

Objective: Drill & Complete an undesignated gas well

7/14/2008

Cont rpt for AFE # 710870 to D & C Ferron Coal fr/10-2-07 to 7-14-08. Set & fill 8 - 500 bbl frac tks. Fill each w/500 BFW. MIRU JW WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/4,643' - 4,647', 4,671' - 4,681', 4,700 - 4,704', & 4,715' - 4,717'. (60 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 10-2-07. POH & LD csg guns. SWI. RDMO WLU. SDFN

7/15/2008

===== COP 16-07-26-44D =====
SICP 88 psig. MIRU JW WL. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 4,715'. POH & LD dump blr. RDMO WLU. MIRU CalFrac frac crew. Ac Ferron Coal perms fr/4,643' - 4,717' dwn 5-1/2 csg w/1470 gals 15% HCL at 8.8 BPM & 500 psig. Form BD @ 6 bpm & 1,146 psig. Frac Ferron Coal perms fr/4,643' - 4,717' w/31,584 gals slick wtr. 80,388 gals DynAqua-1 frac fld carrying 89,920 lbs 20/40 Brady sd, & 89,160 lbs 16/30 Brady sd. Last 40,280 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 1.03. Sd conc 0.30 - 4.00 ppg. ISIP 2726 psig, 5" SIP 1316 psig, 10" SIP 1030 psig, 15" SIP 928 psig. ATP 2,294 psig. AIR 46.6 bpm. Max TP 4,148 psig. Max IR 53 bpm. Max sd conc 5.00 ppg. 2,702 BLWTR. RD CalFrac. RDMO CalFrac. SWI. Susp rpts to further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2585' FNL & 1270' FEL SESE SEC 26-T16S-R07E BHL: 1200' FSL & 660' FEL SESE SEC 25-T16S-R07E		8. Well Name and No. COP 16-7-26-44D
		9. API Well No. 43-015-30707
		10. Field and Pool, or Exploratory Area BUZZARD BENCH / FERRON SS
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management through the Huntington CDP on Friday, 08/29/2008 @ 10:00 a.m. IFR of 590 MCFD.

XTO Allocation Meter # OV0653RP
Huntington CDP Meter # 000-150

RECEIVED
SEP 08 2008

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL, GAS & MINING	
Name (Printed/Typed) JENNIFER M. HEMERY	Title FILE CLERK		
Signature <i>Jennifer M. Hemery</i>	Date 09/02/2008		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: COP 16-7-26-44D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL		9. API NUMBER: 4301530707
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S		10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 8/01/2008 thru 08/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:34 PM

COP 16-07-26-44D - Buzzard Bench, 26, 16S, 07E, Emery, Utah, , Orangeville, Flowing

AFE: 710870

Objective: Drill & Complete an undesignated gas well
Rig Information: Mesa WS, 217,

