



October 3, 2006

Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

Re: Woodside #1
SESE Section 1, Township 19 South, Range 13 East
Exception location

Dear Ms. Whitney

As indicated in our recent telephone message, the above captioned well which has been proposed by Bill Barrett Corporation is an exception to State Oil and Gas Conservation rule R649-3-3. The location is an exception due to a specific request from the BLM to move the location a prescribed distance from an area that had previously been reclaimed.

There are no additional lease owners with 460' of this proposed location as Bill Barrett Corporation owns all of the surrounding leases

Should you have any questions or require additional information in order to approve this exception location please do not hesitate to contact the undersigned at 303-312-8129. Your assistance herein is most appreciated.

Sincerely,
Bill Barrett Corporation

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', written over a white background.

Doug Gundry-White
Senior Landman

RECEIVED
OCT 05 2006
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73059
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Woodside Dome Area
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Woodside #1
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. pending 43-015-30701
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 323' FSL & 687' FEL 551585Y 39,178 237 At proposed prod. zone Same 4336517Y 110.402787		10. Field and Pool, or Exploratory Wildcat
14. Distance in miles and direction from nearest town or post office* approximately 28 miles north of Green River, Utah		11. Sec., T. R. M. or Bk. and Survey or Area Section 12-T19S-R13E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 323'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx. 307'	19. Proposed Depth 6483'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5448' ungraded ground	22. Approximate date work will start* 11/10/2006	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Matt Barber</i>	Name (Printed/Typed) Matt Barber	Date 09/27/2006
Title Permit Analyst		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-19-06
Title OPERATIONAL ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

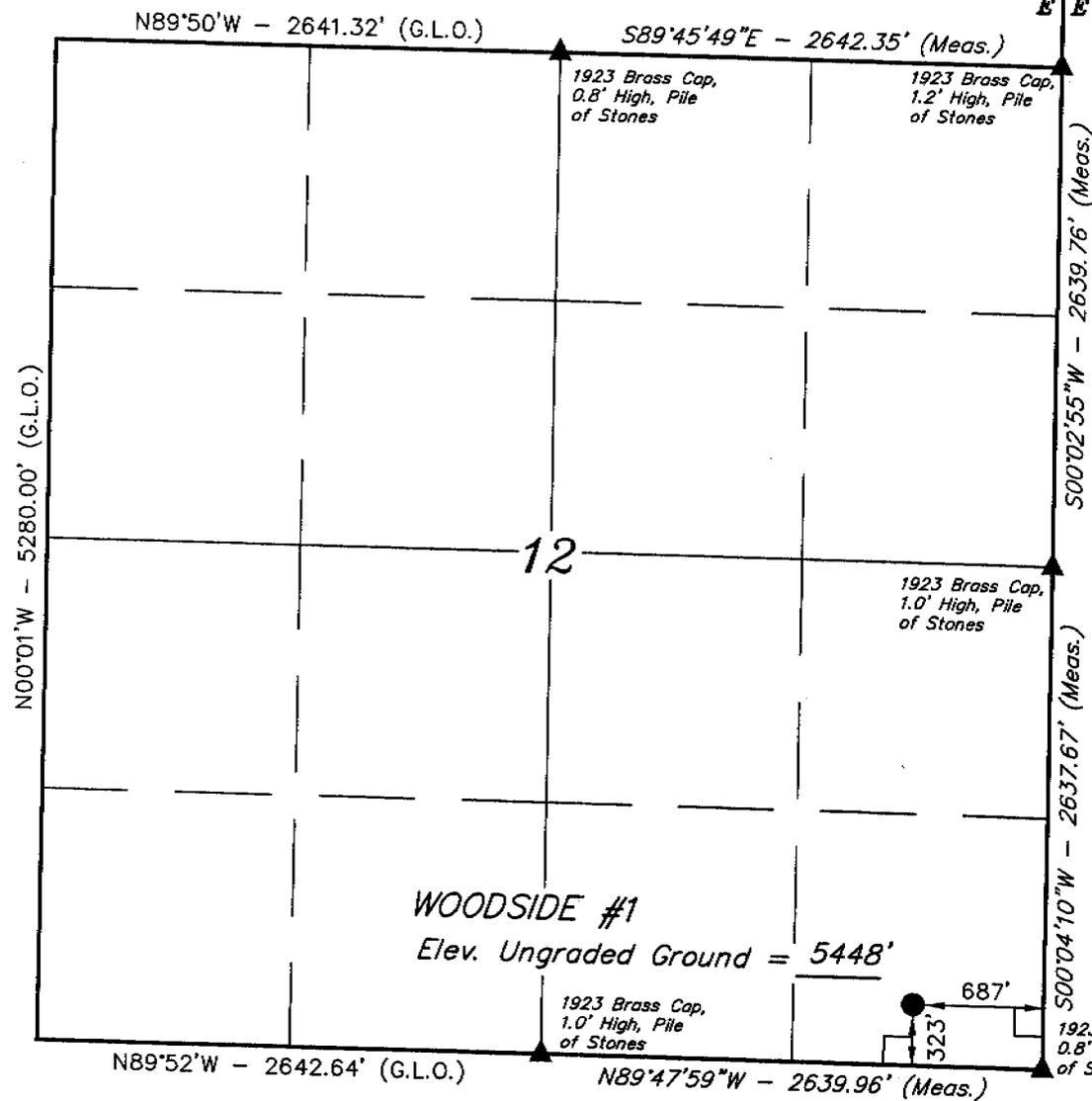
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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T19S, R13E, S.L.B.&M.



R
13
E

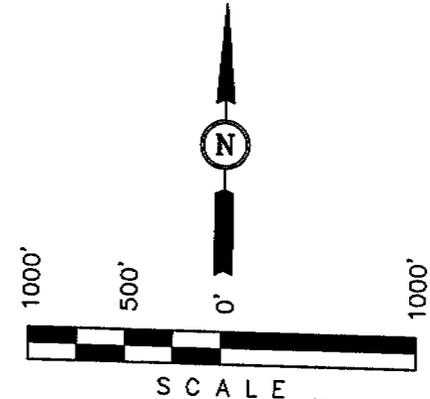
R
14
E

BILL BARRETT CORPORATION

Well location, WOODSIDE #1, located as shown in the SE 1/4 SE 1/4 of Section 12, T19S, R13E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

BENCH MARK (34 FMK) LOCATED IN THE NE 1/4 OF SECTION 12, T19S, R13E, S.L.B.&M., TAKEN FROM THE DRY MESA QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE, QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 5269 FEET.



CERTIFICATE OF REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 No. 18739

REVISED: 09-13-06
 REVISED: 08-15-06

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°10'41.54" (39.178206)
 LONGITUDE = 110°24'12.74" (110.403539)
 (NAD 27)
 LATITUDE = 39°10'41.64" (39.178233)
 LONGITUDE = 110°24'10.18" (110.402828)

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-21-06
PARTY M.A. S.D. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. WOODSIDE #1 LEASE NO. UTU 73059

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Bill Barrett Corporation
 Drilling Program
 Woodside #1
 Emery County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION

Woodside #1

Surface location: SESE, 323' & FSL 687' FEL, Section 12-T19S-R13E, .S.L.B.& M.
 Emery County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	surface
Navajo	1069'
Wingate	1607'
Moenkop SS	2872'
Sinbad	3023'
Kaibab	3323'
Coconino	3440'
Elephant Canyon	3998'
Upper Paradox	4444'*
Upper Ismay	5177'*
Hovenweep	5316'
Lower Ismay	5319'*
Gothic	5383'
Desert Creek	5390'*
Chimney Rock	5525'
Akah	5527'*
Barker Creek	5777'
Alkali Gulch	6137'
Cane Creek	6219'
Mississippian	6423'
TD	6483'

*PROSPECTIVE PAY

Members of Pennsylvanian formation are primary objectives for oil/gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
	<u>from</u>	<u>to</u>					
12-1/4"	surface	800'	9-5/8"	36#	J or K 55	ST&C	New
8-3/4"	surface	6,483'	5-1/2"	17#	I-80	LT&C	New

5 Cementing Program

9-5/8" Surface Casing approximately 160 sx Halliburton Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.

Bill Barrett Corporation
 Drilling Program
 Woodside #1
 Emery County, Utah

5-1/2" Production
 Casing

approximately 850 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
 Top of cement to be determined by log and sample evaluation;
 Estimated TOC 2500'.

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 40'	8.3 - 8.6	27-40	--	Native Spud Mud
40 - 800'	8.3 - 8.6	27-40	15 cc or less	Native/Gel/Lime
800' - TD	8.3 - 9.0	33-45	15 cc or less	LSND/DAP

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 800'	No Pressure Control Required
800' - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling.
- b) Inside BOP or stab-in valve (available on rig floor).
- c) Safety valve(s) and subs to fit all string connections in use.
- d) Mud monitoring will be visually observed.

9. Testing, Logging and Core Programs

Cores	None anticipated.
Testing	None anticipated; drill stem tests may be run on shows of interest.
Sampling	30' to 50' samples; surface casing to TD Preserve samples all show intervals.
Surveys	Run every 500' and on trips.

Well name:	Woodside #1
Operator:	BBC
String type:	Surface
Location:	Emery County, UT

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 486 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 582 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 687 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 800 ft

Cement top: -0 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,500 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,208 psi
 Fracture mud wt: 14.000 ppg
 Fracture depth: 800 ft
 Injection pressure: 582 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	ST&C	800	800	8.796	57
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	395	2020	5.117	582	3520	6.05	25	394	15.92 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: 303-249-8511

Date: September 28, 2006
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 800 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

I-80 Performance Property Comparison	Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties					J-55 Performance Properties					N-80 Performance Properties				
				Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet
						Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength	
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930	
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780	
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680	
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440	
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870	
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170	
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870	
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810	
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620	
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540	
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840	
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	

I-80 Dimensions, Torques and Hydro-Test Pressures	Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch					Make-Up Torque			Hydro-Test Pressure, psi
				Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs			
									Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800	
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400	
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100	
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700	
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400	
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100	
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000	
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800	
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600	
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900	
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500	
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200	

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18
 Camanche, Iowa 52730
 Phone: (563) 242-0000
 Toll Free: 1-800-950-4772

400 505-3rd Street SW
 Calgary, Alberta T2P 3E6
 Phone: (403) 543-8000
 Toll Free: 1-877-780-7560

P.O. Box 1670
 Regina, Saskatchewan S4P 3C7
 Phone: (306) 924-7700
 Toll Free: 1-800-667-1616

Well name:	Woodside #1
Operator:	BBC
String type:	Production
Location:	Emery County, UT

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,609 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 3,039 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 5,613 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 151 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 6,500 ft

Cement top: 3,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6500	5.5	17.00	N-80	LT&C	6500	6500	4.767	224
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3039	6290	2.070	3039	7740	2.55	95	348	3.65 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: 303-249-8511

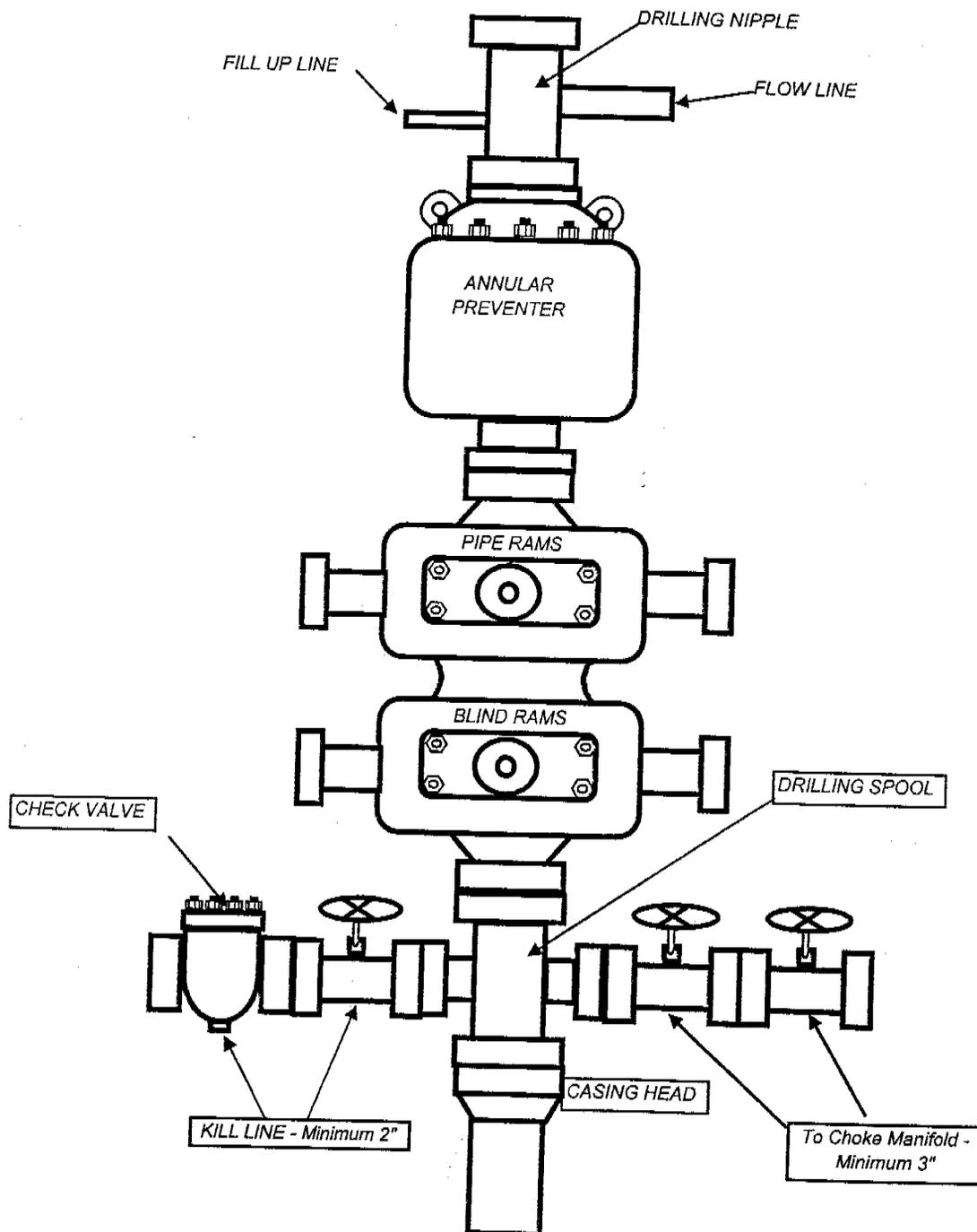
Date: September 28, 2006
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 6500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

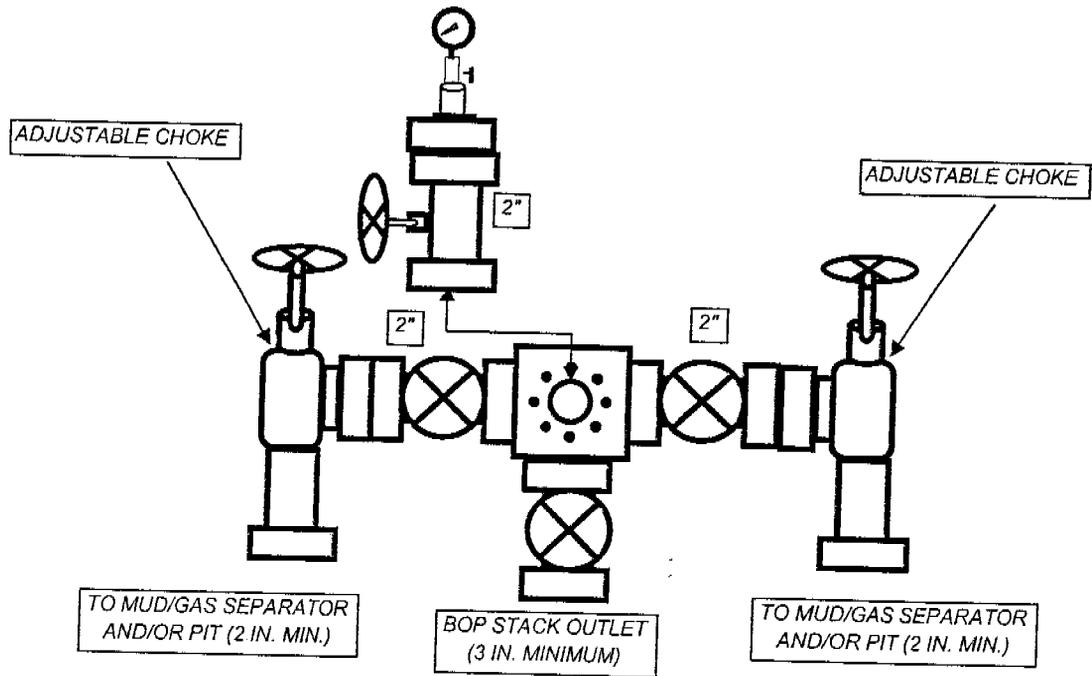
Burst strength is not adjusted for tension.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

SURFACE USE PLAN

BILL BARRETT CORPORATION

Woodside #1

SESE, 323' FSL, 687' FEL

Section 12, T19S-R13E

Emery County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. This proposed well will be drilled from a new well pad disturbance. The proposed well site is located approximately 28 miles northwest of Green River, Utah.
- B. Maps reflecting directions to the proposed well site are included (see Topo maps A and B).
- C. Existing roads and newly constructed roads shall be maintained in accordance with the standards of the Surface Managing Agency.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized.

2. Planned Access Roads

- A. From the existing U.S. Highway 6/191 an access is proposed utilizing the Green River Cutoff Road (Emery County Road #401) trending west 7.1 miles; where it passes through a wire gate located in the S/2 Section 12-T19S-R13E, then travels down an existing two-track southeasterly for approximately .5 miles to the proposed well site. A road design plan is not anticipated at this time; however, BBC will construct low-water crossings where applicable for this access road. BBC will acquire a county road encroachment permit.
- B. The pad and road have been situated to minimize impact to micro-biotic soils.
- C. The proposed new access road will consist of a 16' travel surface within a 32' disturbed area.
- D. BLM approval to construct this access road to our well site is requested with this application.
- E. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.

- F. No turnouts are proposed since the access road has adequate site distance in all directions.
- G. An 18" culvert will be installed where the access road leaves the county road surface. Adequate drainage structures (as mentioned in A above) will be incorporated into the remainder of the road.
- H. No surfacing material will come from Federal or Indian lands.
- I. No gates or cattle guards are anticipated at this time.
- J. Surface disturbance and vehicular travel will be limited to the approved location access road.
- K. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989)
- L. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to maintain the access roads to our wellsite.

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	none
vii.	abandoned wells	2
viii.	wells drilled; w/o completion	none

4. Location of Production Facilities:

- A. Permanent structures will be painted a flat, non-reflective Desert Brown color to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- D. If necessary, a tank battery will be constructed on this lease. It will be surrounded by a dike of sufficient capacity to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43

CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. BBC requests permission to install facilities on this pad.

- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe useable condition.
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- A. If necessary, Potassium Chloride water would be hauled by a licensed water-hauler from an authorized and permitted source for completion activities.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a State approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located inboard of the location and along the southwest side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. If deemed necessary at the time of construction, the reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or

disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.

- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to an approved landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up and based on volumes, BBC will install a tank (maximum size 300 barrel capacity) to contain produced waste water. After first production, produced wastewater will be confined to a pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to an approved facility/landfill.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. The rig layout is attached (see Figure 3). A cross section of the well pad and the cuts and fills are also attached (see Figures 1 and 2).
- C. The pad and road designs are consistent with BLM specifications.
- D. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- E. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- F. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

- G. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- H. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- I. Pits will remain fenced until site cleanup.
- J. The blooie line will be located at least 100 feet from the well head.
- K. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the reserve pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit fluids will be allowed to evaporate through one entire summer season (June-August) after drilling is completed, unless an alternate method of disposal is approved or additional wells are to be drilled off of the pad. After the fluids disappear, the reserve pit muds will be allowed to dry sufficiently to allow backfilling. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. Upon well completion, any hydrocarbons in the frac/production pit shall be removed in accordance with 43 CFR 3162.7-1. The fluids in this pit will be sucked out following well completion and hauled off of location for use in fracing operations at other wellpads within the field. Any muds forming in the bottom of this pit will be allowed to dry sufficiently to allow for backfilling. Once backfilled, this area of the pad will be recontoured to the approximate natural contours and re-seeded and reclaimed.
- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- F. Prior to reseeding the site, a nearby abandoned site (Humble 44-12), all disturbed areas, including the access road, will be scarified and left with a rough surface. The sites will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

Bill Barrett Corp
Surface Use Plan
Woodside #1
Emery County, Utah

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management.

12. Other Information:

- A. Montgomery Archeological Consultants have conducted two Class III archeological surveys on August 3, 2006 & September 14, 2006. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery Archeological Consultants.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Denver)	Matt Barber	(303) 312-8168

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Matt Barber
Matt Barber, Regulatory Analyst

Date: September 27, 2006

BILL BARRETT CORPORATION

WOODSIDE #1

LOCATED IN EMERY COUNTY, UTAH
SECTION 12, T19S, R13E, S.L.B.&M.

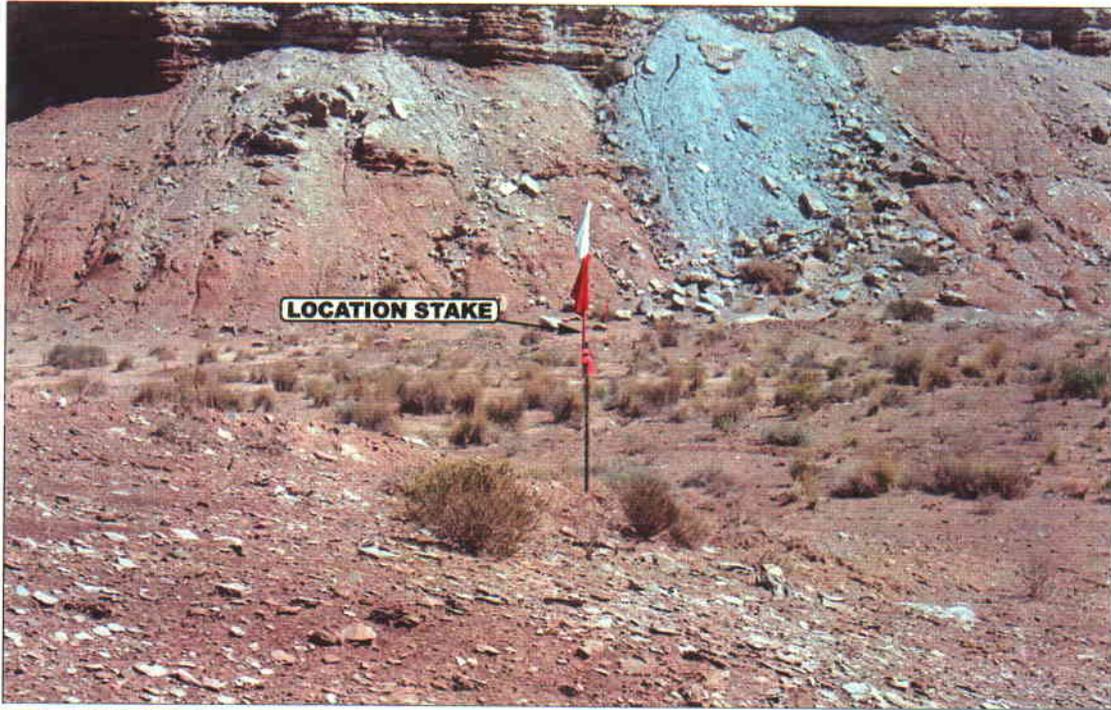


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 25 06
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REV: 09-13-06 C.G.

