



October 9, 2006

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: COP 16-7-26-42

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the COP 16-7-26-42.

XTO has been working diligently with the COP Coal Development to come to an agreement as to where this location can be placed. Due to land owner issues, topographical issues, coal mines in the surrounding area and severe elevation changes adjoining this location, the well bore location has been staked as a non standard location. XTO Energy Inc. respectfully request an exception location to be granted based on the above information.

There are no additional lease owners with in 460' of the proposed location. If you have any questions, please contact me at 505-564-6726.

Thank you,

A handwritten signature in black ink that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: COP 16-7-26-42	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone <i>undesignated</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2578' FNL x 1259' FEL in Sec 26, T16S, R7E AT PROPOSED PRODUCING ZONE: same		491395X 39.403038 4361300Y -111.099941	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 9.3 miles Northwest of Huntington, Ut		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2711'	16. NUMBER OF ACRES IN LEASE 6707.23	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) none	19. PROPOSED DEPTH: 4,860	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6946' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 11/27/2006 ASAP	23. ESTIMATED DURATION: 2 weeks	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	9.625	J-55	36#	300	Type V	+/- 117 sx	1.61 ft3/sx	14.2 ppg
8.75"	5.5"	J-55	15.5#	4,860	CBM light wt - lead	+/- 55 sx	4.15 ft3/sx	10.5 ppg
					CBM light wt - tail	+/- 97 sx	1.81 ft3/sx	13.5 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 6/15/2007

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED: 43015 30700

APPROVAL:

Date: 07-02-07
By: *[Signature]*

Range 7 East

(S87°57'W - 5269.44')

S87°44'02"W - 5272.34'

ELEV: 7004.0'

Township 16 South

26

UTM
N 4361298
E 491400

COP #16-7-26-42
ELEV. 6946.0'

1259.42'

2578.05'

(N00°36'E - 2654.52)

(N00°06'43"W - 5306.27)

(N00°23'W - 2634.72)

(N89°59'W - 2638.02')

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 7004.0' being at the Northwest Section corner of Section 26, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE1/4 NE1/4 of Section 26, T16S, R7E, S.L.B.&M., being South 2578.05' from the North line, and West 1259.42' from the East line of Section 26, T16S, R7E Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net



COP #16-7-26-42
Section 26, T16S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 8/31/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2560

Legend

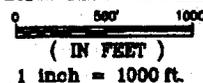
- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°24'10.883" N
111°05'59.565" W

GRAPHIC SCALE



Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc.
Well No: COP 16-7-26-42
Location: Section 26, T16S, R7E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction

1) Existing Roads

- a) Proposed route to location: The proposed route to location is show on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: This location is 9.5 miles North of Huntington on Hwy 31 turn right one mile left on existing county road, 500' to location.
- c) Contact the County Road Department for use of county roads: No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "A". All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other comments: None

2) Planned Access Roads

- a) Location of Access Road: Starting from a point along an existing road in the SW/4 of Section 26, T16S, R7E.
- b) Length of New Road: No new road will need to be constructed to access this location.
- c) Length of Existing Road to Upgrade: 215' of existing road will be upgraded to access location.
- d) Maxium Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Travel Width of Access Road: 25' or less
- f) Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.

- g) Turnouts Planned: No turnouts are planned at this time.
- h) Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.
- i) Drainage (crowing, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
- j) Cattle Guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
- k) Length of new and/or existing roads which lie outside the lease or unit boundry for which a BLM/State/fee right of way is required: None
- l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3) Location of Existing Wells:

- a) On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4) Location of Production Facilities:

- a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
- d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipe line route.
- e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.

5) Location and Type of Water Supply:

- a) All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6) Source of Construction Material:

- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7) Methods of Handling Waste Disposal:

- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
- c) Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8) Ancillary Facilities:

- a) No ancillary facilities will be required during the drilling or completion of the well.

9) Well Site Layout

- a) Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- c) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
- b) Topsoil along the access road will be reserved in place adjacent to the road

- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.
 - iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).
- n) Additional requirements: None

11) Surface and Mineral Ownership:

- a) The surface is owned by C.O.P. and the minerals are leased by XTO Energy. Surface Use agreement will be submitted in the near future.

12) Other Information:

- a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i) whether the materials appear eligible for the National Register of Historic Places;
 - ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d) Threatened and Endangered Species Concerns:
 - i) An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.
- e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: See Exhibit "F".

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy, Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington, NM 87401
505-324-1090

Drilling & Completions:

John Egelston
XTO Energy, Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington, NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: _____


Kyla Vaughan

Date: September 22, 2006

XTO Energy, Inc.

COP 16-7-26-42
Drilling Data for APD
June 15, 2007

Surface Location: 2578' FNL & 1259' FEL, Sec. 26, T16S, R7E

Proposed TD: 4860'

Approximate Elevation: 6946'

Objective: Ferron Coal

KB Elevation: 6958'

1. Mud Program:

Interval	0'-300'	300'-4860'
Hole Size	12.25"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.25" hole.

9.625,36 #/ft, J-55, ST&C, New, (8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.060	26.240	36.480

- b. Production Casing set @ 4860' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.860	2.210	2.680

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 117 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 94 ft³, 200% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 55 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 97 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 400 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50' below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

Handwritten note:
Emery
55'
ECP

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
Top of Upper Ferron SS	4460
Top of Coal Zone	4500
Top of Lower Ferron SS	4560
Total Depth	4860

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 4460' to 4860'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented (Please see contingency in cementing section). If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H2S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

483000mE. 485000mE. 487000mE. 489000mE. 491000mE. 493000mE. 495000mE. WGS84 Zone 12S 500000mE.

XTO ENERGY

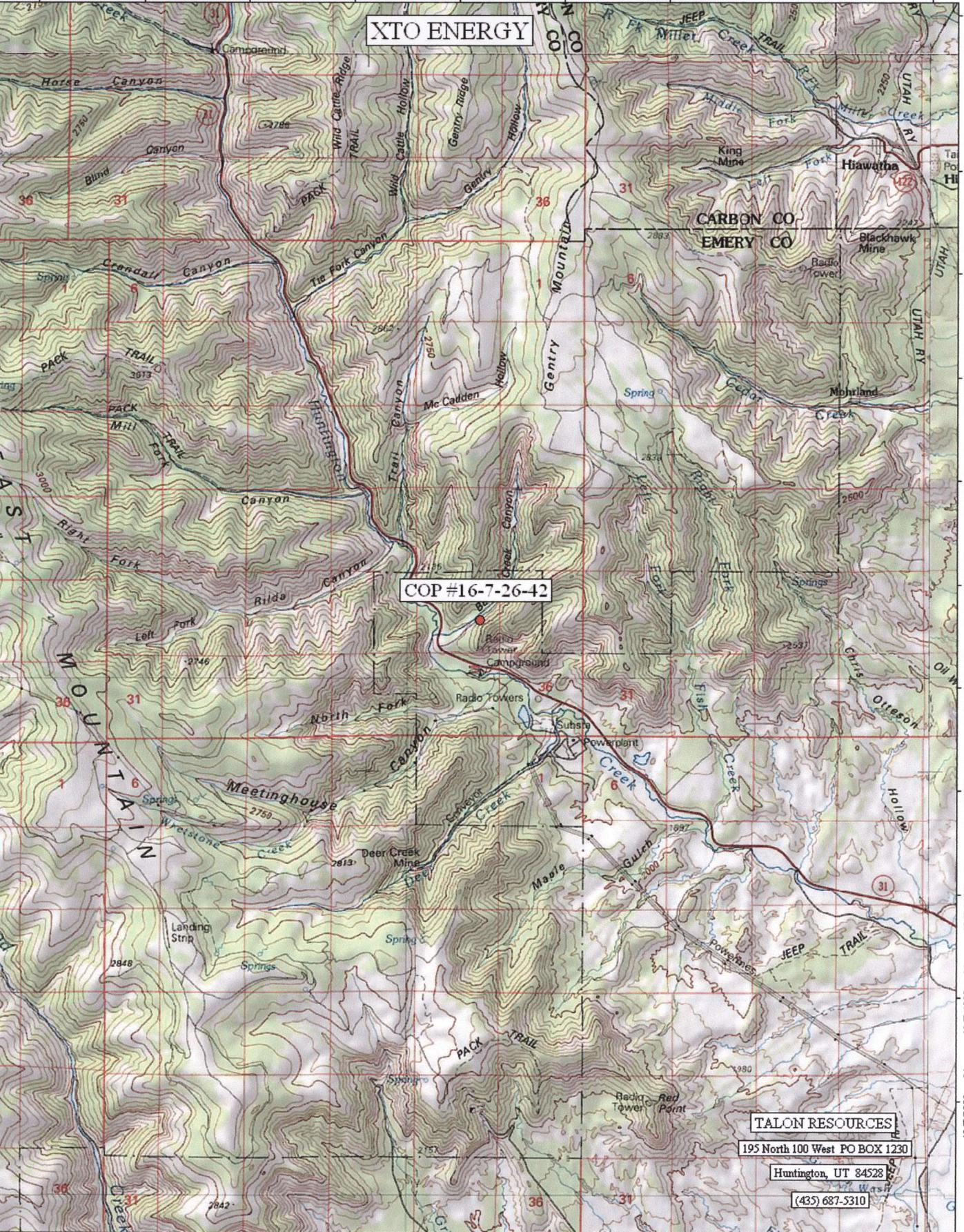
COP #16-7-26-42

TALON RESOURCES

195 North 100 West PO BOX 1230

Huntington, UT 84528

(435) 687-5310



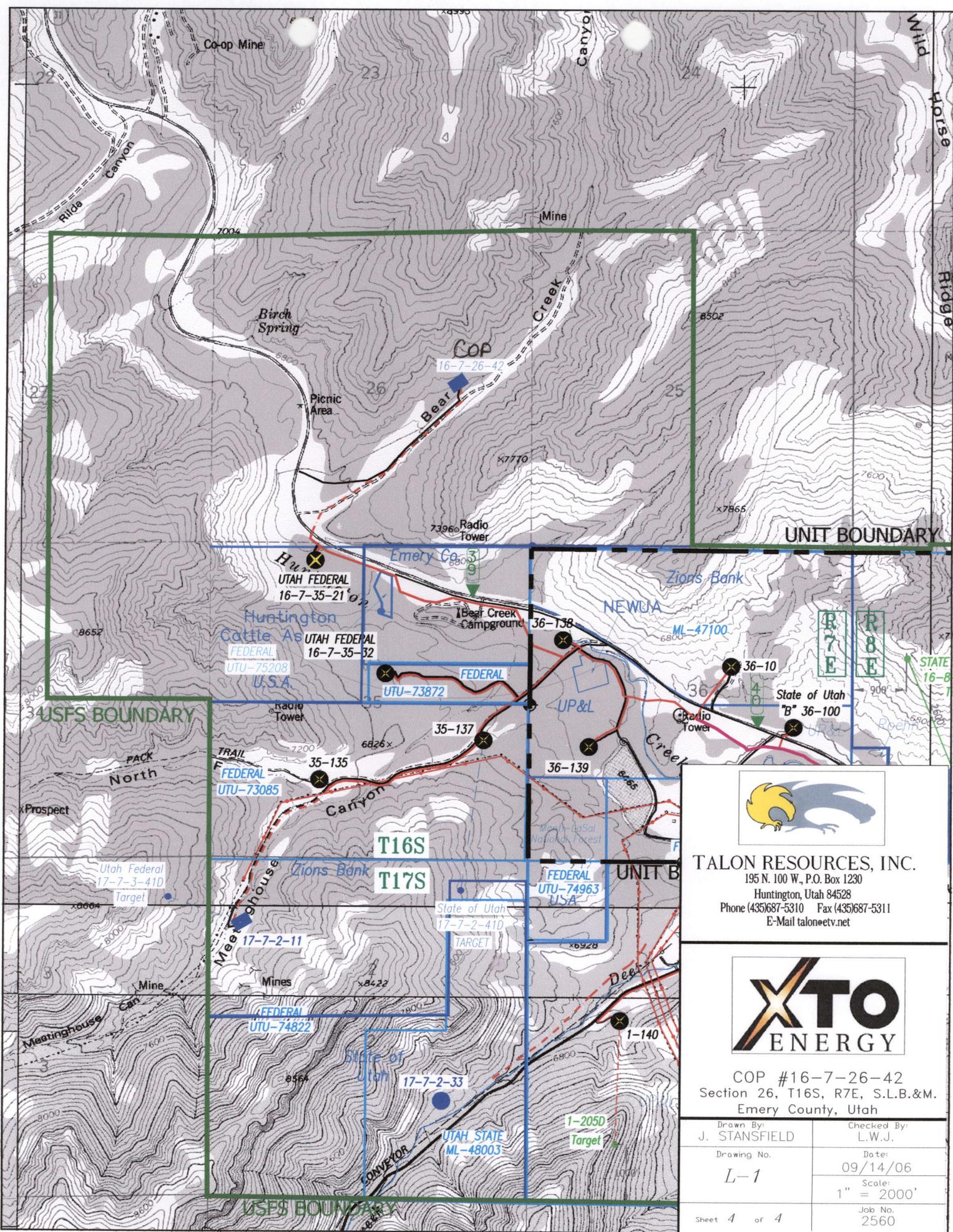
483000mE. 485000mE. 487000mE. 489000mE. 491000mE. 493000mE. 495000mE. WGS84 Zone 12S 500000mE.