- 8/7/2008 Cont rpt for AFE # 710870 to D & C Ferron Coal fr/7-15-08 to 8-7-08. SICP 0 psig. MIRU Mesa WS rig # 217. ND frac vlv. NU BOP. RU flw back lines. TIH w/99 jts 2-7/8" new tbg. Tgd sd fill @ 3,247'. Ferron Coal fr/ 4,643' - 4,717'. RU swivel. RU AFU & estb circ. Staged in hole & CO 795' of fill fr/3,247' - 4,042' w/24 jts 2-7/8" tbg. Circ well cln for 1 hr. RD AFU. RD swivel. PUH w/2 jts 2-7/8" tbg. EOT @ 3,976'. SWI. SDFN 2,702 BLWTR.
- COP 16-07-26-44D -----
- 8/8/2008 SITP 0 psig, SICP 340 psig. Bd csg. TIH w/4 jts 2-7/8" tbg. Tgd 32' of addl sd fill @ 4,010'. Ferron Coal fr/ 4,643' - 4,717'. RU pwr swivel. RU AFU & estb circ. CO 686' of fill fr/4,010' - 4,696' w/20 jts 2-7/8" tbg. Circ well cln. RD AFU. RD swivel. PUH w/20 jts 2-7/8" tbg (EOT @ 4,042'). SWI. SDWE 3,359 BLWTR. Recd 243 BLW while circling for day.
- COP 16-07-26-44D -----
- 8/11/2008 SITP 0 psig. SICP 660 psig. BD well. TIH w/19 jts 2-7/8" tbg. Tgd 30' of addl fill @ 4,666'. Ferron Coal perfs fr/ 4,643' - 4,717'. RU swivel. RU Graco AFU & estb circ. Stg in hole & CO 198' of fill fr/4,666' - 4,864' w/6 jts 2-7/8" tbg. Circ well cln. RDMO AFU. RD swivel. TOH w/10 jts 2-7/8" tbg. EOT @ 4,538'. SWI. SDFN. Made 422 BLW while circ for day. 2,037 (Corrected) BLWTR. SD 2 hrs due leak in flw back tk line.
- COP 16-07-26-44D -----
- SITP 0 psig, SICP 950 psig. BD well. TIH w/10 jts 2-7/8" tbg. Tgd no addl fill 4,864'. PUH w/3 jts 2-7/8" tbg (EOT @ 4,762'). RU swab tls. BFL @ 1,000' FS. 0 BO, 99 BLW, 7 runs, 3 hrs FFL @ 1,100', well flwd after ea run, RD swb tls. TIH w/3 jts 2-7/8" tbg. Tgd no fill @ 4,864' PBT. LD 3 jts 2-7/8" tbg. TOH w/145 jts 2-7/8" tbg. LD bit BHA. PU 2-7/8" purge vlv, 2-7/8" x 6' tbg sub, 2707 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/pmp BHA, 6 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC & 139 jts 2-7/8" tbg. ND BOP. Set TAC @ 4,579'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 4,776'. EOT @ 4,807'. PBT @ 4,864'. Ferron Coal perfs fr/4,643' - 4,717'. NU WH. SWI. SDFN. 2,188 BLWTR
- COP 16-07-26-44D -----
- 8/13/2008 SITP 0 psig, SICP 30 psig. PU & loaded Western 2-1/2" x 1-3/4" x 24' RHBC-DV pmp (XTO #149) w/1' X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 107 - 3/4" skr d w/5 molded guides pr rod, 57 - 7/8" skr d w/5 molded guides pr rod, & 1-1/4" x 26' PR w/1-1/2" x 18' lnr. Seated pmp. PT tbg to 1,000 psig w/13 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. Clamp rods off. Unable RWTP surf equip not ready. RDMO Mesa WS rig #217. 3,594 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-7-26-44D	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530707	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		9. API NUMBER: 4301530707
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL		10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Jennifer M. Hembry</i></u>	DATE <u>11/5/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: COP 16-7-26-44D
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530707
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585' FNL & 1270' FEL			10. FIELD AND POOL, OR WILDCAT: FERRON SS / UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY: AZTEC STATE: NM ZIP: 87410	8. WELL NAME and NUMBER: COP 16-7-26-44D
4. LOCATION OF WELL		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530707
FOOTAGES AT SURFACE: 2585' FNL x 1270 FEL		COUNTY: UINTAH	10. FIELD AND POOL, OR WILDCAT: FERRON SS/UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 16S 07E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>January 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>2/6/2009</u>

(This space for State use only)

RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 3:48 PM

1/9/2009

SITP 0 psig, FCP 20 psig. BD well. PU & loaded Western 2-1/2" x 1-1/2" x 20' RHBC-DV pmp (XTO #171) w/1' X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 107 - 3/4" skr d w/5 molded guides pr rod, 55 - 7/8" skr d w/5 molded guides pr rod, 4 -7/8 rod subs (8', 6' 6' 4') & 1-1/4" x 26' PR w/1-1/2" x 18' lnr. Seated pmp. PT tbg to 10000 psig w/13 BFW for 1". Tstd bad. LD 1-1/4" x 26' PR w/1-1/2" x 18' lnr, 57 - 7/8" skr d w/5 molded guides pr rod, 107 - 3/4" skr d w/5 molded guides pr rod, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 1 - 1-1/2" x 25' sbs, & Western 2-1/2" x 1-1/2" x 20' RHBC-DV pmp (XTO #171) w/1' X 1" stnr nip. SWI & SDFWE w/csg opn to sales.

1/12/2009

===== COP 16-07-26-44D =====
SITP 0 psig, FCP 20 psig. Rlsd TAC & TOH w/139 jts 2-7/8" tbg & 5-1/2" TAC. LD & replsd jt #141 FS w/HIT (split). Contd TOH & insp BHA. TIH w/2-7/8" purge vlv, 2-7/8" x 6' tbg sub, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN, 5 jts 2-7/8" tbg, 2-7/8"x 5-1/2" TAC & 139 jts 2-7/8" tbg. ND BOP. Set TAC @ 4,579'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 4,743'. EOT @ 4,774'. PBD @ 4,890'. Ferron Coal perfs fr/4,643' - 4,717'. NU WH. PU & loaded Western 2-1/2" x 1-1/2" x 20' RHBC-DV pmp (XTO #171) w/1' X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 107 - 3/4" skr d w/5 molded guides pr rod, 55 - 7/8" skr d w/5 molded guides pr rod, 4 -7/8 rod subs (8', 6' 6' 4') & 1-1/4" x 26' PR w/1-1/2" x 18' lnr. Seated pmp. PT tbg to 10000 psig w/13 BFW for 1". Tstd gd. SWI. SDFN. w/csg opn to sales.

