STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: UTU-75665	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO Energy, Inc.	9. WELL NAME and NUMBER: Utah Federal 17-7-3-41D
3. ADDRESS OF OPERATOR: 2700 Fmt. Ave. Bldg K - CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone Undesignated
4. LOCATION OF WELL (FOOTAGES) 490338X 4358601Y 39.378708 -111.112179 AT SURFACE: 1051' FNL x 541' FWL in Sec 2, T17S, R7E AT PROPOSED PRODUCING ZONE: 660' FNL x 660' FEL in Sec 3, T17S, R7E 489972X 4358719Y 39.379765 -111.116434	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 T17 7E S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8/7 miles Northwest of Huntington, Utah	12. COUNTY: Emery / 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1074'	16. NUMBER OF ACRES IN LEASE: 2275 / 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 5,530 / 20. BOND DESCRIPTION: UTB-000138
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7047' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 9/30/2006 / 23. ESTIMATED DURATION: 2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Type V	+/- 110 sxs	1.61 ft3/sx	14.2 ppg
7.875"	5.5"	J-55	15.5#	5,530	CBM light wt - lead	+/- 75 sx	4.15 ft3/sx	10.5 ppg
					CBM light wt - tail	+/- 100 sx	2.25 ft3/sx	12.5 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 7/21/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30697

APPROVAL:

Approved by the Utah Division of Oil, Gas and Mining

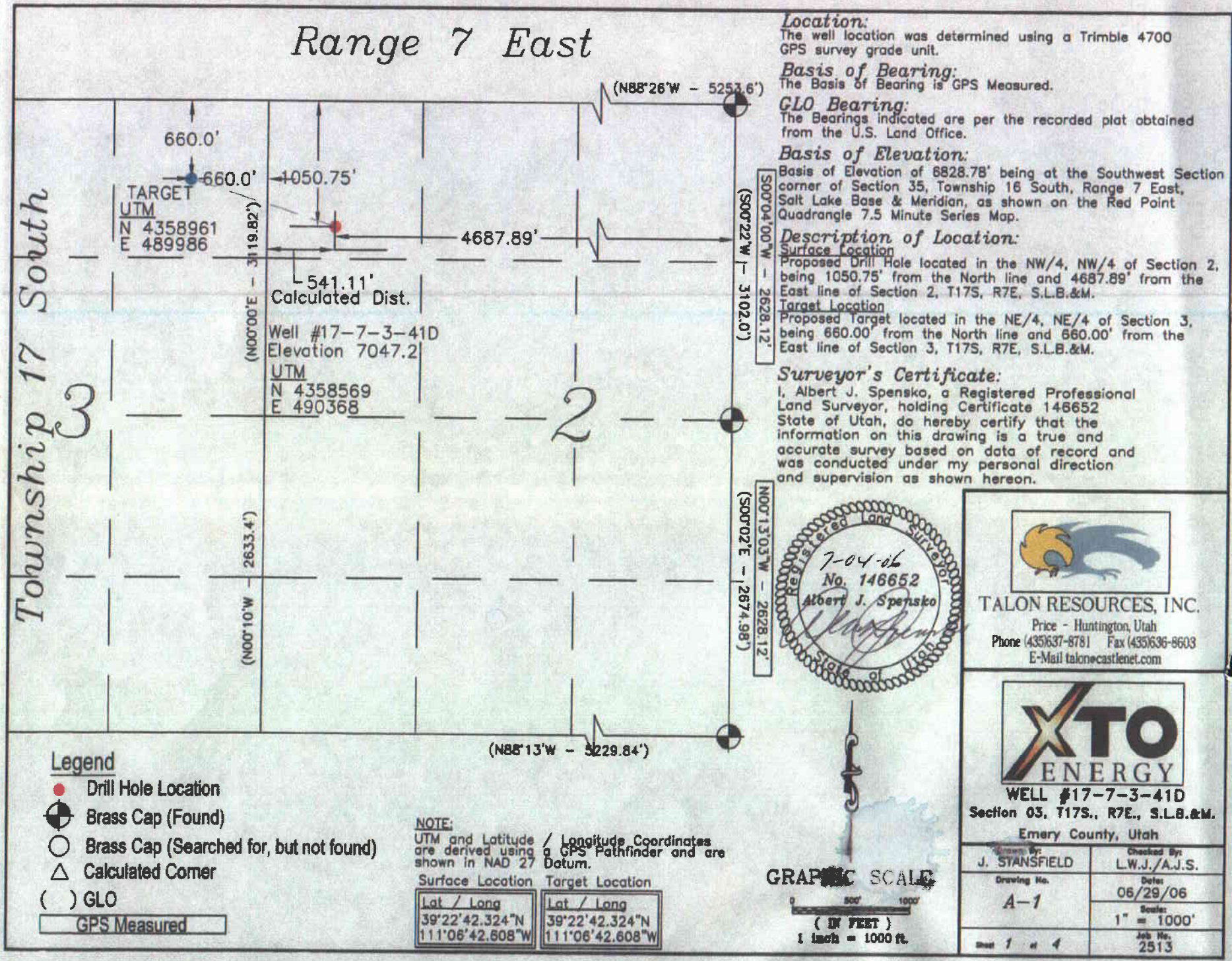
Date: 09-25-06

By:

RECEIVED
JUL 26 2006
DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this Action is Necessary



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6828.78' being at the Southwest Section corner of Section 35, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Surface Location
Proposed Drill Hole located in the NW/4, NW/4 of Section 2, being 1050.75' from the North line and 4687.89' from the East line of Section 2, T17S, R7E, S.L.B.&M.

Target Location
Proposed Target located in the NE/4, NE/4 of Section 3, being 660.00' from the North line and 660.00' from the East line of Section 3, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Land Surveyor
7-04-06
No. 146652
Albert J. Spensko
State of Utah

TALON RESOURCES, INC.
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

XTO ENERGY

WELL #17-7-3-41D
Section 03, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J./A.J.S.
Drawing No.	Date:
A-1	06/29/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2513

Amendment of Easement

WHEREAS, under date of March 27,2003, Zions First National Bank, Trustee, as Grantor did deliver unto Chevron U.S.A. Inc., as Grantee, a certain easement to construct well pads at the locations described therein and the right to erect production facilities and/or install equipment on said well pads related to the drilling, operating and producing said wells (hereinafter referred to as the "Easement");

WHEREAS, record notice of the Easement is filed in the Official records of the Emery County Recorder, Castle Dale, Utah, on May 19, 2003 in E 364452 B 300 P 786;

WHEREAS, Western National Trust Company (hereinafter referred to as "Grantor"), an affiliate of Zions First National Bank, is current trustee of the locations described in the easement;

WHEREAS, the Easement and all rights therein are now owned by XTO Energy Inc., with an address of 810 Houston Street, Fort Worth, Texas 76102 (hereinafter referred to as "XTO");

WHEREAS, Grantor and XTO, now known as Grantee, desire to amend the Easement to provide for one additional well, named the Federal 17-7-3-41D, to be drilled from the well pad described in the Easement as Well #02-134. Also, XTO has renamed the #02-134 well to the Zions Federal 17-7-2-11 well.

NOW, THEREFORE, and in consideration of Ten and No/100 dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do hereby agree to amend the Easement in accordance with this instrument:

The undersigned do hereby agree to incorporate the following provision to become a part of the Easement, and it is understood between all parties hereto that notwithstanding anything contained in the Easement to the contrary, the following provision shall control in the event of a conflict with any of the other provisions contained in the Easement, to wit:

1. The Grantor, for and in consideration of the sum of Ten and No/100 Dollars ($10.00), cash in hand paid, and other good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, does hereby grant, convey, and warrant unto Grantee the right to drill one additional well from the well pad, described in the Easement as Well #02-134, and as set out on Exhibit "A" attached hereto and made a part hereof. This well is to be drilled as a directional well with a bottom hole target location of approximately 660 feet from the North line and 660 feet from the East line of Section 3, T17S, R7E, as set out on Exhibit "B" attached hereto and made a part hereof.

Grantor hereby adopts, ratifies, and confirms the Easement as to all of the terms and provisions as herein amended, and Grantor does hereby grant, convey, and warrant unto

XTO, as Grantee, the Easement upon the same terms, conditions and provisions as are set forth in the Easement, as amended hereby, as fully and completely as if the amended provisions had originally been a part of the Easement. This instrument shall be binding upon and inure the benefit of the parties hereto, their respective heirs, executors, administrators, personal representatives, successors, and assigns.

Except as herein amended, the Easement is and remains unchanged and in full force and effect as originally written.

IN WITNESS WHEREOF, this instrument is executed and effective this 12th day of September, 2006.

GRANTOR:

Western National Trust Co., Trustee

By: _____

Name: Kevin Jowers

Title: Officer

GRANTEE:

XTO Energy Inc.

By: _____
DCF

Name: Edwin S. Ryan, Jr.

Title: Senior Vice President – Land

STATE OF UTAH §
§ SS:
COUNTY OF SALT LAKE §

The foregoing instrument was acknowledged before me on the 12th day of September, 2006, by Kevin Jowers, an officer of Western National Trust Company, Trustee, a national banking association, who acknowledged to me that he executed the same for the proposes and consideration therein express, in the capacity stated and as the act and deed of said association.