TN MN 12 1/2°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km

Map created with TOPO! © 2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@netv.net

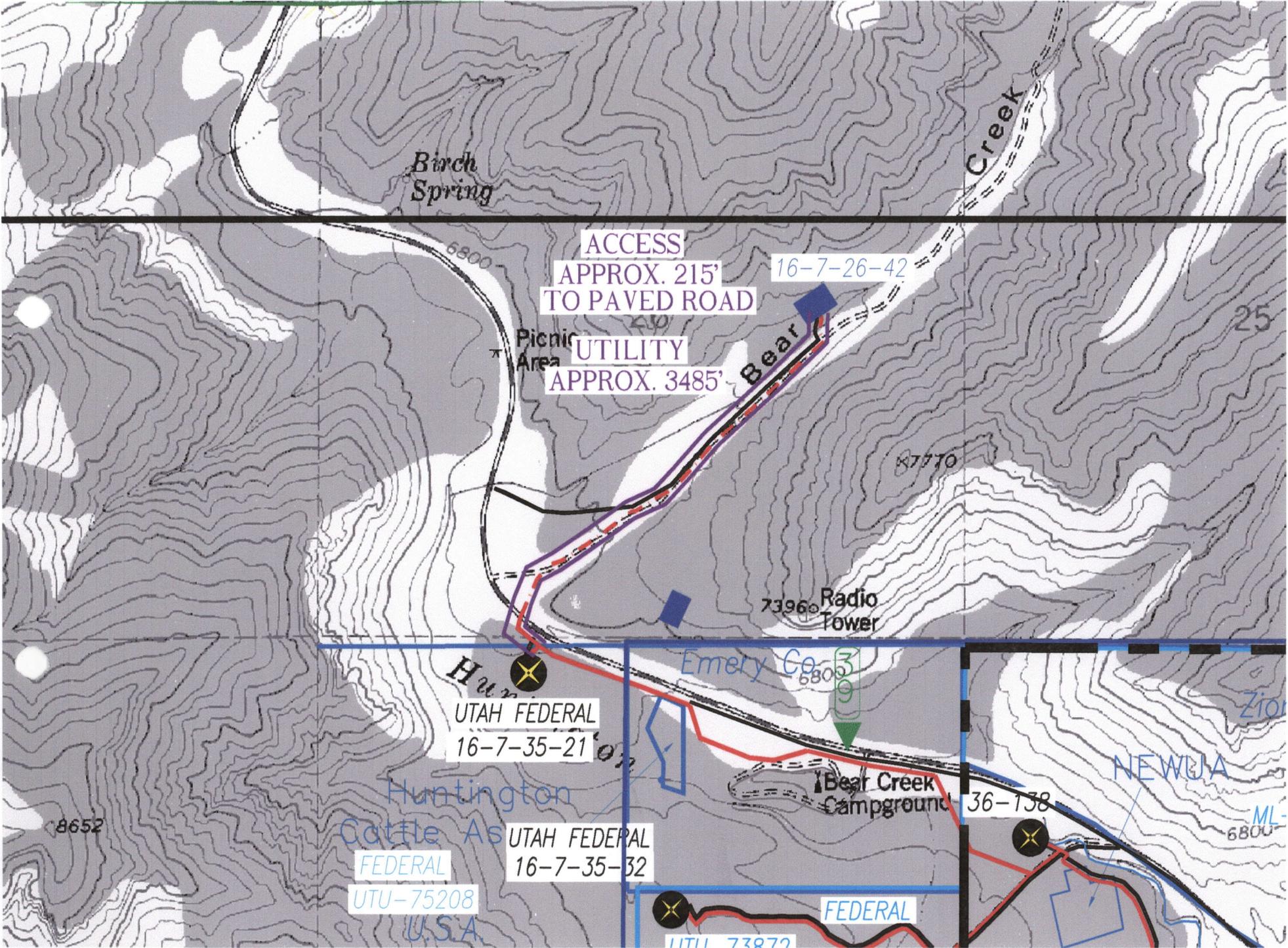


COP #16-7-26-42
 Section 26, T16S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 09/14/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2560

EXHIBIT B

EVIDIT



ACCESS
APPROX. 215'
TO PAVED ROAD

UTILITY
APPROX. 3485'

UTAH FEDERAL
16-7-35-21

UTAH FEDERAL
16-7-35-32

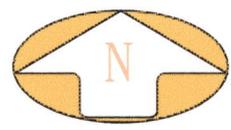
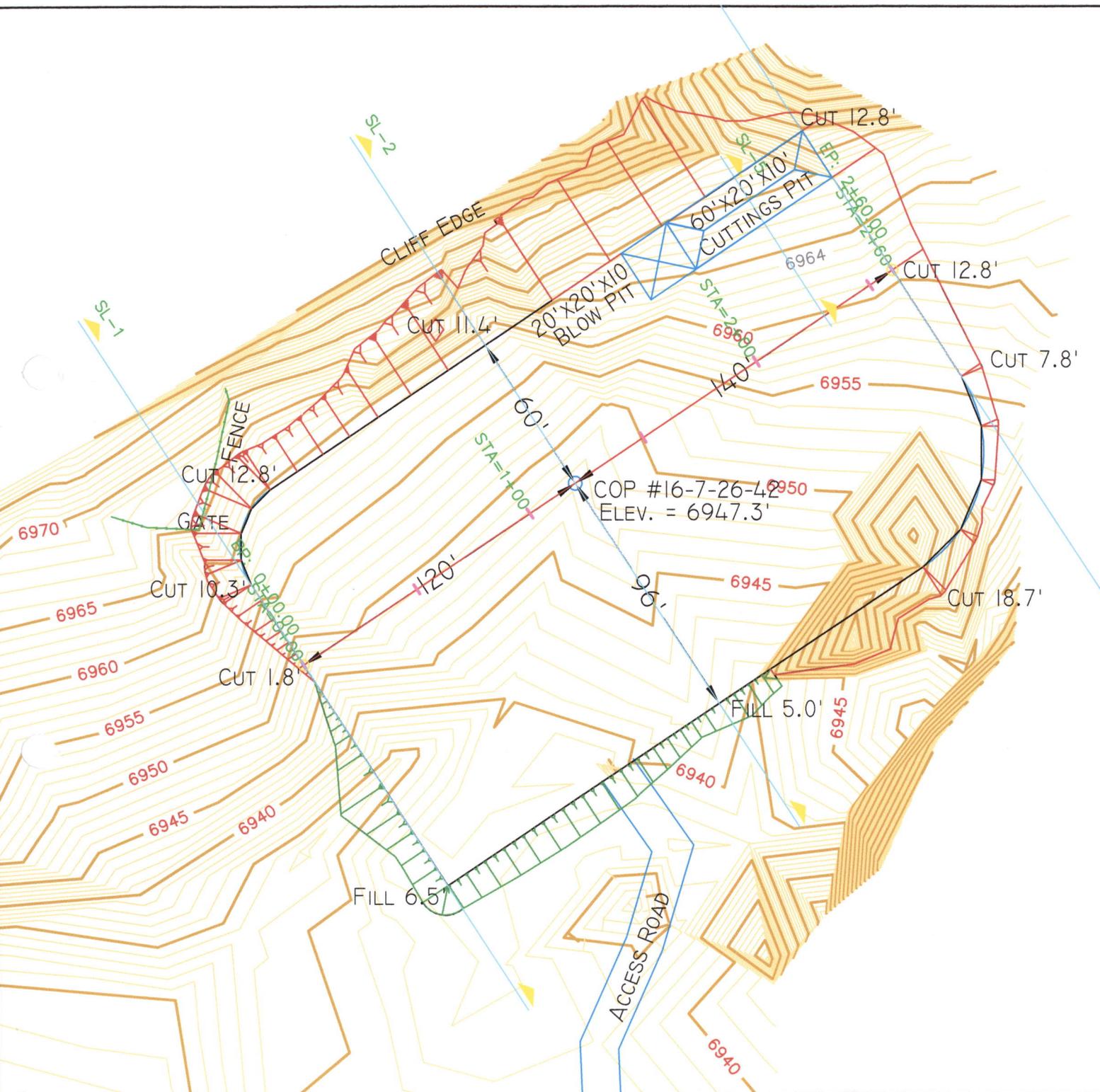
FEDERAL
UTU-75208

FEDERAL

UTU 73872

36-138

6800

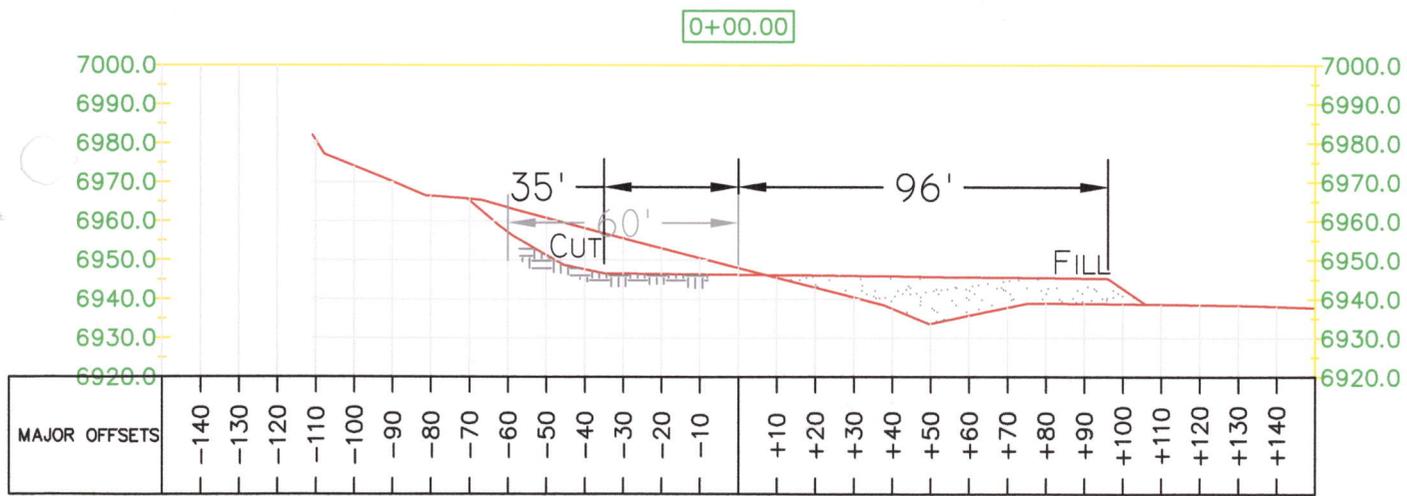
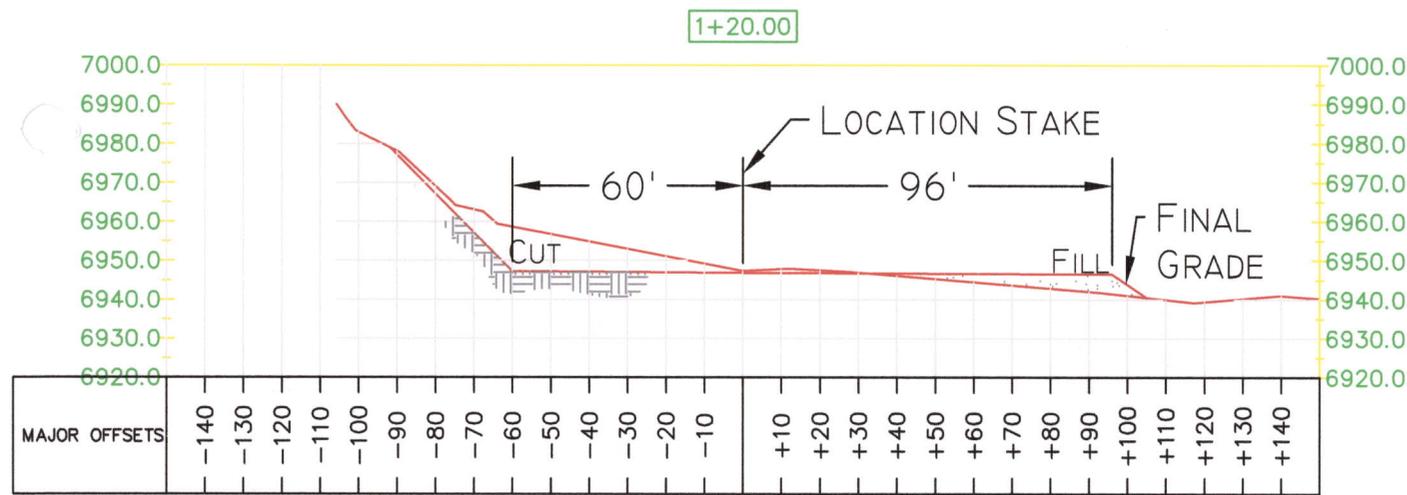
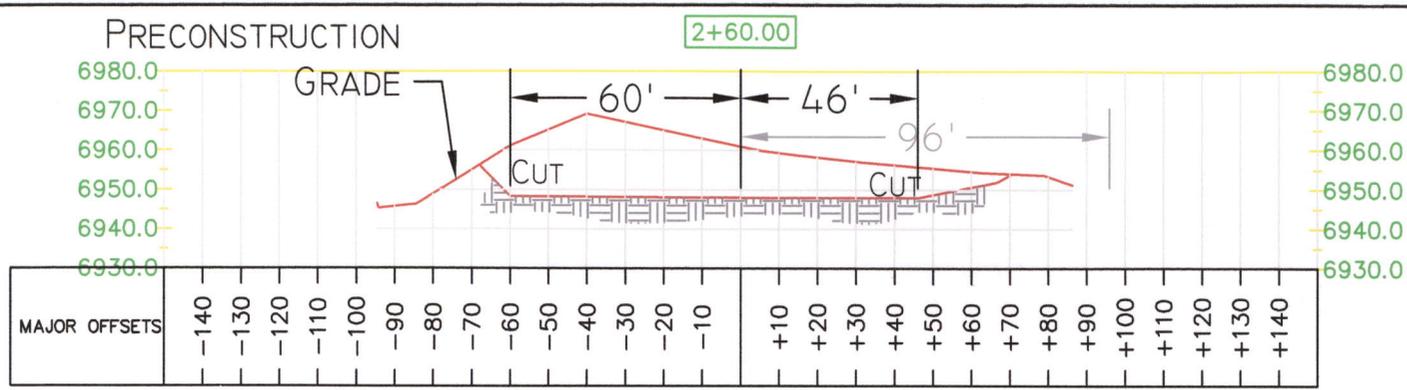