1/13/2009

===== COP 16-07-26-44D =====
SITP 0 psig, FCP 20 psig. HWO. unable to RWTP do to hole in flow line. RDMO 4WS. SWI. SDFN. w/csg opn to sales.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
COP 16-7-26-44D

9. API NUMBER:
4301530707

10. FIELD AND POOL, OR WILDCAT
BUZZ BENCH / FERRON SS

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 26 16S 07E S

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPUDDED:
3/31/2008

15. DATE T.D. REACHED:
4/28/2008

16. DATE COMPLETED:
8/29/2008 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6947' GL

18. TOTAL DEPTH: MD **4,890** TVD **4,550**

19. PLUG BACK T.D.: MD **4,864** TVD **4524**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER: **(505) 333-3100**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2585' FNL & 1270' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH: **1169' FSL & 643' FEL**

14. DATE SPUDDED: **3/31/2008**

15. DATE T.D. REACHED: **4/28/2008**

16. DATE COMPLETED: **8/29/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6947' GL**

18. TOTAL DEPTH: MD **4,890** TVD **4,550**

19. PLUG BACK T.D.: MD **4,864** TVD **4524**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CCL/CNL/CBL; Caliper HVL; Comp Triple Combo QL Log & TVD; Comp PD Comp Dual N Log & TVD; Al Elec

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	16" H40	65#	0	40		REDI 100		0	
14-3/4"	10.75 J55	40.5#	0	337		G 210		0	
8-3/4"	5.5" 180	17#	0	4,886		G 270		2200'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4,807							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	4,643	4,717			4,643 4,717	0.41"	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,643' - 4,717'	A. w/1,470 gals 15% HCL. Frac'd w/31,584 gals slick wtr, 80,388 gals DynAqua-1 frac fld carrying 89,920 # 20/40 Brady sd & 89,160 # 16/30 Brady sd. Last 40,280 # 16/30 Brady sd ppd SiberProp coated.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/29/2008	TEST DATE: 9/1/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 664	WATER - BBL: 203	PROD. METHOD: Flowing
CHOKE SIZE: N/A	TBG. PRESS. 171	CSG. PRESS. 190	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UPPER BLUEGATE SHALE	326
				EMERY SANDSTONE	1,185
				LOWER BLUEGATE SHALE	2,482
				UPPER FERRON SANDSTN	4,591
				LOWER FERRON SANDSTN	4,740

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY CLERK
 SIGNATURE *Barbara A. Nicol* DATE 2/20/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801



Weatherford[®]

Drilling Services

Completion

XTO ENERGY

EMERY COUNTY, UT

Prepared by: TRACY WILLIAMS
Well: COP16-7-26-44D
Submitted: April 29, 2008

Weatherford International Ltd.
2000 Oil Drive
Casper, Wyoming 82604
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com



XTO ENERGY
C.O.P. 16-7-26-44D
2584.77' FNL, 1270.43' FEL
SEC. 26, T16S, R7E
EMERY CO., UT

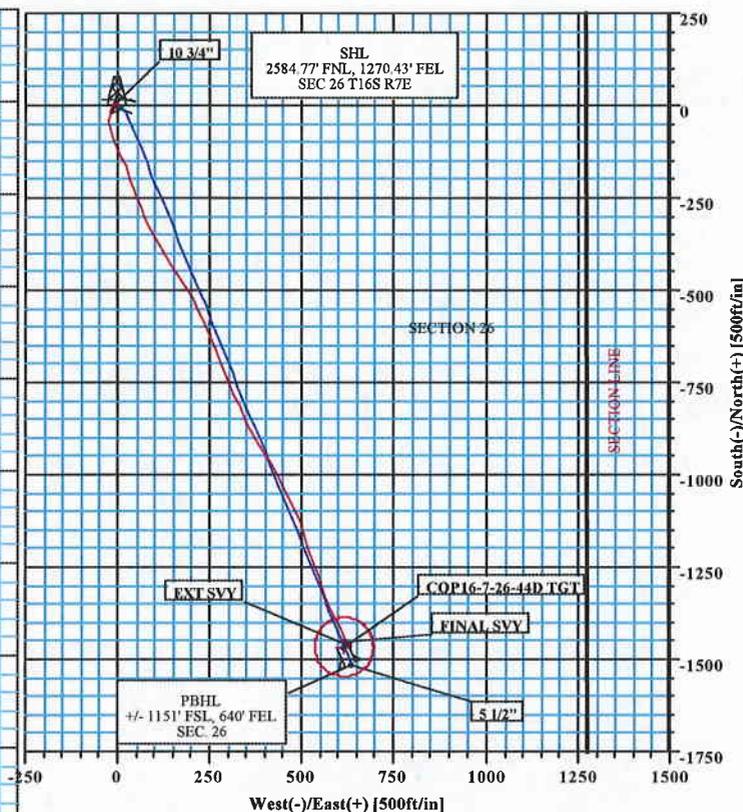
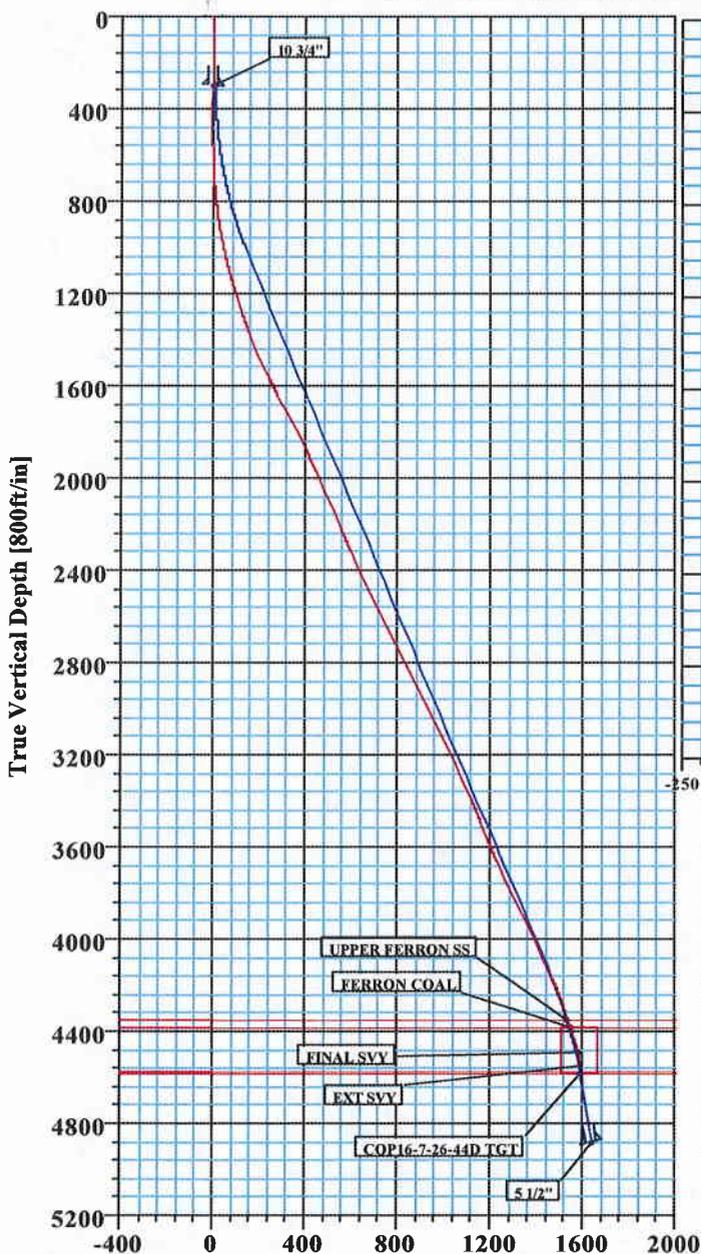