Notary Public in and for the State of Utah

My Commission Expires:

May 16, 2010

NOTARY PUBLIC
ANNA DEE HOOPER
10 E South Temple 12th Flr
Salt Lake City, UT 84111
My Commission Expires
May 16, 2010
STATE OF UTAH

STATE OF TEXAS §
§ SS:
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me on this 13 day of September, 2006, by Edwin S. Ryan Jr., Sr. Vice President – Land of XTO Energy Inc., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires:

6/14/07

CARLA J DANIELS
Notary Public
STATE OF TEXAS
My Comm. Exp. 06/14/07

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7049.4'
ELAVATION OF GRADED GROUND AT LOCATION STAKE = 7048.9'

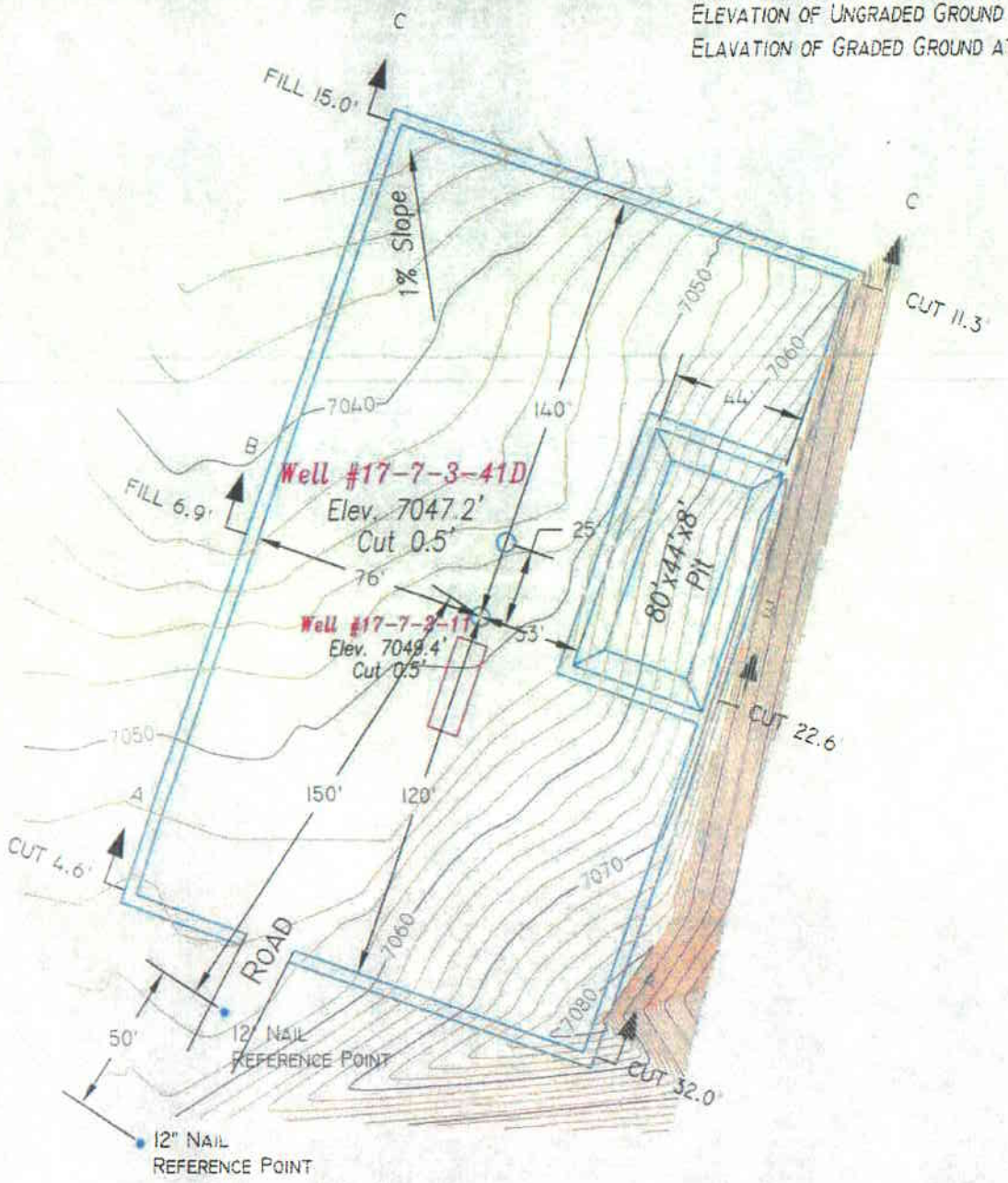


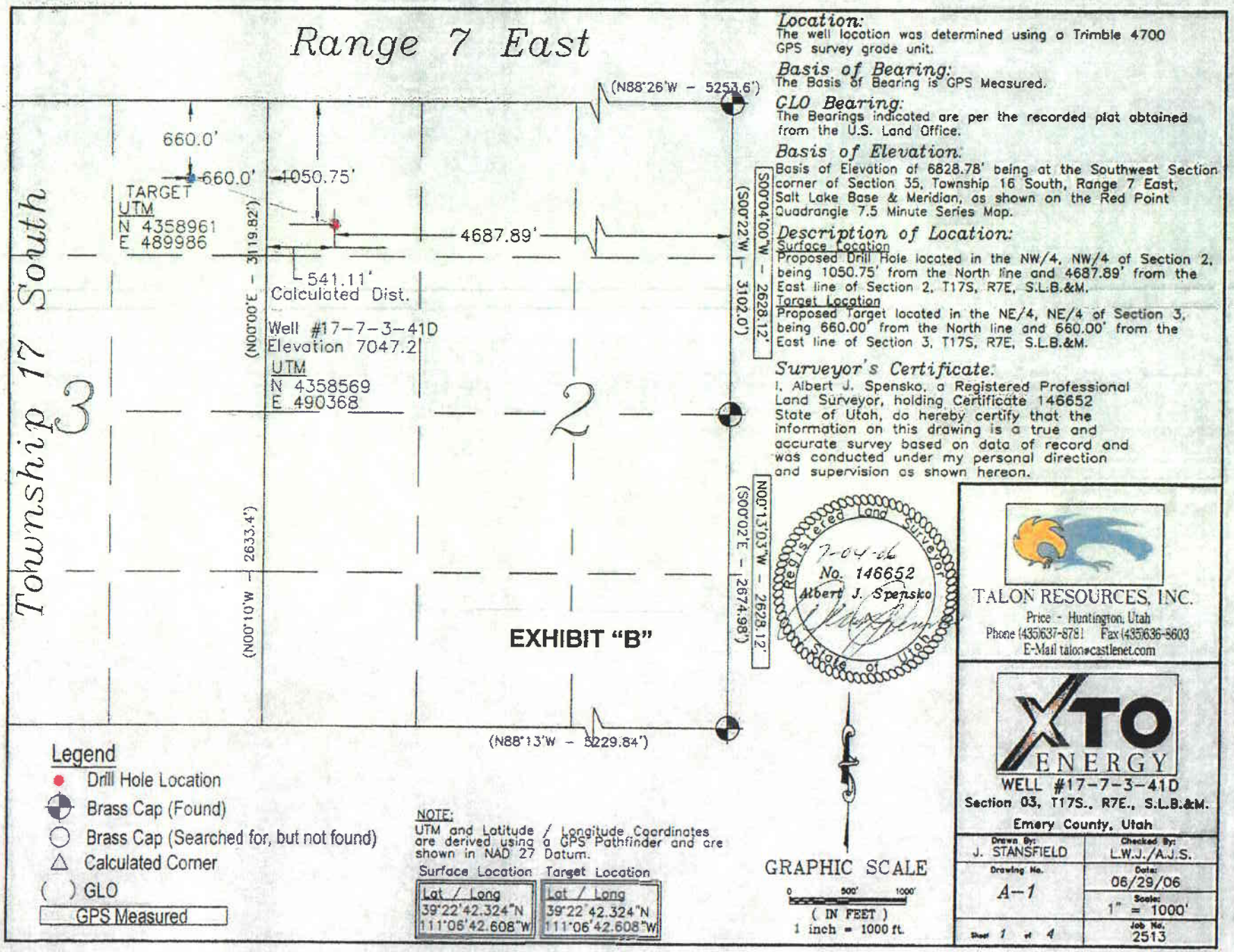
EXHIBIT "A"

Talon Resources, Inc.
Price Huntington, Utah
Phone (435)687-5310 Fax (435)636-8603
E-Mail talon@etv.net

XTO ENERGY

LOCATION LAYOUT
Section 03, T17S, R7E, S.L.B.&M.
WELL #17-7-3-41D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/29/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2513



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

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I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Land Surveyor
7-04-06
No. 146652
Albert J. Spensko
State of Utah

TALON RESOURCES, INC.
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

XTO ENERGY

WELL #17-7-3-41D
Section 03, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J./A.J.S.
Drawing No.	Date:
A-1	06/29/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2513