Talon Resources, Inc.
 Price - Huntington, Utah
 Phone (435)687-5310 Fax (435)636-8603
 E-Mail talon@etv.net



LOCATION LAYOUT
 Section 26, T16S, R7E, S.L.B.&M.
WELL #16-7-26-42

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 8/22/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2560



CUT SLOPE = 1:1
 FILL SLOPE = 1.5:1
 PIT SLOPE = 1:1



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 E-Mail talon@etv.net



TYPICAL CROSS SECTION
 Section 26, T16S, R7E, S.L.B.&M.
 WELL #16-7-26-42

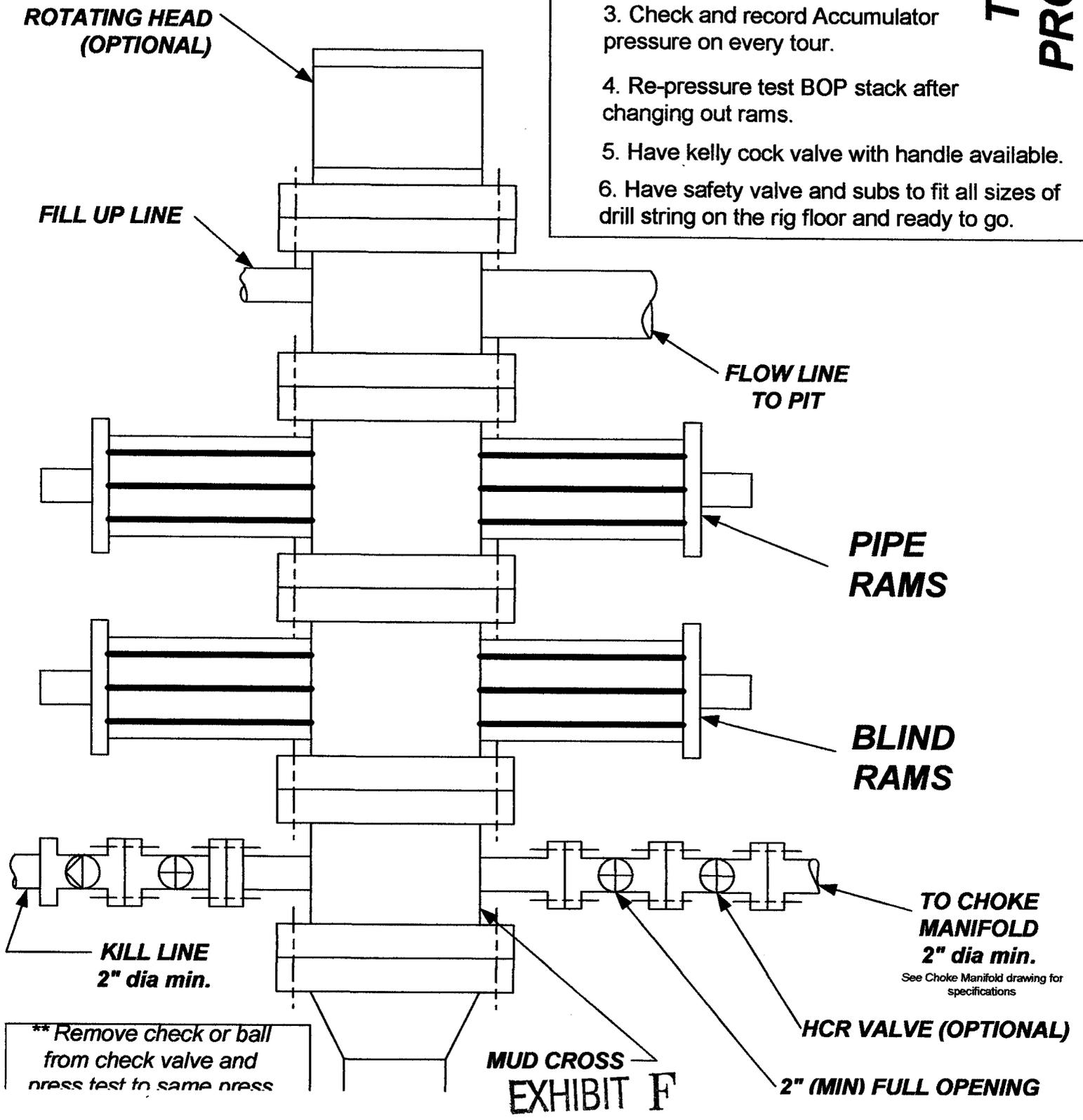
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 8/22/06
	Scale: 1" = 50'
Sheet 3 of 4	Job No. 2560

APPROXIMATE YARDAGES
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 TOTAL CUT = 11,040 CU. YDS. (INCLUDING PIT)
 TOTAL FILL = 2,350 CU. YDS.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



** Remove check or ball from check valve and press test to same press

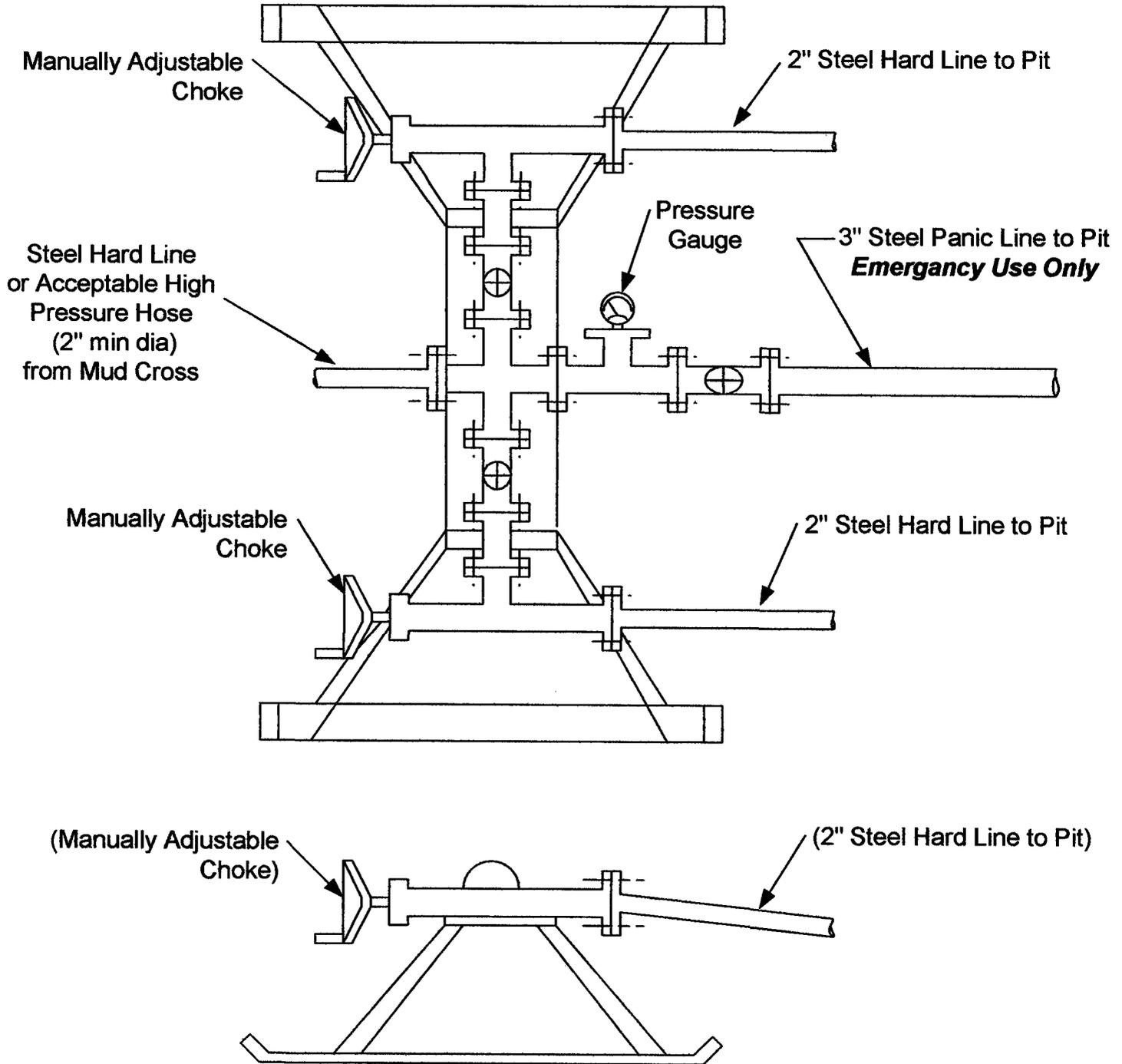
See Choke Manifold drawing for specifications

MUD CROSS EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
 2. Pressure test choke manifold after installation.
 3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING
PROCEDURE



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/02/2006

API NO. ASSIGNED: 43-015-30700

WELL NAME: COP 16-7-26-42
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SENE 26 160S 070E
 SURFACE: 2578 FNL 1259 FEL
 BOTTOM: 2578 FNL 1259 FEL
 COUNTY: EMERY
 LATITUDE: 39.40304 LONGITUDE: -111.0999
 UTM SURF EASTINGS: 491395 NORTHINGS: 4361300
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/29/07
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

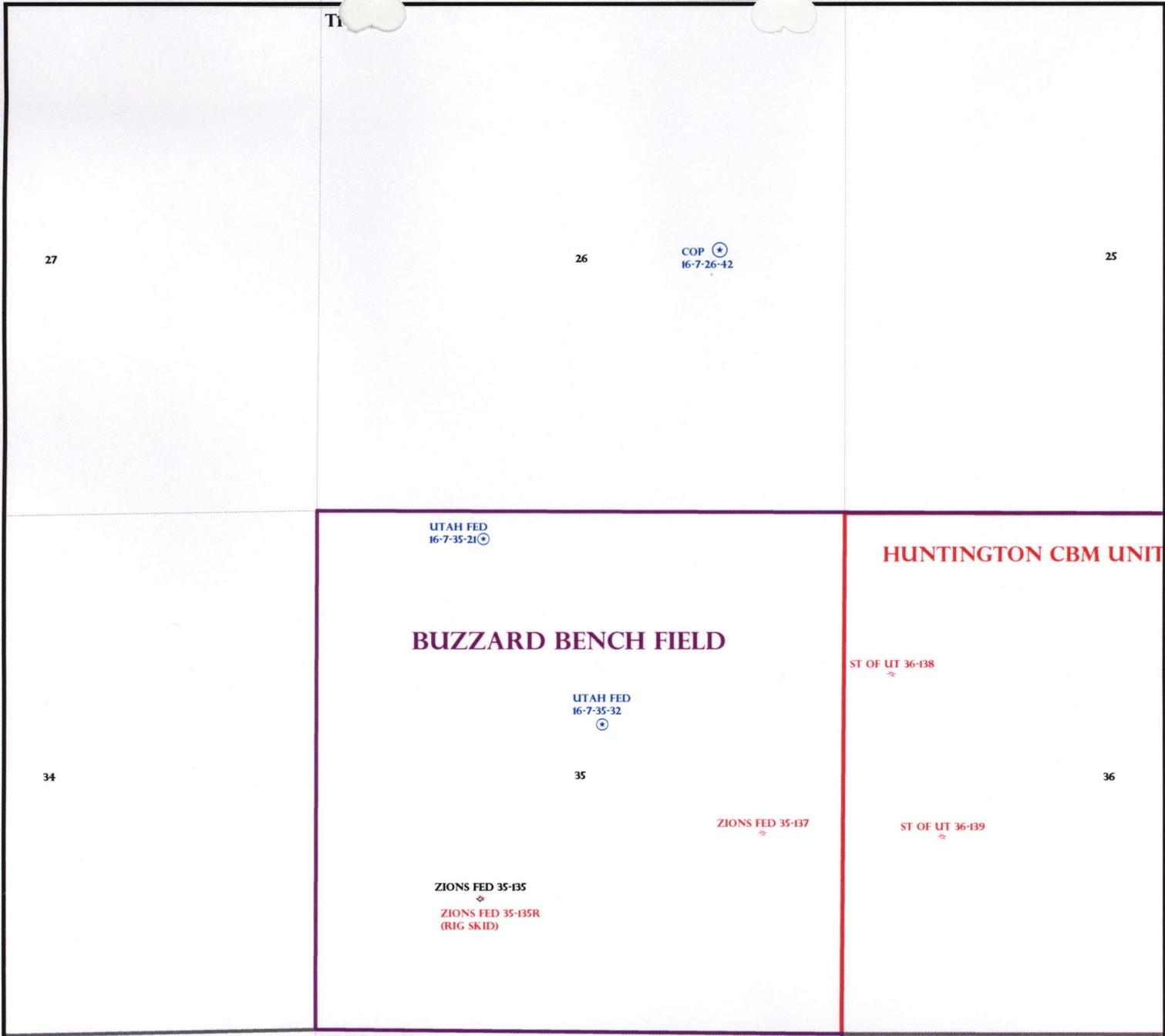
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-22-07)

STIPULATIONS:

1-Spacing Strip
 2- STATEMENT OF BASIS



T17C D7E

OPERATOR: XTO ENERGY INC (N2615)

SEC: 26 T.16S R. 7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells Status

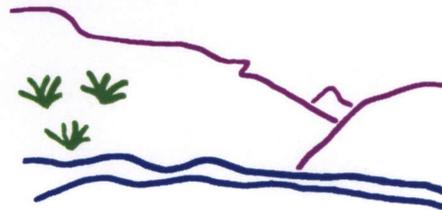
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-OCTOBER-2006

Application for Permit to Drill

Statement of Basis

5/30/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
405	43-015-30700-00-00		GW	P	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	COP 16-7-26-42	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SENE 26 16S 7E S 0 F L 0 F L GPS Coord (UTM) 491395E 4361300N				

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but only one underground source of water, a 6" diameter casing water well drilled to 100' by Pacificorp dba Utah Power & Light. A poorly to moderately permeable soil is developed on the Upper Portion of the Blue Gate Member of the Mancos Shale. The well will possibly penetrate water saturated surface sediments adjacent to flowing Bear Creek. The creek is less than 200 feet to the southeast and is probably active all year long. It is also possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling although any water bearing sandstones encountered in the Emery Sandstone should also be afforded the protection of casing and cement.