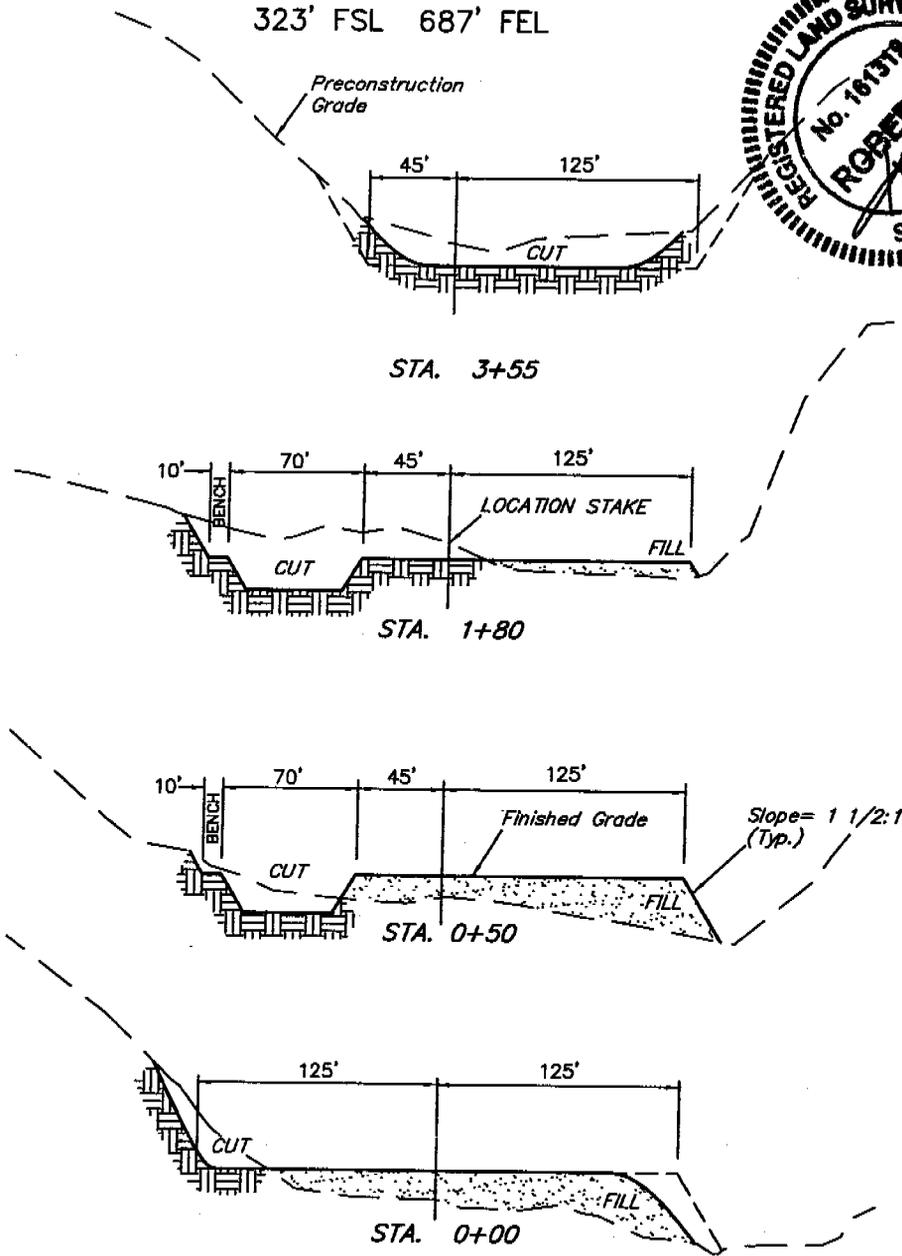
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

WOODSIDE #1
SECTION 12, T19S, R13E, S.L.B.&M.
323' FSL 687' FEL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 09-13-06
Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

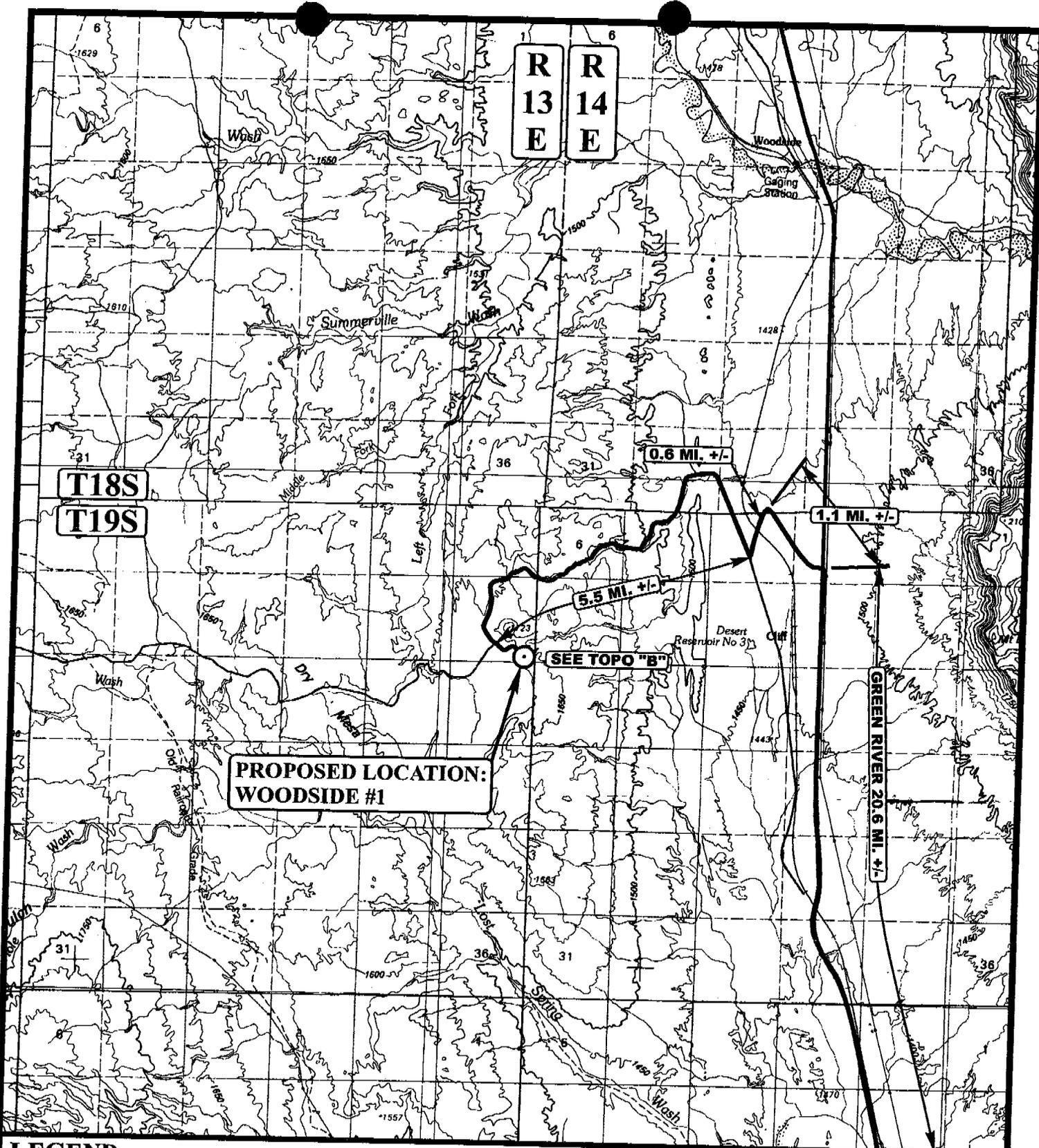
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,780 Cu. Yds.
Remaining Location = 10,360 Cu. Yds.
TOTAL CUT = 12,140 CU.YDS.
FILL = 8,910 CU.YDS.

EXCESS MATERIAL = 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
WOODSIDE #1**

SEE TOPO "B"

LEGEND:
 ○ PROPOSED LOCATION

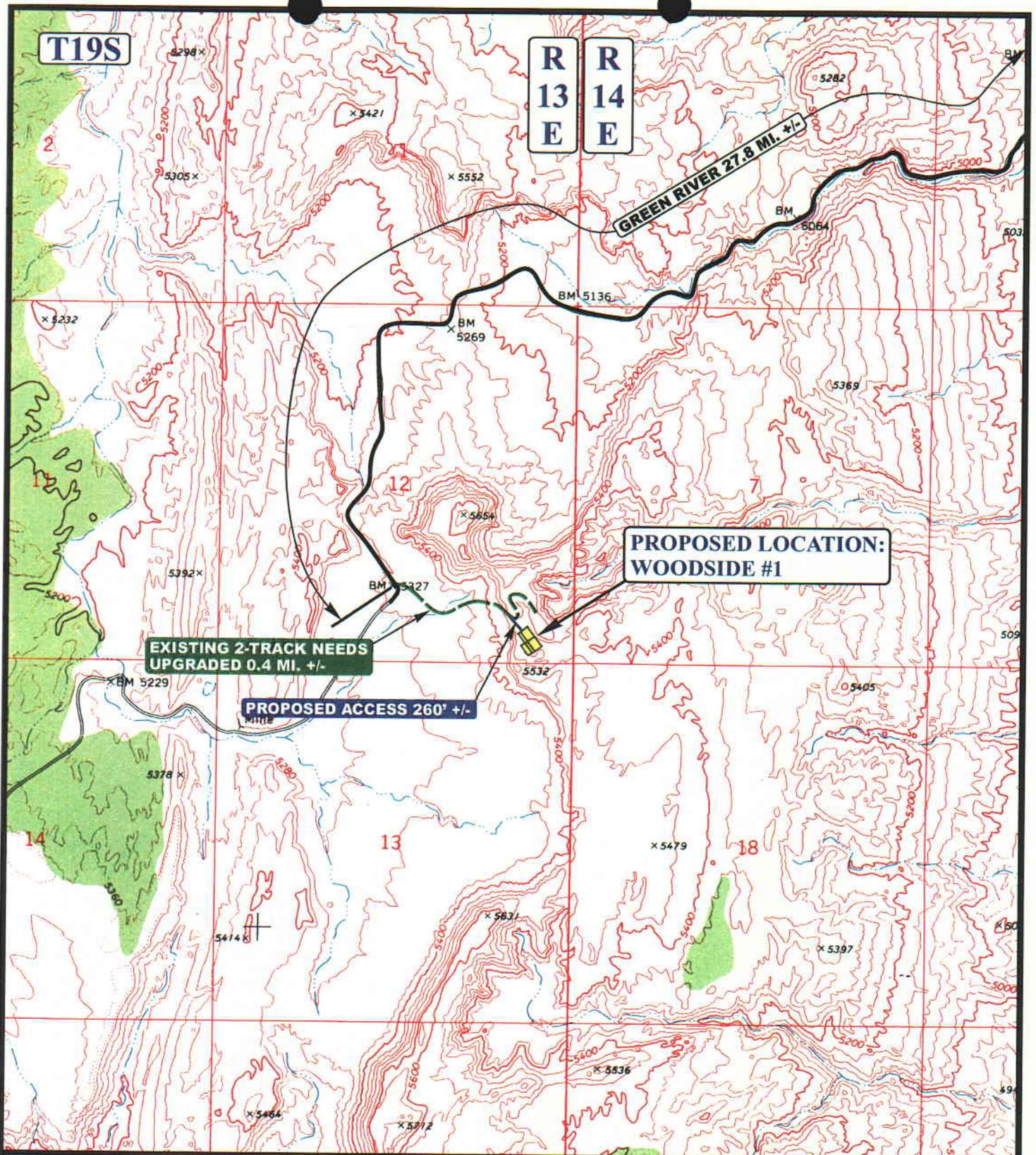


BILL BARRETT CORPORATION

**WOODSIDE #1
SECTION 12, T19S, R13E, S.L.B.&M
323' FSL 687' FEL**

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 07 25 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REV: 09-13-06 C.G. **A**
 TOPO



LEGEND:

-  EXISTING ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

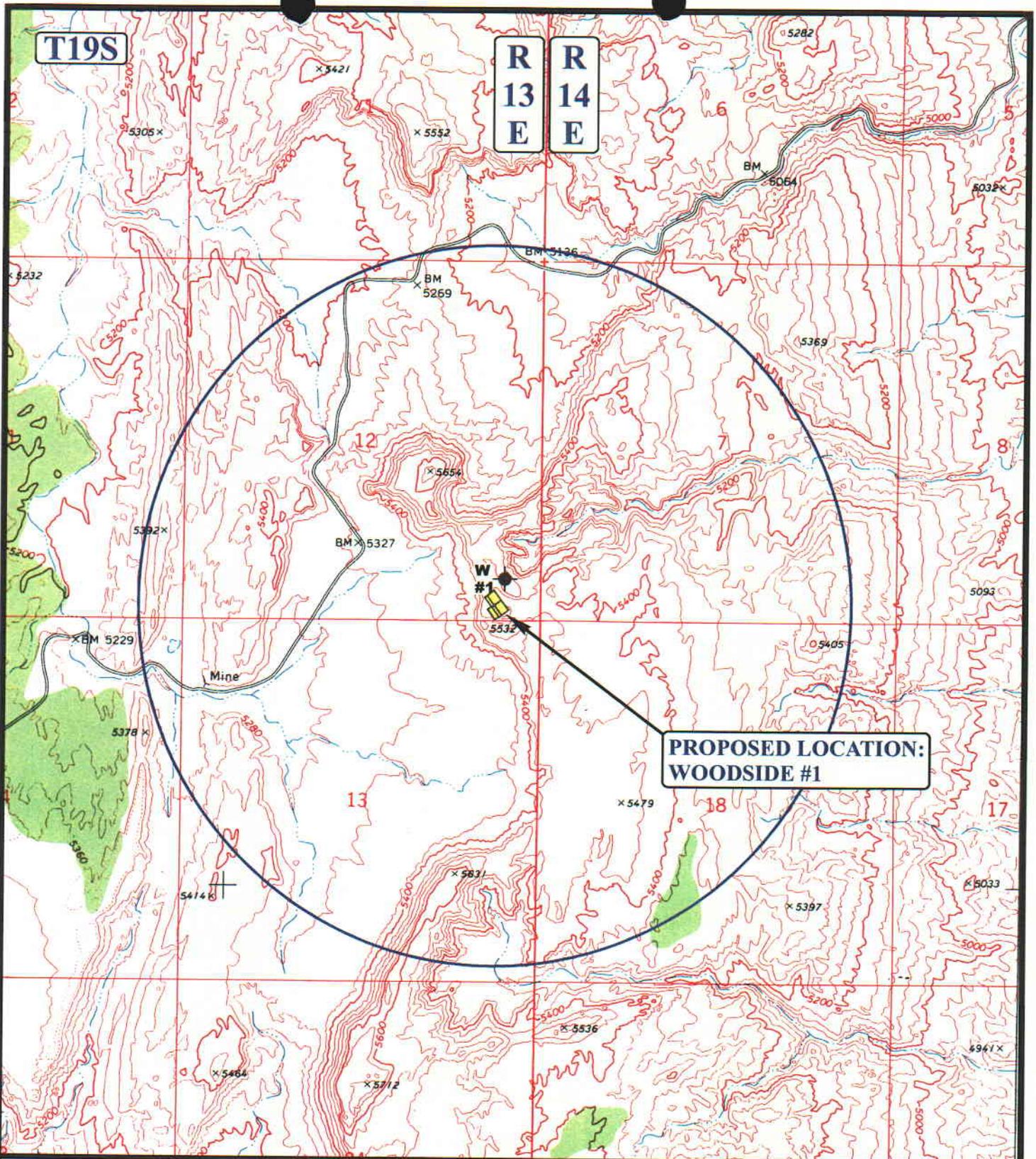
WOODSIDE #1
SECTION 12, T19S, R13E, S.L.B.&M
323' FSL 687' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 25 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-13-06 C.G.





T19S

R 13 E
R 14 E

**PROPOSED LOCATION:
WOODSIDE #1**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

WOODSIDE #1
SECTION 12, T19S, R13E, S.L.B.&M
323' FSL 687' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07 25 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-13-06 C.G. **C**
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/05/2006

API NO. ASSIGNED: 43-015-30701

WELL NAME: WOODSIDE 1
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: MATT BARBER

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SESE 12 190S 130E
 SURFACE: 0323 FSL 0687 FEL
 BOTTOM: 0323 FSL 0687 FEL
 COUNTY: EMERY
 LATITUDE: 39.17824 LONGITUDE: -110.4028
 UTM SURF EASTINGS: 551585 NORTHINGS: 4336517
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73059
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MSSP
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. RN INDUSTR)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Rediff Approval
2- Spacing Slip

T19S R13E

T19S R14E

EASTWOODSIDE 1-7

12

1

FEDERAL 44-12
WOODSIDE 1

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 12 T.19S R. 13E

FIELD: WILDCAT (001)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells Status

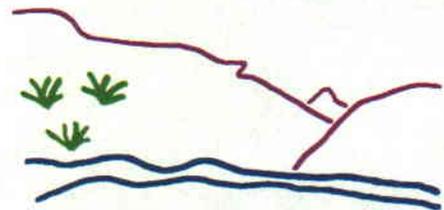
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2006

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Woodside #1 Well, 323' FSL, 687' FEL, SE SE, Sec. 12, T. 19 South,
R. 13 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30701.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Woodside #1
API Number: 43-015-30701
Lease: UTU-73059

Location: SE SE Sec. 12 T. 19 South R. 13 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: WOODSIDE 1

Api No: 43-015-30701 Lease Type: FEDERAL

Section 12 Township 19S Range 13E County EMERY

Drilling Contractor TRIPLE A RIG # RATHOLE

SPUDDED:

Date 03/08/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JOHN FINDLAY (E-MAIL)

Telephone # _____

Date 03/22/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
FORM APPROVED OFFICE
OMB No. 1004-0137
Expires March 31, 2007

5. Lease No. **2005-001-2 P 1:02**
UTU-73059

6. If Indian, Allottee or Tribe Name
n/a

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Woodside Dome Area

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Woodside #1

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
~~XXXX~~ **4301530701**

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202** 3b. Phone No. (include area code)
(303) 312-8168

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **SESE 323' FSL & 687' FEL**
At proposed prod. zone **Same**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 12-T19S-R13E S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
approximately 28 miles north of Green River, Utah

12. County or Parish **Emery** 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **323'**

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **approx. 307'**

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5448' ungraded ground

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature *Matt Barber* Name (Printed/Typed) **Matt Barber** Date **09/27/2006**

Title **Permit Analyst**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **[Name]** Date **3/6/07**

Title **Assistant Field Manager, Division of Resources** Office **Division of Resources, Moab Field Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED
RECEIVED
MAR 12 2007
DIV. OF OIL, GAS & MINING

T19S, R13E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, WOODSIDE #1, located as shown in the SE 1/4 SE 1/4 of Section 12, T19S, R13E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

BENCH MARK (34 FMK) LOCATED IN THE NE 1/4 OF SECTION 12, T19S, R13E, S.L.B.&M., TAKEN FROM THE DRY MESA QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 5269 FEET.

N00°01'W - 5280.00' (G.L.O.)

N89°50'W - 2641.32' (G.L.O.)

S89°45'49"E - 2642.35' (Meas.)

R
13
E

1923 Brass Cap,
0.8' High, Pile
of Stones

1923 Brass Cap,
1.2' High, Pile
of Stones

S00°02'55"W - 2639.76' (Meas.)

12

1923 Brass Cap,
1.0' High, Pile
of Stones

S00°04'10"W - 2637.67' (Meas.)

WOODSIDE #1
Elev. Ungraded Ground = 5448'

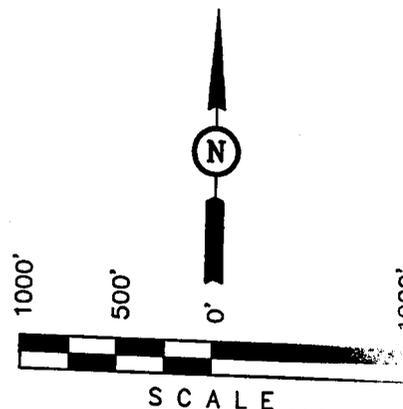
1923 Brass Cap,
1.0' High, Pile
of Stones

687'
323'

1923 Brass Cap,
0.8' High, Pile
of Stones

N89°52'W - 2642.64' (G.L.O.)

N89°47'59"W - 2639.96' (Meas.)



CERTIFIED REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 RECORDED AND INDEXED
 STATE OF UTAH

REVISED: 09-13-06
 REVISED: 08-15-06

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°10'41.54" (39.178206)
 LONGITUDE = 110°24'12.74" (110.403539)
 (NAD 27)
 LATITUDE = 39°10'41.64" (39.178233)
 LONGITUDE = 110°24'10.18" (110.402828)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-21-06
PARTY M.A. S.D. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Woodside No. 1
Lease UTU-73059
SE/SE Sec. 12, T19S, R13E
Emery County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. There is potential to encounter fresh water in the Navajo Sandstone and Wingate Sandstone. Any water zones encountered shall be isolated with cement.
4. Although not anticipated, the possibility of encountering hydrogen-sulfide (H₂S) gas exists. After the surface casing is set, hydrogen-sulfide detection monitors shall be present on the rig floor and at the shale shaker during all drilling operations.

Surface Use Conditions of Approval

BBC Woodside #1

Site Specific Conditions of Approval

1. The reserve pit will be lined with an impermeable liner. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
2. For reducing visual contrast, all production facilities will be painted a flat, non-reflective standard environmental color (Slate Gray 5Y 6/1) approved by the Rocky Mountain Five State Interagency Committee. This Fuller O'Brien color is for reference only. This will include all facilities except those required to comply with Occupational Safety and Health (OSHA) regulations. These facilities will be painted within 6 months of installation the color stipulated by OSHA and the BLM Price Field Office.
3. An annual springtime aerial survey for raptors would be required if the well and other future wells are to be produced.
4. In the event fossils are unearthed in the course of excavation by the operator, or any person working on his behalf on public land will be immediately reported to the Price BLM Office. The Price BLM Field Office will instruct the contractor as to the proper course of action.

Standard Conditions of Approval

A. General

1. The operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the

start of construction. The BLM will also designate a representative for the project at the preconstruction conference.

2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary).
 - A time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
4. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
5. The Companies will provide geo-referenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
6. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and surface disturbing activities will not be conducted during periods of frozen or saturated soils when watershed damage or excessive rutting is likely to occur.
3. Remove the top 6 inches of topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized in accordance with a BLM approved reclamation/revegetation plan.
4. Drill pads and facility sites are to be designed to prevent overland flow of water from entering or leaving the site. Storm water collected on disturbed sites will be prevented from flowing off the site and the pad is to be sloped to provide for zero runoff. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.
5. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
6. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
7. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (bottom wire must be smooth wire) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.

- Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
 10. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
 11. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
 12. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour and all access roads and well location speed limits will not exceed 15 miles per hour.
 13. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
 14. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
 15. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt should be taken as follows:
 - a. Loose earth and debris must be removed from drainages, and flood plains. Earth and debris should not be stockpiled on drainage banks.
 - b. Road drainages should be checked to ensure there are none with uncontrolled outlet.
 - c. Be sure all ditch drainages have an outlet to prevent ponding. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas. Re-route ditches as needed to avoid channeling water through loosened

soil.

C. Operations/Maintenance

1. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
2. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
3. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
4. Hydrocarbons shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
5. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

6. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
7. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Producing Well

1. Reclaim those areas not required for production as soon as possible to the surrounding topography.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. All production facilities (including dikes) including gas meters, tank batteries, etc. must be placed on the well pad location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not included or authorized in the APD including gas meter runs and pipelines the operator shall submit a Sundry Notice and a ROW to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards

(including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)

9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in F #12.

E. Roads and Pipelines

1. All necessary ROWs including pipeline, power line, water line and road, etc. shall be obtained prior to any construction, surface disturbing activities, or drilling.
2. Roads constructed on BLM lands would be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide graveled travel surface as described in BLM Manual Section 9113, the BLM Gold Book standards and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
3. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
4. The operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
5. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used, or any other design which would accomplish the desired reversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

F. Dry Hole/Reclamation

1. Interim reclamation will be initiated as soon as is practical after construction and drilling operations. Areas to be reclaimed include but are not limited to road out-

slopes, areas disturbed during installation of electric, water and gas lines and areas of well pad sites no longer needed for drilling operation activities. Interim reclamation operations will follow BLM guidelines and only BLM approved seed mixes will be used.

2. Upon cessation of production of the project the Proponent will expediently reclaim and reseed all disturbed lands including but not limited to well pad sites, access roads, compressor sites and water treatment facilities, in accordance with BLM guidelines and any pertinent COAs.
3. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities

7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 - 4	100
4 - 5	75
≥ 5	50

Proponent Committed Environmental Protection Measures

1. Reclaim the existing Humble 44-12 well pad in a timely manner.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Stephens)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

Bill Barrett Corp

From: John Findlay <findlaywell@yahoo.com>
To: Carol Daniels <caroldaniels@utah.gov>
Date: 3/22/2007 7:32:34 AM
Subject: spud notice

*43-015-30701
Federal Lease*

Carol;

Spudded the Woodside #1, API #4301530701, Sec 12, T19S, R13E on Wed, March 8 @ 11:30 AM with Tripple A dry Hole digger rig #3. My Consultant on loc notified the BLM but not you,(my fault) Sorry for the delay.

Jack Findlay

It's here! Your new message!
Get new email alerts with the free Yahoo! Toolbar.

CC: matt barber <mbarber@billbarrettcop.com>, Dominic Spencer
<dspencer@billbarrettcop.com>

RECEIVED
MAR 22 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
323' FSL x 687' FEL**

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 3/21/2007 - 3/25/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

03/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73059
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Woodside Dome Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M. 323' FSL x 687' FEL		8. Well Name and No. Woodside #1
		9. API Well No. 4301530701
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Kelly Cock & Handwheels
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval given to Charlie Hicks by the Authorized BLM Field Officer on 3/30/2007 Bill Barrett Corporation requests written approval stating that BBC does not need a lower Kelly cock or handwheels as its manual locking device for the drilling of the Woodside # 1 well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

Federal Approval of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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APR 03 2007

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323' FSL x 687' FEL**

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n/a

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Woodside Dome Area

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Woodside #1

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Wildcat

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			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Activity Report

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WEEKLY DRILLING ACTIVITY REPORT FROM 03/26/2007 - 04/01/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

04/02/2007

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(Instructions on page 2)

RECEIVED

APR 03 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2006 Days From Spud : 371
Morning Operations : NIPPLE UP

API # : 43-015-30701
Area : Hook

Operations Date : 3/30/2007
Report # : 10
Depth At 06:00 : 810
Estimated Total Depth : 6500

Remarks :

9 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING RUNING CASING. TUBULARS ON LOCATION.
296 JOINTS OF 4 1/2" DRILL PIPE
19-6" DRILL COLLARS.
1-8" AND 2-6" MUD MOTERS
***RUN 19 JTS OF 9.625" S.T.C. SET AT 810'
***PRESSURE TEST SURFACE LINES TO 5000 PSI,
PUMP 20 BBL GEL FLUSH,52.7BBL=160SX LEAD CEMENT,34.8 BBL=170SX TAIL CEMENT, 59.5 BBL DISPLACEMENT LAND PLUG WITH 650 PSI OVER @00:30 PLUG AND FLOAT & ANNULAS HELD GOOD RETURNS THROUGH OUT JOB 14 BBL CMT TO SURFACE. FINAL LIFT PRESSURE 225

Time To	Description
7:30 AM	WORK OUT OF HOLE WITH KELLY 5JTS DP
8:00 AM	KELLY BACK [UNABLE TO PULL=TIGHT
9:00 AM	WORK OUT OF HOLE WITH KELLY 2 JTS DP
11:00 AM	KELLY BACK PULL OUT OF HOLE
2:00 PM	RUN IN HOLE
3:00 PM	CIRCULATE SWEEP AROUND
5:00 PM	PULL OUT OF HOLE LAYDOWN 12 1/4" ASS.
8:00 PM	RIG UP CASERS AND RUN 19JTS OF 9.625" #36 SURFACE CASING TO 810'
11:30 PM	CIRCULATE R/D CASERS R/U CEMENTERS
1:30 AM	PRESSURE TEST SURFACE LINES TO 5000 PSI PUMP 20 BBL GEL FLUSH, 52.7 BBL=160 SX LEAD CEMENT,34.8 BBL=170SX TAIL CEMENT, 59.5 BBL DISPLACEMENT LAND PLUG WITH 650 PSI OVER @ 00:30 PLUG AND FLOATS & ANNULAS HELD GOOD RETURNS THROUGH OUT JOB 14 BBL CMT TO SURFACE FINAL LIFT PRESSURE 225
6:00 AM	WELD ON CASING HEAD AND PRESSURE TEST,NIPPLE UP B.O.P.

Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2006 Days From Spud : 370
Morning Operations : WORK TIGHT HOLE

API # : 43-015-30701
Area : Hook

Operations Date : 3/29/2007
Report # : 9
Depth At 06:00 :
Estimated Total Depth : 6500

Remarks :

8 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING PUMP PRESSURE RELIEF. TUBULARS ON LOCATION .
296 JOINT OF 4 1/2" DRILL PIPE.
19-6" DRILL COLLARS.
1-8" AND 2-6" MUD MOTERS.
[SENT IN 2-6" DC TO MACHINE SHOP FROM FISH AND MUD MOTER TO SMITH]

Time To	Description
7:00 AM	RUN IN HOLE WITH OVERSHOT
8:00 AM	ATTEMPT TO LATCH ON FISH
9:30 AM	PULL OUT OF HOLE
10:30 AM	CHANGE OUT GRAPPLE IN OVERSHOT
11:30 AM	RUN IN HOLE [LATCH ON TO FISH]
2:00 PM	PULL OUT OF HOLE WITH FISH
4:00 PM	LAY DOWN TOOLS AND FISH
4:30 PM	RIG SERVICE
8:00 PM	STRAP AND PICK UP B.H.A. & RUN IN HOLE
12:00 AM	REAM 500 TO 722
4:00 AM	DRILLING FROM 722 TO 810
4:30 AM	CIRCULATE SWEEP AROUND
6:00 AM	PULL OUT OF HOLE W/ KELLY TO 748 (TIGHT HOLE, HAVING TO WORK KELLY)

REGULATORY DRILLING SUMMARY



Well : **Woodside #1** API # : 43-015-30701 Operations Date : 3/28/2007
Surface Location : SESE-12-19S-13 E 26th PM Area : Hook Report # : 8
Spud Date : 3/24/2006 Days From Spud : 369 Depth At 06:00 : 722
Morning Operations : LAY DOWN MILL ASSEMBLY Estimated Total Depth : 6500

Remarks :

8 DAYS SINCE LAST LOST TIME ACCIDENTS.
DAILY SAFETY MEETING DERRICK INSPECTION.
TUBULARS ON LOCATION,
296 JOINTS OF 4 1/2" DRILL PIPE.
21-6" DRILL COLLARS.
1-8" AND 2-6" MUD MOTERS.
HOLE DEPTH CORRECTION TO 722

Time To	Description
9:00 AM	ESTABLISH CIRCULATION, TAG FISH, MILL ON FISH TO DRESS FISH FOR OVERSHOT, BEGAN MILLING AND FISH FELL
10:00 AM	PULL OUT OF HOLE
1:00 PM	PICK UP SUB JARS, ACCELERATOR & BUMPER SUB
1:30 PM	RIG SERVICE, DERRICK INSPECTION
3:00 PM	RUN IN HOLE
5:30 PM	TAG FISH, FISH FELL, CHASE TO BOTTOM
1:00 AM	MILL ON FISH
6:00 AM	PUMP SWEEP L/D MILLING ASSEMBLY

Well : **Woodside #1** API # : 43-015-30701 Operations Date : 3/27/2007
Surface Location : SESE-12-19S-13 E 26th PM Area : Hook Report # : 7
Spud Date : 3/24/2006 Days From Spud : 368 Depth At 06:00 : 810
Morning Operations : RUN IN HOLE WITH MILL Estimated Total Depth : 6500

Remarks :

7 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING JARING DRILL STRING.
TUBULARS ON LOCATION.
296 JOINTS OF 4 1/2" DRILL PIPE
21 6" DRILL COLLARS.

Time To	Description
7:00 AM	ATTEMPT TO FREE STUCK STRING AT 678
9:00 AM	JAR FREE AND WORK OUT TO 614, STUCK
8:30 PM	ATTEMPT TO JAR FREE
12:00 AM	RIG UP WIRELINE TRUCK AND ATTEMPT TO LOCK UP MUD MOTER FOR FEEPOINT BACKOFF. SHOOT OFF LEAVE M.MOTER AND 1-DRILL COLLAR RIG DOWN WIRE LINE
3:30 AM	PULL OUT OF HOLE
6:00 AM	PICK UP MILL AND RUN IN HOLE

Well : **Woodside #1** API # : 43-015-30701 Operations Date : 3/26/2007
Surface Location : SESE-12-19S-13 E 26th PM Area : Hook Report # : 6
Spud Date : 3/24/2006 Days From Spud : 367 Depth At 06:00 : 810
Morning Operations : ATTEMPT TO FREE STUCK PIPE Estimated Total Depth : 6500

Remarks :

6 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING SURFACE JARS
TUBULARS ON LOCATION.
298 JOINT OF 4 1/2" DRILL PIPE
21 JOINTS OF DRILL COLLARS
1-8" AND 2-6" MUD MOTERS

Time To	Description
1:30 PM	WORK STUCK DRILL STRING AT 740
6:00 AM	JAR STRING LOOSE DOWN
6:00 AM	PULL TO 678 ATTEMPT TO FREE STUCK PIPE

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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WEEKLY DRILLING ACTIVITY REPORT FROM 04/02/2007 - 04/08/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature



Date

04/19/2007

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APR 20 2007

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REGULATORY DRILLING SUMMARY



Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2007 Days From Spud : 15
Morning Operations : DRILLING

API # : 43-015-30701
Area : Hook

Operations Date : 4/8/2007
Report # : 19
Depth At 06:00 : 4015
Estimated Total Depth : 6500

Time To	Description
8:00 AM	DRILLING FROM 3888 TO 3906
12:30 PM	PUMP DRY PIPE SLUG, DROP SURVEY, AND PULL OUT OF HOLE
1:00 PM	GREASE RIG, RETREIVE SURVEY=MISSRUN
1:30 PM	BOP DRILL, H2S DRILL, ABANDON RIG 1MIN 10
2:30 PM	WORK ON DRAWWORKS
3:00 PM	RUN IN HOLE
5:00 PM	HANG BLOCKS 80'UP STRAIGHTEN DRILLING LINE ON DRUM
7:30 PM	RUN IN HOLE TO 3820 REAM FROM 3820 TO 3906
6:00 AM	DRILLING FROM 3906 TO 4015

Remarks :

19 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING ROTARY TABLE SAFETY TUBULARS ON LOCATION.
283= JOINTS OF 4 1/2" DRILL PIPE.
19= JOINTS OF 6 1/4" DRILL COLLARS.
2= 6 1/4" MUD MOTERS.
150= JOINTS OF 5 1/2" PRODUCTION CASING.
WATER USED=1665 BBL.
MUD MOTER HOURS=50
SHOCK SUB HOURS=31
DIESEL FUEL ON LOCATION=5652 GALLONS
DIESEL FUEL USED IN 24 HOURS=633 GALLONS

Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2007 Days From Spud : 14
Morning Operations : DRILLING

API # : 43-015-30701
Area : Hook

Operations Date : 4/7/2007
Report # : 18
Depth At 06:00 : 3888
Estimated Total Depth : 6500

Time To	Description
4:00 PM	DRILLING FROM 3699 TO 3794
4:30 PM	RIG SERVICE
10:00 PM	DRILLING FROM 3794 TO 3847
12:00 AM	REPAIR RIG GREASE DW SHAFT BEARRING
6:00 AM	DRILLING FROM 3647 TO 3888

Remarks :

18 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WORK SHORT HANDED
***NOTE SHORT 2 HANDS YESTERDAY&TODAY**
TUBULARS ON LOCATION
283= JOINTS OF 4 1/2" DRILL PIPE.
19= JOINTS OF 6 1/4" DRILL COLLARS.
2= 6 1/4" MUD MOTERS.
150 JOINTS OF 5 1/2" PRODUCTION CASING.
WATER USED=1665 BBL.
DIESEL ON LOCATION=6285 GALLONS.
DIESEL USED IN 24 HOURS=788 GALLONS.
MUD MOTER HOURS=40.5
SHOCK SUB HOURS=21.5

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2007 Days From Spud : 13
Morning Operations : DRILLING

API # : 43-015-30701
Area : Hook

Operations Date : 4/6/2007
Report # : 17
Depth At 06:00 : 3699
Estimated Total Depth : 6500

Remarks :
16 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WORKING ON MUD PUMP
TUBULARS ON LOCATION=
283 JOINTS OF 4 1/2" DRILL PIPE
19 JOINTS OF 6 1/4" DRILL COLLARS.
2 6 1/4" MUD MOTERS.
150 JOINTS OF PRODUCTION CASING.
WATER USED=1665 BBL
DIESEL FUEL ON LOCATION=7073 GALLONS.
DIESEL FUEL USED IN 24 HOURS=468 GALLONS.

Time To	Description
1:00 PM	DRILLING FROM 3597 TO 3657
1:30 PM	CIRCULATE BOTTOMS UP & PUMP SLUG
5:00 PM	PULL OUT OF HOLE
5:30 PM	RIG SERVICE
6:00 PM	ADJUST DRAWWORKS BRAKES
10:00 PM	PICK UP BIT AND SHOCK SUB, RUN IN HOLE
11:30 PM	REAMING FROM 3530 TO 3600
1:00 AM	WORK ON PUMPS
2:00 AM	REAMING FROM 3600 TO 3657
6:00 AM	DRILLING FROM 3657 TO 3699

Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2007 Days From Spud : 12
Morning Operations : WORK ON PUMPS

API # : 43-015-30701
Area : Hook

Operations Date : 4/5/2007
Report # : 16
Depth At 06:00 : 3597
Estimated Total Depth : 6500

Remarks :
15 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING CUT AND SLIP DRLG LINE
TUBULARS ON LOCATION.
283- JOINTS OF 4 1/2" DRILL PIPE.
21- JOINTS OF 6 1/4" DRILL COLLARS.
2- 6 1/4" MUD MOTERS
RECIEVED 2- 6 1/4" COLLARS RECUT [FISH JOB]
FROM STEWARTS MACHINE, 1- 6 1/4" MOTER FROM
SMITH, 1-6 1/4" SHOCK SUB FROM SPIDDLE.
RETURNED DIRTY 8" M.M. & DIRTY 6 1/4" M.M.
ALSO RECIEVED 6700' OF 5 1/2" #17 L.T.C. J-80 FROM
BUNNING TRANSFER AS SCHEDULED.
DIESEL FUEL ON LOCATION=7541 GALLONS.
DIESEL FUEL USED TODAY=764 GALLONS

Time To	Description
6:30 AM	CIRCULATE BOTTOMS UP AND PUMP SLUG
9:00 AM	PULL OUT OF HOLE L/D M.MOTER & BIT
12:30 PM	P/U BIT & M.MOTER RUN IN HOLE TO 3373
3:30 PM	CUT AND SLIP 100' DRILLING LINE
6:00 PM	RUN IN HOLE WITH FILLS TO 3370
8:00 PM	REAMING FROM 3370 TO 3503
4:00 AM	DRILLING FROM 3503 TO 3597
6:00 AM	RIG REPAIR WORK ON BOTH PUMPS

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DM B No. 10040131
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
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WEEKLY DRILLING ACTIVITY REPORT FROM 04/09/2007 - 04/15/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **04/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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REGULATORY DRILLING SUMMARY



<p>Well : Woodside #1 Surface Location : SESE-12-19S-13 E 26th PM Spud Date : 3/24/2007 Days From Spud : 22 Morning Operations : LOG</p>	<p>API # : 43-015-30701 Area : Hook</p>	<p>Operations Date : 4/15/2007 Report # : 26 Depth At 06:00 : 6370 Estimated Total Depth : 6500</p>
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<table border="0"> <thead> <tr> <th style="text-align: left;">Time To</th> <th style="text-align: left;">Description</th> </tr> </thead> <tbody> <tr> <td>3:30 PM</td> <td>DRILLING FROM 6112 TO 6300</td> </tr> <tr> <td>4:00 PM</td> <td>RIG SERVICE, BOP DRILL</td> </tr> <tr> <td>8:30 PM</td> <td>DRILLING FROM 6300 TO 6370</td> </tr> <tr> <td>10:00 PM</td> <td>P.O.O.H. TO 5264 AND R.I.H.</td> </tr> <tr> <td>10:30 PM</td> <td>CIRCULATE BOTTOMS UP & PUMP SLUG</td> </tr> <tr> <td>3:00 AM</td> <td>P.O.O.H. L/D MOTER</td> </tr> <tr> <td>6:00 AM</td> <td>RIG UP HALCO AND LOG</td> </tr> </tbody> </table>	Time To	Description	3:30 PM	DRILLING FROM 6112 TO 6300	4:00 PM	RIG SERVICE, BOP DRILL	8:30 PM	DRILLING FROM 6300 TO 6370	10:00 PM	P.O.O.H. TO 5264 AND R.I.H.	10:30 PM	CIRCULATE BOTTOMS UP & PUMP SLUG	3:00 AM	P.O.O.H. L/D MOTER	6:00 AM	RIG UP HALCO AND LOG	<p>Remarks : 6 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING NOT WASTING WATER TUBULARS ON WOODSIDE#1 LOCATION. 283-JOINTS OF 4 1/2" DRILL PIPE 19-JOINTS OF 6 1/4" DRILL COLLARS. 2-JOINTS OF 6 1/4" MUD MOTERS. 150-JOINTS OF 5 1/2" PRODUCTION CASING. DIESEL FUEL ON LOCATION=3936 GALLONS. DIESEL FUEL USED IN 24 HOURS=772 GALLONS. TOTAL WATER USED=10080 BBL MUD MOTER HOURS=34</p>
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<p>Well : Woodside #1 Surface Location : SESE-12-19S-13 E 26th PM Spud Date : 3/24/2007 Days From Spud : 21 Morning Operations : DRILLING</p>	<p>API # : 43-015-30701 Area : Hook</p>	<p>Operations Date : 4/14/2007 Report # : 25 Depth At 06:00 : 6112 Estimated Total Depth : 6500</p>
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Time To	Description						
11:30 PM	GREASE SWIVEL PACKING						
6:00 AM	DRILLING FROM 5953 TO 6112 END						

<p>Well : Woodside #1 Surface Location : SESE-12-19S-13 E 26th PM Spud Date : 3/24/2007 Days From Spud : 20 Morning Operations : KELLY UP</p>	<p>API # : 43-015-30701 Area : Hook</p>	<p>Operations Date : 4/13/2007 Report # : 24 Depth At 06:00 : 5579 Estimated Total Depth : 6500</p>
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Time To	Description										
5:30 PM	DRILLING FROM 5400 TO 5579[ATTEPT TO PUMP SLUG WHILE DRLG AT 16:30]										
7:30 PM	PUMP SLUG,DROP SURVEY										
1:00 AM	PULL OUT OF HOLE RETRIEVE SURVEY OFF 7' CHART [missrun] L/D MOTOR & BIT										
6:00 AM	P/U MOTOR & BIT RUN IN HOLE TO 5446										

REGULATORY DRILLING SUMMARY



Well : Woodside #1
Surface Location : SESE-12-19S-13 E 26th PM
Spud Date : 3/24/2007 Days From Spud : 16
Morning Operations : DRILLING

API # : 43-015-30701
Area : Hook

Operations Date : 4/9/2007
Report # : 20
Depth At 06:00 : 4235
Estimated Total Depth : 6500

Time To	Description
10:30 AM	DRILLING FROM 3888 TO 4047
11:00 AM	RIG SERVICE, AND BOP DRILL
11:30 AM	SURVEY @ 3972=4'
6:30 PM	DRILLING FROM 4047 TO 4141
7:30 PM	REPAIR ROTARY CHAIN
6:00 AM	DRILLING FROM 4141 TO 4235

Remarks :
19 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING, RIG SERVICE TASK.
TUBULARS ON LOCATION.
283= JOINTS OF 4 1/2" DRILL PIPE.
19=JOINTS OF 6 1/4" DRILL COLLARS.
2=6 1/4" MUD MOTERS.
150=JOINTS OF 5 1/2" PRODUCTION CASING.
WATER USED=1665 BBL.
DIESEL ON LOCATION=4648 GALLONS.
DIESEL USED IN 24 HOURS=1004 GALLONS
MUD MOTER HOURS=72
SHOCK SUB HOURS=53



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16100 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
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www.pason.com

43-015-30701

April 19, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: BILL BARRETT CORPORATION
WOODSIDE #1
SEC. 12, T19S, R13E
EMERY COUNTY, UT**

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/gdr

Encl: 1 Computer Colored Log.

Cc: Jim Kinser, Bill Barrett Corp., Denver, CO.

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APR 23 2007

DIV. OF OIL, GAS & MINING



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BILL BARRETT CORP.

WOODSIDE #1

SE/SE SEC. 12, T19S, R13E. E 26th PM

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43-015-30701

BILL BARRETT CORP.

WOODSIDE #1

SE/SE SEC. 12, T19S, R13E. E 26th PM

EMERY, UTAH

GEOLOGY REPORT

By

MARK KOURY

**PASON SYSTEMS USA
GOLDEN, COLORADO**

(720)-880-2000

WELL DATA
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

OPERATOR: BILL BARRETT CORPORATION

NAME: WOODSIDE #1

SURFACE LOCATION: SE/SE SEC. 12, T19S, R13E. E 26th PM

SPOT 323' FSL, 687' FEL.