XTO Energy

T17S, R07E
Utah Federal #17-7-3-41D
Utah Federal #17-7-3 #41D
Main Wellbore

Plan: Slant Well with Original BHL

Standard Planning Report

10 July, 2006

XTO ENERGY

EXHIBIT E

Bureau of Land Management
Application for Permit to Drill
Surface Use Plan

Company:	XTO Energy, Inc.
Well No:	Utah Federal 17-7-3-41D
Location:	Section 2, T17S, R7E
Federal Lease No:	UTU-75665

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations befor starting construction

1) Existing Roads

   a) Proposed route to location: The proposed route to location is show on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map

   b) Location of proposed well in relation to town or other reference point: The well is located approx 8.7 miles NW of Huntington, Utah. From Huntington, Utah travel NW on SR-31 for 7.5 miles, Turn left off SR-31 just past the plant on County Road 304 (Deer Creek Road). Just past the substation approx. .3 mile SW of the intersection with SR-31 turn right onto the gravel road. Follow grael road around the pond and past the existing 36-138 well. From this well travel SW approx. 1.5 miles to location, Zion's Federal 17-7-2-11 well pad.

   c) Contact the County Road Department for use of county roads: No encroachment permit will be required.

   d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "A". All existing roads that will be used to the well location will be maintained to their current conditions or better.

   e) Other comments: None

2) Planned Access Roads

   a) Location of Access Road: Starting from a point along an existing road in the NW/4 of Section 27, T18S, R7E.

   b) Length of New Road: No new access road necessary, Using Zions Federal 17-7-2-11 pad.

c) Length of Existing Road to Upgrade: No additional upgrades should be necessary to existing roads

d) Maxium Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

e) Travel Width of Access Road: 25' or less

f) Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.

g) Turnouts Planned: No turnouts are planned at this time.

h) Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

i) Drainage (crowing, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.

j) Cattle Guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.

k) Length of new and/or existing roads which lie outside the lease or unit boundry for which a BLM/State/fee right of way is required: None

l) Other:

    i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.

    ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3) Location of Existing Wells:

a) On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4) Location of Production Facilities:

a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.

d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. The pipeline will follow the same route as the Zion's Federal 17-7-2-11.

e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.

5) Location and Type of Water Supply:

a) All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.

b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6) Source of Constructin Material:

a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.

b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7) Methods of Handling Waste Disposal:

a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined was a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at lease 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.

b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8) Ancillary Facilities:

a) No ancillary facilities will be required during the drilling or completion of the well.

9) Well Site Layout

a) Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "C" & "D".

b) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

c) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.

b) Topsoil along the access road will be reserved in place adjacent to the road

c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

f) All road surfacing will be removed prior to the rehabilitation of roads.

g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use

h) All disturbed areas will be re-contoured to replicate the natural slope.

i) The stockpiled topsoil will be evenly distributed over the disturbed area.

j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

l) The following seed mixture will be used: As specified in the conditions of approval

m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:

   i) at least four feet above ground level,

   ii) at restored ground level, or

   iii) below ground level.

   iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership:
    a) The surface is owned by Zions Bank, P.O. Box 30880, Salt Lake City, Utah, 84130, and the minerals are owned by the Federal Government and are managed by the Bureau of Land Management: 82 East Dogwood Avenue, Moab, Utah, 84532,

12) Other Information:

    a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.

    b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:

        i) whether the materials appear eligible for the National Register of Historic Places;

        ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

        iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.

    c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume

    d) Threatened and Endangered Species Concerns:

        i) An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: See Exhibit "E".

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy, Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington, NM 87401
505-324-1090

Drilling & Completions:

John Egleston
XTO Energy, Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington, NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: Kyla Vaughan
Kyla Vaughan

Date: July 21, 2006

XTO Energy, Inc.

Utah Federal 17-7-3-41D

Drilling Data For APD
July 11, 2006

Surface Location: 1051' FNL & 541' FWL, Sec. 2, T17S, R7E
Bottomhole Location: 660' FNL & 660' FEL, Sec. 3, T17S, R7E

Projected TD: 5530'
Approximate Elevation: 7312'

Objective: Ferron Coal/Sand
KB Elevation: 7324'

1) Mud Program:

Interval	0' to 300'	300' to 5530'
Hole size	12.25 in	8.625 in
Mud Type	air mist	Air/LSND / Gel Chemical
Weight	N/A	8.4 - 8.6
Viscosity	N/A	45 - 60
Water Loss	N/A	8 - 10

a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.

c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

EXHIBIT E

2. Casing Program

a) Surface Casing set @ 300' in a 12.25 in hole

8.625 in, 24#, J-55, ST&C (8.097" ID, 7.97" Drift)						
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension	PIPE CONDITION
950	2950	272	7	23	38	NEW

b) Production Casing set @ 5530' in a 7.875 in hole

5.5 in, 15.5#, J-55, ST&C (4.89 ID, 4.7 Drift)						
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension	PIPE CONDITION
4910	3,300	202	2.0	1.4	2.4	NEW

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water used to calculate burst and collapse.

3. Well Heads:

a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4. Cement Program:

a) Surface: 110 sx of Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft^3/sx

i) Slurry volume is 250 ft^3, 200% excess of calculated annular volume to 300'

b) Production:

i) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The Tail Cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.

ii)

Lead Cement: 75 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.15 ft^3/sx

EXHIBIT E

iii)
Tail Cement: 100 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 12.5 ppg and 2.25 ft³/sx

iv) Slurry volume is 386 cu. Ft., 40% excess of calculated annular volume to 1000 psi hydrostatic over formation pressure.

5. Logging Program

a) Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.

b) Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6. Formation Tops:

Formation	Sub-Sea	Well depth
Top Upper Ferron Sand (sub sea)	2,280	5,032
Top Coal Zone (sub sea)	2,250	5,062
Top Lower Ferron Sand (sub sea)	2,015	5,297
Total Depth		5,530

a) No known oil zones will be penetrated.

b) Gas bearing sandstones and coals will be penetrated from 2280 ft to 2015 ft

c) No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

d) No known mineral zones will be penetrated.

e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded, cased and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.

7. Company Personnel:

Name	Title	Office phone	Cell Phone
Greg Vick	Drilling Engineer	505-564-6734	505-320-7274
Jerry Lacy	Drilling Superintenden	505-566-7914	505-320-6543
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460

8. Bottom Hole Pressures & Other Potential Hazards:

a) No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottomhole pressures are not expected to exceed 2000 psi.

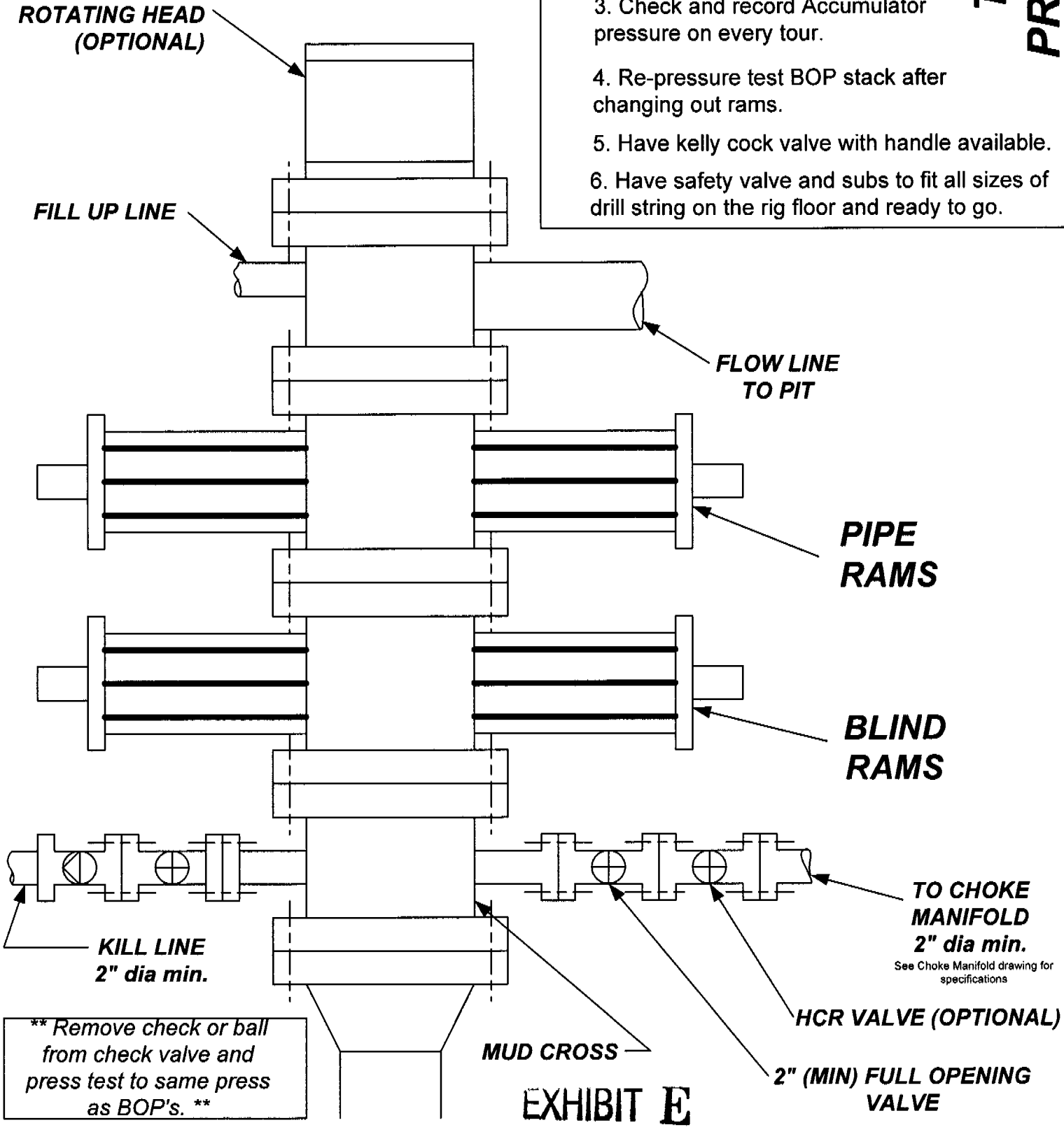
EXHIBIT E

b) The greatest hazard that is foreseen while drilling may be lost circulation. Lost circulation problems may cause hole instability issues along w/ stuck pipe.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
   Pressure test BOP to 200-300 psig (low pressure) for 10 min.
   Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