Chris Kierst
APD Evaluator

5/29/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted May 22, 2007, present: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Charles Reynolds-surface representation, Mark Reynolds-surface representation, Bedos-Nelison Construction, Ray Trujillo-XTO, Kyla Vaughan-XTO, Damien Jones-NGO, Ray Peterson-Emery County, Allen Childs-Talon Resources

Proposed project site is located along the canyon bottom of Bear Canyon adjacent to Big Bear Springs and Bear Creek. A closed loop mud system is proposed in Application for Permit to Drill (APD) to aid in addressing hydrology concerns. XTO has committed to removing excess drill cutting from the project site as required to prevent sedimentation issues into Bear Creek. In addition DOGM is recommending use of brush piles or straw bales to trap sediment prior to discharge into perennial stream along eastern portions of well pad and along access road. A low water crossing apron will be built to cross Bear Creek. Castle Valley Special Services District has given verbal consent to placement of well pad in relation to their facilities associated with Big Bear Springs.

Surface representation has approved stock piling vegetation removed while constructing well pad near there camp ground facilities for future firewood use. Surface representation is aware drilling activities fall within 332' of a permanent dwelling.

Emery County representation requested that XTO coordinate with Castle Valley Special Services District on activities that may impact their facilities at Big Bear Springs. Emery County recommends that XTO coordinated with the county roads department on encroachment permit for access road.

DOGM recommends the project site be reclaimed as soon as reasonably possible to aide in reducing sedimentation problems and limit the spread of Musk thistle, hounds tongue and common burdock all noted in project area. DOGM recommends XTO consider treatment of these species following drilling activities to prevent them from being spread from the project site into adjacent facilities and operations.

Application for Permit to Drill

Statement of Basis

5/30/2007

Utah Division of Oil, Gas and Mining

Page 2

Bear Canyon Mine and XTO would like to explore use of produced water from gas wells for mine use as an option of disposal. DOGM recommends that XTO and Bear Canyon Mine collaboratively submit to the Division a plan entailing details concerning water use, transportation, anticipated volumes and testing results of water quality for review if such an action is desired.

Bart Kettle
Onsite Evaluator

5/22/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A Closed Loop Mud System is required.
Surface	Drill cutting shall be removed from location as deemed necessary to prevent sedimentation of perennial waters adjacent to project site.
Surface	Sediment traps composed of brush piles or straw bales shall be installed to prevent sedimentation of perennial waters adjacent to project site.
Surface	Berms are required around well pad.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name COP 16-7-26-42
API Number 43-015-30700-0 **APD No** 405 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 26 **Tw** 16S **Rng** 7E 0 FL 0 FL
GPS Coord (UTM) 491394 4361304 **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Charles Reynolds-surface owner, Mark Reynolds-surface owner, Bedos-Nelison Construction, Ray Trujillo-XTO, Kyla Vaughan-XTO, Ray Peterson-Emery County, Allen Childs-Talon Resources

Regional/Local Setting & Topography

Proposed project area is located ~10 mile northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a mile and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 5 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Two perennial springs (Big Bear Springs and unnamed spring) and one perennial stream (Bear Creek) were observed immediately adjacent to the project area.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 156 Length 220	Onsite	MVRD

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland Y

Well pad staked within 30 feet of bank on Bear creek, in ten year event flood plain.

Flora / Fauna

Flora:

Grass: Indian rice grass, foxtail barley and smooth brome.

Forbs: Yellow flixweed, musk thistle, gray thistle, dandelion, houndstongue, common burdock, yellow clover, field bindweed, purple mustard, Russian thistle and evening primrose.

Shrubs: Skunkbush sumac, wild rose, clematis, green steam rubber rabbit brush, silver leaf buffalo berry, Wyoming sage, coyote willow, curlleaf mountain mahogany.

Trees: White fir, Douglas fir, rocky mountain juniper, narrow leaf cottonwood, ponderosa pine, Chinese elm.

Soil Type and Characteristics

Well pad staked within 30 feet of bank on Bear creek, in ten year event flood plain.

Erosion Issues N

Sedimentation Issues Y

Sedimentation coming off well pad into Bear creek

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Erosion Sedimentation Control Required? Y

Brush piles or straw bales to filter sediment from runoff on eastern and southern portions of well pad and access road.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	<100	20
Dist. Nearest Municipal Well (ft)	<500	20
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Unknown	10
	Final Score	95 1 Sensitivity Level

Characteristics / Requirements

Per conversation with operator prior to submitting application to drill it was determined a Closed Loop drilling system would be necessary. APD is submitted with proposal to utilize a Closed Loop mud system. Returns from drilling will be separated at mud tanks using a centrifugal system with drilling fluids returning to the mud tanks and cuttings dropping into a open ended steel basin set adjacent to mud tanks. Cutting will be removed from catch basin and stored in a bermed unlined pit in the northwest corner of well pad. Cuttings will be hauled from storage pit to disposal as conditions dictate during drilling operations. During drilling operations cuttings will be managed in a manner such to prevent migration off well pad or sedimentation into live water bodies. Foreign contaminants or excessive salt and hydrocarbon contamination is not anticipated in cuttings.

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Project site is proposed in an environmentally sensitive location due to the presence of two perennial springs (Big Bear Springs and unnamed spring) and the presence of a perennial stream (Bear Creek). Narrow canyon corridor, water bodies and structures limit the availability of suitable sites to build a well pad adequate for the drilling program proposed. As staked the well pad sits within 30 feet of Bear creek and within 30 feet of Castle Valley Special Services Districts pipeline feeding from Big Bear Spring. Castle Valley Special Services District has verbally given approval on the well pad lay out, but has not produced a written approval letter. As staked the northeast corner of the location is within 332' feet of a permanent dwelling owned by the surface representation present at the on-site evaluation. Surface representation has chosen the spot well is staked at, and have given approval to drill despite the close proximity to a residence. Surface representation has given approval to operator to stack trees removed from well pad at their campground located 500' away

to be used as firewood in the future. Additionally, access to the well site off of county road may require a turn out to accommodate turning rig traffic and coal haul traffic. Representation from Emery County attended on-site evaluation, and recommended coordination with the country roads department to resolve encroachment issue the access road to the well site creates.

APD is submitted with proposal to utilize a Closed Loop mud system. Per conversation with Drilling Superintendent Jerry Lacy on 05/24/07 the Division was informed operations on the closed loop system would be as follows: returns from drilling will be separated at mud tanks using a centrifugal system with drilling fluids returning to the mud tanks and cuttings dropping into a open ended steel basin set adjacent to mud tanks. Cutting will be removed from catch basin and stored in a bermed unlined pit in the northwest corner of well pad. Cuttings will be hauled from storage pit to disposal as conditions dictate during drilling operations. During drilling operations cuttings will be in managed in a manner such to prevent migration off well pad or sedimentation into live water bodies. Foreign contaminates or excessive salt and hydrocarbon contamination is not anticipated in cuttings.

Surface representation present at on-site evaluation also operates the Bear Canyon coal mine. In combination with XTO they inquired as to the potential for using produced water from gas wells in mining operations-specifically for coal/dust suppression. Discussed that if the time comes that Bear Canyon Mine and XTO would like to explore such an option, collaboratively they would be require to submit the Division a complete plan entailing where water would be used, how they planned to use and transport it, volumes anticipated and testing results of water quality for review.

Bart Kettle
Evaluator

5/22/2007
Date / Time



Online Services

Agency List

Business

Search

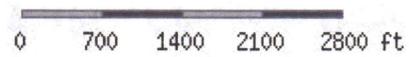
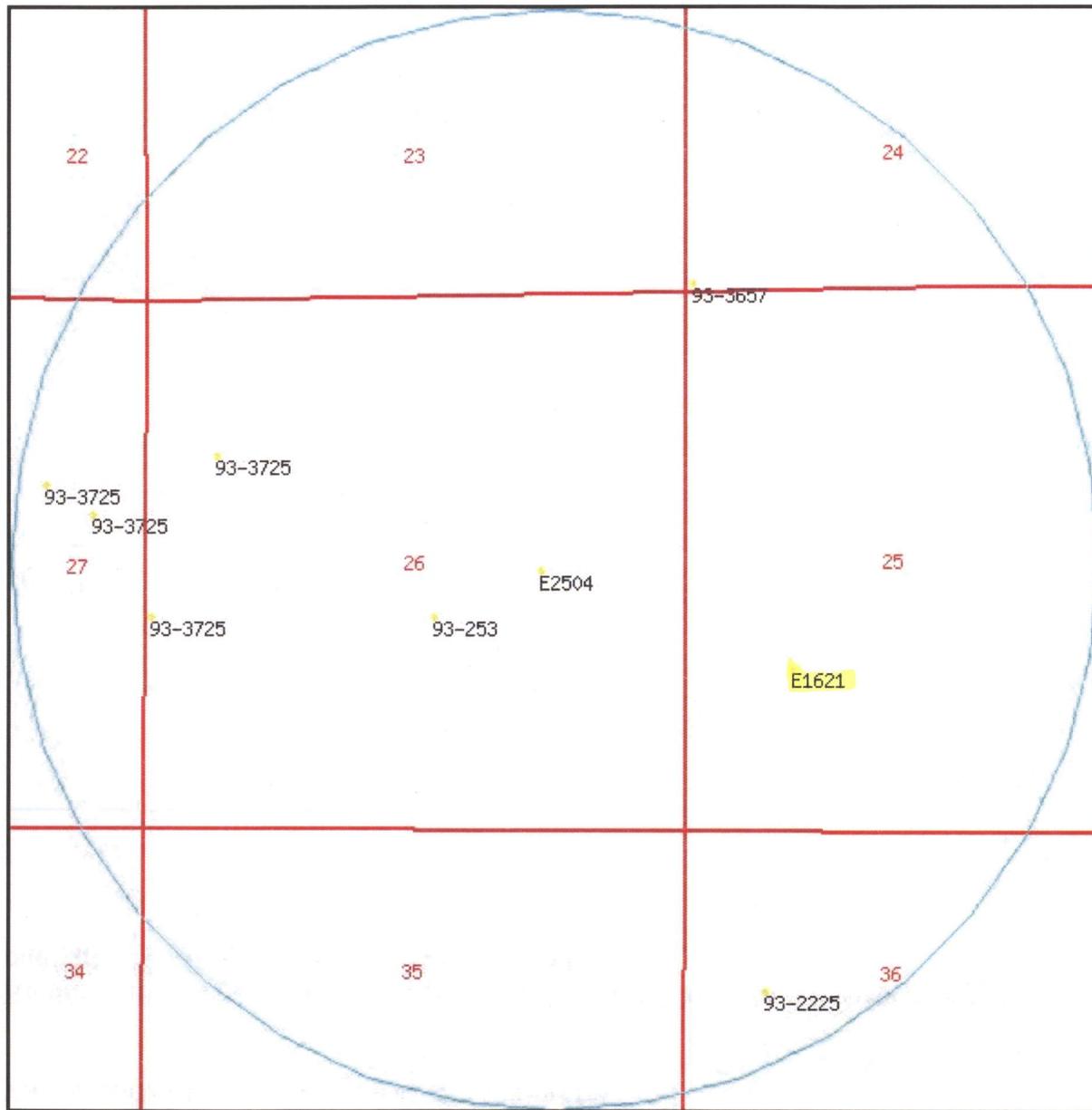


Utah Division of Water Rights

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 05/29/2007 02:03 PM

Radius search of 5280 feet from a point S2578 W1259 from the NE corner, section 26, Township 16S, Range 7E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,D,Sp status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1067</u>	Surface N79 E75 SW 24 16S 7E SL		P	19640120	DX	0.250	3.790	C.O.P. COAL DEVELOPMENT COMPANY A UTAH CORPORATION
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: MS. JODY L. WILLIAMS
<u>93-2196</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18790000	DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2197</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18840000	DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2198</u>	Surface N1060 E685 W4 26 16S 7E SL		P	18880000	DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2199</u>	Surface N2045 E185 S4 26 16S 7E SL		P	18790000	DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2200</u>	Surface N2045 E185 S4 26 16S 7E SL		P	18840000	DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2201</u>	Surface		P	18880000	DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION

	N2045 E185 S4 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2202</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2203</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2204</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2205</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	S1770 W980 NE 27 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2206</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL					P.O. BOX 327
<u>93-2207</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL					P.O. BOX 327
<u>93-2208</u>	Surface	P	18790000 DIMS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2209</u>	Surface	P	18840000 DIMS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2210</u>	Surface	P	18880000 DIMS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION

	N2030 E60 SW 26 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2223</u>	Surface	P	18790000	DIMOSP 45.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1535 E785 NW 36 16S 7E SL				P.O. BOX 327
<u>93-2224</u>	Surface	P	18840000	DIMOSP 77.250 0.000	HUNTINGTON CLEVELAND IRRIGATION
	S1535 E785 NW 36 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface	P	18880000	DIMOSP 80.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1535 E785 NW 36 16S 7E SL				P.O. BOX 327
<u>93-253</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N2045 E185 S4 26 16S 7E SL				P.O. BOX 327
<u>93-303</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION
	S2040 W530 NE 27 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-304</u>	Surface	P	18750000	DIM 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N1060 E685 W4 26 16S 7E SL				P.O. BOX 327
<u>93-309</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL				P.O. BOX 327
<u>93-310</u>	Surface	P	18750000	DIMS 150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION
	N2030 E60 SW 26 16S 7E SL				C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-3657</u>	Surface	P	18750000	DIX 0.000 15.000	JOSEPH O. KINGSTON
	N79 E75 SW 24 16S				53 WEST ANGELO AVENUE

	7E SL					
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY
	S1770 W980 NE 27 16S 7E SL					P.O. BOX 327
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY
	S2040 W530 NE 27 16S 7E SL					P.O. BOX 327
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY
	N2030 E60 SW 26 16S 7E SL					P.O. BOX 327
<u>93-3725</u>	Surface	P	18750000	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY
	N1060 E685 W4 26 16S 7E SL					P.O. BOX 327
<u>E1621</u>	Underground	A	19791105 O	0.000	80.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY
	N1560 E1040 NW 36 16S 7E SL					ATTN: CARLY BURTON
<u>E2504</u>	Surface	A	19870326 M	0.000	325.000	CASTLE VALLEY SPECIAL SERVICE DISTRICT
	S90 W1400 E4 26 16S 7E SL					P. O. BOX 877

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Casing Schematic

Surface

BHP $0.052(4860)8.4 = 2123 \text{ psi}$
anticipate < 1500 psi

GMD $.12(4860) = 583$
 $2123 - 583 = 1540 \text{ psi, MASP}$

BOPE 2M ✓

Burst 3520
70% 2464 psi

Max P @ csg. Shoe
 $.22(4560) = 1003$
 $2123 - 1003 = 1120 \text{ psi}$

test to 1120 psi ✓

Emerg SS may be encountered
around 1000'
* Contingency provided ✓

✓ Adequate
DUD 6/29/07

9-5/8"
MW 8.4
Frac 19.3

5-1/2"
MW 8.4

TOC @
3.
Surface
300. MD

Maneos - Blue Gate mbr. ✓

TOC @
3735.