COUNTY/STATE: EMERY, UTAH

ELEVATION: 5490' GL, 5503.7' KB

SPUD DATE: MARCH 24, 2007

TOTAL DEPTH DATE: APRIL 14, 2007

DRILLING FOREMEN: CHARLIE HICKS

WELLSITE GEOLOGY: MARK KOURY

MUDLOGGING: PASON SYSTEMS USA CORP.
ENGINEERS: MARK KOURY, ZARKO KACANSKI

CONTRACTOR: DHS #15
TOOLPUSHERS: BILLY HATFIELD, FRED WEBER

HOLE SIZE: 12 1/4" to 810', 7 7/8" to 6370'

CASING RECORD: 9 5/8' to 810', 5 1/2" to 6370'

DRILLING MUD: MI SWACO
ENGINEER: DAN KING
MUD TYPE: LSND MUD

ELECTRIC LOGS: HALLIBURTON
ENGINEER:
TYPE LOGS: Triple Combo with SP- TD to Bottom of Surface Casing. Spectral Gamma- TD to Bottom of Surface Casing. BHC Sonic - TD to Bottom of Surface Casing

TOTAL DEPTH: 6370'

WELL CHRONOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

DATE	MDNT DEPTH	FT/DAY	24-HOUR ACTIVITY
03/24/07	718'	638'	Rig up DHS #15, Condition mud & circulate, build spud mud, strap mud motor, cross over, & 15 drill collars, TIH with bit & MM to spud, Drilling
03/25/07	810'	92'	Drilling, rig service, rig repair, drilling to T.D. of surface @ 810', Condition mud & circulate for trip, drop survey, stuck pipe, fishing, Kelly up 30' off floor, rig up surface jars, jarring pipe
03/26/07	810'	0'	Jarring pipe, work stuck pipe, rig service, rig up wireline to retrieve survey tool, fishing
03/27/07	810'	0'	Fishing, shoot off fish tool, TOOH with 14 drill collars & one drill pipe, pick up fishing tools and TIH, mill on fish, TOOH for bottom hole jars & mill, pick up tools, rig service, TIH with tools, chase fish, mill fish
03/28/07	810'	0'	PASON SYSTEMS USA CORP on stand by.
03/29/07	810'	0'	PASON SYSTEMS USA CORP on stand by
03/30/07	810'	0'	Run casing & cement, circ hole, cement surface casing, cut off conductor pipe & casing, install well head, nipple up BOP, finish cleaning pits & fill
03/31/07	1912'	1102'	Install wear bushing, pick up bit & BHA, TIH, lay down 2 joints, install rotating head, pick up Kelly, drill float & shoe, tag cement @ 760', drilling, survey, drilling, rig service, drilling
04/01/07	2766'	854'	Drilling, survey, drilling, repair swivel packing, H2s safety meeting, drilling, survey, drilling, rig service, drilling
04/02/07	3319'	553'	Drilling, survey, drilling, circ bottoms up for trip out of hole, lost returns, pump LCM mud from premix pit to active system, (total lost fluid approximately 500 BBLs, TOH slowly
04/03/07	3466'	147'	TOH slowly, tight hole @ 1700', build mud volume in active system & premix pit, TIH with bit #3, Drilling, rig service, BOP & H2S drilling
04/04/07	3560'	94'	Drilling, survey, drilling, hole seeping, lost 150 Bbls, trans 30 bbls from premix pit, drilling, circ bottoms up, TOOH for bit #3 & mud motor, TIH with BHA & 1 std DP, slip & cut 100' drill line, TIH to 3370', fill pipe, ream from 3370'-3503', drilling
04/05/07	3655'	95'	Drilling, work on pumps, drilling, circ bottoms up & pump slug, TOOH for bit #4, rig service, adjust brakes, TIH with bit #5, ream from 3593-3600, work on pumps
04/06/07	3849'	194'	Work on pumps, ream from 3600-3655, drilling, rig service, drilling, rig repair, check and grease high drum clutch and bearing
04/07/07	3943'	94'	Drilling, TOOH with bit #5, rig service, BOP drill, repair rig, work on draw tool, TIH, rig repair, work on draw tool, TIH, Ream from 3857'-3909', drilling
04/08/07	4172'	229'	Drilling, rig service, survey, drilling, repair rotary chain, drilling,
04/09/07	4492'	320'	Drilling, rig service, drilling
04/10/07	4775'	283'	Drilling, circ bottoms up, TOOH, change out BHA, TIH, ream from 4405'-4522', drilling, survey, drilling
04/11/07	5324'	549'	Drilling, rig service, drilling
04/12/07	5579'	255'	Drilling, Circ bottoms up & pump slug, drop survey, TOOH, lay down mud motor
04/13/07	5961'	382'	Lay down mud motor, pick up new mud motor & bit, TIH, ream 155' to bottom, drilling, rig service, drilling, rig service, drilling
04/14/07	6370'	409'	Drilling, rig service, drilling, Circ bottoms up. PASON SYSTEMS USA CORP. released 2200 hrs.

BIT RECORD
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

RUN	SIZE	MAKE	TYPE	OUT	FTG	HRS	FT/HR
1	12 1/4"	RTC	HP 51A	810'	730'	18	40.55'
2	7 7/8	STC	M619	3319'	2559'	59.5	43.00'
3	7 7/8	SEC	XS33SR	3503'	184'	12.5	14.72
4	7 7/8	SEC	XS39SR	3655'	152'	16	9.5
5	7 7/8	SEC	EBX547DSR	3905'	250'	24.5	10.2
6	7 7/8	SEC	XS44DSR	4522'	617'	53	11.6
7	7 7/8	STC	M1616	5579'	1057'	50	21.12
8	7 7/8	STC	M1616	6370'	791'	36	21.97

GEOLOGIC TOPS
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

FORMATION NAME	WOODSIDE #1		HUMBLE OIL WOODSIDE UNIT #1	
	TOP (TVD)	DATUM KB (5503.7' MSL)	E-LOG TOP (TVD)	DATUM KB (5505' MSL)
NAVAJO	1004'	4499.7'	1068'	4437'
WINGATE	1546'	3957.7'	1606'	3899'
CHINLE	1968'	3535.7'	2038'	3467'
MOENKOPI	2913'	2590.7'		
SINBAD	2972'	2531.7'	3022'	2483'
KAIBAB	3253'	2250.7'	3322'	2183'
COCONINO	3331'	2172.7'	3440'	2065'
HALGAITO	3836'	1667.7'	3915'	1590'
ELEPHANT CANYON	3890'	1613.7	3996'	1509'
UPPER PARADOX	4350'	1153.7	4453'	1052'
UPPER ISMAY	5076'	427.7	5178'	327'
LOWER ISMAY	5212'	291.7	5318'	187'
GOTHIC	5286'	217.7	5382'	123'
DESERT CREEK	5290'	213.7	5389'	116'
CHIMNEY ROCK	5446'	57.7	5524'	-19'
AKAH	5504'	0.3	5562'	-57'
BARKER CREEK	5670'	-166.3	5776'	-271'
ALKALI GULCH	6078'	-574.3	6136'	-631'
CANE CREEK	6152'	-648.3	6218'	-713'
T.D.	6370'	-866.3		

SUMMARY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

The Bill Barrett Corporation Woodside #1 was spudded on March 24th 2007, and surface was drilled to a depth of 810' with a 12 1/4" bit. After drilling surface, tight hole was encountered that eventually ended up sticking the pipe in the hole. Five days were spent trying to free the pipe before 9" casing could be run and cemented. On March 31st drilling of the 7 7/8" long string began. A PDC bit with a mud motor was ran and drilled to a depth of 3319', where a tri-cone bit was then used. Four tri-cone bits were used to drill to a depth of 4522', where two PDC bits were used to drill to a total depth of . Lost circulation was encountered at a depth of 3319' when preparing to trip out of hole. Approximately 500 barrels of fluid was lost before regaining circulation. Shaker screens were removed and drilling resumed with an L.C.M. content of 4-7% to T.D. Sample quality at that point became poor to fair at best for the remainder of the well. CO2 was first encountered while drilling the Chinle formation at a depth of 2364'. CO2 content ranged from 2000 to 15000 parts per million throughout the well. Tops came in 50'-60' high due to a discrepancy in elevation on correlation logs.

Zones of interest

Upper Paradox

While drilling in the Upper Paradox formation at a depth of 4548', moderate to good odors of hydrocarbons were first encountered in the samples. These odors seemed to be coming from silty to slightly sandy dolomitic limestones. Odors became stronger as show zones were drilled at depths of 4722' to 4740', 4780' to 4792', 4888' to 4932', 5018' to 5032', and 5057' to 5076'. Hydrocarbon odors diminished after entering the Upper Ismay at a depth of 5076'.

Lower Ismay

A 279 unit show was encountered when drilling in the Lower Ismay at a depth of 5212'. Samples were very poor through this zone, but the zone appeared to be a sandy interval with a calcareous / argillaceous cementing.

Barker Creek

The Barker Creek came in at a depth of 5670'. The top was derived by drill rate and a 518 unit gas show. Samples were non-existent due to high mud weight & viscosity when first entering the show zone. The lower part of the zone showed black dolimitic shale that was rich in organics.

No more shows were encountered through the rest of the hole to total depth, although gas shows may have been held back in formation due to high mud weight. Production of well is pending.

Thank you for using PASON SYSTEMS USA CORP.

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 840 - 870** SHALE: gray to light gray, gray grained no, brown, gray brown, tan, white, soft to fair medium, subplaty to sub blocky, silty to sandy, calcareous, earthy to sub waxy, trace chert, occasional white clay, grading to shaly SILTSTONE:
- 870 - 900** SHALE: gray to light gray, gray grained no, brown, gray brown, tan, white, soft to fair medium, subplaty to sub blocky, silty to sandy, calcareous, earthy to sub waxy, occasional white clay, trace chert, grading to shaly SANDSTONE:
- 900 - 930** SHALE: gray to light gray, gray grained no, brown, gray brown, tan, white, soft to fair medium, subplaty to sub blocky, silty to sandy, calcareous, earthy to sub waxy, occasional white clay, grading to shaly SILTSTONE:
- 930 - 960** SHALE: gray to light gray, gray grained no, brown, gray brown, tan, white, occasional dark gray, fair medium, subplaty to sub blocky, silty to sandy, very calcareous, sub earthy to sub waxy, occasional white clay, limy, grading to limy SILTSTONE:
- 960 - 990** SHALE: gray to light gray, gray grained no, brown, gray brown, tan, white, occasional dark gray, fair medium, subplaty to sub blocky, silty to sandy in part, very calcareous, sub earthy to sub waxy, occasional white clay, limy, grading to shaly LIMESTONE:
- 990 - 1020** SANDSTONE: clear to translucent, occasional white, very fine to fine grained, occasional medium grained, well to medium sorted, sbang-sbrnd, medium to poor cement in part, predominantly unconsolidated, calcareous to argillaceous cement in part, clean
- 1020 - 1050** SANDSTONE: clear to translucent, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, medium to poor cement in part, predominantly unconsolidated, calcareous to argillaceous cement in part, clean
- 1050 - 1080** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1080 - 1110** SANDSTONE: same as above
- 1110 - 1140** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1140 - 1170** SANDSTONE: same as above
- 1170 - 1200** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1200 - 1230** SANDSTONE: same as above
- 1230 - 1260** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 1260 - 1290** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1290 - 1320** SANDSTONE: same as above
- 1320 - 1350** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1350 - 1380** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor to medium cement in part, predominantly unconsolidated, silty in part
- 1380 - 1410** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, occasional red brown, very fine to medium grained, medium sorted, sbang-sbrnd, poor to medium cement in part, predominantly unconsolidated, silty to very slightly shaly in part
- 1410 - 1440** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1440 - 1470** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, occasional red brown, very fine to medium grained, medium sorted, sbang-sbrnd, poor to medium cement in part, predominantly unconsolidated, silty to very slightly shaly in part
- 1470 - 1500** SANDSTONE: clear to translucent, tan-ltbrn, pink, Salmon, occasional white, very fine to medium grained, medium sorted, sbang-sbrnd, poor cement in part, predominantly unconsolidated, clean
- 1500 - 1530** SANDSTONE: trnsl-cir, transparent, white, occasional salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, no visible porosity
- 1530 - 1560** SANDSTONE: trnsl-cir, transparent, white, occasional salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, no visible porosity
- 1560 - 1590** SANDSTONE: trnsl-cir, tan, transparent, white, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, no visible porosity
- 1590 - 1620** SANDSTONE: trnsl-cir, tan, transparent, white, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, visible porosity
- 1620 - 1650** SANDSTONE: trnsl-cir, tan, transparent, white, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, visible porosity
- 1650 - 1680** SANDSTONE: same as above

LITHOLOGY
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- 1680 - 1710** SANDSTONE: trnsl-cir, tan, transparent, rare white, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, visible porosity
- 1710 - 1740** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, visible porosity
- 1740 - 1770** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, visible porosity
- 1770 - 1800** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, trace anhydrite, visible porosity
- 1800 - 1830** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, trace chalk, visible porosity
- 1830 - 1860** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, trace anhydrite, visible porosity
- 1860 - 1890** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, well sorted, well coarse oil no, pur cement, siliceous matrix, trace anhydrite, visible porosity, NFSOC
- 1890 - 1920** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, rnd, well sorted, medium coarse oil no, pur cement, siliceous matrix, visible porosity, NFSOC
- 1920 - 1950** SANDSTONE: trnsl-cir, light brn-tan, transparent, rare white, trace salt & pepper, hard to brittle, fine to very fine grained no size, sbang-sbrnd, rnd, well sorted, medium coarse oil no, pur cement, siliceous matrix, visible porosity
- 1950 - 1980** SHALE: red brown to orange brown, tan-ltbrn, gray brown, light gray, dark brown, green, gray green, soft to fair medium, earthy to sub waxy, silty to sandy, calcareous in part, grading to shaly SILTSTONE:
- 1980 - 2010** SHALE: red brown to orange brown, tan-ltbrn, gray brown, light gray, dark brown, green, gray green, soft to fair medium, earthy to sub waxy, silty to sandy, calcareous in part, grading to shaly SILTSTONE: spotty yellow mineral fluorescence, possible bentonite
- 2010 - 2040** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, occasional light gray to gray green, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, grading to shaly SILTSTONE:

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- 2040 - 2070** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, grading to shaly SILTSTONE:
- 2070 - 2100** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, grading to shaly SILTSTONE:
- 2100 - 2130** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, anhydrite, grading to shaly SILTSTONE:
- 2130 - 2160** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, grading to shaly SILTSTONE:
- 2160 - 2190** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, grading to shaly SILTSTONE:
- 2190 - 2220** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, grading to shaly SILTSTONE:
- 2220 - 2250** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, grading to shaly SILTSTONE:
- 2250 - 2280** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, trace chert, grading to shaly SILTSTONE:
- 2280 - 2310** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, trace anhydrite, trace chert, grading to shaly SILTSTONE:
- 2310 - 2340** SANDSTONE: clear to translucent, occasional white, very fine to medium grained, medium to well sorted, sbang-sbrnd, medium to poor cement in part, predominantly unconsolidated, calcareous to argillaceous cement in part, silty to shaly in part, grading to sandy SILTSTONE:
- 2340 - 2370** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, abundant white clay, grading to shaly SILTSTONE:
- 2370 - 2400** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, occasional gray green, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, white clay, grading to shaly SILTSTONE:
- 2400 - 2430** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, occasional yellow brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous in part, white clay, grading to shaly SILTSTONE:

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- 2430 - 2460** SH; red orange to red brown, light brown to brown, soft to fair medium, occasional friable, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd, occasional clay
- 2460 - 2490** SH; red orange to red brown, light brown to brown, soft to fair medium, occasional friable, light calcareous, rty-slt, sdy-grty, subplaty to platy, occasional rnd, trace clay
- 2490 - 2520** SH; red orange to red brown, light brown to brown, occasional coaly lower, soft to fair medium, occasional friable, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd
- 2520 - 2550** SH; red orange to red brown, light brown to brown, occasional light gray to light green, soft to fair medium, occasional friable, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd
- 2550 - 2580** SH; red orange to red brown, light brown to brown, occasional light gray to light green, soft to friable, occasional brittle, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd
- 2580 - 2610** SH; red orange to red brown, light brown to brown, soft to fair medium, occasional friable, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd, occasional clay
- 2610 - 2640** SH; red orange to red brown, light brown to brown, soft to fair medium, occasional friable, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd, occasional clay
- 2640 - 2670** SH; red orange to red brown, light brown to brown, occasional light gray to light green, brittle to friable, occasional hard, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd, trace clay
- 2670 - 2700** SH; red orange to red brown, light brown to brown, occasional light gray to light green, brittle to friable, occasional hard, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy, occasional rnd, trace clay
- 2700 - 2730** SH; red orange to red brown, light brown to brown, occasional light gray to light green, brittle to friable, occasional hard, slightly calcareous, rty-slt, occasional sdy-grty, subplaty to platy
- 2730 - 2760** SH; red orange to red brown, light brown to brown, occasional light gray to light green, brittle to friable, occasional hard, slightly calcareous, rty-slt, occasional sandy, subplaty to platy, sub blocky
- 2760 - 2790** SH; red orange to red brown, light brown to brown, occasional light gray to light green, fair medium to friable, occasional hard, slightly calcareous, rty-slt, subplaty to platy, sub blocky
- 2790 - 2820** SH; red orange to red brown, light brown to brown, light gray to light green, fair medium to friable, occasional hard, slightly calcareous, rty-slt, subplaty to platy, sub blocky

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- 2820 - 2850** SH; red orange to red brown, light brown to brown, occasional light gray to light green, fair medium to friable, occasional hard, slightly calcareous, rty-slt, subplaty to platy, sub blocky
- 2850 - 2880** SH; red orange to red brown, light brown to brown, occasional light gray to light green, fair medium to friable, occasional hard, slightly calcareous, rty-slt, subplaty to platy, occasional clay
- 2880 - 2910** SH; red orange to red brown, light brown to brown, occasional light gray to light green, fair medium to friable, occasional hard, slightly calcareous, earthy to silty, sandy in part, subplaty to platy, sub blocky
- 2910 - 2940** SANDSTONE: light gray to gray, white to opaque, very fine to fine grained, well sorted, sbang-sbrnd, medium to well cement, argillaceous to limy, dolomite, silty, tight, poor visible porosity, abundant white clay, grading to sandy dolomite
LIMESTONE: NFSOC
- 2940 - 2970** LIMESTONE: light gray to white, tan-buff, gray brown, occasional dark gray, sft-firm, platy to sub blocky, micro crystalline to cryptocrystalline, occasional very fine crystalline, argillaceous, abundant white clay, dense, silty to sandy, very dolomitic, grading to limy dolomite, abundant yellow mineral fluorescence / no stain or cut
- 2970 - 3000** LIMESTONE: light gray to white, tan-buff, gray brown, occasional dark gray, sft-firm, platy to sub blocky, micro crystalline to cryptocrystalline, occasional very fine crystalline, argillaceous, abundant white clay, dense, silty to sandy, very dolomitic, grading to limy dolomite, abundant yellow mineral fluorescence / no stain or cut
- 3000 - 3030** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, slightly limy, trace white clay, grading to shaly SILTSTONE:
- 3030 - 3060** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, white clay, grading to shaly SILTSTONE:
- 3060 - 3090** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, white clay, grading to shaly SILTSTONE:
- 3090 - 3120** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, white clay, grading to shaly SILTSTONE:
- 3120 - 3150** SHALE: red brown to orange brown, dark brown, occasional tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, abundant white clay, grading to shaly SILTSTONE:

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- 3150 - 3180** SHALE: red brown to orange brown, dark brown, occasional tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, abundant white clay, grading to shaly SILTSTONE:
- 3180 - 3210** SHALE: red brown to orange brown, dark brown, occasional tan-ltbrn, gray brown, soft to fair medium, earthy to sub earthy, silty to sandy, calcareous, occasional free calcareous crystalline, occasional white clay, grading to shaly SILTSTONE:
- 3210 - 3240** SH; red orange to red brown, light brown to brown, light gray to light green, fair medium to friable, occasional hard, medium calcareous, rty-slt, subplaty to platy, sub blocky, grading to shaly siltstone
- 3240 - 3270** CALC DOLOMITE: light gray to gray, oil fine fine white very fine grained, silty, hard to fair medium, dolomitic coarse, clay
- 3270 - 3300** CALC DOLOMITE: light gray to gray, oil fine fine white very fine grained, silty, hard to fair medium, dolomitic coarse, clay, chert
- 3300 - 3320** DOLOMITE: light gray to gray white, white, fine grained, silty, hard to fair medium, dolomitic coarse, clay, sand, mud
- 3330 - 3360** SS; white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor, NFSOC
- 3360 - 3390** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor, NFSOC
- 3390 - 3420** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor, NFSOC
- 3420 - 3450** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor
- 3450 - 3480** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor, clay
- 3480 - 3510** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, slightly calcareous, poor, clay
- 3510 - 3540** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement clay, very calcareous

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- 3540 - 3570** SANDSTONE: transparent to translucent, sucrosic, occasional white, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement clay, very calcareous, NFSOC
- 3570 - 3600** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, NFSOC
- 3600 - 3620** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, NFSOC abundant cavings
- 3620 - 3640** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, NFSOC
- 3640 - 3660** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, NFSOC
- 3660 - 3680** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, occasional unconsolidated, NFSOC
- 3680 - 3700** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, occasional unconsolidated, NFSOC
- 3700 - 3720** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, occasional unconsolidated, fair visible porosity, NFSOC
- 3720 - 3740** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, occasional coarse grained, medium to poor sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, occasional unconsolidated, fr-gd visible porosity, NFSOC
- 3740 - 3760** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, occasional coarse grained, medium to poor sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, predominantly clean, fr-gd visible porosity, NFSOC

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- 3760 - 3779** SANDSTONE: clear to translucent, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, occasional white clay, silty to slightly shaly, fair visible porosity, NFSOC
- 3780 - 3800** SANDSTONE: white to light gray, occasional transparent to translucent, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement anhydrite, very calcareous
- 3800 - 3820** SANDSTONE: white, white to light gray occasional gray to dark gray, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement anhydrite, very calcareous, trace pyrite
- 3820 - 3840** SANDSTONE: white, white to light gray, clean, fair medium to friable, fine grained size, round to well round, well sorted, medium coarse partly, medium cement anhydrite, very calcareous
- 3840 - 3860** SANDSTONE: white, white to light gray, occasional transparent, fair medium to friable, occasional brittle, fine grained size, round to well round, well sorted, medium coarse partly, medium cement, very calcareous
- 3860 - 3880** SANDSTONE: clear to translucent, light gray to light brown, gray brown, tan, white to opaque, sucrosic, very fine to medium grained, medium sorted, sbang-sbrnd, medium to well cement, calcareous to argillaceous cement, white clay, silty to slightly shaly, dolomitic, pr visible porosity, NFSOC
- 3880 - 3900** SHALE: red brown to orange brown, dark brown, tan-ltbrn, gray brown, hard to fair medium, earthy to sub earthy, arkosic, silty to very sandy, calcareous in part, dolomitic, chert, grading to shaly SILTSTONE:
- 3900 - 3920** SHALE: light brown to orange to red, fair medium to brittle, vel calcareous, earthy to sandy, occasional silt, platy to subplaty, rare very fine laminated, clay
- 3920 - 3940** SHALE: light brown to orange to red, occasional light buff, fair medium to brittle, vel calcareous, earthy to sandy, occasional silt, platy to subplaty, occasional very fine laminated
- 3940 - 3960** DOLOMITE: light gray to gray, gray to dark gray, micrite oxidized inch earthy to silt, occasional sandy, medium to well indurated, dolomitic coarse
- 3960 - 3980** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, dense
- 3980 - 4000** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, dense abundant chert
- 4000 - 4020** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, dense occasional chert