** Remove check or ball from check valve and press test to same press as BOP's. **

EXHIBIT E

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

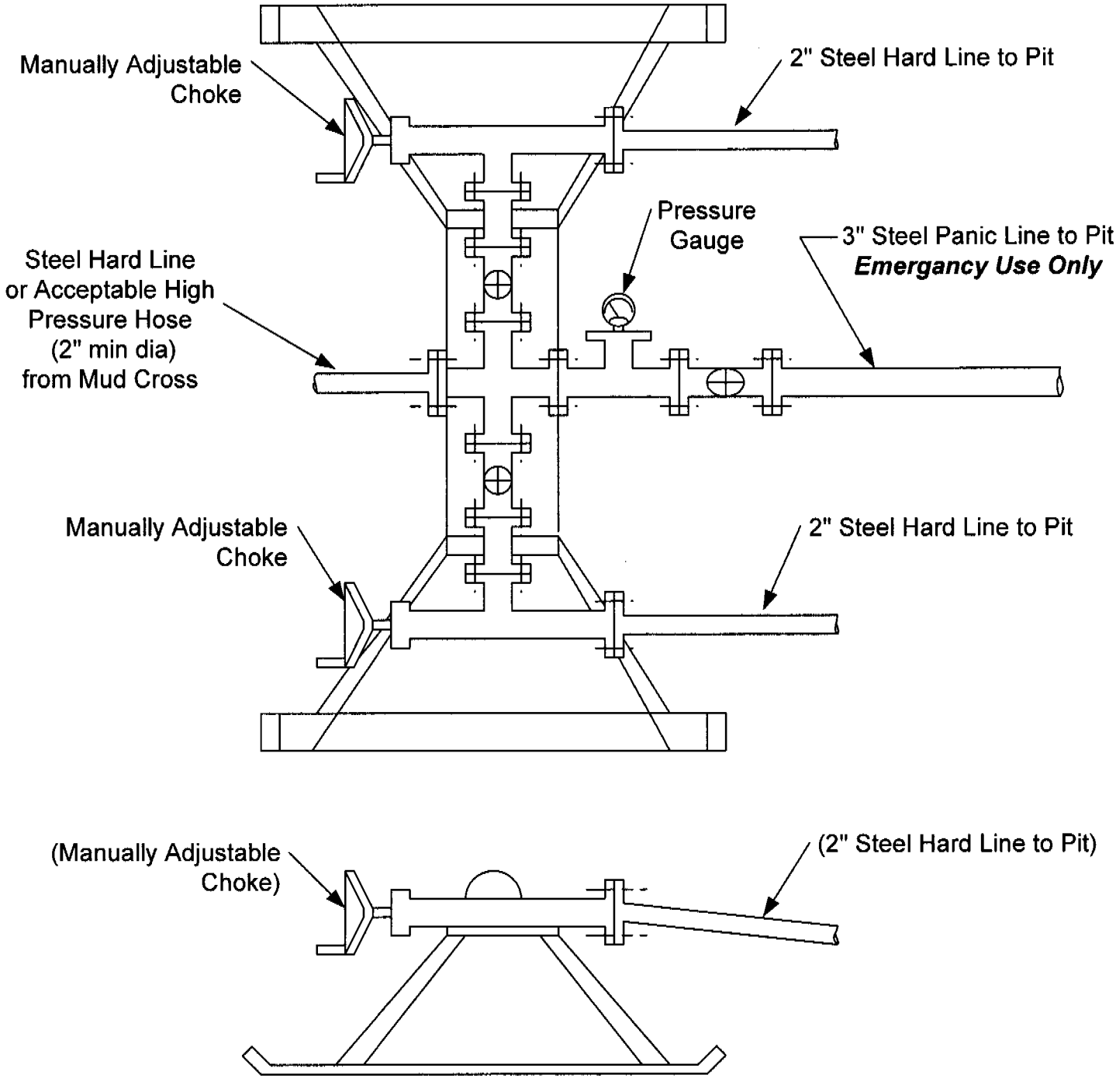


EXHIBIT E

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-3 #41D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7059.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7059.0ft (United #32)
Site:	Utah Federal #17-7-3-41D	**North Reference:**	True
Well:	Utah Federal #17-7-3 #41D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Main Wellbore		
Design:	Slant Well with Original BHL		

Project	T17S, R07E, Emery Co., UT, Slant: BHL: 660 FNL x 660 FEL, Sec 3, T17S R07E		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah Central 4302		

Site	Utah Federal #17-7-3-41D				
Site Position:		**Northing:**	380,888.98ft	**Latitude:**	39° 22' 42.324 N
From:	Lat/Long	**Easting:**	2,109,723.78ft	**Longitude:**	111° 6' 42.608 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.25 °

Well	Utah Federal #17-7-3 #41D, Ferron Coal Well					
Well Position	**+N/-S**	0.0 ft	**Northing:**	380,888.98 ft	**Latitude:**	39° 22' 42.324 N
	+E/-W	0.0 ft	**Easting:**	2,109,723.78 ft	**Longitude:**	111° 6' 42.608 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	7,047.0 ft	**Ground Level:**	7,047.0ft

Wellbore	Main Wellbore				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	7/10/2006	12.22	65.15	52,234

Design	Slant Well with Original BHL				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	12.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	12.0	0.0	0.0	288.28	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
12.0	0.00	288.28	12.0	0.0	0.0	0.00	0.00	0.00	0.00	
412.0	0.00	288.28	412.0	0.0	0.0	0.00	0.00	0.00	0.00	
987.3	17.26	288.28	978.7	27.0	-81.7	3.00	3.00	0.00	288.28	
4,954.3	17.26	288.28	4,767.0	396.2	-1,199.3	0.00	0.00	0.00	0.00	Requested BHL
5,229.7	17.26	288.28	5,030.0	421.8	-1,276.9	0.00	0.00	0.00	0.00	
5,529.7	17.26	288.28	5,316.5	449.8	-1,361.4	0.00	0.00	0.00	0.00	