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
3	300.00	3.00	130.00	299.91	-3.36	4.01	1.50	130.00	4.65	
4	400.00	3.00	130.00	399.77	-6.73	8.02	0.00	0.00	9.31	
5	1073.03	22.80	157.71	1052.82	-140.10	71.64	3.00	31.47	156.91	
6	4461.51	22.80	157.71	4176.51	-1355.12	569.74	0.00	0.00	1470.02	
7	4888.22	10.00	157.71	4585.00	-1466.37	613.34	3.00	180.00	1590.24	COP16-7-26-44D TGT
8	5192.85	10.00	157.71	4885.00	-1515.31	635.41	0.00	0.00	1643.14	

Survey: Survey #1 (16-7-26-44D/1)										
No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	
55	4889.00	14.88	156.91	4549.49	-1465.94	627.76	0.00	180.00	1594.65	

LAST SURVEY

KB EL. 6959'
 GR EL. 6947'



TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
COP16-7-26-44D TGT	4585.00	-1466.37	613.34	Circle (Radius: 80)

SITE DETAILS	
COP 16-7-26-44D	
Site Centre Latitude:	39°24'10.787N
Longitude:	111°05'59.705W
Ground Level:	6947.00
Positional Uncertainty:	0.00
Convergence:	0.26

Survey: Survey #1 (16-7-26-44D/1)
 Created By: Tracy R. Williams Date: 4/29/2008

Weatherford International Ltd.

Survey Report



Company: XTO ENERGY	Date: 4/29/2008	Time: 08:57:22	Page: 1
Field: EMERY COUNTY UTAH	Co-ordinate(NE) Reference: Well: 16-7-26-44D, True North		
Site: COP 16-7-26-44D	Vertical (TVD) Reference: SITE 6959.0		
Well: 16-7-26-44D	Section (VS) Reference: Well (0.00N,0.00E,157.24Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature		Db: Sybase

Field: EMERY COUNTY UTAH	
Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2007

Site: COP 16-7-26-44D		
Site Position:	Northing: 389853.61 ft	Latitude: 39 24 10.787 N
From: Geographic	Easting: 2113052.48 ft	Longitude: 111 5 59.705 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 6947.00 ft		Grid Convergence: 0.26 deg

Well: 16-7-26-44D		Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 389853.61 ft	Latitude: 39 24 10.787 N	
+E/-W 0.00 ft	Easting: 2113052.48 ft	Longitude: 111 5 59.705 W	
Position Uncertainty: 0.00 ft			

Wellpath: 1		Drilled From: Surface
Current Datum: SITE	Height: 6959.00 ft	Tie-on Depth: 0.00 ft
Magnetic Data: 4/4/2008		Above System Datum: Mean Sea Level
Field Strength: 52111 nT		Declination: 12.03 deg
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.13 deg
ft	ft	+E/-W
		ft
0.00	0.00	0.00
		157.24
		deg