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- 4020 - 4040** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, dense chert
- 4040 - 4060** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, dense, limy in part, trace chert
- 4060 - 4080** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to blocky, cryptocrystalline to micro crystalline, argillaceous, trace anhydrite, earthy to silty, very slightly sandy, dense, limy in part
- 4080 - 4100** DOLOMITE: light gray to gray, occasional gray to dark gray, micrite oxidized inch, earthy to silt, occasional sandy, medium to well indurated, dolomitic coarse
- 4100 - 4120** DOLOMITE: light gray to gray, occasional gray to dark gray, micrite oxidized inch, earthy to silt, occasional sandy, medium to well indurated, dolomitic coarse, clay
- 4120 - 4140** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay
- 4140 - 4160** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay
- 4160 - 4180** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay
- 4180 - 4200** DOL GRAINSTONE: light gray to gray, microcrystalline, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic, slightly limy, clay, dull yellow mineral fluorescence / no sample oil cut
- 4200 - 4220** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky, earthy to sub earthy, silty to sandy, dense, dull yellow mineral fluorescence / no sample oil cut
- 4220 - 4240** sulphur sulphur, clear to translucent, light gray to white, very fine to fine grained, well sorted, sbang-sbrnd, medium to poor cement, friable, dolomitic to argillaceous cement, white clay, silty, grading to dolomitic grainstone, dull yellow mineral fluorescence / no sample oil cut
- 4240 - 4260** sulphur sulphur, clear to translucent, light gray to white, very fine to fine grained, well sorted, sbang-sbrnd, medium to poor cement, friable, dolomitic to argillaceous cement, white clay, silty, grading to dolomitic grainstone, dull yellow mineral fluorescence / no sample oil cut

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- 4260 - 4280** sulphur sulphur, clear to translucent, light gray to white, very fine to fine grained, well sorted, sbang-sbrnd, medium to poor cement, friable, dolomitic to argillaceous cement, white clay, silty, grading to dolomitic grainstone, dull yellow mineral fluorescence / no sample oil cut
- 4280 - 4300** sulphur sulphur, clear to translucent, light gray to white, very fine to fine grained, well sorted, sbang-sbrnd, medium to poor cement, friable, dolomitic to argillaceous cement, white clay, silty, grading to dolomitic grainstone, dull yellow mineral fluorescence / no sample oil cut
- 4300 - 4320** DOLOMITE: light gray to gray, occasional dark gray, white, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky, earthy to sub earthy, silty to sandy, dense, dull yellow mineral fluorescence / no sample oil cut
- 4320 - 4340** DOLOMITE: light gray to gray, occasional dark gray to gray black, white, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky in part, earthy to sub earthy, silty to sandy, dense, chert, dull yellow mineral fluorescence / no sample oil cut
- 4340 - 4360** DOLOMITE: light gray to gray, occasional dark gray to gray black, white, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky in part, earthy to sub earthy, silty to sandy, dense, chert, dull yellow mineral fluorescence / no sample oil cut
- 4360 - 4380** DOLOMITE: light gray to gray, occasional dark gray to gray black, white, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky in part, earthy to sub earthy, silty to sandy, dense, chert, dull yellow mineral fluorescence / no sample oil cut
- 4380 - 4400** ARG DOLOMITE: light gray to gray to light brown, microxinr, sdy-grty, medium to fine sandy, occasional earthy to silt, medium to well indurated, dolomitic coarse, clay
- 4400 - 4420** DOLOMITE: dark gray to black, gray to light gray, microxinr, earthy to silt, occasional sandy, medium to well indurated, dolomitic coarse, clay
- 4424 - 4424** DOLOMITE: dark gray to black, gray to light gray, microxinr, earthy to silt, occasional sandy, medium to well indurated, dolomitic coarse, clay
- 4440 - 4460** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay
- 4460 - 4480** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay
- 4480 - 4500** DOLOMITE: light gray to gray, occasional gray to dark gray black, microxinr, earthy to silt, occasional sdy-grty, medium to well indurated, dolomitic coarse, clay, anhydrite

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- 4500 - 4520** Limestone: light to dark gray, gray brown, tan, white, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dolomitic, dense, tight, chalky, trace chert, grading to limy dolomite, dull to bright yellow fluorescence / no sample oil cut
- 4520 - 4540** Limestone: Itgy-pa white, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dolomitic, dense, tight, chalky, trace chert, dull to bright yellow fluorescence
- 4540 - 4560** Limestone: Itgy-pa white, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dolomitic, dense, tight, chalky, trace chert, medium odor, dull to bright yellow fluorescence
- 4564 - 4564** Limestone: Itgy-pa white, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dolomitic, dense, tight, chalky, trace chert, medium odor, dull to bright yellow fluorescence
- 4580 - 4600** Limestone: Itgy-pa white, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dolomitic, dense, tight, chalky, trace chert, medium odor, dull to bright yellow fluorescence
- 4600 - 4630** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, dull to bright yellow fluorescence
- 4630 - 4660** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, clay, trace chert, dull to bright yellow fluorescence
- 4660 - 4690** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, dull to bright yellow fluorescence
- 4690 - 4720** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, medium oil odor, dull to bright yellow fluorescence
- 4720 - 4750** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, medium oil odor, dull to bright yellow fluorescence
- 4750 - 4780** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, medium oil odor, dull to bright yellow fluorescence
- 4780 - 4810** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, tight, chalky, trace chert, dull to bright yellow fluorescence
- 4810 - 4840** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, cryptocrystalline to micro crystalline, argillaceous, dense, dolomitic, tight, chalky, trace chert, medium oil odor, dull to bright yellow fluorescence

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 4840 - 4870** Limestone: light to medium light gray, gray brown, occasional tan, fair medium to hard, blocky, fine crystalline to micro crystalline, argillaceous, dense, chalky, trace chert, medium oil odor, dull to bright yellow fluorescence
- 4870 - 4900** Limestone: light gray to dark gray, white to translucent, fair medium to hard, blocky, fine crystalline to micro crystalline, good visible vuggy porosity, argillaceous in part, occasional chalky, trace chert, medium to good odor, dull to bright yellow fluorescence / no sample oil cut
- 4900 - 4930** Limestone: light gray to dark gray, white to translucent, fair medium to hard, blocky, fine crystalline to micro crystalline, good visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, medium to good odor, dull yellow fluorescence / no sample oil cut
- 4930 - 4960** Limestone: medium to dark gray, gray black, gray brown, occasional white to translucent, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, medium to poor gas cut mud odor, dull yellow fluorescence / no sample oil cut
- 4960 - 4990** Limestone: light to dark gray, gray brown, white to translucent, occasional gray black, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, medium gas cut mud odor, dull yellow fluorescence / no sample oil cut
- 4990 - 5020** Limestone: light to dark gray, gray brown, white to translucent, occasional gray black, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, medium gas cut mud odor, dull yellow fluorescence / no sample oil cut
- 5020 - 5050** Limestone: light to dark gray, gray brown, white to translucent, occasional gray black, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, medium gas cut mud odor, dull yellow fluorescence / no sample oil cut
- 5050 - 5080** Limestone: light to dark gray, gray brown, white to translucent, gray black, firm-hd, blocky, fine crystalline to micro crystalline, fair to good visible vuggy porosity, slightly argillaceous in part, occasional chalky, trace chert, good gas cut mud odor, dull yellow fluorescence / no sample oil cut
- 5080 - 5110** Limestone: gray black to black, gray brown, white to translucent, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous, dolomitic, occasional chalky, fair gas cut mud odor, dull yellow fluorescence / no sample oil cut, grading to carbonaceous SHALE:
- 5110 - 5140** Limestone: gray black to black, gray brown, white to translucent, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, dolomitic, occasional chalky, dull yellow fluorescence / no sample oil cut

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 5140 - 5170** Limestone: light to dark gray, gray black, gray brown, white to translucent, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence / no sample oil cut, grading to limy dolomite
- 5170 - 5200** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence / no sample oil cut, grading to limy dolomite
- 5200 - 5230** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence / no sample oil cut, grading to limy dolomite
- 5230 - 5260** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence
- 5260 - 5290** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, grty-sdy, fair visible vuggy porosity, argillaceous, carbonaceous in part, poor dolomitic, occasional chalky, dull yellow fluorescence
- 5290 - 5320** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence
- 5320 - 5350** Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, argillaceous, carbonaceous in part, very dolomitic, occasional chalky, dull yellow fluorescence
- 5350 - 5380** Limestone: light to medium gray, occasional gray brown to dark gray, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy, argillaceous, carbonaceous in part, dolomitic, occasional chalky, dull yellow fluorescence / no sample oil cut
- 5380 - 5410** Limestone: light to medium gray, occasional gray brown to dark gray, firm, blocky, cryptocrystalline to micro crystalline, poor visible vuggy porosity, sandy, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut
- 5410 - 5440** Limestone: light to medium gray, gray brown to dark gray, firm, blocky, cryptocrystalline to micro crystalline, poor visible vuggy porosity, occasional dense, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 5440 - 5470** Limestone: light to medium gray, gray brown to dark gray, firm, blocky, cryptocrystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut
- 5470 - 5500** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut, grading to limy shale:
- 5500 - 5530** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut, grading to limy shale:
- 5530 - 5560** Sandstone: translucent, pale milky clear, occasional light brn-pale translucent, brittle to hard, medium to fine grained size, sbrnd-rnd, occasional sucrosic, well sorted, medium coarse partly, medium calcareous cement, anhydrite, medium porosity, NFSOC
- 5560 - 5590** ARG Limestone: light to dark gray, gray black, occasional gray brown, firm-hd, blocky, grty-sdy, fine crystalline to micro crystalline, occasional medium coarse crystalline, fair visible vuggy porosity, argillaceous, carbonaceous, white clay, dense
- 5680 - 5710** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut, grading to limy shale:
- 5710 - 5740** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic, dull yellow fluorescence / no sample oil cut
- 5740 - 5770** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5770 - 5800** Limestone: light to dark gray, occasional gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5800 - 5830** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5830 - 5860** Limestone: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic

LITHOLOGY
BILL BARRETT CORP.
WOODSIDE #1
SE/SE SEC. 12, T19S, R13E.
EMERY, UTAH

- 5860 - 5890** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5890 - 5920** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5920 - 5950** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5950 - 5980** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 5980 - 6010** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 6010 - 6040** LIMESTONE: light to dark gray, gray brown to gray black, firm, blocky, fine crystalline to micro crystalline, fair visible vuggy porosity, sandy in part, argillaceous, carbonaceous in part, dolomitic
- 6040 - 6070** LIMESTONE: light to medium gray, white, occasional dark gray, firm, sub blocky to blocky, fine crystalline to micro crystalline, occasional cryptocrystalline, fr-pr visible vuggy porosity, sandy in part, argillaceous, trace anhydrite, chalky, dense, dolomitic in part,
- 6070 - 6100** LIMESTONE: light to medium gray, white, occasional dark gray, firm, sub blocky to irregular, fine crystalline to micro crystalline, occasional cryptocrystalline, fr-pr visible vuggy porosity, sandy in part, argillaceous, anhydrite, chalky, dense, dolomitic in part,
- 6100 - 6130** LIMESTONE: light to medium gray, white, occasional dark gray, firm, sub blocky to irregular, fine crystalline to micro crystalline, occasional cryptocrystalline, fr-pr visible vuggy porosity, sandy in part, argillaceous, anhydrite, chalky, dense, dolomitic in part,
- 6130 - 6160** LIMESTONE: light to medium gray, white, occasional dark gray, firm, sub blocky to irregular, fine crystalline to micro crystalline, occasional cryptocrystalline, fr-pr visible vuggy porosity, sandy in part, argillaceous, anhydrite, chalky, dense, DOLOMITE: light to dark brown, silty, earthy, argillaceous, grading to dolomitic SILTSTONE:
- 6160 - 6190** DOLOMITE: brown, light gray to dark gray, gray brown, fair medium to hard, sub blocky to subplaty, cryptocrystalline to micro crystalline, argillaceous, white clay, chalky in part, earthy to sub earthy, silty to sandy, NFSOC
- 6190 - 6220** SHALE: light to member no, red brown, tan, light gray, gray brown, sft-firm, subplaty to sub blocky to irregular, earthy, limy in part, dolomitic in part, white clay, anhydrite, grading to shaly SILTSTONE:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
323' FSL x 687' FEL**

5. Lease Serial No.
UPD 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 04/16/2007 - 04/18/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 0 / 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Woodside #1

API # : 43-015-30701

Operations Date : 4/16/2007

Surface Location : SESE-12-19S-13 E 26th PM

Area : Hook

Report # : 27

Spud Date : 3/24/2007 Days From Spud : 23

Depth At 06:00 : 6370

Morning Operations : LAY DOWN DRILL STRING

Estimated Total Depth : 6500

Remarks :

7 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WIRELINE OPERATIONS.
TUBULARS ON WOODSIDE#1 LOCATION.
283-JOINTS OF 4 1/2" DRILL PIPE.
19-JOINTS OF 6 1/4" DRILL COLLARS.
2-JOINTS OF 6 1/4" MUD MOTERS.
150-JOINTS OF 5 1/2" PRODUCTION CASING.
TOTAL WATER USED=10080 BBL.
DIESEL FUEL ON LOCATION=3483 GALLONS.
DIESEL FUEL USED IN 24 HOURS=453 GALLONS.

Time To	Description
8:30 AM	1ST LOG RUN=GAMMA RAY & DUEL SPACED NUETRON & SPECTIAL DENCITY LOG & BOREHOLE COMPENSATED SONIC & HIGH RESOLUTION RESSITIVITY INDUCTION
11:30 AM	L/D 1ST RUN TOOLS & P/U 2ND RUN TOOLS
3:00 PM	2ND LOG= COMPENSATED SPECTRAL NATURAL GAMMA
3:30 PM	RIG DOWN HALLIBURTON WIRELINE
2:00 PM	PULL WEAR BUSHING
5:00 PM	RUN IN HOLE WITH B.H.A.
6:00 PM	CUT AND SLIP 110' OF DRILLING LINE
9:30 PM	RUN IN HOLE TO 6370
10:30 PM	CIRCCULATE BOTTOMS UP & R/U LAYDOWN
4:30 AM	LAY DOWN DRILL PIPE
5:30 AM	BUILD VOLUME AND CONDITION MUD
6:00 AM	LAY DOWN DRILL PIPE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
 323' FSL x 687' FEL**

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT ON 04/24/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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MAY 07 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 4/24/2007	Report # : 1	End Time	Description
Summary : NU WHI "QDF" Quik-Loc tubing head, and production tree. Test tubing head. MIRU BWWC. RIH, w/ GR/JB, and CBL tool string. Correlated to HLS GR/SP/DSN (4-15-2007). PBTD @ 6245'. BHT- 135". Logged from 6240' - 600', with 1000# psi. Short jt @ 4627' - 4638'. TOC @ surface. RD W/L. NU WHI frac tree. Psi test tree, and casing to 5000#. Good test. Bled off psi. RD D and M hotoil truck. SDFN.		6:00 AM	WSI. Operations SDFN. Prep casing stub. 7-1/16 5M Wellhead Inc. "QDF" Quik-Loc tubing head, with single 2-1/16 5M gate valve on each side, was previously installed. Tubing head, and adapter was psi tested to 5000#. Good test.
		10:30 AM	BWWC arrived on location. Safety meeting with W/L crew. Discuss operations for today. Spot in, and RU. NU adapter flange. RU CBL tool string, and Junk basket assembly. MIRU D and M hotoil truck.
		3:00 PM	RIH with 4.75" o.d. Gauge ring/Junk basket, calibrate CBL tools, and tag corrected PBTD @ 6245'. (Correlated to HLS GR/SD/DSN) (4-15-2007). Pull correlation strip off bottom, w/ no psi. Log from 6240' - 600', with 1000# @ 60 ft/minute. Indicated cement bond is good. Maximum BHT @ 135". Top of cement @ surface. Short jt @ 4627' - 4638'.
		4:30 PM	Break-out, and LD tool string. ND adapter flange. RD W/L. NU WHI 5-1/16 10M x 7-1/16 5M frac tree, with 1-13/16 10M side valves. Psi test casing to 5000#. Held 15 minutes. Had good test. Bleed off. RD D and M Hotoil truck.
		6:00 AM	WSI. Operations SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202** 3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
323' FSL x 687' FEL**

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 05/11/2007 - 05/13/2007.

**RECEIVED
MAY 30 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **05/29/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/13/2007	Report # : 4	End Time	Description
Summary : SICP- 0#. RU tubing equipment. Single in hole with Weatherford "KS" RBP, retrieving head, ArrowSet HD packer, and 179 jts of 2-3/8 work string. Set RBP @ 5697'. LD 2 jts. Set packer @ 5620'. RU HES pump truck. Breakdown perforations, and pump acid job, into Stage #1. Monitor psi 15 minutes. Bleed off, and had 1/2" flow. Release packer, and retrieve RBP. Re-set RBP @ 5253'. LD 2 jts, and set packer @ 5175'. Breakdown Stage #2 perforations. Pump acid job. Monitor psi for 15 minutes. Bleed psi to 0#. 3/8" stream flowing. RD HES. Retrieve RBP, and re-set @ 5697'. LD 16 jts, and set packer @ 5175'. RU to swab. Initial fluid level @ surface. Made 6 swab runs. Recovered 20 bbls fluid. Ending fluid level @ 4600'. Slight gas show. SWI. SDFN.		7:00 AM	WSI. Crew travel to location.
		7:30 AM	SICP- 0#. Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today. RU tubing equipment.
		11:00 AM	PU, and single in hole; tallying in; with Weatherford "KS" RBP, Retrieving head, ArrowSet "HD" packer, and 179 jts of 2-3/8 4.7# L-80 8rd EUE tubing.
		12:00 PM	MIRU HES pump equipment. Psi test lines to 6000#. Set RBP @ 5697'. LD 2 jts of 2-3/8 work string. Spot acid to bottom of tubing string. Set packer @ 5620', with 15,000# compression. Psi up on annulus to 1000#. RU hardline.
		1:00 PM	Pump Stage #1 acid job, as follows: Breakdown @ 4358#. Pumped 3600 gallons of 20% HCL w/ 10 gal/m iron control, @ 5 bpm. Displace tubing with 21.8 bbls of 2% KCL. Frac gradient of .85. ISIP- 2230#, 5 minute- 1870#, 10 minute- 1793#, 15 minute- 1744#. RD hardline. Bleed well to 0#. Flowing 1/2" stream. Total fluid to recover @ 111 bbls. Release packer.
		2:00 PM	RIH w/ 2 jts of 2-3/8 work string. Retrieve RBP @ 5697'. TOOH with 7 stands. Reset RBP @ 5253'. LD 2 jts. Spot acid to bottom of tubing string. Set packer @ 5175', with 15,000# compression. Psi up on annulus to 1000#. RU hardline.
		3:00 PM	Pump Stage #1 acid job, as follows: Breakdown @ 2230#. Pumped 4200 gallons of 20% HCL w/ 10 gal/m iron control, @ 5 bpm. Displace tubing with 20.0 bbls of 2% KCL. Frac gradient of .83. ISIP- 2120#, 5 minute- 1875#, 10 minute- 1790#, 15 minute- 1741#. RD hardline. Bleed well to 0#. Flowing 3/8" stream. Total fluid to recover @ 120 bbls. Release packer.
		4:00 PM	RIH with 2 jts of 2-3/8 work string. Latch, and release RBP. TIH with 14 jts. Reset RBP @ 5697'. TOOH with 8 stands. Set packer @ 5175', with 10000# compression. RD HES pump equipment.
		4:30 PM	RU to swab.
		6:30 PM	Initial fluid @ surface. Made 6 swab runs, and recovered 20 bbls of fluid. Ending fluid level @ 4600'. Slight gas show. SWI. SDFN.
		6:00 AM	WSI. Operations SDFN. Crew travel to Green River.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/12/2007	Report # : 3	End Time	Description
Summary : MIRU Basic completion rig. ND production tree, and NU BOPE stack. RU work floor. MIRU BWWC. RIH, correlate, and perforate Stage #1, and Stage #2; of the Ismay formation. Finish RU IPS equipment. SWI. SDFN.		2:15 PM	SICP- 0#. IPS finished RU flow back equipment. Basic Rig #1544, moved in from Vernal, to location.
		2:30 PM	Safety meeting with contractors on location. Discuss operations for this afternoon.
		3:30 PM	Spot in completion rig, and RU.
		4:30 PM	ND production tree. NU Weatherford 7-1/16 5M Shaffer BOPE (dressed 2-3/8 pipe rams upper, and "CSO" blind rams lower) with 2-1/16 5M gate valve under rams. RU work floor.
		5:00 PM	MIRU BWWC. NU adapter flange, lubricator, and gun assembly.
		7:00 PM	RIH with 3-3/8 EHSC guns loaded with Titan 23 gram 0.43 EH 120* phasing 3 jsf. Correlate to HLS GR/SP/DSN (4-15-2007); BWWC ACB/GR/CCL/VDL (4-23-2007) logs, and short joint. Perforate Stage #1 (5660' - 72') 36 holes. POOH. Well had a slight blow. LD guns. All shots fired correctly. RIH, with gun assembly for Stage #2. Loaded same as previous run. Correlated to above logs, and short joint. Perforate Stage #2 (5212' - 16', and 5199' - 5205'). 30 holes. POOH. LD guns. Well was on slight vacuum. All shots fired correctly.
		7:30 PM	LD lubricator, and ND adapter flange. RD W/L. SWI. SDFN.
	6:00 AM	WSI. Operations SDFN. Crew travel to Green River.	

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/11/2007	Report # : 2	End Time	Description
Summary : SICP- 0#. MI, and spot 2- 500 bbl frac tanks, and flow back tank. Haul in 205 jts of 2-3/8 4.7# L-80 8rd EUE tubing, and unload. MI, spot, and start rigging up IPS flow back equipment. Completion rig is held up till tomorrow AM.		8:00 AM	WSI. Operations SDFN.
		5:00 PM	SICP- 0#. MI, and spot 2- 500 bbl frac tanks, and flow back tank; from Dalbo. Bunning Transfer hauled in 205 jts of new 2-3/8 4.7# L-80 8rd EUE tubing, and unload. MI, spot, and start rigging up IPS flow back equipment; from Riverton. Basic Well Service completion rig is held up till tomorrow AM.
		6:00 AM	Well shut in. Operations SDFN.

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
323' FSL x 687' FEL**

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/14/2007 - 05/20/2007.