EXHIBIT E

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-3 #41D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7059.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7059.0ft (United #32)
Site:	Utah Federal #17-7-3-41D	**North Reference:**	True
Well:	Utah Federal #17-7-3 #41D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Main Wellbore		
Design:	Slant Well with Original BHL		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12.0	0.00	288.28	12.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	288.28	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	288.28	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	288.28	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	288.28	400.0	0.0	0.0	0.0	0.00	0.00	0.00
412.0	0.00	288.28	412.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	2.64	288.28	500.0	0.6	-1.9	2.0	3.00	3.00	0.00
600.0	5.64	288.28	599.7	2.9	-8.8	9.2	3.00	3.00	0.00
700.0	8.64	288.28	698.9	6.8	-20.6	21.7	3.00	3.00	0.00
800.0	11.64	288.28	797.3	12.3	-37.3	39.3	3.00	3.00	0.00
900.0	14.64	288.28	894.7	19.5	-58.9	62.0	3.00	3.00	0.00
987.3	17.26	288.28	978.7	27.0	-81.7	86.0	3.00	3.00	0.00
1,000.0	17.26	288.28	990.8	28.2	-85.2	89.8	0.00	0.00	0.00
1,100.0	17.26	288.28	1,086.3	37.5	-113.4	119.4	0.00	0.00	0.00
1,200.0	17.26	288.28	1,181.8	46.8	-141.6	149.1	0.00	0.00	0.00
1,300.0	17.26	288.28	1,277.3	56.1	-169.8	178.8	0.00	0.00	0.00
1,400.0	17.26	288.28	1,372.8	65.4	-197.9	208.4	0.00	0.00	0.00
1,500.0	17.26	288.28	1,468.3	74.7	-226.1	238.1	0.00	0.00	0.00
1,600.0	17.26	288.28	1,563.7	84.0	-254.3	267.8	0.00	0.00	0.00
1,700.0	17.26	288.28	1,659.2	93.3	-282.4	297.5	0.00	0.00	0.00
1,800.0	17.26	288.28	1,754.7	102.6	-310.6	327.1	0.00	0.00	0.00
1,900.0	17.26	288.28	1,850.2	111.9	-338.8	356.8	0.00	0.00	0.00
2,000.0	17.26	288.28	1,945.7	121.2	-367.0	386.5	0.00	0.00	0.00
2,100.0	17.26	288.28	2,041.2	130.5	-395.1	416.1	0.00	0.00	0.00
2,200.0	17.26	288.28	2,136.7	139.8	-423.3	445.8	0.00	0.00	0.00
2,300.0	17.26	288.28	2,232.2	149.2	-451.5	475.5	0.00	0.00	0.00
2,400.0	17.26	288.28	2,327.7	158.5	-479.7	505.2	0.00	0.00	0.00
2,500.0	17.26	288.28	2,423.2	167.8	-507.8	534.8	0.00	0.00	0.00
2,600.0	17.26	288.28	2,518.7	177.1	-536.0	564.5	0.00	0.00	0.00
2,700.0	17.26	288.28	2,614.2	186.4	-564.2	594.2	0.00	0.00	0.00
2,800.0	17.26	288.28	2,709.7	195.7	-592.4	623.8	0.00	0.00	0.00
2,900.0	17.26	288.28	2,805.2	205.0	-620.5	653.5	0.00	0.00	0.00
3,000.0	17.26	288.28	2,900.7	214.3	-648.7	683.2	0.00	0.00	0.00
3,100.0	17.26	288.28	2,996.2	223.6	-676.9	712.9	0.00	0.00	0.00
3,200.0	17.26	288.28	3,091.7	232.9	-705.0	742.5	0.00	0.00	0.00
3,300.0	17.26	288.28	3,187.2	242.2	-733.2	772.2	0.00	0.00	0.00
3,400.0	17.26	288.28	3,282.7	251.5	-761.4	801.9	0.00	0.00	0.00
3,500.0	17.26	288.28	3,378.2	260.8	-789.6	831.5	0.00	0.00	0.00
3,600.0	17.26	288.28	3,473.7	270.2	-817.7	861.2	0.00	0.00	0.00
3,700.0	17.26	288.28	3,569.2	279.5	-845.9	890.9	0.00	0.00	0.00
3,800.0	17.26	288.28	3,664.7	288.8	-874.1	920.6	0.00	0.00	0.00
3,900.0	17.26	288.28	3,760.2	298.1	-902.3	950.2	0.00	0.00	0.00
4,000.0	17.26	288.28	3,855.7	307.4	-930.4	979.9	0.00	0.00	0.00
4,100.0	17.26	288.28	3,951.2	316.7	-958.6	1,009.6	0.00	0.00	0.00
4,200.0	17.26	288.28	4,046.7	326.0	-986.8	1,039.2	0.00	0.00	0.00
4,300.0	17.26	288.28	4,142.2	335.3	-1,015.0	1,068.9	0.00	0.00	0.00
4,400.0	17.26	288.28	4,237.7	344.6	-1,043.1	1,098.6	0.00	0.00	0.00
4,500.0	17.26	288.28	4,333.2	353.9	-1,071.3	1,128.2	0.00	0.00	0.00
4,600.0	17.26	288.28	4,428.7	363.2	-1,099.5	1,157.9	0.00	0.00	0.00
4,700.0	17.26	288.28	4,524.1	372.5	-1,127.6	1,187.6	0.00	0.00	0.00
4,800.0	17.26	288.28	4,619.6	381.8	-1,155.8	1,217.3	0.00	0.00	0.00
4,900.0	17.26	288.28	4,715.1	391.2	-1,184.0	1,246.9	0.00	0.00	0.00
4,954.3	17.26	288.28	4,767.0	396.2	-1,199.3	1,263.0	0.00	0.00	0.00
5,000.0	17.26	288.28	4,810.6	400.5	-1,212.2	1,276.6	0.00	0.00	0.00

EXHIBIT E

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-3 #41D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7059.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7059.0ft (United #32)
Site:	Utah Federal #17-7-3-41D	**North Reference:**	True
Well:	Utah Federal #17-7-3 #41D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Main Wellbore		
Design:	Slant Well with Original BHL		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	17.26	288.28	4,906.1	409.8	-1,240.3	1,306.3	0.00	0.00	0.00
5,200.0	17.26	288.28	5,001.6	419.1	-1,268.5	1,335.9	0.00	0.00	0.00
5,229.7	17.26	288.28	5,030.0	421.8	-1,276.9	1,344.8	0.00	0.00	0.00
5,300.0	17.26	288.28	5,097.1	428.4	-1,296.7	1,365.6	0.00	0.00	0.00
5,400.0	17.26	288.28	5,192.6	437.7	-1,324.9	1,395.3	0.00	0.00	0.00
5,500.0	17.26	288.28	5,288.1	447.0	-1,353.0	1,425.0	0.00	0.00	0.00
5,529.7	17.26	288.28	5,316.5	449.8	-1,361.4	1,433.8	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Requested BHL - plan hits target - Point	0.00	0.25	4,767.0	396.2	-1,199.3	381,279.98	2,108,522.78	39° 22' 46.240 N	111° 6' 57.882 W

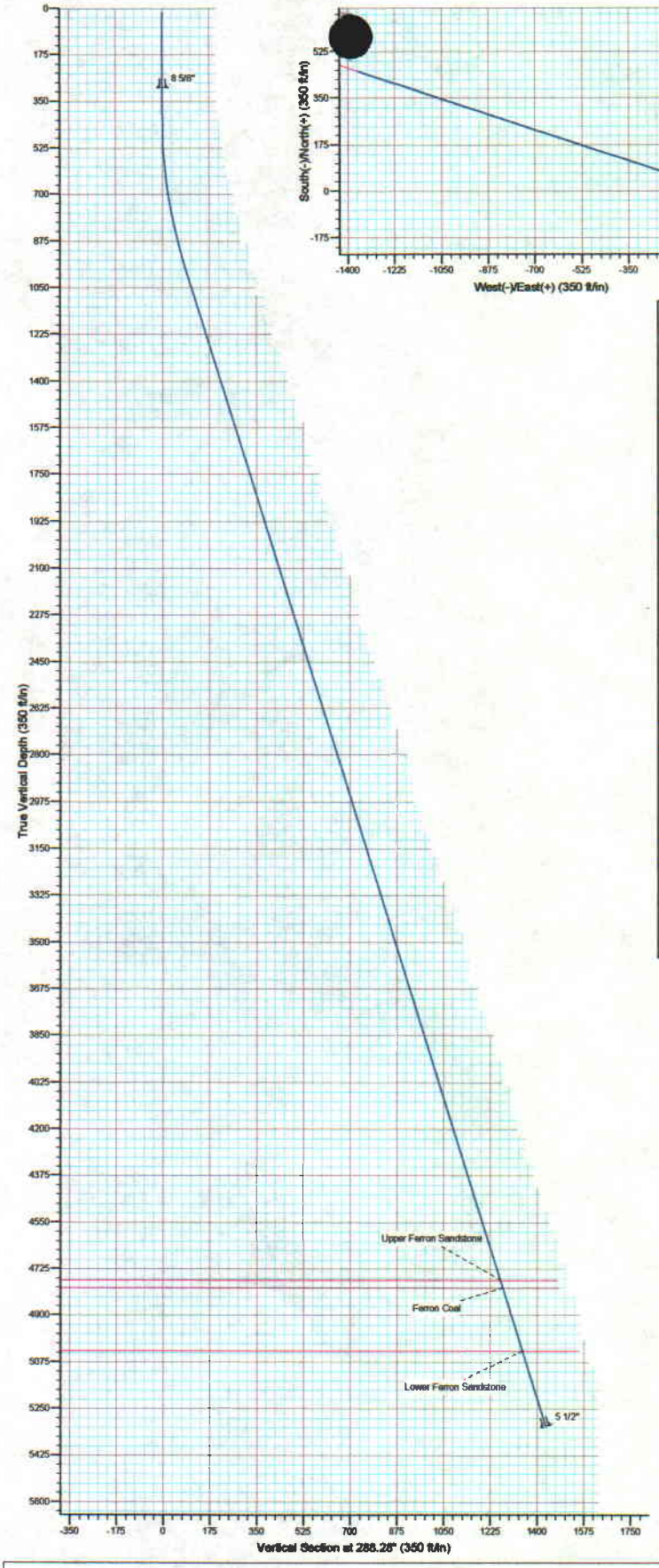
Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	8 5/8"	8-5/8	12-1/4
5,529.0	5,315.8	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,954.3	4,767.0	Upper Ferron Sandstone	Sandstone	0.00	
4,985.7	4,797.0	Ferron Coal	Coal	0.00	
5,231.8	5,032.0	Lower Ferron Sandstone	Sandstone	0.00	

EXHIBIT E



XTO ENERGY

WELL DETAILS: Utah Federal #17-7-3 #41D

Ground Level: 7047.0
-1051.0 FNL
541.0 FWL

Name	TVD	+N/-S	+E/-W	Shape
Requested BHL	4767.0	398.2	-1199.3	Point

Project: T17S, R07E
Site: Utah Federal #17-7-3-41D
Well: Utah Federal #17-7-3 #41D
Wellbore: Main Wellbore
Slant Well with Original BHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4767.0	4954.3	Upper Ferron Sandstone
4797.0	4985.7	Ferron Coal
5032.0	5231.8	Lower Ferron Sandstone