Survey: Survey #1	Start Date: 4/9/2008
Company: Weatherford International Ltd.	Engineer: Tracy R. Williams
Tool: MWD;MWD - Standard	Tied-to: From Surface

Survey: Survey #1										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
72.00	0.63	347.53	72.00	0.39	-0.09	-0.39	0.87	0.87	0.00	MWD
163.00	1.00	327.03	162.99	1.54	-0.63	-1.66	0.51	0.41	-22.53	MWD
249.00	1.31	303.66	248.97	2.72	-1.85	-3.22	0.65	0.36	-27.17	MWD
284.00	0.88	287.78	283.97	3.02	-2.44	-3.73	1.49	-1.23	-45.37	MWD
300.00	0.89	286.29	299.96	3.09	-2.68	-3.89	0.15	0.06	-9.33	10 3/4"
377.00	0.94	279.55	376.95	3.36	-3.87	-4.60	0.15	0.07	-8.75	MWD
469.00	1.88	245.91	468.93	2.87	-6.00	-4.97	1.32	1.02	-36.57	MWD
562.00	3.19	231.16	561.83	0.63	-9.40	-4.22	1.56	1.41	-15.86	MWD
653.00	4.94	212.66	652.61	-4.26	-13.49	-1.29	2.38	1.92	-20.33	MWD
748.00	7.44	204.66	747.05	-13.29	-18.27	5.19	2.78	2.63	-8.42	MWD
842.00	9.31	193.41	840.05	-26.22	-22.57	15.45	2.64	1.99	-11.97	MWD
936.00	11.25	182.03	932.54	-42.79	-24.66	29.92	2.98	2.06	-12.11	MWD
1030.00	13.00	169.53	1024.46	-62.35	-23.06	48.57	3.35	1.86	-13.30	MWD
1122.00	15.50	159.53	1113.63	-84.05	-16.88	70.98	3.80	2.72	-10.87	MWD
1217.00	17.63	152.53	1204.69	-108.71	-5.80	98.00	3.07	2.24	-7.37	MWD
1311.00	19.13	153.16	1293.90	-135.09	7.72	127.55	1.61	1.60	0.67	MWD
1404.00	20.19	157.53	1381.48	-163.52	20.74	158.81	1.95	1.14	4.70	MWD
1498.00	25.38	162.68	1468.12	-197.76	32.94	195.11	5.91	5.52	5.48	MWD
1593.00	26.13	162.78	1553.68	-237.18	45.20	236.20	0.79	0.79	0.11	MWD
1688.00	27.38	156.41	1638.53	-277.19	60.14	278.87	3.29	1.32	-6.71	MWD
1781.00	27.38	153.41	1721.12	-315.92	78.27	321.60	1.48	0.00	-3.23	MWD
1873.00	27.31	149.66	1802.84	-353.05	98.40	363.63	1.87	-0.08	-4.08	MWD
1966.00	26.75	149.53	1885.68	-389.50	119.79	405.52	0.61	-0.60	-0.14	MWD

Weatherford International Ltd.