4460' Upper Ferron SS.
4500' Coal Zone
4560' Lower Ferron SS

Production
4860. MD

Well name:

2007-06 XTO COP 16-7-26-42

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30700

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: 3 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,860 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,121 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	9.625	36.00	J-55	ST&C	300	300	8.796	130.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	2020	15.436	300	3520	11.73	11	394	36.49 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 27, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-06 XTO COP 16-7-26-42

Operator: XTO Energy, Inc.

String type: Production

Project ID:

43-015-30700

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,052 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,121 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 4,242 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 133 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,735 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4860	5.5	15.50	J-55	ST&C	4860	4860	4.825	649.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2121	4040	1.905	2121	4810	2.27	75	202	2.68 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 27, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Once Recorded Please Return To:
David E. Kingston
3212 South State Street
Salt Lake City, Utah 84115

MEMORANDUM OF SURFACE USE AND DAMAGE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS:

That **C.O.P. Coal Development Company**, a Utah Corporation, whose address is 3212 South State Street, Salt Lake City, Utah, 84115-3825, ("**Grantor**") and **XTO Energy Inc.**, a Delaware Corporation, whose address is 810 Houston Street, Fort Worth, TX 76012-6298 ("**Grantee**") have entered into a Surface Use and Damage Agreement dated effective as of the 5th day of April, 2007 ("**Agreement**").

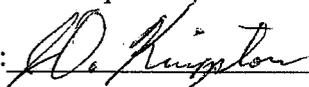
The Agreement, which is unrecorded and may be found in the files of Grantor and Grantee, is adopted herein and made a part hereof by reference to the same full extent as if all its provisions were copied in full in this Memorandum.

Pursuant to the terms of the Agreement, Grantor grants to Grantee and all of its parent, subsidiary, or other affiliated companies, their agents, employees and others authorized by them a nonexclusive private right of way upon and across Grantor's property located in the South one-half of the Northeast and the North one-half of the Southeast quarters of Section 26, Township 16 South, Range 7 East, S.L.B.&M., Emery County, Utah, in the location as approximately shown on **Exhibit A**, attached hereto and made a part hereof, for roads, gathering system pipelines, transmission pipelines, power lines, appurtenances, valves, metering equipment, cathodic protection, wires, conduits, cables, and associated facilities, related to its Operations ("**Property**"), for the purpose of access to and from mineral leases and rights it owns and operates underlying and in the vicinity of the Property ("**Leases**"), maintenance and operation of the Leases, production from the Leases and other purposes related to conducting oil and gas operations related to the Leases.

This Memorandum shall be binding on and inure to the benefit of Grantor and Grantee, their respective heirs, administrators, successors and assigns.

The parties hereto have executed this Memorandum as of the dates of the respective acknowledgements.

GRANTOR:
C.O.P. COAL DEVELOPMENT
COMPANY,
A Utah Corporation

By: 

J.O. Kingston,

President

GRANTEE:
XTO ENERGY INC.,
A Delaware corporation

By: 
DCF

Edwin S. Ryan, Jr.

Senior Vice President – Land Administration

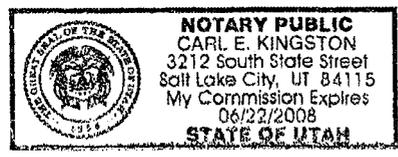
State of Utah }
 }
County of Salt Lake }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that J.O. Kingston, whose name as President of **C.O.P. Coal Development Company**, is signed to the foregoing Memorandum of Surface Use And Damage Agreement, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as authorized agent and with full authority, executed the same voluntarily and as the act of said corporation.

Given under my hand and official seal, this the 2 day of May, 2007.

Carl E. Kingston
Notary Public

My Commission Expires _____



State of Texas }
 }
County of Tarrant }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Edwin S. Ryan, Jr., whose name as Senior Vice President – Land Administration of **XTO Energy Inc.**, is signed to the foregoing Memorandum of Surface Use And Damage Agreement, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as authorized agent and with full authority, executed the same voluntarily and as the act of said corporation.

Given under my hand and official seal, this the 5th day of April, 2007.

Carla Daniels
Notary Public

My Commission Expires 6/14/07



THE FOLLOWING DESCRIBED RIGHT-OF-WAY
IS LOCATED IN EMERY COUNTY
STATE OF UTAH
SECTIONS 26, T16S, R7E, S.L.B.&M.

R.O.W. WIDTH
A 50' RIGHT-OF-WAY 25'
BEING 25' ON EACH SIDE 25'
OF DESCRIBED CENTERLINE.



Talon Resources, Inc
195 North, 100 West
P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310
Fax (435)687-3311

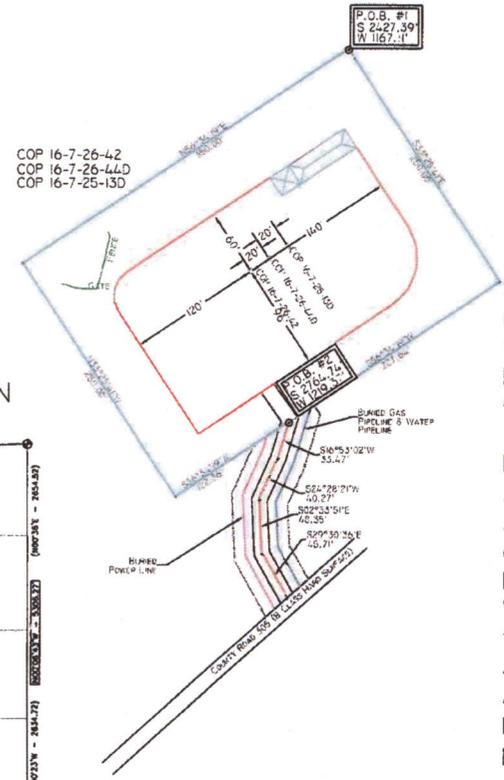
REVISIONS	
DATE:	BY:
12-29-06	JAS



SECTION 26, T16S, R7E,
EMERY COUNTY, UTAH, S.L.B.&M.

DRAWN BY: J. STANSFIELD	CHECKED BY: LWJ / AJS
DRAWING: XTO-2560	DATE: 11/21/06
	SCALE: 1" = 100'
JOB NUMBER: 2560	SHEET 1 OF 1

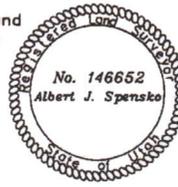
EXHIBIT "A"



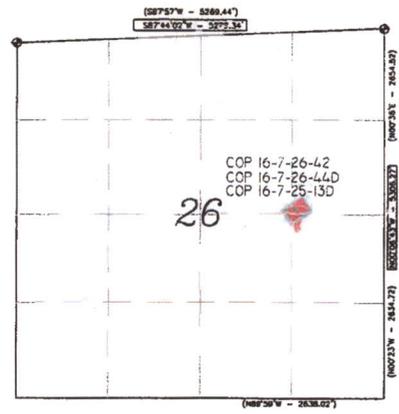
P.O.B. #1
A PARCEL OF LAND AROUND THE WELL SITE LOCATION OF THE COP 16-7-26-42, COP 16-7-26-44D, & COP 16-7-25-13D WITH A SURFACE LOCATION IN THE SW/4 OF THE NE/4, THE SE/4 OF THE NE/4, THE NW/4 OF THE SE/4, AND THE NE/4 OF THE SE/4 OF SECTION 26, T16S, R7E, SALT LAKE BASE AND MERIDIAN, EMERY COUNTY, UTAH. BEGINNING AT A POINT BEING 2427.39' SOUTH, AND 1167.11' WEST OF THE NORTHEAST SECTION CORNER OF SAID SECTION 26; THENCE RUNNING S33°25'41"E, 250.00'; THENCE S56°34'19"W, 227.64' TO THE POINT OF INTERSECTION WITH THE COUNTY ROAD; THENCE S56°34'19"W, 122.36'; THENCE N33°25'41"W, 250.00'; THENCE N56°34'19"E, 350.00' TO THE POINT OF BEGINNING. CONTAINING 2.0 ACRES

P.O.B. #2
A 50' R.O.W. LOCATED IN THE NE/4 OF THE SE/4 OF SECTION 26, T16S, R7E, S.L.B.&M., EMERY COUNTY, UTAH. BEING 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE: BEGINNING AT A POINT LOCATED 2764.74' SOUTH, AND 1219.37' WEST FROM THE NORTHEAST CORNER OF SAID SECTION 26; THENCE RUNNING S16°53'02"W, 33.47'; THENCE S24°28'21"W, 40.27'; THENCE S02°33'51"E, 48.35'; THENCE S29°30'36"E, 45.71' MORE OR LESS TO THE EDGE OF EXISTING EMERY COUNTY ROAD 305.
LENGHT = 167.80' (10.170 Rods) 0.19 ACRES

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



APPROXIMATE LOCATION



Prepared For: XTO ENERGY Surface Use (COP)
Prepared By: Talon Resources, Inc

DESTINATION OF DOCUMENT		
Company / Agency	Office Location	Submission Date
COP		
XTO Energy		

NOTES:
1. BASIS OF BEARING IS DERIVED FROM G.P.S., USING A TRIMBLE 5700 SURVEY GRADE UNIT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2578' FNL x 1259' FEL		8. WELL NAME and NUMBER: COP #16-7-26-42
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		9. API NUMBER:
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/28/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Revise drilling program</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached revised drilling program and Form 3 w/changes to Casing & Cementing program.

RECEIVED
JUN 21 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>6/15/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2578' FNL x 1259' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		8. WELL NAME and NUMBER: COP 16-7-26-42
PHONE NUMBER: (505) 324-1090		9. APT NUMBER:
COUNTRY: EMERY STATE: UTAH		10. FIELD AND ROCK, OR WILDCAT: FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add'l tops</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy anticipates the top of the Emery Sandstone penetrated at 1000'.

NAME (PLEASE PRINT) <u>Kyle Vaughan</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE <u>Kyle Vaughan</u>	DATE <u>6/29/2007</u>

(This space for State use only)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 2, 2007

XTO Energy, Inc.
2700 Farmington Ave, Bldg K-1
Farmington, NM 87401

Re: COP 16-7-26-42 Well, 2578' FNL, 1259' FEL, SE NE, Sec. 26, T. 16 South, R. 7 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30700.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Emery County Assessor



Operator: _____ XTO Energy, Inc. _____

Well Name & Number _____ COP 16-7-26-42 _____

API Number: _____ 43-015-30700 _____

Lease: _____ FEE _____

Location: SE NE **Sec.** 26 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-015-30700
July 2, 2007

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 2, 2007

*Amended September 5, 2007

XTO Energy, Inc.
2700 Farmington Ave, Bldg. K-1
Farmington, NM 87401

Re: COP 16-7-26-42 Well, 2578' FNL, 1259' FEL, SE NE, Sec. 26, T. 16 South, R. 7 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to *drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30700.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor



Operator: XTO Energy, Inc.
Well Name & Number COP 16-7-26-42
API Number: 43-015-30700
Lease: FEE

Location: SE NE **Sec.** 26 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

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- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

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- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

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4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



July 24, 2007

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: COP 16-7-26-42

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the COP 16-7-26-42.

XTO has been working diligently with the COP Coal Development to come to an agreement as to where this location can be placed. Due to land owner issues, topographical issues, coal mines in the surrounding area and severe elevation changes adjoining this location, the well bore location has been staked as a non standard location. XTO Energy Inc. respectfully request an exception location to be granted based on the above information.

There are no additional lease owners with in 460' of the proposed location. If you have any questions, please contact me at 505-564-6726.

Thank you,

A handwritten signature in black ink that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2578' FNL x 1259' FEL COUNTY: EMERY		8. WELL NAME and NUMBER: COP #16-7-26-42
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S STATE: UTAH		9. API NUMBER: 4301530700
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/30/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>realign pad: NEW SH</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to the closed loop system and trying to drill 3 wells off of this one location, the drilling engineer has had to realign the pad layout for the equipment to fit properly and effectively. Please see attached plats with new surface hole location, pad layout and cut and fill along with exception letter.