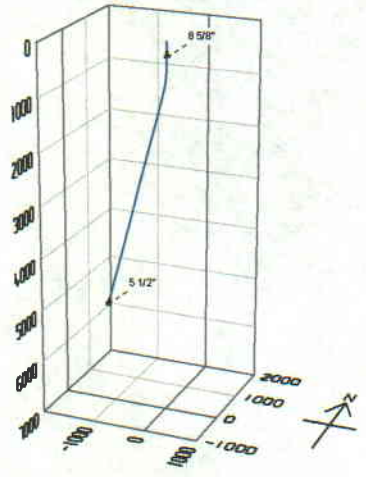
CASING DETAILS

TVD	MD	Name	Size
300.0	300.0	8 5/8"	8-5/8
5315.8	5529.0	5 1/2"	5-1/2

PROJECT DETAILS: T17S, R07E

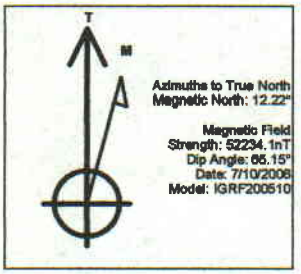
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level



SECTION DETAILS

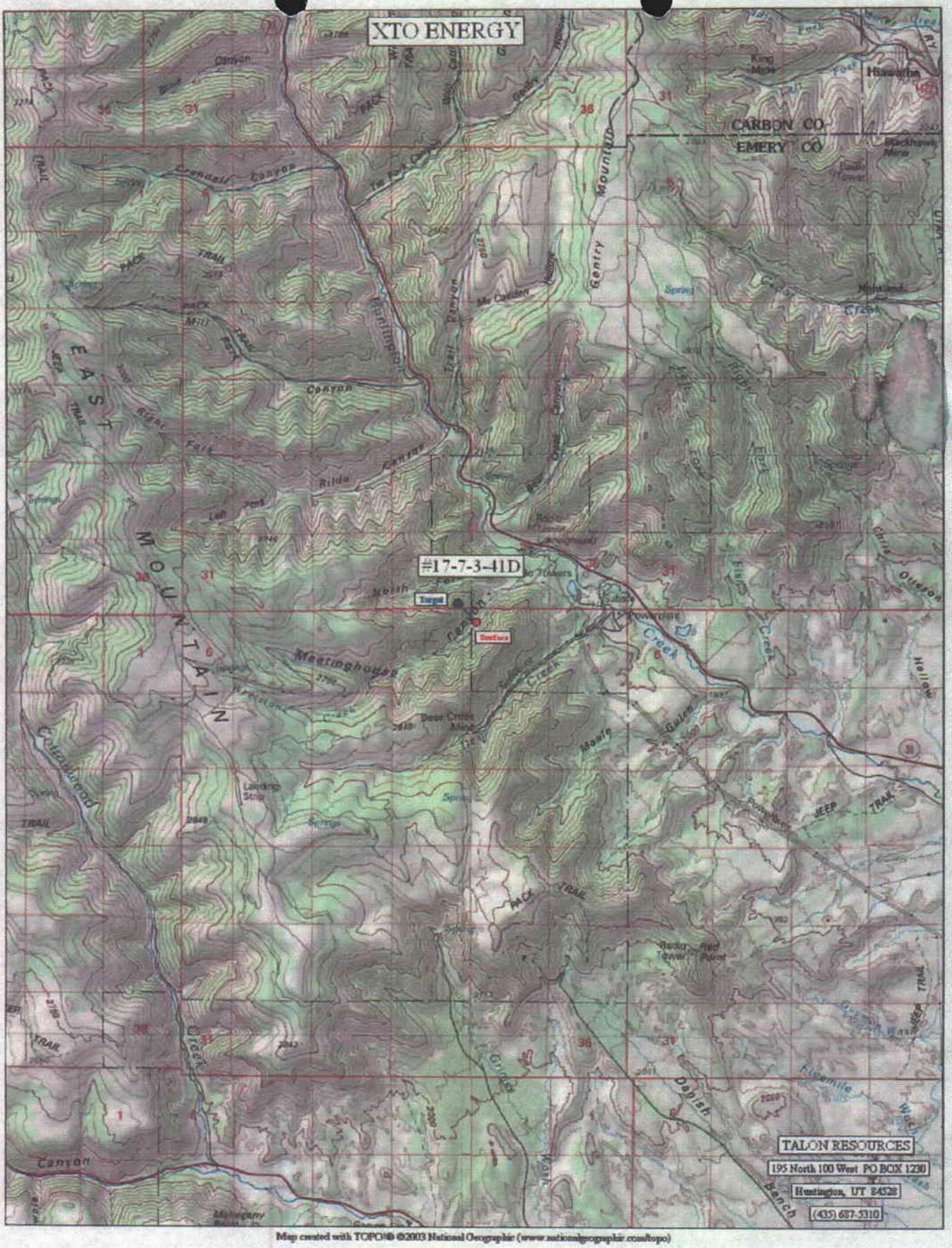
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
12.0	0.00	288.28	12.0	0.0	0.0	0.00	0.00	0.0	
412.0	0.00	288.28	412.0	0.0	0.0	0.00	0.00	0.0	
987.3	17.28	288.28	978.7	27.0	-81.7	3.00	288.28	86.0	
4954.3	17.28	288.28	4767.0	398.2	-1199.3	0.00	0.00	1263.0	Requested BHL
5229.7	17.28	288.28	5030.0	421.8	-1276.9	0.00	0.00	1344.8	
5529.7	17.28	288.28	5316.5	449.8	-1361.4	0.00	0.00	1433.8	



Azimuths to True North
Magnetic North: 12.22°

Magnetic Field
Strength: 52234.1nT
Dip Angle: 65.15°
Date: 7/10/2008
Model: IGRF200510