RECEIVED

MAY 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Date

05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/20/2007	Report # : 11	End Time	Description
Summary : SITP- 225#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD.		7:00 AM	WSI. Operations SDFN.
		11:00 AM	SICP- 225#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD.
		6:00 AM	WSI. Operations SDFN.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/19/2007	Report # : 10	End Time	Description
Summary : SICP- 0#. Unload 175 jts of 2-7/8 6.5# P-110 EUE 8rd tubing, off Bunning Transfer truck. TIH with Weatherford ArrowSet One 5-1/2 10K packer, 1 jt 2-7/8, 2.313 "XN" nipple with 2.205 no-go, 1 jt 2-7/8, 2.313 "X" nipple, and 167 jts. Set packer @ 5301'. Land tubing. RD tubing equipment, and work floor. ND BOPE stack. NU 2-1/6 5M x 7-1/16 5M production tree. Load annulus, and psi up to 1000#. Leaking off @ 100#/minute. RU to swab. 800' to fluid. Recover 23.5 bbls of fluid, in 5 runs. Made 3 dry runs after swab down. SWI. SDFN.		8:45 AM	SICP- 0#. Crew travel to location.
		9:00 AM	Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		11:00 AM	Unload 175 jts of 2-7/8 6.5# P-110 8rd EUE (new) off Bunning Transfer truck.
		3:00 PM	Single in hole with Weatherford Arrow-Set One 5-1/2 10K packer, 1 jt 2-7/8, 2.313 "XN" nipple with 2.205 no-go, 1 jt 2-7/8, 2.313 "X" nipple, and 167 jts.
		4:00 PM	RD tubing equipment, and work floor. ND BOPE stack. Set packer with 20000# compression, and land tubing. Lock down pins: Engaged 3-3/4" and Dis-engaged 4-1/2". NU 2-9/16 5M x 7-1/16 5M tree.
		4:30 PM	Load annulus with 20 bbls of 2% KCL. Psi up to 1000#. Leak-off was 100#/minute. RU to swab.
		6:30 PM	800' to fluid. Recovered 23.5 bbls on swab down, in 5 runs. Made 3 more dry runs, with no fluid entry. SWI. SDFN.
		6:00 AM	WSI. Operations SDFN. Crew travel to Rangley Colorado. Rig crew, and IPS hands were released till 5-24-2007 Thursday.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/18/2007	Report # : 9	End Time	Description
Summary : SITP- 410#, SICP- 0#. Blow well down. RU to swab. 4300' to fluid. 3.5 bbls recovered on swab down, with 3 runs. Made 2 more runs, and recovered 50' of fluid each run. RD swab equipment. Pump 10 bbls down tubing, and release packer. Equalize. TIH with 17 jts. Latch, and release RBP. TOO, LD, with 179 jts of 2-3/8 tubing, and BHA. Break-out BHA. Load out. All packing elements were intact. SWI. SDFN.		6:45 AM	WSI. Crew travel to location.
		7:00 AM	SITP- 410#, SICP- 0#. Blow well down. Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		11:15 AM	RU swab equipment. Initial fluid level @ 4300'. Swab well down with 3 runs. Recovered 3.5 bbls of fluid. Made 2 more runs with 50' recovery, and 1 dry run. RD swab equipment.
		12:00 PM	Pump 10 bbls of 2% KCL down tubing. ND production tree. NU BOPE stack. RU work floor, and tubing equipment.
		12:30 PM	Pull hanger, and release packer. Equalize. TIH with 17 jts of 2-3/8 L-80 tubing. Latch, and release RBP.
		3:00 PM	TOOH, LD, 179 jts of 2-3/8 tubing with BHA.
		4:00 PM	Break-out, and load out Weatherford BHA tools. All rubbers were intact on RBP, and packer.
	6:00 AM	WSI. Operations SDFN. Crew travel to Green River.	

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/17/2007	Report # : 8	End Time	Description
Summary : SICP- 0#, SITP- 500#. Blow well down to 0#. RU to swab. 5100' to fluid. No fluid recovery. Pump 10 bbls of 2% KCL down tubing. Release packer, and equalize. TIH from 5175' - 5680'. Perforations were clear. LD 17 jts. Re-set packer @ 5150', with 162 jts in hole. RD tubing equipment, and work floor. ND BOPE, and NU tree. RU to swab. Swabbed well down, in 5 runs. Recovered 20 bbls. Made 5 dry runs. Released rig crew for day. Left well open. MIRU PLS W/L. RIH, with production logging tools, and confirm perforations were correct. POOH. RD W/L. SWI. SDFN.	6:45 AM	WSI. Operations SDFN. Crew travel to location.	
	7:00 AM	SITP- 500#, SICP- 0#, Blow tubing down to flow back tank. Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.	
	7:30 AM	RU to swab. RIH, and tag fluid level @ 5100'. No fluid to surface. RD swab equipment.	
	8:30 AM	Pump 10 bbls 2% KCL, down tubing. Release packer. Equalize. TIH, from 5175' to 5680'. Perforations were clear. LD 17 jts. Re-set packer @ 5150', and land tubing with hanger. Lock down pins: Engaged 3-3/4" Dis-engaged 4-1/2". (End of tool string @ 5160'). RD tubing equipment, and work floor.	
	9:15 AM	ND BOPE stack. NU 7-1/16 5M x 2-1/16 5M production tree.	
	3:00 PM	RU to swab. Initial fluid level @ 400'. Swab well down with 5 runs. Recovered 20 bbls of fluid. Made 5 dry runs with no fluid entry. Released rig crew for day.	
	4:30 PM	Waiting on PLS W/L.	
	8:00 PM	MIRU PLS. RIH with production logging tools. Confirmed perforations for Stage #1, and #2 were placed correctly. POOH. RD W/L. SWI. SDFN.	
6:00 AM	WSI. Operations SDFN. Crew travel to Green River.		

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/16/2007	Report # : 7	End Time	Description
Summary : SICP- 420#. Burnable gas. Wait on gas sample bottle. SICP- @ 12:00, was 530#. Open well to flow back tank. Took gas sample, and Barrett personel will process. Well was blowed down to 0# @ 13:00. SWI. Monitor psi build-up till 17:00. SICP- 120#. SDFN.	7:00 AM	SICP- 420#. Burnable gas @ surface. Called into Roosevelt office, for gas sample bottle.	
	12:00 PM	Left well shut in. W/O gas sample bottle.	
	1:00 PM	SICP- @ 12:00, was 530#. Open well to flow back tank. Took gas sample, and Barrett personel will process. Well was blowed down to 0# @ 13:00. SWI.	
	5:00 PM	Monitor psi build-up. As of 17:00. SICP- 120#. Operations SDFN.	
	6:00 AM	WSI. Crew travel to Green River.	

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/15/2007	Report # : 6	End Time	Description
Summary : SICP- 420#. Blow well to 0#. RU to swab. 4500' to fluid. Recovered 4 bbls of fluid today, in 12 swab runs. No fluid entry after initial swab down. All fluid was acid gas cut. SWI. SDFN.		6:45 AM	Crew travel to location. SICP- 420#. Open well to flow back tank on a 64/64 choke.
		7:00 AM	Safety meeting with contractors on location. Discuss operations for today.
		5:00 PM	RU to swab. Initial fluid level @ 4500'. Swab 4 bbls of acid gas cut fluid, on swab down. Well swabbed down after 6 runs. Made 4 more hourly runs with 10' to 20' of fluid to surface is all. RIH with sinker bars, and tagged up @ 6557'. No fill. POOH. RU to swab again. Made 2 more dry runs. SWI. SDFN. Recovered 4 bbls fluid today. 207 BWLTR. Made 12 swab runs today, and 1 depth check.
		6:00 AM	WSI. Operations SDFN. Crew travel to Green River.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/14/2007	Report # : 5	End Time	Description
Summary : SICP- 345#. Open well to flow back tank on a 16/64 choke. Psi was down to 0#, in 45 minutes. Went to open choke. Monitor till 12:00. No fluid to surface. SWI. SDFN.		12:00 PM	SICP- 345#. Open well to flow back tank on a 16/64 choke. Psi was down to 0#, in 45 minutes. Went to open choke. Monitor till 12:00. No fluid to surface. SWI. SDFN.
		6:00 AM	WSI. Operations SDFD. Crew travel to Green River.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73059
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Woodside Dome Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M. 323' FSL x 687' FEL		8. Well Name and No. Woodside #1
		9. API Well No. 4301530701
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/21/2007 - 05/27/2007.

RECEIVED
MAY 30 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/27/2007	Report # : 18	End Time	Description
Summary :	SICP- 1000#. Open well up on a 42/64 choke. Unloaded 6.5 bbls of fluid. Open well up to 48/64 choke. Well was dead @ 08:00. RU to swab. Swab 4.5 bbls of gas-cut fluid, in 2 runs. Well was open 1 hour. No flow. SWI to build psi @ 10:15. At 12:00, had built up to 465#. Open to flow back tank on a 48/64 choke. Flowed no fluid. Well died. SWI @ 14:00. Build up to 600#, @ 18:00. Open well to flow back tank, on a 48/64 choke. Made 2.5 bbls of fluid, and died. SWI from 22:00, to 02:30. SITP- 590#. Open to flow back tank on a 128/64 choke. Left open for 2 hours. No fluid. SWI @ 04:00.	6:00 AM	SICP- 1000#. Open well up on a 42/64 choke. Unloaded 6.5 bbls of fluid. Open well up to 48/64 choke. Well was dead @ 08:00. RU to swab. Swab 4.5 bbls of gas-cut fluid, in 2 runs. Well was open 1 hour. No flow. SWI to build psi @ 10:15. At 12:00, had built up to 465#. Open to flow back tank on a 48/64 choke. Flowed no fluid. Well died. SWI @ 14:00. Build up to 600#, @ 18:00. Open well to flow back tank, on a 48/64 choke. Made 2.5 bbls of fluid, and died. SWI from 22:00, to 02:30. SITP- 590#. Open to flow back tank on a 128/64 choke. Left open for 2 hours. No fluid. SWI @ 04:00. 13.5 bbls of fluid made since last report. 178.5- BWRAF. 26-BWLTR.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/26/2007	Report # : 17	End Time	Description
Summary :	Flow test Stage #1 frac. At 07:00, blow well down. RU to swab. Made 6 swab runs, and recovered 10.5 bbls of fluid. SWI for build-up. After 1 hour, open well to flow back tank, and collect gas sample. Left well open till 16:00. SWI. SDFD.	7:00 AM	Flowing Stage #1 frac. As of 06:00, FTP- 120#, 16/64 choke, FLT- 51", 38% CO2, No fluid, 154.5- BWRAF, No sand. Crew travel to location. Service, and start equipment. Safety meeting with contractors on location.
		1:00 PM	Open well on open choke. Blow well down to 0#. RU to swab. RIH with sinker bars, and tag sand fill @ 5700'. Perforations are open. RIH, swabbing from "X" nipple, and recovered 10.5 bbls of fluid, in 6 runs. No definite fluid level. Fluid pkets in hole.
		2:00 PM	Well was SI @ 13:00. Built up to 440#.
		4:00 PM	Open well to flow back tank, on open choke. Recovered gas sample. Well was SI @ 16:00. Let well build up over night.
		6:00 AM	WSI. Operations SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/25/2007	Report # : 16	End Time	Description
Summary : SITP- 490#. Finish RU for Stage #1 frac. Pump PureGel III 70% foam frac in Ismay formation @ 5660' - 72', as designed. No issues. 1000# annulus was held with rig pump during frac. RD hardline. Stroke isolation tool out of hole, and load out. SICP @ 11:30 was 1750#. Open to IPS equipment on a 16/64 choke. As of 04:00, FTP- 140#, 16/64 choke, 16/64 choke, No fluid, 154.5- BWRAF, 50- BWLTR, 75% recovery of frac fluid. Will be checking CO2 content @ 06:00, and take to flare if burnable.	8:45 AM	SITP- 490#. Finish spotting in, and RU HES, and PraxAir frac equipment. RU IPS choke line, from tree, and Basic rog pump to annulus.	
	9:00 AM	Safety meeting with contractors on location. Discuss design, and job assignments.	
	10:00 AM	Prime fluid, and CO2 pumps. Psi test lines to 9180# (fluid); and 8950# (CO2). Set pop-off, on annulus to 1575#. Equalize isolation tool, and open to tubing. Rig pump loaded annulus (1 bbl 2% KCL), and maintained 1000# on annulus.	
	11:00 AM	SITP- 490#. Pump Stage #1, PurGel III LT/CO2 70Q foam frac. Load hole w/ 1200 gallons frac fluid, and break @ 2463# @ 5 bpm. Avg. Wellhead Rate: 13.71 bpm. Avg. Slurry Rate: 5.63 bpm. Avg. CO2 Rate: 7.68 bpm. Avg. Pressure: 6183#. Max. Wellhead Rate: 14.73 bpm. Max. Slurry Rate: 7.82 bpm. Max. CO2 Rate: 9.64. Max. Pressure: 7097#. Total Fluid Pumped: 8,588 gallons. Total Sand In Formation: 23950# (20/40 White Sand) CO2 Downhole: 54 tons. CO2 Cooldown: 4 tons. ISIP: 2288#. Frac Gradient: 0.84 psi/ft. Successfully flushed wellbore with 50Q foam; 500 gallon over flush, with 500 gal. fluid cap. To top perforation. Held 1000#, on annulus, with rig pump during frac job.	
	11:30 AM	RD hardline. Stroke isolation tool out, of tubing. ND, and load out. NU tree cap. RD hardline away from wellbore. HES rigging down equipment. Moving to PRPR 13-22 pad.	
	6:00 AM	SICP- 1745#. Open well to IPS flow back equipment, and a 16/64 choke, @ 11:30. 15:00, FTP- 200#, 24/64 choke, FLT- 56*, 22.5- BWPH, 94.5- BWRAF, Light sand. 18:00, FTP- 280#, 38/64 choke, FLT- 64*, 18.0- BWPH, 145.5- BWRAF, No sand. 21:00, FTP- 300#, 16/64 choke, No fluid, No sand, 152.25- BWRAF. 24:00, FTP- 190#, 16/64 choke, No fluid, No sand, 152.25- BWRAF. 5-25-2007 04:00, FTP- 140#, 16/64 choke, No fluid, No sand, 154.5- BWRAF. 50- BWLTR, 75% recovery of frac fluid. Will be checking CO2 content @ 06:00, and take to flare if burnable.	

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/24/2007	Report # : 15	End Time	Description
Summary : SITP- 440#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5-1/2 minutes. No fluid. Left well open for 1 hours. SWI @ 08:00. No fluid recovered. MI, and spot HES isolation tool. Space-out, and stroke tool into tubing. MI, spot, and RU about 75% of frac equipment. SDFN.	7:00 AM	WSI. Operations SDFN.	
	8:00 AM	SICP- 440#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5-1/2 minutes. No fluid. Left well open for 1 hours. SWI @ 08:00. No fluid recovered. Basic completion rig is on standby	
	11:30 AM	W/O HES equipment.	
	6:00 PM	MI, and spot HES isolation tool. Space-out, and stroke tool into tubing. MI, spot, and RU about 75% of frac equipment. SDFN.	
6:00 AM	WSI. Operations SDFN.		

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/23/2007	Report # : 14	End Time	Description
Summary : SITP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 1 hour. SWI @ 08:00. No fluid recovered. SDFD. PraxAir is hauling in CO2. HES MI, and spotted mountain mover.		7:00 AM	WSI. Operations SDFN.
		6:00 PM	SICP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 1 hour. SWI @ 08:00. No fluid recovered. SDFD. PraxAir is hauling in CO2. HES MI, and spotted mountain mover. Basic rig is on standby
		6:00 AM	WSI. Operations SDFN. Haul in frac sand.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/22/2007	Report # : 13	End Time	Description
Summary : SITP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD. PraxAir is hauling in CO2. R-N-I finished topping off frac tanks with 2% KCL.		7:00 AM	WSI. Operations SDFN.
		11:00 AM	SICP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD. PraxAir is hauling in CO2. R-N-I finished topping off frac tanks with 2% KCL. Basic rig is on standby
		6:00 AM	WSI. Operations SDFN.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/21/2007	Report # : 12	End Time	Description
Summary : SITP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD.		7:00 AM	WSI. Operations SDFN.
		11:00 AM	SICP- 420#. Open well to flow back tank on a 64/64 choke. Blowed down to 0#, in 5 minutes. No fluid. Left well open for 4 hours. SWI @ 11:00. No fluid recovered. SDFD.
		6:00 AM	WSI. Operations SDFD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL FORM APPROVED
OM B No. 1004-03
Expires: March 31, 2007 **CONFIDENTIAL**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73059
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Woodside Dome Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M. 323' FSL x 687' FEL		8. Well Name and No. Woodside #1
		9. API Well No. 4301530701
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/28/2007 - 06/03/2007.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 14 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/3/2007	Report # : 25	End Time	Description
Summary : SITP- 320#, SICP- 0#. Blow well down to flow back tank. No fluid. RU to swab. 600' to fluid. Made 2 swab runs, and well kicked off flowing. Flowed to flow back tank till 10:00. Switched to psi tank, and start flaring gas. Took a few hours to get unit set. Will confirm gas rates, today. IPS supervisor coming down from Riverton, to double check. As of 05:00, SICP- 0#, FTP- 650#, 32/64 choke, FLT- 69*, 2.3- BWPH, 340.9- BWRAF, No oil, 4.5- BORAF, Estimated 3.839 MMCF/d rate.		6:45 AM	WSI. Monitoring psi. SITP- 320#, SICP- 0#, Crew travel to location.
		7:00 AM	Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		7:40 AM	Blow well down to 0#, to flow back tank. RU to swab. 600' to fluid. Made 2 swab runs, and well kicked off flowing.
		6:00 AM	10:00, SICP- 0#, FTP- 760#, 34/64 choke, FLT- 75*, 4.5- BWPH, 292.6- BWRAF, No oil, Switch flow from flow back tank to psi unit. 13:00, SICP- 0#, FTP- 780#, 32/64 choke, FLT- 81*, 4.5- BWPH, 301.6- BWRAF, No oil, Estimated 4.670 MMCF/d rate 18:00, SICP- 0#, FTP- 710#, 32/64 choke, FLT- 76*, 4.068 MMCF/d rate, No water, 329.1- BWRAF, No oil. 24:00, SICP- 0#, FTP- 670#, 32/64 choke, FLT- 72*, 3.915- MMCF/d rate, 1.4- BWPH, 336.4- BWRAF, 0.9- BOPH, 3.6- BORAF. 6-3-2007 05:00, SICP- 0#, FTP- 650#, 32/64 choke, FLT- 69*, 3.839- MMCF/d rate, 2.3- BWPH, 340.9- BWRAF, No oil, 4.5- BORAF. IPS supervisor will be down this AM, from Riverton; to verify all rates and setting on meter run, and test

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/2/2007	Report # : 24	End Time	Description
Summary :		6:45 AM	WSI. Crew travel to location. SICP- 380#.
SICP- 380#. MIRU BWWC. RIH, correlate, and set HES 5K CBP @ 5145'. Perforate Stage #3 (5050' -60'). POOH. 100# build-up. PU 2nd perforating run. RIH, correlate, and finish perforating Stage #3 (5042' -50'), and Stage #4 (5010' - 20'). Psi built to 120#. POOH. RD W/L. TIH with Weatherford 5-1/2 "HD" packer, retrieving head, and "TS" retrievable bridge plug, 1 jt 2-7/8, "XN", 1 jt 2-7/8, "X", and 160 jts. (Top killed tubing twicw while RIH). Set RBP @ 5100'. LD 2 jts, and set packer @ 5030'. RU HES acid pump truck. Broke down Stage #3 @ 1721#, @ 5 bpm. Pump 6000 gallon 20% HCL acid job. Had some communication with Stage #4 (Annulus building psi). Monitor 15 minute SI. Release packer. RIH w2 jts, and retrieve RBP @ 5100'. LD 2 jts, and set RPB @ 5030'. LD 1 jt, and set packer @ 4990#. RU hardline. Pumped 4000 gallon 20% HCL @ 5.5 bpm. No breakdown psi. Monitor 15 minutes. RD HES pump equipment. Release packer. TIH with 1 jt, latch, and release RBP. TIH with 3 jts, and set RBP @ 5100'. LD 3 jts, and set packer @ 4990'. RU for flowback, and swabbing. Left tubing SI, and monitor during night. As of 04:00, SITP- 325#, SICP- 0#.		7:00 AM	Service, and start equipment. Safety meeting with contractors. Discuss operations for today. Open well to flow back tank, on a 128/64 choke. Blow well to 0#.
		8:00 AM	MIRU BWWC. RU tool string, lubricator, and NU adapter flange.
		10:00 AM	RIH with HES 5-1/2 5K CBP, plug shoot adapter, and guns loaded 3-3/8" EHSC 3 jspf 120" 23gm 0.43EH. Correlate to HLS GR/SP/DSN (4-15-2007);BWWC ACB/GR/CCL/VDL (4-23-2007), and short joint. Set CBP @ 5145'. Perforate Stage #3 (5050' - 60') 30 holes. POOH. Had 100# psi build-up. LD tool string, and all shots fired correctly. PU run #2. Equalize, and RIH with guns loaded same as previously. Correlate to above logs, and short jt. Finish perforating Stage #3 (5042' - 50') 24 holes; and Stage #4 (5010' - 20'). POOH. Psi built up to 120#. LD guns. All shots fired correctly.
		10:30 AM	LD lubricator, and ND adapter flange. RD W/L. Bleed well down to 0#. PU Weatherford BHA, and make-up.
		1:15 PM	TIH w/ Weatherford "TS" Retrievable bridge plug, retrieving head, and "HD" packer, 1 jt 2-7/8, 2.313 "XN" w/ 2.205 no-go, 1 jt 2-7/8, 2.313 "X", and 160 jts. Set RBP @ 5100'. LD 2 jts, and set packer @ 5030', with 15000# compression. MIRU HES acid pump equipment, while TIH. Had to top kill tubing, twice, while TIH. Used 20 bbls of kill fluid.
		4:45 PM	RU hard line. Test lines to 5700#. Breakdown Stage #3 @ 5 bpm @ 1721#. Pump 6000 gallons of 20% HCL acid, @ 5 bpm. ISIP- 1010#, 5 minute- 600#, 10 minute- 460#, 15 minute- 374#. The annulus on packer was pressuring up slowly, while pumping job. All #'s were double check, and confirmed was set in correct place. Bleed off tubing. TIH w/ 2 jts, and latch RBP. Release. LD 2 jts. Re-set RBP @ 5030'. LD 1 jt, and set packer @ 4990', with 15000# compression. RU hard line, and psi test to 5800#. Pump Stage #4 4000 gallon 20% HCL acid job @ 5.5 bpm. Seen no breakdown. ISIP- 980#, 5 minute- 363#, 10 minute- 200#, 15 minute- 142#. RD HES pump equipment.
		6:00 PM	Bleed tubing off. Top kill with 15 bbls. TIH with 1 jt, latch, and release RBP. TIH with 2 jts, and set RBP @ 5100'. LD 3 jts, and set packer, with 15000# compression @ 4990'. Bleed psi off annulus. (Had to strip tubing, while moving tools). RU to flow test, and swab.
		6:00 AM	Casing is open, letting gas work out of annulus. Monitor TSIP. As of 04:00, SITP- 325#, CP- 0#.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/1/2007	Report # : 23	End Time	Description
Summary : Flow test well till 13:00. Slight blow on tubing. TIH with notched collar, 1 jt, XN, 1 jt, X, and 165 jts of 2-7/8 work string. RIH to 5235'. NO tag on any fill. All perforations are open. TOO, with 2-7/8 work string. Release rig crew. SWI to build psi till 23:30. SICIP- 400#. Open well to flow back tank, on 128/64 choke. Well blowed down to slight blow, with no fluid. SWI @ 00:30. As of 04:00, SICIP- 300#.		12:45 PM	Flow testing Stage #2 frac. FCP- 2#, 128/64 choke, No fluid, slight gas blow, 223.5- BWRAF, 171.5- BWLTR.
		1:00 PM	Crew travel to location. Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		2:45 PM	RU tubing equipment. TIH with notched collar, 1 jt 2-7/8, 2.313 "XN" with 2.205 no-go, 1 jt 2-7/8, 2.313 "X", and 165 jts 2-7/8 6.5# P-110 8rd EUE tubing. 5235'. Did NOT tag any fill. All perforations are open.
		4:15 PM	TOOH with work string, standing back in derrick.
		6:00 AM	Crew travel to Green River. SWI @ 16:15. Left well SI till 23:30. SICIP- 400#. Open well to flow back tank on a 128/64 choke. No fluid to surface, and well was down to slight blow. Left open for 1 hour. SWI @ 00:30. Monitor psi build-up. As of 04:00, SICIP- 300#.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/31/2007	Report # : 22	End Time	Description
Summary : SICIP- 2#. MIRU for Stage #2 frac. Pump PureGel III 70% foam frac in Upper Ismay formation @ 5199' - 216', as designed. Had problems with add pump for LGC-6. RD hardline. Stroke isolation tool out of casing, and load out. SICIP @ 10:30 was 1700#. Open to IPS equipment on a 20/64 choke. Finish RD HES equipment, and move off location. At 18:00, well fell 140# in last 30 minute reading. Checked all lines for obstructions. Psi, and fluid kept falling. Went to a 128/64 choke @ 23:00. 24:00, FCP- 2#, 128/64 choke, No water, Slight gas blow, 223.5- BWRAF. 171.5- BWLTR. 57% frac fluid recovered. 5-31-2007 SWI for psi build-up @ 01:00. 04:00, SICIP- 300#.	6:00 AM	SICIP- 0#. HES frac crew arriving on location, along with all other contractors.	
	9:00 AM	Spot frac equipment, and rig up all fluid, and CO2 pump equipment. RU hard line for bleed-off, and to isolation tool. Psi test fluid, and CO2 to 8000#. Quality control checks on all frac materials.	
	9:15 AM	Safety meeting with all contractors, on location. Discuss operations for today, and job assignments.	
	10:00 AM	SITP- 2#. Pump Stage #2, PurGel III LT/CO2 70Q foam frac. Load hole w/ 2875 gallons frac fluid, and break @ 2497# @ 7.3 bpm. Avg. Wellhead Rate: 23.4 bpm. Avg. Slurry Rate: 9.02 bpm. Avg. CO2 Rate: 12.55 bpm. Avg. Pressure: 3054#. Max. Wellhead Rate: 24.84 bpm. Max. Slurry Rate: 11.4 bpm. Max. CO2 Rate: 16.27. Max. Pressure: 3217#. Total Fluid Pumped: 14344 gallons. Total Sand In Formation: 45000# (20/40 White Sand) CO2 Downhole: 75 tons. CO2 Cooldown: 3 tons. ISIP: 2216#. Frac Gradient: 0.86 psi/ft. Successfully flushed wellbore with 50Q foam; 500 gallon over flush, with 500 gal. fluid cap. To top perforation.	
	10:30 AM	Equaize isolation tool. RD hardline. Stroke tool out of casing. Secure blind rams. Open well to flow back tank @ 10:30. SICIP- 1700#, on a 20/64 choke.	
	6:00 AM	Finish RD, and loading out all of HES frac equipment, and isolation tool. PraxAir RD their equipment. Discuss up-coming frac job volumes. Move off location. 12:30, FCP- 680#, 26/64 choke, FLT- 64*, 49.5- BWPH, 103.5- BWRAF, Medium sand. 15:30, FCP- 520#, 34/64 choke, FLT- 46*, 12- BWPH, 172.5- BWRAF, Light sand. 18:00, FCP- 280#, 34/64 choke, FLT- 54*, 11- BWPH, 195.5- BWRAF, No sand. Well fell 140# in last 30 minute reading. Checked all lines for obstructions. Psi, and fluid kept falling. Went to a 128/64 choke @ 23:00. 24:00, FCP- 2#, 128/64 choke, No water, Slight gas blow, 223.5- BWRAF, 171.5- BWLTR. 57% frac fluid recovered. 5-31-2007 SWI for psi build-up @ 01:00. 04:00, SICIP- 3	