OLD SH: 2578' FNL x 1259' FEL
NEW SH: 2591' FNL x 1280' FEL

491389X
43612454
39.403000
- 111.100011

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-01-07
By: [Signature]

COPIES SENT TO OPERATOR
Date: 8-2-07
Initials: RM

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/24/2007</u>

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JUL 27 2007

Range 7 East

(S87°57'W - 5269.44')

S87°44'02"W - 5272.34'

ELEV: 7004.0'

2590.98'

(N00°36'E - 2654.52)

(N00°06'43"W - 5306.27)

(N00°23'W - 2634.72)

(N89°59'W - 2638.02')

COP 16-7-26-42
ELEV. 6948.0'

UTM
N 4361294
E 491394

1280.45'

26

Township 16 South

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

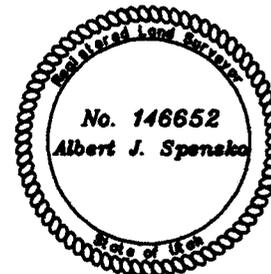
Basis of Elevation of 7004.0' being at the Northwest Section corner of Section 26, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE1/4 NE1/4 of Section 26, T16S, R7E, S.L.B.&M., being South 2590.98' from the North line, and West 1280.45' from the East line of Section 26, T16S, R7E Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



(IN FEET)

1 inch = 1000 ft.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)657-5310 Fax (435)687-5311

E-Mail taloneetv.net



Well COP 16-7-26-42
Section 26, T16S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 6/27/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2920

Legend

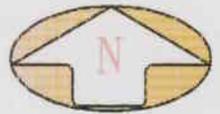
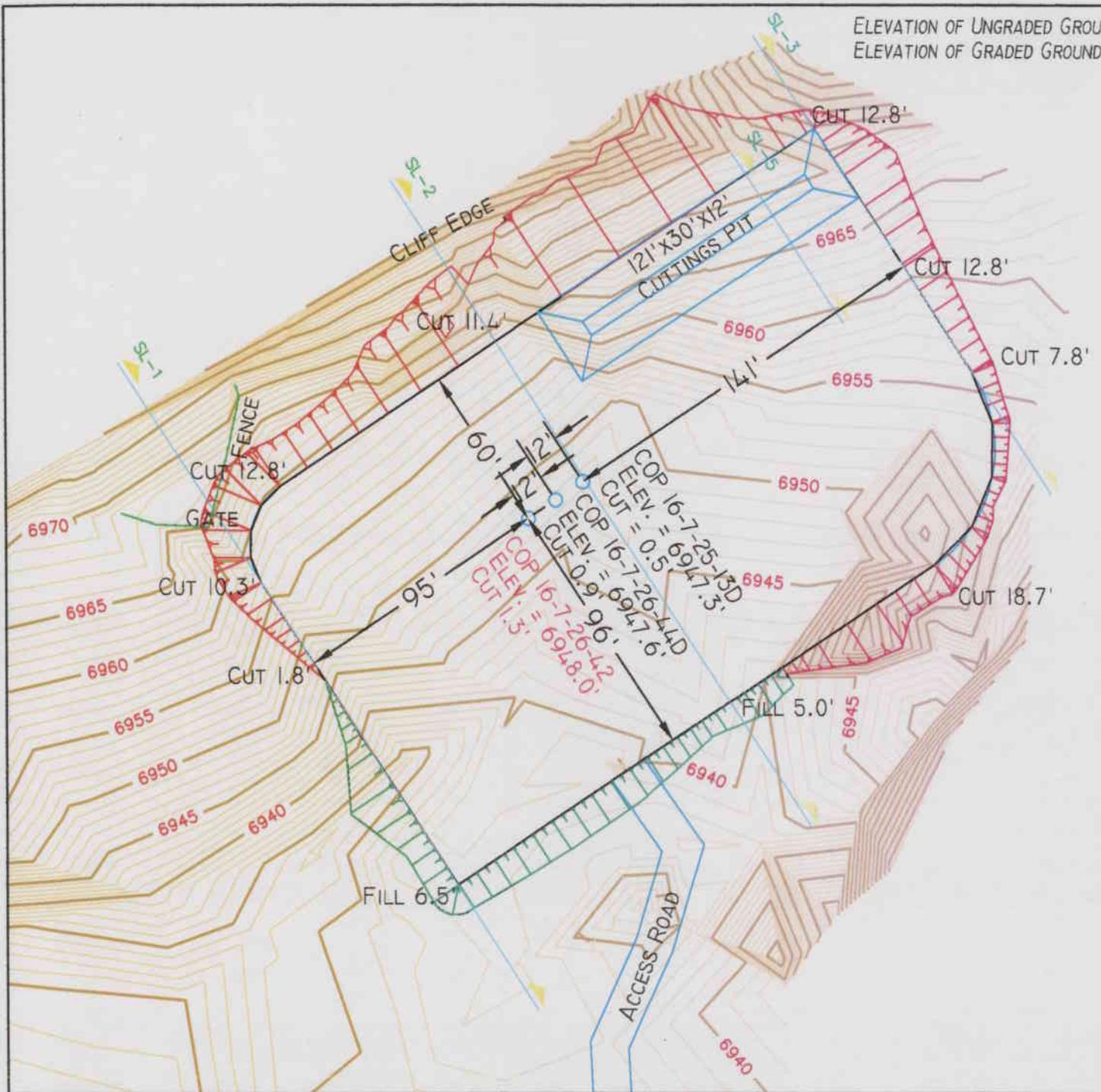
- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°24'10.754" N
111°05'59.830" W

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6948.0'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6946.7'

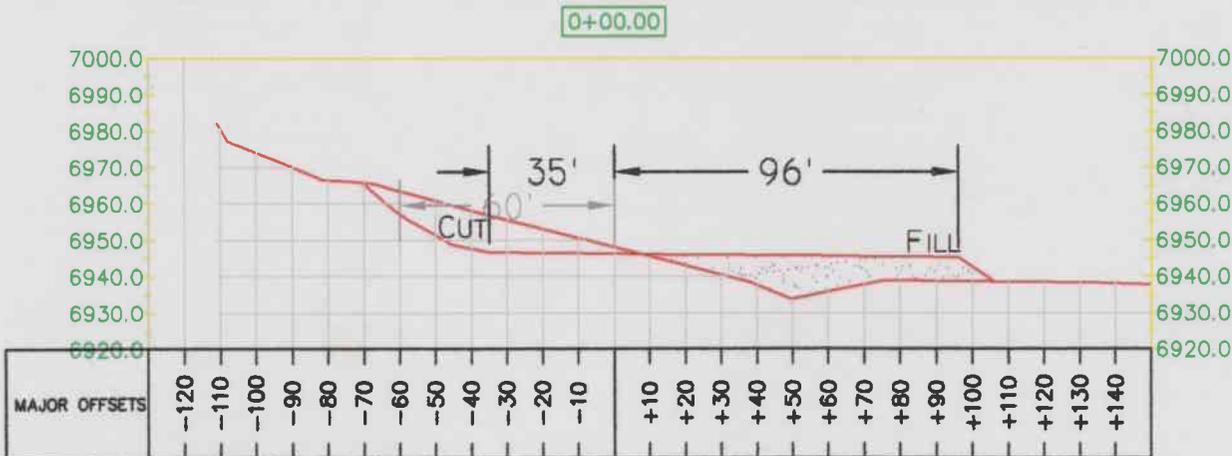
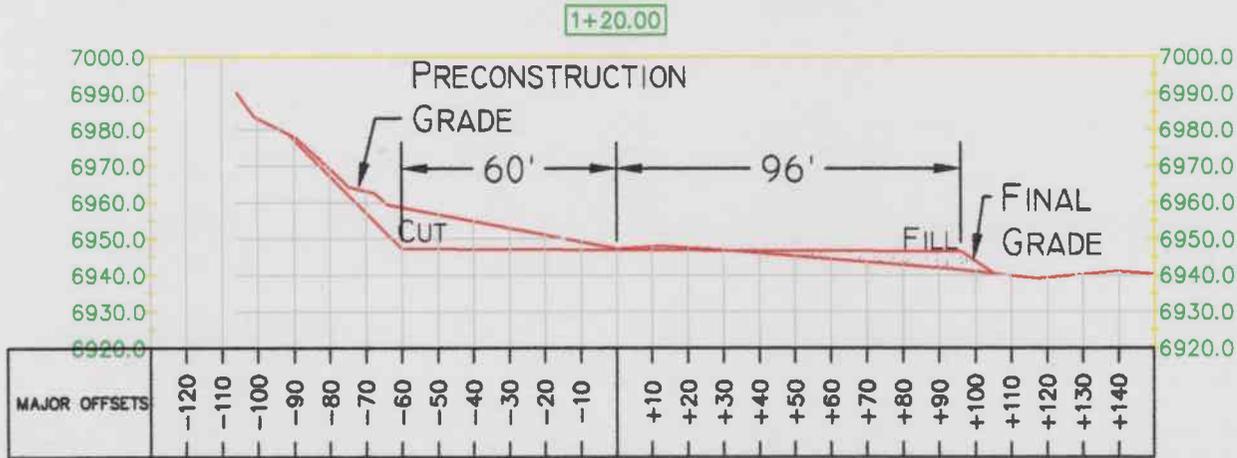
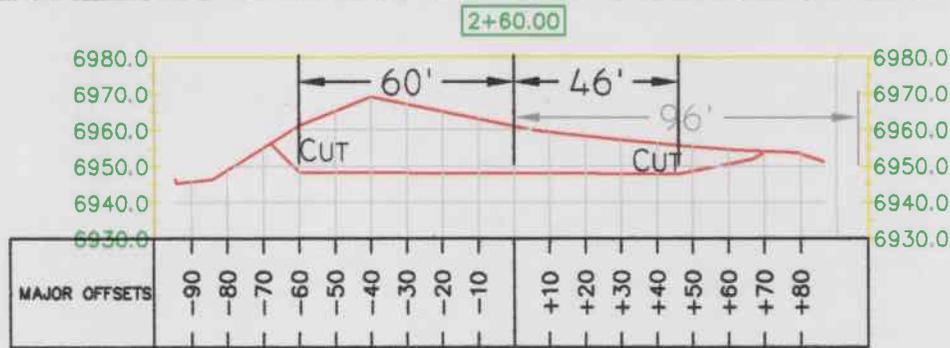


TALON RESOURCES, INC.
 615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



LOCATION LAYOUT
 Section 26, T16S, R7E, S.L.B.&M.
 WELL COP 16-7-26-42

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 6/27/07
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2920



CUT SLOPE = 1:1
 FILL SLOPE = 1.5:1
 PIT SLOPE = 1:1



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 E-Mail talon-ctv.net



TYPICAL CROSS SECTION
 Section 26, T16S, R7E, S.L.B.&M.
 WELL COP 16-7-26-42

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 6/27/07
	Scale: 1" = 50'
Sheet 3 of 4	Job No. 2920

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.

TOTAL CUT = 11,790 CU. YDS. (INCLUDING PIT)

TOTAL FILL = 2,350 CU. YDS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER COP 16-07-26-42
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530700
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3155	10. FIELD AND POOL, OR WILDCAT FERRON SS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/6/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. spudded well 9/6/2007. Drilled 61'. Set 2 jts 16", 72#, L-80 conductor casing @ 61' and cemented w/90 sx Class G cmt followed by 25 sx Class G cement. Continuing to drill.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 9/1/2007

(This space for State use only)

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 82 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737040	AP 2-2J		NWNE	2	11S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16519	9/4/2007		10/17/07		
Comments: <u>MURD BHL = NWNE</u>							

Well 2

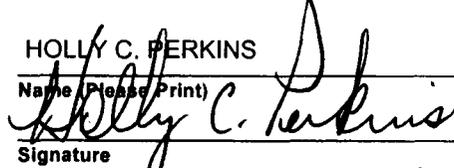
API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530700	COP 16-07-26-42		SENE	26	16S	07E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16372	9/8/2007		9/25/07		
Comments: <u>FRSD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech
 Title
 Date 9-12-07

RECEIVED

SEP 1 / 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2578' FNL & 1259' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E		8. WELL NAME and NUMBER: COP 16-07-26-42
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304730700 - 015-307100
COUNTY: UINTAH		10. FIELD AND POOL OR WLOCAT: FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 10/5/2007

(This space for State use only)

RECEIVED
OCT 10 2007
DIV. OF OIL, GAS & MINING

EMERY

COP 16-07-26-42

LOCATION : SENE. Sec 26, T16S, R7E
CONTRACTOR: Frontier Drilling, 1
WI %:
AFE#: 653214
API#: 43015307000000
DATE FIRST RPT: 9/5/2007

DATE: 9/5/2007
OPERATION: WO Trucks to start moving
DFS: -5.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 20,250.00 CWC: 20,250.00
TIME DIST: (30.00) WO Truck to Start Moving.

DATE: 9/6/2007
OPERATION: RU/Tear Down
DFS: -4.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 48,750.00 CWC: 69,000.00
TIME DIST: (12.00) Rig Down & Start Moving. (12.00) Wait on daylights to move/Conductor to be set.

DATE: 9/7/2007
OPERATION: RU/Tear Down
DFS: -3.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 58,750.00 CWC: 127,750.00
TIME DIST: (9.00) Finish moving rig & stacking. (15.00) Wait on Conductor Rig to set conductor & Finish Moving In & RU. (0.00) "Drill 61' conductor, hit water, will call Halliburton to cement".

DATE: 9/8/2007
OPERATION: WO Location
DFS: -2.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 35,960.00 CWC: 163,710.00
TIME DIST: (24.00) WO Conductor to be set & Cemented. () Ck. water had 20' in 8 hours, call Halliburton, Ran casing to 61' & cemented.

DATE: 9/9/2007
OPERATION: WO Location
DFS: -1.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 56,250.00 CWC: 219,960.00
TIME DIST: (12.00) Rig Up on Small Location. (12.00) WO Crane & Daylight to finish RU.