EXHIBIT E



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

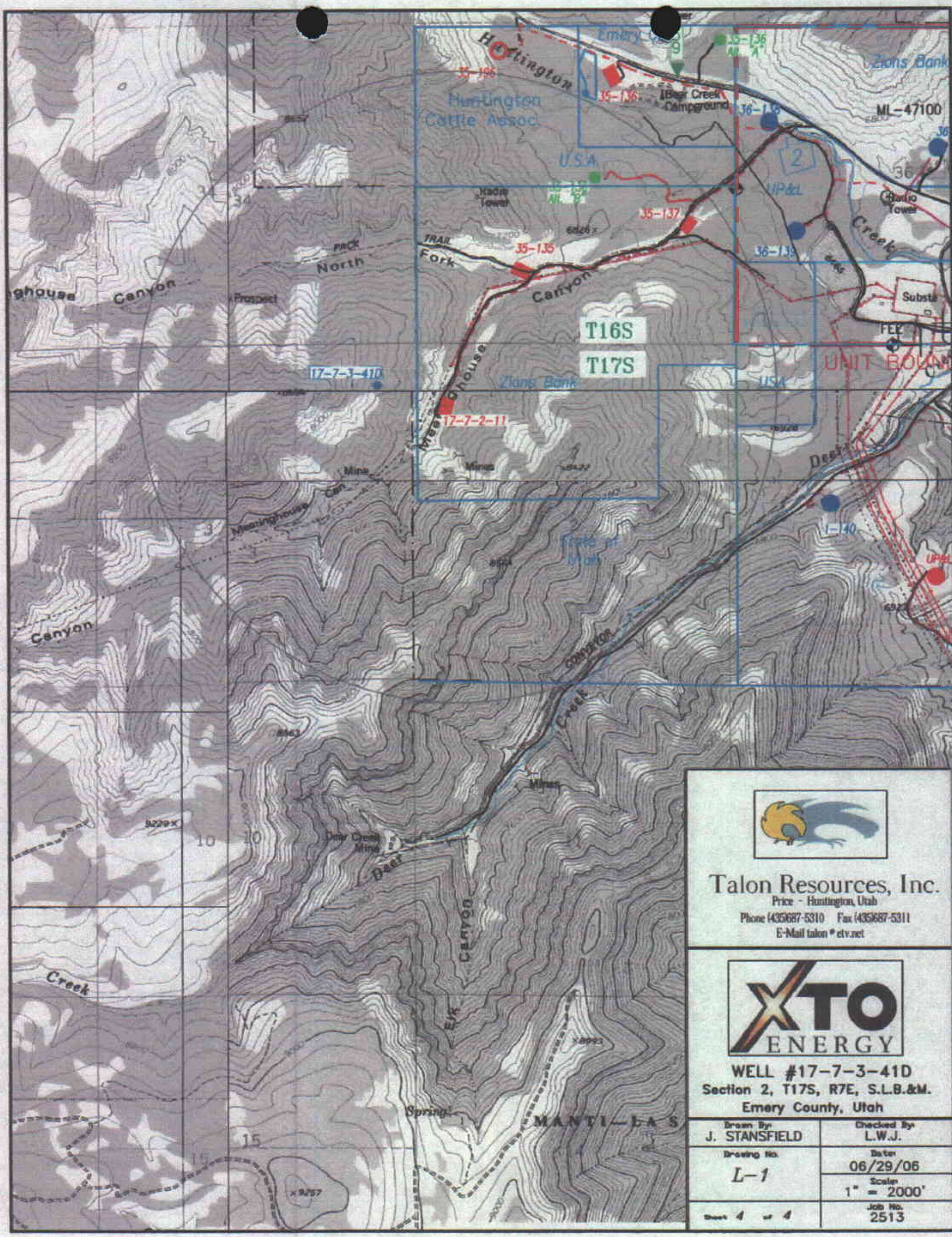
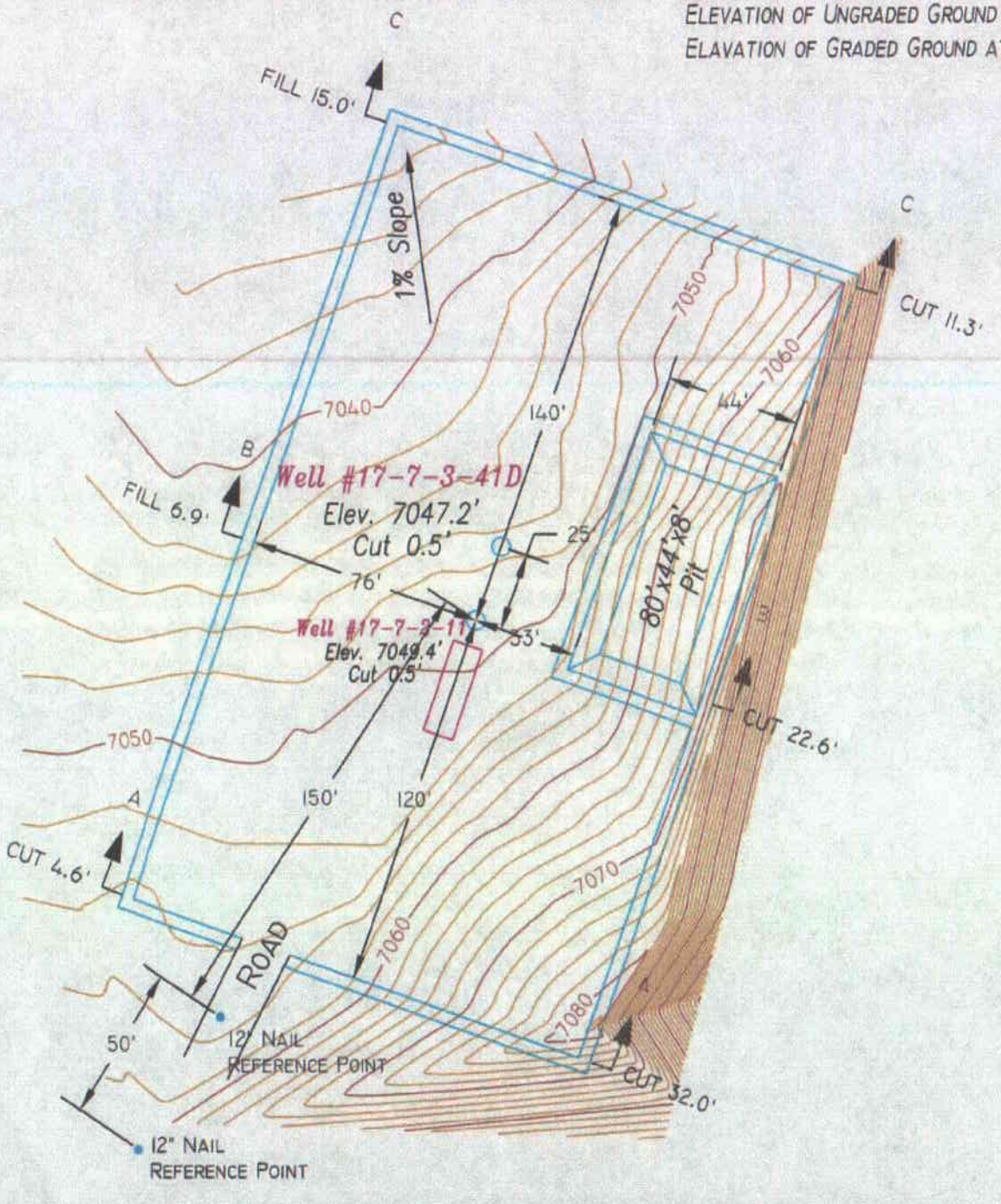

Huntington
Huntington Cattle Assoc.
Emery Co.
35-136
35-136
Bear Creek Campground
36-138
ML-47100
Zions Bank
U.S.A.
UP&L
Radio Tower
Radio Tower
35-137
35-135
36-139
Creek
North
Fork
Canyon
Canyon
Prospect
T16S
T17S
17-7-3-41D
Zions Bank
17-7-2-11
USA
Substa
FEE
UNIT BOUN
Mine
Mines
Meetinghouse
Canyon
Deer
1-140
State of Utah
CONVEYOR
Creek
Mines
Deer Creek Mine
Deer
Canyon
Elk
Creek
Spring
MANTI—LA S
Talon Resources, Inc.
Price - Huntington, Utah
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net
XTO ENERGY
WELL #17-7-3-41D
Section 2, T17S, R7E, S.L.B.&M.
Emery County, Utah
Drawn By: J. STANSFIELD
Checked By: L.W.J.
Drawing No. L-1
Date: 06/29/06
Scale: 1" = 2000'
Sheet 4 of 4
Job No. 2513

EXHIBIT B

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7049.4'
ELAVATION OF GRADED GROUND AT LOCATION STAKE = 7048.9'



N

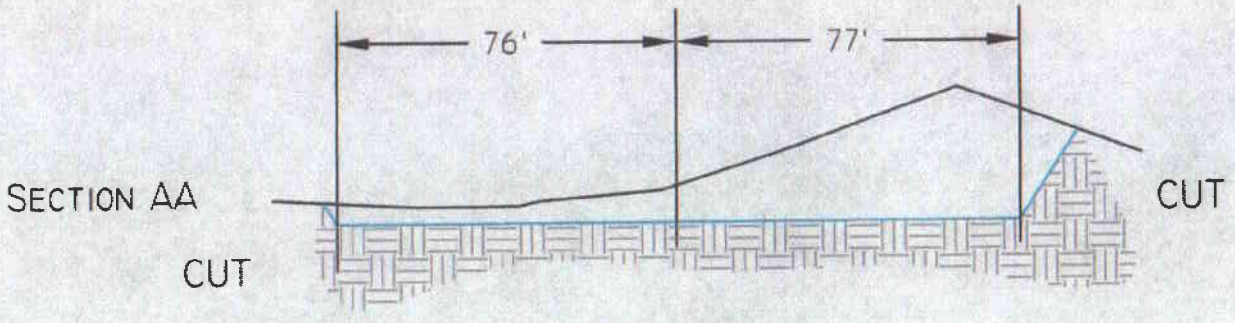
Talon Resources, Inc.
Price - Huntington, Utah
Phone (435)687-5310 Fax (435)636-8603
E-Mail talon@etv.net

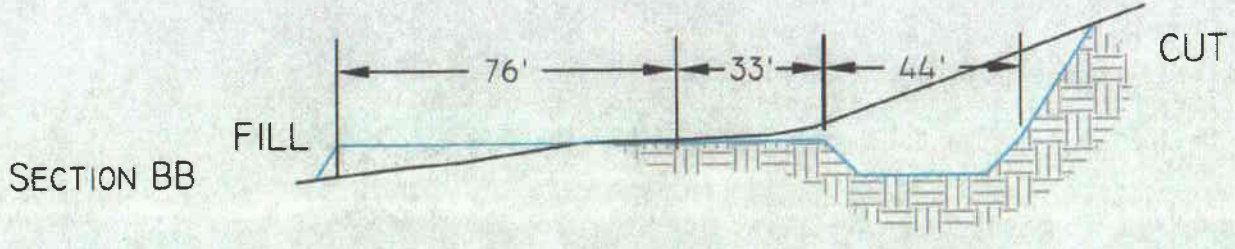
XTO ENERGY

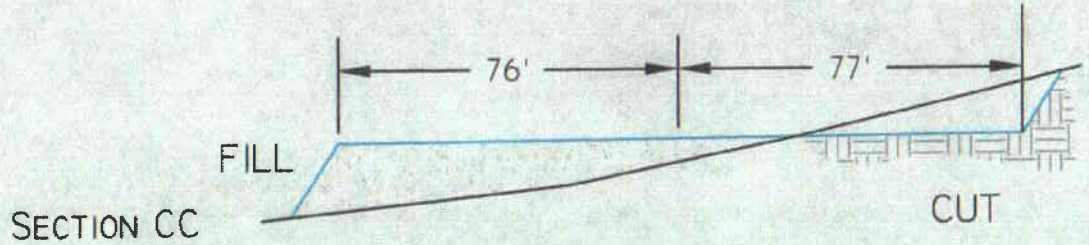
LOCATION LAYOUT
Section 03, T17S, R7E, S.L.B.&M.
WELL #17-7-3-41D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/29/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2513

EXHIBIT C







SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 8050 CU, YDS.

TOTAL CUT = 7590 CU. YDS.

TOTAL FILL = 3283 CU. YDS.