Survey Report



Company: XTO ENERGY	Date: 4/29/2008	Time: 08:57:22	Page: 2
Field: EMERY COUNTY UTAH	Co-ordinate(NE) Reference: Well: 16-7-26-44D, True North		
Site: COP 16-7-26-44D	Vertical (TVD) Reference: SITE 6959.0		
Well: 16-7-26-44D	Section (VS) Reference: Well (0.00N,0.00E,157.24Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature		Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2061.00	25.75	148.78	1970.88	-425.58	141.33	447.12	1.11	-1.05	-0.79	MWD
2154.00	24.19	147.53	2055.19	-458.93	162.03	485.88	1.77	-1.68	-1.34	MWD
2248.00	22.69	147.91	2141.43	-490.54	182.00	522.76	1.60	-1.60	0.40	MWD
2342.00	23.69	147.91	2227.83	-521.90	201.66	559.28	1.06	1.06	0.00	MWD
2438.00	23.31	152.16	2315.88	-555.04	220.78	597.23	1.81	-0.40	4.43	MWD
2530.00	24.44	157.41	2400.01	-588.71	236.59	634.40	2.61	1.23	5.71	MWD
2625.00	25.38	158.28	2486.18	-625.77	251.68	674.41	1.06	0.99	0.92	MWD
2716.00	26.00	158.53	2568.18	-662.45	266.20	713.85	0.69	0.68	0.27	MWD
2811.00	26.69	157.03	2653.31	-701.47	282.14	756.01	1.01	0.73	-1.58	MWD
2904.00	27.00	158.16	2736.29	-740.30	298.15	798.00	0.64	0.33	1.22	MWD
2996.00	27.25	157.16	2818.17	-779.10	314.09	839.94	0.57	0.27	-1.09	MWD
3090.00	27.50	155.66	2901.65	-818.70	331.39	883.16	0.78	0.27	-1.60	MWD
3184.00	27.50	152.53	2985.03	-857.73	350.35	926.48	1.54	0.00	-3.33	MWD
3278.00	25.44	150.66	3069.17	-894.59	370.25	968.17	2.36	-2.19	-1.99	MWD
3372.00	25.31	151.16	3154.11	-929.79	389.84	1008.21	0.27	-0.14	0.53	MWD
3463.00	25.88	149.41	3236.18	-963.93	409.33	1047.23	1.04	0.63	-1.92	MWD
3555.00	25.75	149.28	3319.00	-998.39	429.76	1086.91	0.15	-0.14	-0.14	MWD
3648.00	23.06	150.03	3403.68	-1031.55	449.18	1125.00	2.91	-2.89	0.81	MWD
3741.00	21.06	152.16	3489.87	-1062.10	466.08	1159.71	2.32	-2.15	2.29	MWD
3836.00	21.56	157.66	3578.38	-1093.34	480.69	1194.18	2.17	0.53	5.79	MWD
3929.00	23.56	160.66	3664.26	-1126.69	493.34	1229.82	2.48	2.15	3.23	MWD
4021.00	24.81	162.53	3748.19	-1162.45	505.23	1267.40	1.59	1.36	2.03	MWD
4114.00	25.38	161.03	3832.41	-1199.92	517.56	1306.71	0.92	0.61	-1.61	MWD
4209.00	25.88	159.53	3918.06	-1238.59	531.43	1347.75	0.86	0.53	-1.58	MWD
4302.00	26.19	160.53	4001.62	-1276.96	545.37	1388.51	0.58	0.33	1.08	MWD
4394.00	26.00	158.53	4084.25	-1314.87	559.52	1428.94	0.98	-0.21	-2.17	MWD
4486.00	25.19	158.03	4167.22	-1351.79	574.22	1468.68	0.91	-0.88	-0.54	MWD
4582.00	19.13	153.53	4256.09	-1384.85	588.89	1504.84	6.55	-6.31	-4.69	MWD
4675.00	18.69	152.28	4344.07	-1411.68	602.62	1534.90	0.64	-0.47	-1.34	MWD
4681.25	18.53	152.45	4350.00	-1413.45	603.54	1536.88	2.68	-2.53	2.78	UPPER FERRON SS
4718.07	17.60	153.54	4385.00	-1423.62	608.73	1548.27	2.68	-2.52	2.94	FERRON COAL
4767.00	16.38	155.16	4431.80	-1436.51	614.93	1562.55	2.68	-2.50	3.32	MWD
4829.00	14.88	156.91	4491.50	-1451.76	621.72	1579.25	2.54	-2.42	2.82	MWD
4889.00	14.88	156.91	4549.49	-1465.94	627.76	1594.65	0.00	0.00	0.00	LAST SVY

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----><---- Longitude ----> Deg Min Sec Deg Min Sec
COP16-7-26-44D TGT -Circle (Radius: 80)		4585.00	-1466.37	615.34	388390.012113674.38		39 23 56.293 N 111 5 51.866 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
300.00	299.96	10.750	14.750	10 3/4"
5192.85	0.00	5.500	9.875	5 1/2"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4681.25	4350.00	UPPER FERRON SS		0.00	0.00
4718.07	4385.00	FERRON COAL		0.00	0.00
	0.00	BOTTOM FERRON COAL		0.00	0.00

Weatherford International Ltd.

Survey Report



Company: XTO ENERGY	Date: 4/29/2008	Time: 08:57:22	Page: 3
Field: EMERY COUNTY UTAH	Co-ordinate(NE) Reference: Well: 16-7-26-44D, True North		
Site: COP 16-7-26-44D	Vertical (TVD) Reference: SITE 6959.0		
Well: 16-7-26-44D	Section (VS) Reference: Well (0.00N,0.00E,157.24Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature		Db: Sybase

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
	0.00	LOWER FERRON SS		0.00	0.00

Annotation

MD ft	TVD ft	
4889.00	4549.49	LAST SVY

PBTD Depth of the COP 16-7-76-44D is 4890' MD/4550' TVD

LOWER ONE HALF of Sec 26, T16S, R7E is measured @ 2634.72' by Talon Surveyor

N/S coordinate is -1466' from the Weatherford Survey @ 4889' MD/4549' TVD

Distance from So. Line of Sec 26 = $2634.72 - 1466 = 1168.72$ or 1169 ft

EW coordinate is 627.76' from the Weatherford Survey @ 4889' MD/4549' TVD

Distance from East Line of Sec 26 = $1270.43 - 627.76 = 642.67$ or 643 ft

< Therefore the BHL @ PBTD = 1169' FSL and 643' FEL Sec 26, T16S, R7E >

CALCULATION SHEET

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
COP 16-7-26-44D

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530707

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
FERRON SS / UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2585' FNL & 1270' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 26 16S 07E S**

COUNTY: **EMERY**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE _____

DATE **1/5/2009**

(This space for State use only)

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 12:51 PM

COP 16-07-26-44D - COP 16-07-26-44D

Section 26-16S-07E, Emery, Utah, Orangeville
Objective: CO/pmp repair
Date First Report: 12/15/2008
Last Casing String:
Method of Production: Flowing

Rig Information: 4CWS, 2,

12/15/2008 SITP 0 psig, SICP 30 psig. MIRU 4CWS. PU 1-1/4" x 26' PR w/1-1/2" x 18' lnr, 57 - 7/8" skr d w/5 molded guides pr rod, 107 - 3/4" skr d w/5 molded guides pr rod, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 1 - 1-1/2" x 25' sbs, & Western 2-1/2" x 1-3/4" x 24' RHBC-DV pmp (XTO #149) w/1' X 1" stnr nip. SWI. SDFN.