DATE: 9/10/2007
OPERATION: Rig Up
DFS: -0.33 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 65,650.00 CWC: 285,610.00
TIME DIST: (24.00) Rigging Up.

DATE: 9/11/2007
OPERATION: Drill
DFS: 0.67 Footage Made: 265 Measured Depth: 325
MW: 8.6 VISC: 45
WOB: 10 RPM: 90
DMC: CMC: DWC: 31,250.00 CWC: 316,860.00
TIME DIST: (5.00) Wait On Water & Bit Breaker. (2.50) Wait On Water. (0.50) Condition Mud. (4.00) Drill Actual 60' - 122'. (5.50) Drill Actual 122' - 213'. (0.50) Deviation Survey 165' 1". (6.00) Drill Actual 213' - 321'.

DATE: 9/12/2007
OPERATION: WOC/WO Welder
DFS: 1.67 Footage Made: 0 Measured Depth: 325
MW: 8.6 VISC: 45
WOB: RPM:
DMC: CMC: DWC: 27,150.00 CWC: 344,010.00
TIME DIST: (4.00) Wait On Casing Crew. (0.50) Deviation Survey. (1.00) TOH, Lay Down 8" Collars & Motor. (2.00) Rig Up & Run Casing. (1.50) Wait on Plugs. (2.00) Rig Up & Cement. (1.00) WOC to set up. (12.00) WOC to set up, "Cut off Conductor, WO Casing Collar, Wait on Welder".

DATE: 9/13/2007
OPERATION: Drill
DFS: 2.87 Footage Made: 245 Measured Depth: 570
MW: 8.6 VISC:
WOB: RPM:
DMC: CMC: DWC: 36,225.00 CWC: 380,235.00
TIME DIST: (1.00) Wait On Welder. (7.50) Weld Wellhead, NUBOPE. (3.50) Test BOPE. (2.00) Test BOPE. (0.50) TIH w/BHA. (2.00) Condition Mud & Circ. for Drill Out "11 Vis". (1.00) Drill Plug @ 283/320" Tag Cement @ 273'. (0.50) Drill Actual 321' - 351'. (2.00) Cond. Mud & Circ. Try to thin back mud (F/220vis. to 50). (4.00) Drill Actual.

DATE: 9/14/2007
OPERATION: Drill @ 1400'
DFS: 3.67 Footage Made: 830 Measured Depth: 1,400
MW: 9 VISC: 56
WOB: RPM:
DMC: CMC: DWC: 29,200.00 CWC: 409,435.00
TIME DIST: (2.50) Drill Actual 570' - 639'. (0.50) Service Rig. (0.50) Deviation Survey "MissRun". (0.50) Drill Actual 639' - 671'. (0.50) Deviation Survey @ 595' 1.25". (7.50) Drill Actual 671' - 905'. (0.50) Drill 905' - 956'. (0.50) Deviation Survey @ 880' .50". (4.50) Drill Actual 956' - 1211'. (0.50) Deviation Survey @ 1136' 1". (1.50) Work Loss Zone @ 1190'. (4.50) Drill Actual 1211' - 1400'.

DATE: 9/15/2007
OPERATION: Drill @ 2040'
DFS: 4.67 Footage Made: 640 Measured Depth: 2,040
MW: 8.8 VISC: 44
WOB: RPM:
DMC: 19,106.68 CMC: 19,106.68 DWC: 46,510.00 CWC: 455,945.00
TIME DIST: (1.50) Drill Actual 1380' - 1465'. (0.50) Deviation Survey #1389' 1". (4.50) Drill Actual 1465' - 1655'. (0.50) Service Rig. (0.50) Drill Actual 1655' - 1664'. (1.50) Work Loss Zone/ Build Volume. (3.00) Drill Actual 1664' - 1719'. (2.00) Drill Actual 1719' - 1782'. (0.50) Deviation Survey @ 1707' 1.25". (9.50) Drill Actual 1782' - 2040'.

DATE: 9/16/2007
OPERATION: Drill @ 2660'
DFS: 5.67 Footage Made: 620 Measured Depth: 2,660
MW: 8.9 VISC: 46
WOB: RPM:
DMC: 5,402.00 CMC: 24,508.68 DWC: 34,200.00 CWC: 490,145.00
TIME DIST: (4.00) Drill Actual 2040' - 2100". (0.50) Service Rig. (2.00) Drill 2100' - 2132'. (0.50) Deviation Survey @ 2056' .50". (5.00) Drill Actual 2132' - 2265'. (6.00) Drill Actual 2265' - 2481'. (0.50) Deviation Survey @ 2406' 1". (5.50) Drill Actual 2481' - 2660'.

DATE: 9/17/2007
OPERATION: Drill @ 3754'
DFS: 6.67 Footage Made: 1,094 Measured Depth: 3,754
MW: 9.1 VISC: 49
WOB: RPM:
DMC: 8,724.79 CMC: 33,233.47 DWC: 35,610.00 CWC: 525,755.00
TIME DIST: (4.50) Drill Actual 2660' - 2831'. (0.50) Service Rig. (4.00) Drill Actual 2831' - 2991'. (0.50) Deviation Survey @ 2915' 1". (2.50) Drill Actual 2991' - 3065'. (8.50) Drill Actual - 3065' - 3499'. (0.50) Deviation Survey @ 3499' 1.25. (3.50) Drill Actual 3499' - 3754'.

DATE: 9/18/2007

OPERATION: Drlg @ 4510'
DFS: 7.67 **Footage Made:** 756 **Measured Depth:** 4,510
MW: 9 **VISC:** 46
WOB: **RPM:**
DMC: 21,916.98 **CMC:** 55,150.45 **DWC:** 43,875.00 **CWC:** 569,630.00
TIME DIST: (4.50) Drill 3754' to 4008'. (0.50) Wireline survey 1 1/4 deg at 3932'. (5.00) Drill 4008' to 4294'. (0.50) Service Rig. (2.50) Drill 4294' to 4389'. (0.50) Repair hydraulic hose on break out tongs. (10.50) Drill 4389' to 4510'.

DATE: 9/19/2007
OPERATION: Drlg @ 4820'
DFS: 8.67 **Footage Made:** 310 **Measured Depth:** 4,820
MW: 8.6 **VISC:** 45
WOB: 25 **RPM:** 90
DMC: 10,831.31 **CMC:** 65,981.76 **DWC:** 45,565.00 **CWC:** 615,195.00
TIME DIST: (1.50) Drlg 4510 to 4515. (3.50) Lost complete returns, build volume and raise lcm to 15% to try and regain circ. (2.50) TOH with bit #2, lay down mud motor. (3.00) Build mud volume, with 15-20% lcm, load hole and monitor, wait on jars. (3.50) Trip in hole, staging in hole, circ every 10 stds, hit bridge at 4250'. (0.50) Wash and ream 50'. (0.50) Finish TIH. (0.50) Wireline survey 1 1/4 deg at 4441'. (0.50) Drlg 4515 to 4526. (1.50) Build volume, mix lcm to 20%. (6.50) Drlg 4526 to 4820, losing approx 7 bbls per hour.

DATE: 9/20/2007
OPERATION: Mix LCM at 45% with bit at surface csg shoe
DFS: 9.67 **Footage Made:** 15 **Measured Depth:** 4,835
MW: 9 **VISC:** 90
WOB: 25 **RPM:** 90
DMC: 9,280.00 **CMC:** 75,261.76 **DWC:** 62,435.00 **CWC:** 677,630.00
TIME DIST: (0.50) Drilling 4820 to 4835. (2.00) Circ and condition hole for logs, losing 7 bbls/hr. (1.00) Short trip 10 stands, pulled tight at 4520'. (1.00) Circ and condition hole and mud for logs. (0.50) Wireline survey 1.5 deg at 4780'. (1.00) Circ and condition hole for logs. (2.00) TOH for logs, SLM 4836'. (1.00) Hold safety meeting and RU Schlumberger. (3.00) Run Platform Express with Schlumberger, loggers TD 4834', bottom interval logged 4826, top interval logged 3826', with caliper to bottom of surf. csg. (0.50) RD Schlumberger. (3.00) TIH to 4670', hit tight hole, pulled tight to 4630, tried to circ, lost circ, pulled up to 4500'. (1.00) Build volume and mix lcm to fight lost circ, no returns to surf. (0.50) Pull up hole to 4000'. (1.00) Build volume and mix lcm to fight lost circ, no returns to surf. (1.00) TOH to surf csg. (5.00) Build volume and mix and pump 45% lcm down annulus for lost circ, circ over top of hole losing 45 bbl/hr.

DATE: 9/21/2007
OPERATION: WOC and ND BOP
DFS: 10.67 **Footage Made:** 0 **Measured Depth:** 4,835
MW: 8.6 **VISC:** 90
WOB: **RPM:**
DMC: 14,296.86 **CMC:** 89,558.62 **DWC:** 61,317.00 **CWC:** 738,947.00
TIME DIST: (1.50) Build volume and circ, had good returns, shut down pump for 15 min, took 5.6 bbls to fill annulus. (3.00) Stage in hole breaking circ every 10 stds, had good returns. (0.50) Wash and ream 4500 to 4835, good returns. (2.50) Circ and condition mud for csg, good returns. (1.00) Short trip 10 stds, slight drag at 4600. (1.00) Circ and condition hole. (0.50) TOH with 10 stds. (0.50) RU Weatherford lay down truck. (3.00) POH laying down DP and DC's. (5.00) RU Weatherford csg crew and PU and RIH with 5 1/5" csg, land csg at 4814. (3.00) Circ csg and RU Halliburton, good returns. (1.50) Cement well with Halliburton, had good returns till 70 bbls displacement, lost circ for 7 bbls, slowed pumps and regained circ. (1.00) ND BOP.

DATE: 9/22/2007
OPERATION: Tearing down
DFS: 11.67 **Footage Made:** 0 **Measured Depth:** 4,835
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** 89,558.62 **DWC:** 116,630.00 **CWC:** 855,577.00
TIME DIST: (5.50) WOC, float did not hold. (1.50) Set slips and cut off csg. (17.00) RD Frontier Rig #1.

DATE: 9/22/2007
OPERATION: Rig Down

DFS: 12.42 Footage Made: 0 Measured Depth: 4,835
MW: VISC:
WOB: RPM:
DMC: CMC: 89,558.62 DWC: 24,950.00 CWC: 880,527.00
TIME DIST: (18.00) Rig Down. (6.00) WO Cellar & Trucks, "Weather".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530700	COP 16-7-26-42		SENE	26	16S	07E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16372	9/8/2007		9/25/2007		
Comments: REVISION TO CORRECT COUNTY							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: Accepted by the Utah Division of Oil, Gas and Mining							

FOR RECORD ONLY

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 1/8/2007
Title Date

(5/2000)

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Survey Report

43-015-30700
26 lbs 7e

Well Name: COP 16-07-26-42

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (°)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys					
Date	Description	Declination (°)			
9/10/2007	Totco	1.00			
MD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	TVD Tie In (ftKB)	NSTie In (ft)	EWTie In (ft)

Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
165.00	1.00		TOTCO	No	No					
254.00	1.75		TOTCO	No	No					
595.00	1.25		TOTCO	No	No					
880.00	0.50		TOTCO	No	No					
1,136.00	1.00		TOTCO	No	No					
1,389.00	1.00		TOTCO	No	No					
1,707.00	1.25		TOTCO	No	No					
2,056.00	0.50		TOTCO	No	No					
2,406.00	1.00		TOTCO	No	No					
2,915.00	1.00		TOTCO	No	No					
3,499.00	1.25		TOTCO	No	No					
3,932.00	1.25		TOTCO	No	No					
4,441.00	1.25		TOTCO	No	No					
4,780.00	1.50		TOTCO	No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 015 30700
CDP 16-7-26-42
16S 7E 26

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC.		7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 382 CR 3100		PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: COP 16-7-26-42
CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530700	
4. LOCATION OF WELL		10. FIELD AND POOL, OR WLD CAT: FERRON SANDSTONE	
FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/14/2008</u>