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/30/2007	Report # : 21	End Time	Description
Summary : Well flowing with slight blow, and light fluid mist. RU to swab. Made 2 runs from "X", and recovered 4.5 bbls of fluid. No fluid level, just pockets of gas cut fluid. RD swab. Top kill tubing. ND tree. NU BOPE. RU work floor, and tubing equipment. Release packer, equalize, and pull hanger. TOOH with 2-7/8 work string, and packer. RU BWWC. RIH, correlate, and set 5K CFP @ 5410'. POOH. RD W/L. MIRU isolation tool. Space-out, and stroke into casing. W/O HES equipment, from Grand Junction. Found out will not RU till tomorrow AM. SWI. SDFN.		7:00 AM	Well flowing to flow back tank, on a 128/64 choke. Slight blow, light fluid mist. Crew travel to location. Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		8:00 AM	RU to swab. Made 2 swab runs, off "X" profile nipple @ 5200'. No fluid level was indicated. Just pockets of gas cut fluid. Made 4.5 bbls of fluid. RD swab equipment.
		9:15 AM	RU hard line, and pump 20 bbls of 2% KCL down tubing. RD pump. ND production tree. NU BOPE stack. (Weatherford 7-1/16 5M double BOPE dressed with 2-7/8 pipe rams upper, and "CSO" blind rams lower). RU work floor, and tubing equipment. Release packer, equalize, and pull hanger.
		11:30 AM	TOOH with 167 jts 2-7/8 6.5# P-110 8rd EUE, "X" nipple, 1 jt 2-7/8, "XN", 1 jt 2-7/8, Arrow-Set 10K packer.
		1:00 PM	MIRU BWWC. Build lubricator, and tool string. NU adapter flange. RIH with HES 5K CBP. Correlate, and set @ 5410'. POOH. LD tool string. ND adapter flange. RD W/L.
		2:30 PM	MI, spot, and RU HES isolation tool. Space-out, and stroke into casing. Ready for hard line.
		6:00 AM	Waited on frac crew from Grand Junction. Supervisor showed up, and advised would not be on location till tomorrow AM. SWI. SDFD. Crew travel to Green River.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/29/2007	Report # : 20	End Time	Description
Summary : WSI for psi build-up, till 07:15. SITP- 480#. Open well on a 128/64 choke. No fluid to surface, and fell to slight blow. WSI @ 09:00, for psi build-up. WSI, till 18:00. SITP- 620#. Open well to flow back tank on a 128/64 choke. Fluid mist was made, and well fell to slight blow. Left well open till, 20:00. SWI. Monitor psi build-up till 02:00. SITP- 665#. Open well to flow back tank on a 128/64 choke. Fluid mist was made, and well fell to slight blow. As of 06:00, FTP- 2#, 128/64 choke, FLT- 55*, Light fluid mist, and slight blow.		6:00 AM	WSI for psi build-up, till 07:15. SITP- 480#. Open well on a 128/64 choke. No fluid to surface, and fell to slight blow. WSI @ 09:00, for psi build-up. WSI, till 18:00. SITP- 620#. Open well to flow back tank on a 128/64 choke. Fluid mist was made, and well fell to slight blow. Left well open till, 20:00. SWI. Monitor psi build-up till 02:00. SITP- 665#. Open well to flow back tank on a 128/64 choke. Fluid mist was made, and well fell to slight blow. As of 06:00, FTP- 2#, 128/64 choke, FLT- 55*, Light fluid mist, and slight blow.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 5/28/2007	Report # : 19	End Time	Description
Summary : 06:00, SITP- 460#. Open well @ 06:30, on 128/64 choke. Flowed 1 hour. Just gas, no fluid, and slight blow. SWI, till 11:30. SITP- 580#. Open well to flow back tank, on a 48/64 choke. Left well open till 13:30. Just gas, slight blow, and no fluid. Well shut in till 17:30. SITP- 520#. Open well on 128/64 choke, to flow back tank. .20 bbls of fluid was made, and well flowed down to slight blow. SWI to build psi @ 18:30. SITP- 500#, @ 22:00. Well was opened up on a 128/64 choke. Left open for 1 hour. Fluid mist, and flowed down to slight blow. SI after 1 hour. Build psi till 02:30. SITP- 500#. Open well on a 128/64 choke, for 1 hour. Just fluid mist, and slight blow. SWI @ 03:30. SWI for psi build-up. As of 06:00, SITP- 410#.		6:00 AM	06:00, SITP- 460#. Open well @ 06:30, on 128/64 choke. Flowed 1 hour. Just gas, no fluid, and slight blow. SWI, till 11:30. SITP- 580#. Open well to flow back tank, on a 48/64 choke. Left well open till 13:30. Just gas, slight blow, and no fluid. Well shut in till 17:30. SITP- 520#. Open well on 128/64 choke, to flow back tank. .20 bbls of fluid was made, and well flowed down to slight blow. SWI to build psi @ 18:30. SITP- 500#, @ 22:00. Well was opened up on a 128/64 choke. Left open for 1 hour. Fluid mist, and flowed down to slight blow. SI after 1 hour. Build psi till 02:30. SITP- 500#. Open well on a 128/64 choke, for 1 hour. Just fluid mist, and slight blow. SWI @ 03:30. SWI for psi bui

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONFIDENTIAL
FORM 3160-5
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202** 3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SE/4, Section 12-T19S-R13E S.L.B.&M.
323' FSL x 687' FEL**

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 06/04/2007 - 06/10/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUN 14 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/10/2007	Report # : 32	End Time	Description
Summary : Finish RD IPS test equipment. Load out IPS, and Weatherford BOPE equipment. SITP- 1060#, SICIP- 1060#. Swap SPIDR from choke manifold, to tree cap. One load of equipment is going to Nine Mile Canyon, One load to Riverton, and One load to Indian Canyon. SPIDR is set up on recording @ 5 minute intervals. Cost up-dates will follow, while SPIDR is recording.			6:00 AM Finish RD IPS test equipment. Load out IPS, and Weatherford BOPE equipment. SITP- 1060#, SICIP- 1060#. Swap SPIDR from choke manifold, to tree cap. One load of equipment is going to Nine Mile Canyon, One load to Riverton, and One load to Indian Canyon. SPIDR is set up on recording @ 5 minute intervals. Frac tanks will be moved off location, on Monday, 6-11-2007 Flow back tank will be cleaned also, and moved. COST UPDATES WILL FOLLOW, while SIDR is monitoring psi.

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/9/2007	Report # : 31	End Time	Description
Summary : Flow testing Stage #3, and #4. At 18:00, SICIP- 580#, FTP- 490#, 32/64 choke, FLT- 72*, 2.742 MMCF/d rate, No water, 494- BWRAF, No oil, 4.5- BORAF. SWI, and installed SPIDR on tubing side. Monitoring SITP. Had trouble installing tree cap. Would not seal. SPIDR was installed on choke manifold.			6:30 PM Flow testing Stage #3, and #4. 07:00, SICIP- 645#, FTP- 500#, 32/64 choke, FLT- 61*, 2.785 MMCF/d rate, No water, 487.2- BWRAF, No oil, 4.5- BORAF. 12:00, SICIP- 595#, FTP- 500#, 32/64 choke, FLT- 67*, 2.757 MMCF/d rate, No water, 489.5- BWRAF, No oil, 4.5- BORAF. 18:00, SICIP- 580#, FTP- 490#, 32/64 choke, FLT- 72*, 2.742 MMCF/d rate, No water, 494.0- BWRAF, No oil, 4.5- BORAF, Shut well in. Tree cap would not seal. Set up SPIDR, monitoring tubing SI psi, on choke manifold. 11.3 bbls of fluid recovered since last report. 101.4 bbls left to recover, from Stage #3, and #4. Basic completion rig, was RD and moved to Grand Junction for repairs.
			6:00 AM Well shut in. SPIDR is monitoring SITP.

REGULATORY COMPLETION SUMMARY



Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/8/2007	Report # : 30	End Time	Description
<p>Summary : SWI @ 07:00. Top kill tubing with 20 bbls of fluid. Release packer, and equalize. TIH, and retrieve RBP @ 5100'. TOOH with tools. Top kill casing with 60 bbls, and LD tools. TIH with "XN", 1 jt 2-7/8, "X", and 159 jts. Land tubing. EOT @ 5031.71'. RD tubing equipment, and work floor. ND BOPE stack. NU tree. RU to swab. Swab well in. Flow test Stage #3, and #4. As of 04:00, SICP- 660#, FTP- 510#, 32/64 choke, FLT- 54*, 2.738 MMCF/d rate, No water, 482.7- BWRAF, No oil, 4.5- BORAF, 112.7 bbls of fluid to recover, after today.</p>		7:00 AM	07:00, SICP- 0#, FTP- 490#, 32/64 choke, FLT- 62*, 3.002 MMCF/d rate, No water, 381.5- BWRAF, No oil, 4.5- BORAF. Crew travel to location. SWI.
		7:15 AM	Service, and start equipment. Safety meeting with contractors. Discuss operations for today. RD swab equipment. RU hardline to tubing.
		7:30 AM	Pumped 20 bbls of 2% KCL down tubing. Release packer @ 4990', and equalize rubbers.
		8:00 AM	TIH with 3 jts, latch and release RBP @ 5100'.
		10:00 AM	TOOH with Arrow RBP, retrieving head, and packer. Had to top kill casing with 60 bbls of 2% KCL. Break-out tools, and load.
		12:00 PM	TIH with 2.313 "XN" nipple with 2.205 no-go, 1 jt 2-7/8 P-110, 2.313 "X" nipple, and 159 jts of 2-7/8 P-110 tubing.
		1:00 PM	Land tubing with hanger. EOT @ 5031.71'. RD work floor, and tubing equipment. ND BOPE stack. NU production tree. A total of 85 bbls of 2% KCL was used to trip tubing, plus casing volume of 60 bbls.
		1:30 PM	RU to swab. 800' to fluid. Made 1 swab run, and kicked tubing off flowing. RD swab equipment.
6:00 AM	<p>18:00, SICP- 675#, FTP- 535#, 32/64 choke, FLT- 72*, 2.796 MMCF/d rate, 2.25- BWPH, 467.0- BWRAF, No oil, 4.5- BORAF, CO2 5%.</p> <p>24:00, SICP- 680#, FTP- 520#, 32/64 choke, FLT- 60*, 2.742 MMCF/d rate, No water, 476.0- BWRAF, No oil, 4.5- BORAF.</p> <p>6-8-2007</p> <p>04:00, SICP- 660#, FTP- 510#, 32/64 choke, FLT- 54*, 2.738 MMCF/d rate, No water, 482.7- BWRAF, No oil, 4.5- BORAF.</p>		

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/7/2007	Report # : 29	End Time	Description
<p>Summary : Flow testing Stage #3, and #4. FTP is starting to level out on a 32/64 choke. As of 04:00, SICP- 0#, FTP- 495#, 32/64 choke, FLT- 68*, No water, 381.5- BWRAF, No oil, 4.5 BORAF, 3.016 MMCF/d rate.</p>		6:00 AM	Flowing testing Stage #3, and #4.
			<p>07:00, SICP- 0#, FTP- 515#, 32/64 choke, FLT- 65*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 3.023 MMCF/d rate.</p> <p>12:00, SICP- 0#, FTP- 510#, 32/64 choke, FLT- 71*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 2.999 MMCF/d rate. CO2 5%.</p> <p>18:00, SICP- 0#, FTP- 500#, 32/64 choke, FLT- 68*, No water, 379.2- BWRAF, No oil, 4.5- BORAF, 3.009 MMCF/d rate.</p> <p>24:00, SICP- 0#, FTP- 500#, 32/64 choke, FLT- 64*, No water, 379.2- BWRAF, No oil, 4.5- BORAF, 3.009 MMCF/d rate. CO2 5%.</p> <p>6-7-2007</p> <p>04:00, SICP- 0#, FTP- 495#, 32/64 choke, FLT- 68*, No water, 381.5- BWRAF, No oil, 4.5- BORAF, 3.016 MMCF/d rate.</p> <p>Will pull a gas sample @ 05:00.</p> <p>4.5 bbls recovered since last r</p>

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/6/2007

Report # : 28

End Time

Description

Summary : Flow testing Stage #3, and #4. FTP is starting to level out on a 32/64 choke. As of 04:00, SICP- 0#, FTP- 520#, 32/64 choke, FLT- 69*, No water, 377.0-BWRAF, No oil, 4.5 BORAF, 2.992 MMCF/d rate.
4.5 bbls recovered since last report. 80% recovery. No oil, since last report. 73.4 BWLTR

6:00 AM

Flow testing Stage #3, and #4.
07:00, SICP- 0#, FTP- 545#, 32/64 choke, FLT- 69*, No water, 372.5- BWRAF, No oil, 4.5- BORAF, 3.134 MMCF/d rate.
12:00, SICP- 0#, FTP- 540#, 32/64 choke, FLT- 77*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 3.099 MMCF/d rate.
18:00, SICP- 0#, FTP- 530#, 32/64 choke, FLT- 77*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 3.032 MMCF/d rate. CO2 5%.
24:00, SICP- 0#, FTP- 523#, 32/64 choke, FLT- 75*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 2.970 MMCF/d rate.
6-6-2007
04:00, SICP- 0#, FTP- 520#, 32/64 choke, FLT- 69*, No water, 377.0- BWRAF, No oil, 4.5- BORAF, 2.992 MMCF/d rate.
4.5 bbls recovered since last report.
80% recovery
No oil, since last rep

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/5/2007

Report # : 27

End Time

Description

Summary : Flow testing Stage #3, and #4. FTP is starting to level out on a 32/64 choke. As of 04:00, SICP- 0#, FTP- 550#, 32/64 choke, FLT- 72*, 2.3- BWPH, 372.5- BWRAF, No oil, 4.5 BORAF, 3.219 MMCF/d rate.
15.9 bbls recovered since last report. 80% recovery. No oil, since last report. 77.9 BWLTR

6:00 AM

Flow testing Stage #3, and #4.
07:00, SICP- 0#, FTP- 585#, 32/64 choke, FLT- 72*, 2.3- BWPH, 361.1- BWRAF, No oil, 4.5- BORAF, 3.232 MMCF/d rate. 6% CO2.
12:00, SICP- 0#, FTP- 580#, 32/64 choke, FLT- 77*, No water, 361.1- BWRAF, No oil, 4.5- BORAF, 3.202 MMCF/d rate.
18:00, SICP- 0#, FTP- 570#, 32/64 choke, FLT- 77*, No water, 363.4- BWRAF, No oil, BORAF, 3.166 MMCF/d rate, 5% CO2.
24:00, SICP- 0#, FTP- 555#, 32/64 choke, FLT- 71*, No water, 367.9- BWRAF, No oil, 4.5- BORAF, 3.219 MMCF/d rate.
6-5-2007
04:00, SICP- 0#, FTP- 550#, 32/64 choke, FLT- 72*, 2.3- BWPH, 372.5- BWRAF, No oil, 4.5 BORAF, 3.219 MMCF/d rate.
15.9 bbls recovered since last report.
80% recovery
No oil, since las

Well Name : Woodside #1

API : 43-015-30701

Area : Hook

Ops Date : 6/4/2007

Report # : 26

End Time

Description

Summary : Flow testing Stage #3, and #4 acid jobs. IPS unit was calibrated, and all reporting rates were accurate. Still a slight decline in FTP, and gas rate. As of 04:00, SICP- 0#, FTP- 590#, 32/64 choke, FLT- 75*, No water, 356.6- BWRAF, No oil, 4.5- BORAF, 3.526 MMCF/d rate.
15.7 bbls of water since last report. 356.6 bbls of water recovered after acid jobs. (Stage #3, and #4). 79% recovery. No oil since last report. 4.5 bbls of oil recovered after acid jobs.

6:00 AM

Flow testing Stage #3, and #4.
07:00, SICP-0#, SITP- 645#, 32/64 choke, FLT- 75*, 4.5- BWPH, 345.4- BWRAF, No oil, 4.5- BORAF, 3.812 MMCF/d rate.
11:00, SICP- 0#, FTP- 635#, 32/64 choke, FLT- 77*, 2.3- BWPH, 347.6- BWRAF, No oil, 4.5- BORAF, 3.766 MMCF/d rate.
14:00, SICP- 0#, FTP- 625#, 32/64 choke, FLT- 75*, 2.3- BWPH, 349.9- BWRAF, No oil, 4.5- BORAF, 3.741 MMCF/d rate.
14:30 thru 16:15 was calibrating Barton Meter to double check all published readings. Meter is reading correctly.
18:00, SICP- 0#, FTP- 615#, 32/64 choke, FLT- 75*, No water, 352.1- BWRAF, No oil, 4.5- BORAF, 3.727 MMCF/d rate.
24:00, SICP- 0#, FTP- 600#, 32/64 choke, FLT- 71*, No water, 354.4- BWRAF, No oil, 4.5- B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-73059	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. N/A	
3. Address 1099 18th Street, Suite 2300		3a. Phone No. (include area code) 303-312-8134	8. Lease Name and Well No. Woodside #1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE, 323' FSL, 687' FEL At top prod. interval reported below same At total depth same		9. AFI Well No. 43-015-30701	
14. Date Spudded 03/08/2007		15. Date T.D. Reached 04/14/2007	10. Field and Pool, or Exploratory Wildcat
16. Date Completed 6/9/07 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area Sec. 12, T19S-R13E	
18. Total Depth: MD 6370' TVD 6370'		19. Plug Back T.D.: MD 6297' TVD 6297'	12. County or Parish Emery 13. State UT
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BWWC ACB/GR/CCL/VDL, Triple Combo and Sonic		17. Elevations (DF, RKB, RT, GL)* 5,444' GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		20. Depth Bridge Plug Set: MD 5145' and 5410' TVD	
Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)		Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	810'		160 HLC V 170 Type G	53 bbls 35 bbls	0'	
7 7/8"	5.5 I-80	17#	Surface	6343'		160 Hi-Fill 545 50/50	109 bbls 145 bbls	0'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5034'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pennsylvanian	5010'	5672'	5010' - 5020'	0.43"	30	Open
B)			5042' - 5060'	0.43"	54	Open
C)			5199' - 5216'	0.43"	30	Behind CBP
D)			5660' - 5672'	0.43"	36	Behind CBP

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5010' - 5020'	Stg 4; 20% HCL acid frac, 4000 gals HCL, 1640 gal flush water
5042' - 5060'	Stg 3; 20% HCL acid frac, 6000 gals HCL, 1220 gal flush water
5199' - 5216'	Stg 2; 20% HCL acid frac, 4200 gals HCL, 1250 gal flush water followed by 70% CO2 foam frac, 75 tons CO2
(continued see attachment)	538 bbls total fluid, 45,000# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2007	6/7/07	17	→	0	3030	113			Flowed through test separator to flare
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	SI 700	0	→	0	4276	159		Shut-in, waiting on pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 29 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Navajo	1003
				Wingate	1536
				Sinbad	2947
				Kaibab	3255
				Coconino	3368
				Upper Ismay	5105
				Hovenweep	5236
				Gothic	5306
				Desert Creek	5311
				Akah	5452
				Barker Creek	5704
				TD	6370

32. Additional remarks (include plugging procedure):

Copies of logs already submitted. This is an exploratory/wildcat well with no pipeline in close proximity. The well was tested through a test separator from June 2nd through June 7th and is shut-in pending further evaluation/pipeline. Test equipment was moved off location on 6/9/07.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature Tracey Fallang

Date 06/27/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Woodside #1 Completion Report Continued

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL
5660'	5672'	0.43"	36	Behind CBP	Stg 1 20% HCL acid frac, 3600 gals HCL, 1320 gal flush water followed by 70% CO2 foam frac, 54 tons CO2, 368 bbls total fluid, 25,696# 20/40 white sand

*Depth intervals for frac information same as perforation record intervals.