=====
12/16/2008 SITP 0 psig, SICP 740 psig. Bd well. ND WH, NU BOP. PU & wrkd tbg to rls TAC w/o sucess. Ppd 140 BPW dwn TCA while attg to rls TAC w/o sucess. Wrkd tbg @ 85K tens to shear anchor w/o sucess. Tbg stretch calc indic tbg stuck @ TAC. SWI & SDFN.

=====
12/17/2008 SITP 0 psig, SICP 740 psig. MIRU WL Casedhole solutions TIH w/free point tbg free to 4,773', TOH & LD free point tool, PU cutting tool cut 2-7/8" tbg @ 4,765', RDMO WL. TOH w/ 139 jts 2-7/8" tbg, TAC, 4 a half jts 2-7/8" tbg. TIH w/ 20 jts 2-7/8" tbg. SWI SDFN.

=====
12/18/2008 SITP 1,200 psig, SICP 1,200 psig. BD well. TOH w/ 20 jts 2-7/8" tbg. PU overshot, jars, drill collars, accelerator. TIH w/ BHA & 142 jts 2-7/8" tbg latch on to fish start to jar out 2' then ran out of time released and stood back 5 stands 2-7/8" tbg. SWI SDFN.

=====
12/19/2008 SITP 400 psig, SICP 800 psig. BD well. TIH w/ BHA & 20 jts 2-7/8" tbg latch on to fish start to jar for 5 hr to get fish out, TOH w/142 jts 2-7/8" tbg, BHA, 14' of 2-7/8" tbg, 1 jts 2-7/8" tbg w/pmp, SN, 4' tbg sub, cavens desander, 6' tbg sub, cavens purge vlv, all full of sand. TIH w/ bit & bit sub, 110 jts 2-7/8" tbg. SWI. SDFWE.

=====
12/22/2008 SITP 1,100 psig, SICP 1,100 psig. KW w/220 BPW. Cont TIH w/34 jts 2-7/8" tbg. Tgd 131' of fill @ 4,733'. Ferron Coal perfs fr/ 4,643' - 4,717', PBTD @ 4,864'. PUH w/6 jts 2-7/8" tbg (EOT @ 4,540'). RU swab tls. BFL @ 1,500' S. 0 BO, 27 BLW, 4 runs, 1 hr FFL @ 3,500'. Well KO flwg. flwd 51 BLW w/70% gas in 3 hrs. SICP 660 psig. RD swb tls. BD csg. Kill tbg w/30 BPW. TIH w/6 jts 2-7/8" tbg. Tgd no addl fill @ 4,733'. TOH w/10 jts 2-7/8" tbg. SWI SDFN 172 BLWTR
=====

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 12:51 PM

12/23/2008 SITP 1,100 psig, SICP 1,100 psig. Opn csg to sales line & flat tk as needed due to ice in sep & wtr flw out csg on 2" ck. Flwd approx. 0 BO, 70 BLW w/70 % gas, 5 hrs. Kill tbg w/10 BPW. TIH w/10 jts 2-7/8" tbg. Tgd 3' of addl fill @ 4,730'. PUH w/10 jts 2-7/8" tbg. MIRU Hot oil trk. Thaw ice in sep. RDMO hot oiler. SDFHWE. left csg opn to sales. 112 BLWTR

===== COP 16-07-26-44D =====
12/29/2008 SITP 1,100 psi. FCP 20 psig. Left csg opn to sales. Bd tbg. Kill tbg w/20 BFW. Strip in hole w/10 jts 2-7/8" tbg. Tgd 4' of addl fill @ 4,726'. PUH w/1 jt 2-7/8" tbg (EOT @ 4,693'). RU swab tls. BFL @ 2,800' FS. S. 0 BO, 88 BLW, 8 runs, 5 hrs FFL @ 2,900' FS. Well flwg after ea run. Flwd avg of 500 mcf thru out day to sales line while swb tbg to flow back tk. Kill tbg w/20 BPW. Strip in hole w/1 jt 2-7/8" tbg. Tgd 3' of addl fill @ 4,723'. Strip out of hole w/10 jts 2-7/8" tbg. Shut tbg in. SDFN. Left csg opn & flwg to sales. 54 BLWTR