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

COP	Well # 16-7-26-42	FERRON <i>NO WV</i>
Objective:	Drill & Complete	
First Report:	09/18/2007	
AFE:	653214	
10/5/07	Cont trenching 100' & inst 600' of 8" SDR/11 poly gas line & 6" SDR/9 poly wtr line. MI an add'l materials to loc. Std padding and backfilling 600' of 8" SDR/11 poly gas line & 6" SDR/9 poly wtr line. Std inst poly vlv on existing tie in. SDFN.	
10/6/07	Compl inst poly vlv on existing tie in. Std pigging the 8" SDR/11 poly gas line. Std pre-fabrication of casing vents for road x-ing. Compl cutting CR prepping for trenching sched for 10/08/07. SDFWE.	
10/9/07	Compl pigging the 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Compl trenching on CR. Compl inst of 1-10" csg & 2-6" csg. Compl inst of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line under Hwy 31. Compl tie-in to existing 6" SDR/7 poly wtr line. SDFN.	
10/10/07	Compl PT the 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line for 1 hr @ 100 psig. PT good. Cont trenching 60 for inst of 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Compl inst of 18 csg vents on Hwy 31. Cont pulling 2,230' of elec cable thru 6" SDR/11 poly pipe. SDFN.	
10/11/07	Compl pigging 6" SDR/7 poly wtr line. Compl 6" SDR/7 poly wtr line for 1 hr @ 100 psig. PT good. St trenching 400' for inst of elec cable. Cont trenching 200' for inst of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Std padding & backfilling 350'. Cont pulling 1,100' of elec cable thru 6" SDR/11 poly pipe. SDFN.	
10/12/07	Cont trenching 800' for inst of electrical cable. Cont padding & backfilling 600'. Cont pulling 80' of elec cable thru 6" SDR/11 poly pipe. SDFN.	
10/13/07	Cont padding & backfilling 250'. Std setting ground sleeves for electrical. SDFWE.	
10/16/07	Std inst of 8" SDR/11 poly gas line, 4" SDR/7 poly wtr line. Std inst future 8" & 4" vlvs. SDFN.	
10/17/07	Compl inst future 8" & 4" vlvs. Compl inst of 800' of elec cable. Std padding & backfilling 600'. SDFN.	
10/18/07	Compl inst an add'l 50' of electrical cable. Cont padding & backfilling an add'l 800'. Compl inst of ground sleeve. SDFN.	
10/19/07	Cont padding & backfilling an add'l 80'. Std reclaiming ROW. Std general clean up. SDFN.	
10/20/07	Cont padding & backfilling an add'l 60'. Cont general clean up. SDFWE.	
10/23/07	Cont padding & backfilling an add'l 60'. Cont general clean up. Std MI padding & material. Std terminating ground sleeves. SDFN.	
10/24/07	Compl padding & backfilling. Cont general clean up. Compl MI padding & material. Compl terminating ground sleeves. Std reclaiming & moving out equipment. SDFN.	
10/25/07	Cont general clean up. Cont reclaiming & moving out equipment. Std trenching 500' for phone cable. SDFN.	
10/26/07	Compl general clean up. Cont trenching 1550' for phone cable. SDFN.	
10/27/07	Cont trenching 50' for phone cable. Compl inst, padding & backfill 2,200' of phone cable. SDFWE.	
10/30/07	Compl trenching for phone cable. Std inst of ditch breaks along CR. SDFN.	
10/31/07	Std inst of ditch breaks along CR. SDWO materials.	
11/9/07	Compl paving open cuts on CR. SDFN.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT OF AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME AND NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530700
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL COUNTY: EMERY DISTRICT, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: B B / FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMENCE PRODUCTION FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DEPCAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc, has not done any work to this well from 11/09/2007 thru 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE	DATE 2/21/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530700
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>FEB'08 MONTHLY REPORTING</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the month of February 2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COP 16-7-26-42
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530700
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2519' FNL & 1280' FEL		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530700
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2519' FNL & 1280' FEL		10. FIELD AND POOL, OR WLD CAT: BUZZARD BENCH / FRN SS
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APRIL MONTHLY REPORT</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc, has nothing to report for this well during the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) <u>JENNIFER HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE	DATE <u>5/2/2008</u>

(This space for State use only)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

COP	Well # 16-7-26-42	FERRON
------------	--------------------------	---------------

Objective: Facilities

First Report: 06/23/2008

AFE: 653214

6/24/08 Cont rpt for AFE # 653214 to D&C Ferron Coal well. Build sep & mtr run pad. Set new JW Measurements 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 111), 250 MBTU burner & new Daniel 3" 300 C mtr run w/Daniel flgs (SN 06220489) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Inst & conn new 3 hp Baldor elec motor (SN# F0509213931) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG9210089) on sep wtr dump ln. Clnd loc. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: COP 16-7-26-42
2. NAME OF OPERATOR: XTO ENERGY INC.	
9. API NUMBER: 4301530700	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
PHONE NUMBER: (505) 333-3100	

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2519' FNL & 1280' FEL	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's report for this well during the period of 07/01/2008 thru 07/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

(This space for State use only)

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AUG 11 2008

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 12:37 PM

COP 16-07-26-42 - Ferron Sandstone, 26, 16S, 07E, Emery, Utah, , Orangeville,
Not Completed

AFE: 653214

Objective: Drill & Complete an Undesignated gas well
Rig Information: Mesa, 217,

7/14/2008 Cont rpt for AFE # 653214 to D & C Ferron Coal fr/4-25-08 to 6-15-08. Set & fill 8 - 500 bbl frac tks. Fill each w/500 BFW. MIRU JW WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/4,371' - 4,379', 4,386', 4,395' - 4,398, 4,411' - 4,413', 4,429' & 4,489' - 4,492'. (54 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 9-19-07. POH & LD csg guns. SWI. RDMO WLU. SDFN

7/15/2008 ===== COP 16-07-26-42 =====
SICP 130 psig. MIRU JW WL. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 4,490'. POH & LD dump blr. RDMO WLU. MIRU CalFrac frac crew. Ac Ferron Coal perms fr/4,371' - 4,492' dwn 5-1/2 csg w/1000 gals 15% HCL at 8.8 BPM & 500 psig. Form BD @ 6 bpm & 1,146 psig. Frac Ferron Coal perms fr/4,371' - 4,492' w/60,270 gals slick wtr. 77,742 gals DynAqua-1 frac fld carrying 90,1400 lbs 20/40 Brady sd, & 90,680 lbs 16/30 Brady sd. Last 47,420 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.57. Flshd w/3,528 gals Linear Gel, 3 bbls short. Sd conc 0.30 - 5.00 ppg. ISIP 588 psig, 5" SIP 80 psig, 10" SIP 80 psig, 15" SIP 80 psig. ATP 1,208 psig. AIR 49 bpm. Max TP 3,553 psig. Max IR 63.8 bpm. Max sd conc 5.00 ppg. 3,394 BLWTR. RD CalFrac. RDMO CalFrac. SWI. Susp rpts to further activity.

7/30/2008 ===== COP 16-07-26-42 =====
Cont rpt for AFE # 653214 to D & C Ferron Coal fr/7-15-08 to 7-31-08. SICP 140 psig. MIRU Benco Anchor Service. Set & tst rig anchors. RDMO Benco. MIRU Mesa WS Rig # 217. BD well. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, bit sub & 139 jts 2-7/8" new tbg. Tgd fill @ 4,587'. Ferron Coal fr/ 4,371' - 4,492'', PBSD @ 4,738'. LD 1 jt tbg. EOT @ 4,554'. Inst strg vlv. SWI. SDFN. 3,394 BLWTR

7/31/2008 ===== COP 16-07-26-42 =====
SITP 0 psig. SICP 25 psig. BD csg. PU 1 jt 2-7/8" tbg. Tgd 151' of fill @ 4,587'. Ferron Coal fr/4,371' - 4,492'. PBSD @ 4,738'. RU pmp & lines. Estb circ dwn csg w/70 BFW wtr. CO 20' of fill fr/4,587' - 4,607' w/1 jt 2-7/8" tbg. Unable to estb circ after making conn w/100 BFW dwn csg. Pmp 35 BFW dwn tbg. Pmp addl 180 BFW dwn csg. Unable estb circ. RD pmp & lines. LD 1 jt tbg. EOT @ 4,574'. RU hd lines for flw back tk. SWI. SDFN. 3,729 BLWTR.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FREE
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2591' ENL & 1280' FEL SENE SEC 26-T16S-R7E		8. Well Name and No. COP 16-7-26-42
		9. API Well No. 43-015-30700
		10. Field and Pool, or Exploratory Area BUZZARD BENCH / FRN SS
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management through the Huntington CDP on Friday, 08/29/2008 @ 10:00 a.m. IFR of 230 MCFD.

XTO Allocation Meter # OV0651RP
Huntington CDP Meter # 000-150

RECEIVED
SEP 08 2008

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL, GAS & MINING
Name (Printed/Typed) JENNIFER M. HEMERY	Title FILE CLERK	
Signature <i>Jennifer M Hemery</i>	Date 09/02/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4301530700
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for this well during the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

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RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008

Report run on 9/2/2008 at 4:31 PM

COP 16-07-26-42 - Ferron Sandstone, 26, 16S, 07E, Emery, Utah, , Huntington, Flowing

AFE: 653214

Objective: Drill & Complete an Undesignated gas well
Rig Information: Mesa, 217,

- 8/1/2008 SITP 0 psig, FCP 120 psig. BD well. Rmv strg flt. TIH w/3 jts 2-3/8" tbg. Inst strg flt. RU swivel. RU Weatherford AFU. Estb circ & stg in hole. CO fill w/4 jts 2-3/8" tbg fr/2,960' - 3,068' tbg meas (Unable to work tbg deeper). Circ well cln for 1 hr. RD pwr swivel. RD AFU. Flw well to flw back tk for 30". TOH w/4 jts 2-3/8" tbg. EOT @ 2,960'. SWI. SDWE. 90 BLWTR. Left csg opnd to sales.
- =====
8/4/2008 SITP 10 psig, SICP 320 psig. Bd well. TIH w/7 jts 2-7/8" tbg. Tgd 20' of fill 4,739'. TOH w/7 jts 2-7/8" tbg. RU swab tls. BFL @ 1,400' S. 0 BO, 165 BLW, 18 runs, 7.5 hrs FFL @ 2,000' RD swb tls. TIH w/7 jts 2-7/8" tbg. Tgd no addl fill @ 4,739'. TOH w/7 jts 2-7/8" tbg. SWI. SDFN. 3,521 BLWTR
=====
8/5/2008 SITP 10 psig, SICP 320 psig. BD well. KW w/60 BPW. TIH w/7 jts 2-7/8" tbg. Tgd no addl fill 4,739'. LD 1 jt 2-7/8" tbg. TOH w/142 jts 2-7/8" tbg. LD BHA. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 143 jts 2-7/8" tbg. CO 20' of fill fr/4,759' - 4,839' (PBD). LD 4 jts 2-7/8" tbg. TOH w/139 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy & sm amt of cmt in blr . PU 2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/BHA, 7 jts 2-7/8" tbg, 2-7/8"x 5-1/2" TAC & 130 jts 2-7/8" tbg. ND BOP. Set TAC @ 4,317'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 4,548'. EOT @ 4,659'. PBD @ 4,659'. Ferron Coal perms fr/4,371' - 4,492'. NU WH. SWI. SDFN. 3,581 BLWTR
=====
8/6/2008 SITP 0 psig, FCP 0 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #147) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 92 - 3/4" skr d w/3 molded guides pr rod, 81 - 7/8" skr d w/5 molded guides pr rod, 2 - rod subs (6' & 4') & 1-1/4" x 26' PR. Seated pmp. PT tbg to 1,000 psig w/13 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. Unable RWTP surf equip not ready. RDMO Mesa WS rig #217. 3,594 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: COP 16-7-26-42		
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530700	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this well during the period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530700
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL			10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this well during the period of 10/01/2008 thru 10/31/2008.

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NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Jennifer M. Hembry</u>	DATE <u>11/5/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: COP 16-7-26-42
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530700
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for this well during the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 2,591' FNL & 1,280' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: COP 16-7-26-42

9. API NUMBER: 4301530700

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH-FRN SS

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 07E S

12. COUNTY: EMERY 13. STATE: UTAH

14. DATE SPUDDED: 9/10/2007 15. DATE T.D. REACHED: 9/19/2007 16. DATE COMPLETED: 8/29/2008 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6,946 GL

18. TOTAL DEPTH: MD 4,835 TVD _____ 19. PLUG BACK T.D.: MD 4,738 TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL/CCL/GR VDL; Caliper Print; Comp Neutron/Litho Density AIT; AIT/GR; Comp. Neutron Litho-Density

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	16" L-80	72#	0	75		G 115		0	
13.5"	9.63" J-55	36#	0	315		A 185		0	
8.75"	5.5" I-80	17#	0	4,814		Type III 221		3810	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4,659							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON COAL	4,371	4,492			4,371 4,492	0.41"	54	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) FRSD								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,371' - 4,492'	A. w/10 gals 28% HCL acid & 1,000 gals 15% HCL acid. Frac'd w/60,270 gals slick wtr, 77,742 gals DynAqua-1 frac fld carrying 90,140 # 20/40 Brady sd & 90,680 # 16/30 Brady sd. Last 47,420 # 16-30 Brady sd ppd SiberProp coated.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/29/2008		TEST DATE:		HOURS TESTED: IFR		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 230	WATER - BBL: 88	PROD. METHOD: FLOWING
CHOKE SIZE:	TBG. PRESS. 160	CSG. PRESS. 230	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 230	WATER - BBL: 88	INTERVAL STATUS: PROD.

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UPPER BLUEGATE SHALE	321
				EMERY SANDSTONE	1,166
				LOWER BLUEGATE SHALE	2,355
				UPPER FERRON SANDSTN	4,351
				LOWER FERRON SANDSTN	4,497
				TUNUNK SHALE	4,661

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE Barbara A. Nicol

DATE 1/19/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591' FNL & 1280' FEL		8. WELL NAME and NUMBER: COP 16-07-26-42
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 16S 7E		9. API NUMBER: 4301530700
COUNTY: EMERY		10. FIELD AND POOL, OR WLD/CAT: B.BENCH / FRSD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/21/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PUMP UPSIZED</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. up sized this well's pump from 1-1/2" to 1-3/4" per the following:

5/20/2009 MIRU 4CWS Rig #2. Bd well. Unseated pmp & LD 1-1/4" x 26' PR, 3- rod subs (6', 6' & 4'). TOH w/81 - 7/8", 92 - 3/4", 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod & Western pump 2-1/2" x 1-1/2" x 20' RHBC-DV pmp (XTO #172) w/1' X 1" stnr nip. ND WH, NU BOP, Releas TAC, PU 3 jts 2-7/8" tbg, tgd no fill, LD 3 jts 2-7/8" tbg. ND BOP. Set TAC @ 4,316'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 4,548'. EOT @ 4,639'. PBSD @ 4,839'. Ferron Coal perms fr/4,371' - 4,492'. NU WH.

5/21/2009 PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #147) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 92 - 3/4" skr d w/3 molded guides pr rod, 81 - 7/8" skr d w/5 molded guides pr rod, 3 - rod subs (6', 6' & 4') & 1-1/4" x 26' PR. Seated pmp. PT tbg to 1,000 psig w/13 BFW for 10". Tstd ok. Rlstd press. LS pmp w/rig to 500 psig. GPA. HWO & RDMO 4CWS rig #2. Unable to RWTP, WO surf equip. Turn well over to facilities.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>REGULATORY COMPLIANCE TECHNICIAN</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>8/17/2009</u>

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AUG 17 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: COP 16-7-26-42
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43015307000000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2591 FNL 1280 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1310 hours,
4/11/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 18, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/12/2012	