~~UNITED STATES~~
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Woodside Dome Area

8. Well Name and No.
Woodside #1

9. API Well No.
4301530701

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SESE, Section 12-T19S-R13E S.L.B.&M.
323' FSL & 687' FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached to this sundry is the reclamation plan for this well pad drilled by BBC and the adjacent abandoned well pad. Interim reclamation practices not already initiated this spring will begin in the fall of 2008.

If you have any questions, or need further information, please contact me at the number above.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tracey Fallang	Title Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 7/21/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

JUL 23 2008

DIV. OF OIL, GAS & MINING

INTERIM RECLAMATION PLAN WOODSIDE #1 PAD LOCATION

The following reclamation plan is designed to rehabilitate the Project Area so the appearance will be aesthetically compatible with adjacent undisturbed lands, and to reestablish a desirable and diverse vegetative cover that will provide wildlife habitat, grazing, and other land uses comparable to those available prior to disturbance. The Woodside #1 location was selected for two primary reasons: the site was situated in the head of a small drainage and would be well hidden from all viewpoints along the adjacent roadways, and the area was all but devoid of vegetation so loss of desirable habitat was minimal. Bill Barrett Corporation committed to reclaim an abandoned site near the Woodside #1 as an enhancement effort. The following plan would be applicable to both locations. See Plate 1 for general location and Plate 2 for site plan.

SURFACE PREPARATION

Areas to be reclaimed have been recontoured to create a topography similar to that occurring prior to disturbance. Natural channels have been reconstructed. Once the near natural contours were reestablished and drainage patterns were in place, the entire disturbed area was ripped to a depth of 6-10 inches to facilitate root penetration (see attached photographs).

The reclaimed surface is not smoothed out, but left rough, uneven, and pockmarked creating an uneven surface to diminish the likelihood of erosion (gullies and rills). This captures precipitation and enhances the success of revegetation.

REVEGETATION

Following surface preparation, the sites will be reseeded fall of 2008. The areas not needed for pad operation will be hydroseeded, then over sprayed with a wood fiber mulch.

Methodology-Seeding and Mulching

A hydro-seeder, capable of applying material at a minimum of 150-feet, would be used on steeper terrain to minimize damage to the prepared seedbed. The hydroseeder would spray the majority of the site from the adjacent pad.

Due to the semi-arid conditions throughout central Utah, a two-phase application is recommended. The first phase would overspray the disturbed site with the recommended seed mix (Table 1) in combination with 100 lbs of wood fiber mulch, 40 lbs of organic tackifier, and 300 gallons of water per acre. This application would ensure seed to ground contact. The mulch provides a visual marker to ensure even coverage and consistent seed distribution. The organic tackifier binds the uppermost ¼ inch of soil in place to minimize erosion, and keeps the mulch and fertilizer in place on the steeper slopes.

The second phase would overspray 1,500-2,000 lbs of wood fiber mulch in combination with 200 lbs of 16-16-8 fertilizer/acre. On slopes greater than 50% an additional 40 lbs of organic tackifier would be added. The mulch overspray should follow the seed application within 24 hours to minimize depredation of seeds by birds and rodents.

The reseeded and mulched areas would be allowed to dry for at least 12-24 hours, depending on weather conditions, before the site is walked on.

Seed Mix

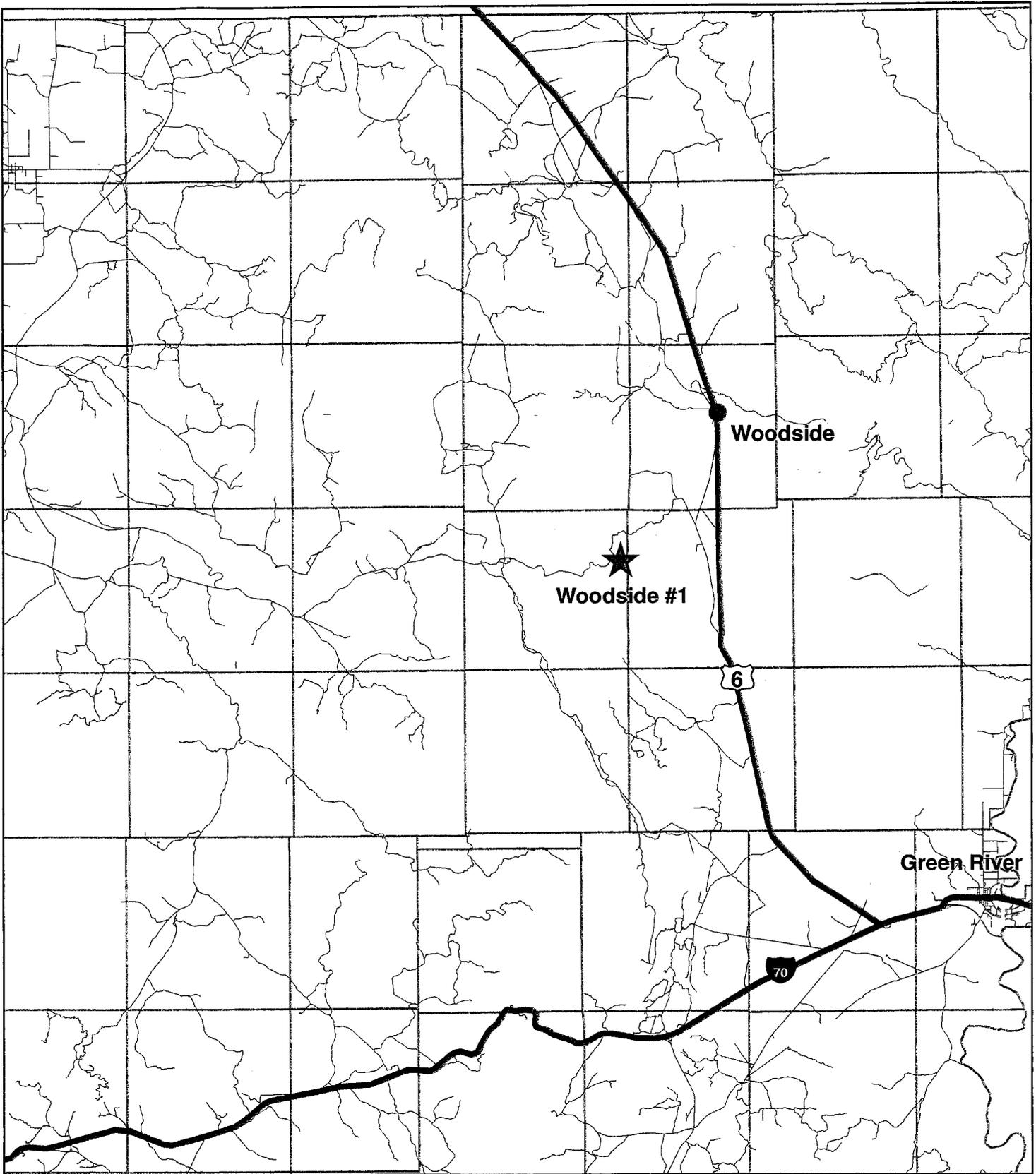
The majority of the area is comprised of a vegetation type referred to as desert grass/shrub. The primary objective of the reclamation effort is to enhance forage; therefore, a more desirable species composition would be reestablished.

The seed mix is designed to create a diverse vegetative cover while maximizing the benefits to both wildlife and domestic stock and ensuring compatibility with the surrounding landscape.

Table 1 - Seed Mix

<u>Grasses</u>	<u>lbs</u>
Indian Rice Grass	2.0 lbs/acre
Intermediate Wheat Grass	2.0 lbs/acre
Great Basin Wild Rye	1.0 lbs/acre
<u>Forbes</u>	<u>lbs</u>
Palmer Penstemon	0.5 lbs/acre
Globe Mallow	0.25 lbs/acre
Cicer Milk Vetch	0.5 lbs/acre
Yellow Sweet Clover ¹	2.0 lbs/acre
<u>Shrubs</u>	<u>lbs</u>
(4) Wing Saltbush	2.0 lbs/acre
Mat Saltbush	0.5 lbs/acre
Artemisia	0.25 lbs/acre
Green Ephedra	1.0 lbs/acre
Total	11.75 lbs/acre

¹ Yellow Sweet Clover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It would normally be crowded out in two to three years.



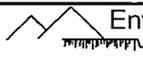
B Bill Barrett Corporation

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Woodside #1
SESE, Section 12,
T19S, R13E, SLBM
Emery County, Utah

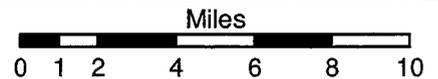


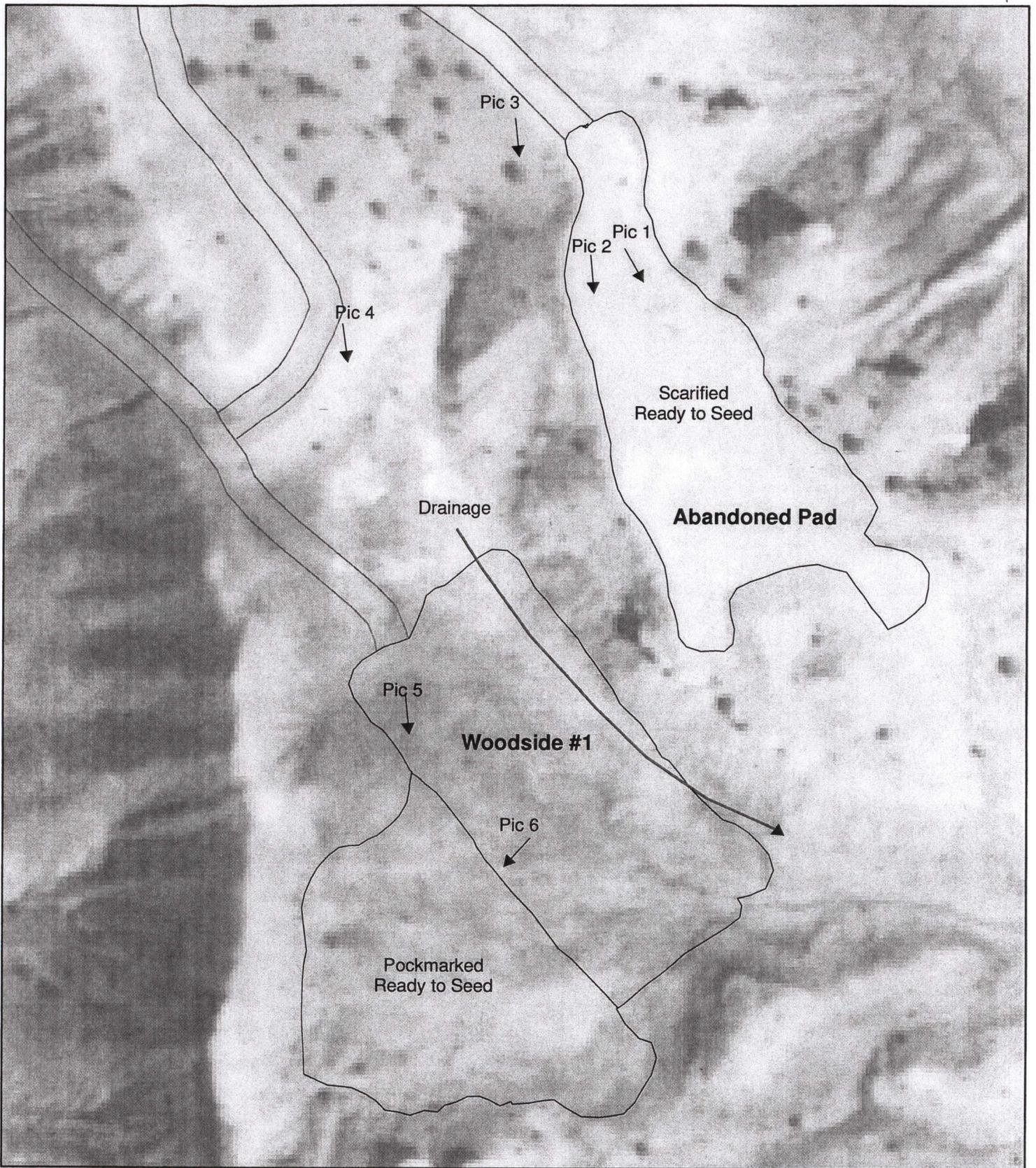
Plate 1
General Location



Environmental
Industrial
Services

Environmental Engineering & Consulting
31 North Main Street (435) 472-3814
Helper, Utah 84526 fax (435) 472-8780
eisec@preciscom.net





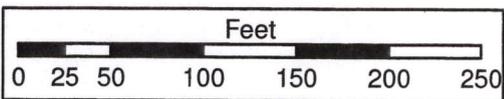
B Bill Barrett Corporation
 1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202

Environmental Industrial Services
 Environmental Engineering & Consulting
 31 North Main Street (435) 472-3814
 Helper, Utah 84526 fax (435) 472-8780
 eisec@preciscom.net

Area to seed on Woodside #1
 is 1 acre.
 Adjacent pad is 1.1 acres.



**Plate 2
 Site Plan**



Woodside #1 Interim Reclamation Photographs



Photo 1: Scarified soil on abandoned pad. The pad is ready to seed.

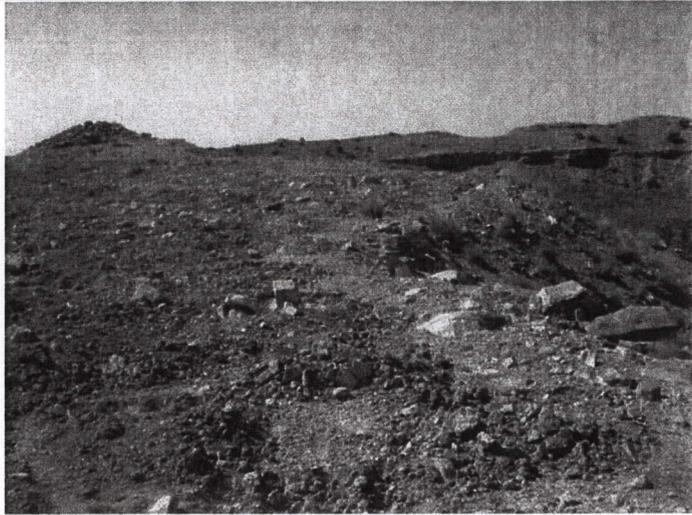


Photo 2: The abandoned pad with Woodside #1 in background.



Photo 3: Top of drainage that runs adjacent to Woodside #1 seen in background.



Photo 4: Woodside #1 pad facing south.



Photo 5: Woodside #1 pad and pockmarked area to be seeded.



Photo 6: Woodside #1 area to be seeded.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2010

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th St, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N3710-Twin Bridges Resources, LLC 475 17th St, Suite 900 Denver, CO 80202 Phone: 1 (303) 308-5965
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOODSIDE 1	12	190S	130E	4301530701	15998	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/4/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/4/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/19/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 7807576-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested 10-18-2010
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/4/2010 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/19/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/19/2010
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000442
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73059
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Woodside 1	
2. NAME OF OPERATOR: Twin Bridges Resources, LLC N3710	9. API NUMBER: 4301530701	
3. ADDRESS OF OPERATOR: 475 17th St, Suite 900 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 308-5965	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 323' FSL, 687' FEL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 12 19S 13E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TWIN BRIDGES RESOURCES LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ABOVE-MENTIONED WELL WILL BE OPERATED BY TWIN BRIDGES (BOND # below) EFFECTIVE 10/1/2010. PLEASE REFER ALL FUTURE CORRESPONDENCE TO TOM WALLACE AT THE FOLLOWING ADDRESS:

TWIN BRIDGES RESOURCES LLC N3710 (BOND # UTB 000442)
475 17TH STREET, SUITE 900
DENVER, CO 80202
PHONE: 303-308-5965
FAX: 720-407-3576

Tracey Fallang Name (Please Print) Regulatory Manager (Title)
Bill Barrett Corporation (Operator N2165)
1099 18th Street, Suite 2300, Denver, CO 80202
Tracey Fallang 303-312-8134 Signature 10/1/10 (Date)

NAME (PLEASE PRINT) THOMAS C. WALLACE TITLE MANAGER
SIGNATURE [Signature] DATE 9-28-10

(This space for State use only)

APPROVED 10/19/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 04 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU73059

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WOODSIDE 1

2. Name of Operator
BILL BARRETT CORPORATION
Contact: ELAINE WINICK
E-Mail: ewinick@billbarrettcorp.com

9. API Well No.
43-015-30701-00-S1

3a. Address
1099 18TH STREET SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303.312.8168
Fx: 303.291.0420

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T19S R13E SESE 323FSL 687FEL

11. County or Parish, and State
EMERY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	r

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator. Effective date is 10/1/2010.

New Operator is:

Twin Bridges Resources, LLC
475 17th Street, Suite 900
Denver, CO 80202

303-308-5965 phone
720-407-3576 fax

Contact Person: Tom Wallace Manager

RECEIVED
NOV 22 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #93833 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Moab
Committed to AFMSS for processing by ANITA JONES on 10/01/2010 (11AIJ0007SE)**

Name (Printed/Typed) ELAINE WINICK	Title SENIOR PERMIT ANALYST
Signature (Electronic Submission)	Date 10/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>MARVIN HENDRICKS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/04/2010</u>
-------------------------------------	---------------------------------	------------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Moab

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #93833 that would not fit on the form

32. Additional remarks, continued

Bond # UTB 000442

Revisions to Operator-Submitted EC Data for Sundry Notice #93833

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUCCESS NOI	SUCCESS NOI
Lease:	UTU73059	UTU73059
Agreement:		
Operator:	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303-312-8168	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303.293.9100
Admin Contact:	ELAINE WINICK SENIOR PERMIT ANALYST E-Mail: ewinick@billbarrettcorp.com Ph: 303-312-8168 Fx: 303-291-0420	ELAINE WINICK SENIOR PERMIT ANALYST E-Mail: ewinick@billbarrettcorp.com Ph: 303.312.8168 Fx: 303.291.0420
Tech Contact:	ELAINE WINICK SENIOR PERMIT ANALYST E-Mail: ewinick@billbarrettcorp.com Ph: 303-312-8168 Fx: 303-291-0420	ELAINE WINICK SENIOR PERMIT ANALYST E-Mail: ewinick@billbarrettcorp.com Ph: 303.312.8168 Fx: 303.291.0420
Location:		
State:	UT	UT
County:	EMERY	EMERY
Field/Pool:	WILDCAT	WILDCAT
Well/Facility:	WOODSIDE 1 Sec 12 T19S R13E SESE 323FSL 687FWL	WOODSIDE 1 Sec 12 T19S R13E SESE 323FSL 687FEL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/17/2013

FROM: (Old Operator):
 N3710- Twin Bridges LLC
 475 17th Street, Ste 900
 Denver, CO, 80202
 Phone: 1 (303) 308-5963

TO: (New Operator):
 N4000- IACX Energy LLC
 5400 LBJ Freeway, Suite 1070
 Dallas, TX, 75240
 Phone: 1 (972) 960-3210

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOODSIDE 1	12	190S	130E	4301530701	15998	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/12/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/11/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/12/2013
- Is the new operator registered in the State of Utah: _____ Business Number: 8446630-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/12/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000572
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Woodside #1

2. Name of Operator
Twin Bridges Resources, LLC N 3710

9. API Well No.
43-015-30701-00-S1

3a. Address
475 17th Street, Ste. 900
Denver, CO 80202

3b. Phone No. (include area code)
303-308-5963

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T19S R13E SESE 323FSL 687FEL

11. County or Parish, State
Emery County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator: Effective Date is May 17, 2013.

New Operator is:

IACX Energy LLC
5400 LBJ Freeway, Ste. 1070
Dallas, TX 75240

Tel: 972-960-3210

Contact Person: Scott Sears
E-mail: scottsears@iacx.com

BLM Bond: UTB000572 (copy attached)

APPROVED

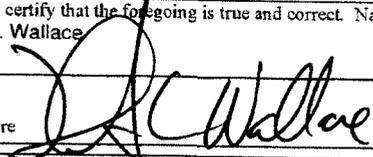
JUN 12 2013

DIV. OIL GAS & MINING

BY: Zela Clements for Rachel Medina

RECEIVED
JUN 12 2013
Div. of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Thomas C. Wallace

Signature: 

Title: Member/Manager

Date: 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73059

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
IACX Energy LLC

N 4000

3a. Address
5400 LBJ Freeway, Suite 1070 Dallas, Texas 75240

3b. Phone No. (include area code)
972-960-3210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T19S R13E SESE 323 FSL 687FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Woodside #1

9. API Well No.
43-015-30701-00-S1

10. Field and Pool or Exploratory Area
Wildcat

11. County or Parish, State
Emery County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator: Effective Date is May 17, 2013

New Operator is:

IACX Energy LLC
5400 LBJ Freeway, Suite 1070
Dallas, Texas 75240

972-960-3210

Contact Person: Scott Sears
Cody Compton

BLM Bond: UTB000572

APPROVED

JUN 12 2013

DIV. OIL GAS & MINING

BY: *Zeke [Signature]* for Rachel Medina

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JUN 11 2013

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cody J. Compton

Title CFO

Signature

Cody J. Compton

Date 06/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



June 10, 2013

Zeke Clements
Utah Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Mr. Clements,

This letter is intended to formally notify you that IACX Energy LLC is the new operator of the Woodside #1 well (API #43-015-30701) located in SE/SE of Section 12, T19S, R13E in Emery County, Utah.

I have enclosed the signed form 3160-5. I have sent these documents to the BLM office, as well.

Please notify me if you need anything else.

Thank you,

A handwritten signature in black ink, appearing to read "Traci Sunstrum".

Traci Sunstrum
Accounting Manager
IACX Energy LLC

RECEIVED

JUN 11 2013

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3104 (UT922000)
UTB00572

RECEIVED
JUN 12 2013
Div. of Oil, Gas & Mining

CERTIFIED MAIL -- Return Receipt Requested
7010 2780 0000 9887 5657
7010 2780 0000 9887 5664

DECISION

Principal:	:	Bond Type: Statewide Oil and Gas
IACX Energy LLC	:	
5400 LBJ Freeway, Suite 1070	:	Bond Amount: \$75,000
Dallas, Texas 75240	:	
	:	BLM Bond No.: UTB000572
Surety:	:	
Argonaut Insurance Company	:	Surety Bond No.: SUR0020793
PO Box 469011	:	
San Antonio, Texas 78246	:	

Statewide Oil and Gas Surety Bond Accepted

On May 17, 2013, this office received a \$75,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by or on behalf of the principal on Federal leases in the State of Utah. The bond provides coverage for the principal where that principal has interest in, and/or responsibility for operations on leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

Termination of the liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement coverage is furnished.

If there are any questions concerning this decision, please contact Diane McComb of this office at (801) 539-4041.

Becky J. Hammond

Becky J. Hammond
Acting Chief, Branch of Minerals