===== COP 16-07-26-44D =====
12/30/2008 SITP 550 psi. FCP 20 psig. Left csg opn to sales. Bd tbg. Strip in hole w/10 jts 2-7/8" tbg. Tgd 1' of addl fill @ 4,725'. PUH w/1 jts 2-7/8" tbg (EOT @ 4,693'). RU swab tls. BFL @ 3,000' S. 0 BO, 104 BLW, 16 runs, 6.5 hr FFL @ 3,700'. Well flwg after ea run. Flwd avg of 500 mcf thru out day to sales ln while swb well. Strip in hole w/1 jt 2-7/8" tbg. Tgd 6' of addl fill @ 4,719'. Strip out of hole w/10 jts 2-7/8" tbg. Shut tbg in. SDFN. Left csg opn & flwg to sales. 0 BLWTR

===== COP 16-07-26-44D =====
12/31/2008 SITP 500 psig, FCP 20 psig. BD well. KW w/80 BPW. TIH w/10 jts 2-7/8" tbg. Tgd no addl fill 4,739'. TOH w/144 jts 2-7/8" tbg. LD BHA. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 146 jts 2-7/8" tbg. CO 80' of fill fr/4,719' - 4,799' (PBD @ 4,864'). TOH w/146 jts 2-7/8" tbg. Had gd sd recy in blr. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 136 jts 2-7/8" tbg SWI SDFHWE left csg opn to sales
===== COP 16-07-26-44D =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015307070000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585 FNL 1270 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/26/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 07, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/2/2013	

COP 16-07-26-44D

11/20/2013: MIRU. Unhung rod strg, Ppd 35 BW dwn tbg @ 3 BPM no PT. Unseated pmp. LD 1-1/4" x 26' PR w/18' lnr & 2 -7/8" rod subs (4' & 2'). TOH rods and pump. LD rods w/ Hvy rod wear. No sc or corr on pmp or rods. Sent pmp in for R & R. Dropd SV. Ppd 35 BW dwn tbg. No tst. Bd csg. ND WH. NU & FT BOP. LD donut tbg hgr. Tbg parted on Att to rls TAC. TOH w/21 jts 2-7/8" 6.5# J-55 EUE 8rd tbg. LD 31.40' of jt 22 FS w/9' long vertical split abv part. SWI. SDFN

11/21/2013: PU 4-11/16" OS, dressed w/3-21/32" spiral grapple & 6' extn. TIH 23 jts 2-7/8" 6.5# J-55 EUE 8rd tbg. Wk OS onto fish. RU pwr swivel. Rlsd TAC while wk tbg w/right hand torque. RD swivel. TOH 23 jts tbg. LD 2' x 2-7/8" parted tbg fish & OS. Cont TOH w/ tbg and BHA. Lt sc in area of perms, no corr. PU 4-3/4" bit, 5-1/2" csg scr & 2-7/8" SN. TIH w/ 149 jts 2-7/8" tbg. Tgd no fill @ 4,864' PBTD. LD 4 jts 2-7/8" tbg. Drp SV & Ppd 35 bbls TFW w/rig pmp & PT tbg to 3,000 psig for 10", tstd ok. Rlsd press. SWI. SDFN.

11/22/2013: Ret SV. TOH w/tbg. LD bit BHA. PU 33' x 2-7/8" OEMA w/1/4" weep hole & NC, 5-1/2" x 2-7/8" Tech Tac TAC, 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/pmp BHA, 139 jts 2-7/8" 6.5# J-55 EUE 8rd tbg fr/well & 6 jts 2-7/8" 6.5# J-55 EUE 8rd tbg fr/XTO OVO. RIH w/2.347" OD tbg broach to SN. No ti spots. POH & LD broach. ND BOP. Set TAC @ 4,737'. Ld tbg w/donut tbg hgr in 12 K tens. SN @ 4,732'. EOT @ 4,773'. Ppd 750 gal 15% NEFE HCL ac w/adds, dwn csg & flshd w/40 bbls TFW. SWI. SDFWE.

11/25/2013: RU swb tls. BFL @ 4,000' FS. 0 BO, 30 BLW, 11 runs, 4 hrs., FFL @ 3,700' FS, CP 0 psig, opn to atmosphere. Brn gas cut wtr, no solids. RD swb tls. PU & loaded pmp @ surf. TIH pump and rods. SWI.SDFN.

11/26/2013: Seated pmp. PT tbg to 500 psig w/18 BFW for 10". Tstd ok. LS pmp w/rig to 1,000 psig. GPA. HWO. RWTP @ 10:15 a.m., ppg @ 4.5 SPM x 168". RDMO.

=====COP 16-07-26-44D=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015307070000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585 FNL 1270 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 4/7/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 150 psi max presser flshd w/40 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 12:45 p.m. ppg @ 168" x 4.5 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 05, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: COP 16-7-26-44D
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015307070000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585 FNL 1270 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/19/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 11:30 a.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 1:15 p.m. ppg @ 168" x 4 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 27, 2015**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/24/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: COP 16-7-26-44D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015307070000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2585 FNL 1270 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 16.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the following: 02/25/2016: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2 bbls TFW. Restart PU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 16, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 3/16/2016	