Talon Resources, Inc.
Price - Huntington, Utah
Phone (435)687-5310 Fax (435)636-8603
E-Mail talon@etv.net

XTO ENERGY

TYPICAL CROSS SECTION
Section 02, T17S, R7E, S.L.B.&M.
WELL #17-7-3-41D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 06/29/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2513

EXHIBIT D

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/26/2006

API NO. ASSIGNED: 43-015-30697

WELL NAME: UT FED 17-7-3-41D

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

NENW 02 170S 070E

SURFACE: 1051 FNL 0541 FWL

BOTTOM: 0660 FNL 0660 FEL

COUNTY: EMERY

LATITUDE: 39.37871 LONGITUDE: -111.1122

UTM SURF EASTINGS: 490338 NORTHINGS: 4358601

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75665

PROPOSED FORMATION: FRSD

SURFACE OWNER: 4 - Fee

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

Y Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

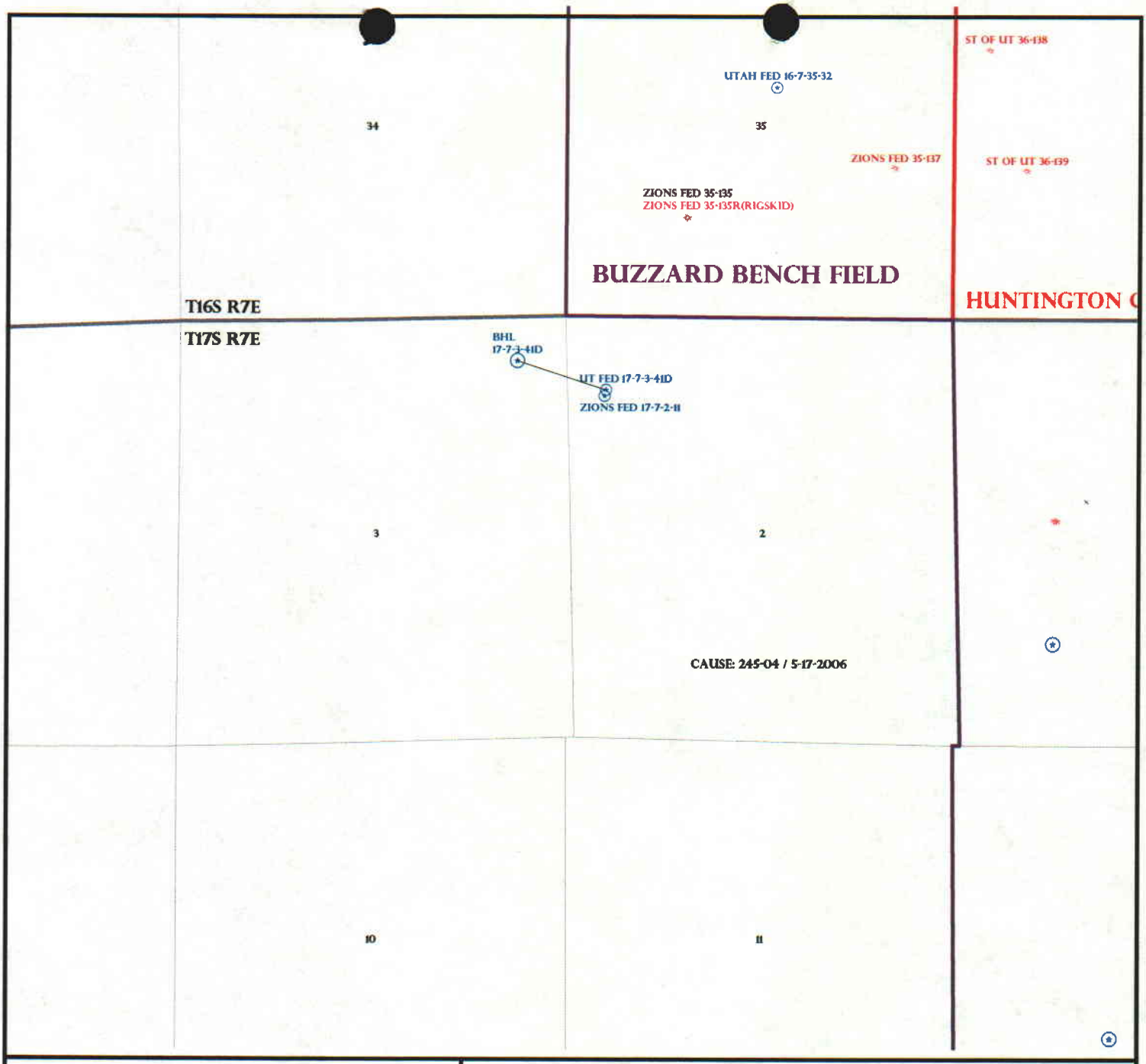
___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 245-04
Eff Date: 5-17-06
Siting: 460' fr outer bdrys & 920' fr other wells.

✓ R649-3-11. Directional Drill

COMMENTS: Needs Presite (09-20-06)

STIPULATIONS: 1- Federal Approval
2- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 2 T.17S R. 7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY

CAUSE: 245-04 / 5-17-2006

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 03-AUGUST-2006

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
113	43-015-30697-00-00		GW	P	No

Operator XTO ENERGY INC **Surface Owner-APD**
Well Name UT FED 17-7-3-41D **Unit**
Field UNDESIGNATED **Type of Work**
Location NENW 2 17S 7E S 0 F L 0 F L GPS Coord (UTM) 490338E 4358601N

Geologic Statement of Basis

The proposed well is located on a federal mineral lease. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill — 9/25/2006
APD Evaluator — **Date / Time**

Surface Statement of Basis

As proposed the Ut Fed 17-7-3-41D will not require additional construction or disturbance beyond the existing access road, well pad and pipelines for the Zions Fed 17-7-2-11. The Zions Fed 17-7-2-11 had a presite conducted 11/13/2002 and was approved for a Permit to Drill on 05/15/2003. Due to the prolonged period of time between the initial presite and the submittal of the APD for the Ut Fed 17-7-3-41D the project site was revisited on 09/20/2006. It was determined stipulations and agreements for the Zions Fed 17-7-2-11 shall apply to the Ut Fed 17-7-3-41D, but no additional measures would be required.

Bart Kettle — 9/20/2006
Onsite Evaluator — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	Well pad and reserve pit shall be bermed to prevent fluid entry.
Surface	Culverts should be installed as needed to deflect and collect runoff.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name UT FED 17-7-3-41D
API Number 43-015-30697-0 **APD No** 113 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NENW **Sec** 2 **Tw** 17S **Rng** 7E 0 F L 0 F L
GPS Coord (UTM) **Surface Owner**

Participants

None. Presite not conducted due to this well being directional hole off existing well pad of the Zions Federal 17-7-2-11

Regional/Local Setting & Topography

Proposed project site is located ~7 miles northwest of Huntington, in Emery County Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source. Soils are gravely sandy clay loams. Dry washes in the project area carry large amounts of water during seasonal storm events and spring runoff.

Surface Use Plan

Current Surface Use
Wildlfe Habitat
Grazing

New Road Miles	Well Pad Width	Well Pad Length	Src Const Material	Surface Formation
				CSLGT

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna
Existing well pad-no flora, limited fauna.

Soil Type and Characteristics
Gravely clay loam

Erosion Issues N

Sedimentation Issues Y
Has been addressed by instalation of culverts

Site Stability Issues N

Drainage Diverson Required Y
Drainage has already been diverted when exsiting well pad was built

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potental Observed?** **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Air/mist	0
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	>20	10
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	30 1 **Sensitivity Level**

Characteristics / Requirements

Reserve pit from drilling of the Zions Federal 17-7-2-11 will be used to drill well. Adequate freeboard remains in the reserve pit to drill the Ut Fed 17-7-3-41D. Reserve pit was built within past three months, liner is in good condition and should pose no problems.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N

Other Observations / Comments

United Drilling Inc rig on location drilling the Zions Fed 17-7-2-11. At the time of visit hole was 300' from TD. After setting casing rig crew was taking a week off. Upon return they intend to skid rig and begin drilling the Ut Fed 17-7-3-41D. Should be no problems with skidding the rig as marked on location at the time of visit. Reserve pit has plenty's of capacity for another well, no further stipulations are recommended.

Bart Kettle — **Evaluator**

9/20/2006 — **Date / Time**

XTO ENERGY

August 7, 2006

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
Utah Federal 17-7-3-41D
1051' FNL x 541' FWL (surface hole) of Sec 2, T17S, R7E
660' FNL x 660' FEL (bottom hole) of Sec 3, T17S, R7E,
both in SLB&M, Emery County, Utah

Dear Diana,

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on July 21, 2006, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Utah Federal 17-7-3-41D is located within the UTU-75665 Federal Lease.
- XTO Energy Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, XTO is the owner of all the oil and gas within a radius of 460 feet from all points along the intended well bore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

Kyla Vaughan
Regulatory Compliance

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

September 25, 2006

XTO Energy, Inc.
2700 Farmington Ave., Bldg K, Ste, 1
Farmington, NM 87401

Re: Utah Federal 17-7-3-41D Well, Surface Location 1051' FNL, 541' FWL, NW NW, Sec. 2, T. 17 South, R. 7 East, Bottom Location 660' FNL, 660' FEL, NE NE, Sec. 3, T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30697.

Sincerely,

K. Michael Hebertson

for Gil Hunt
Associate Director

pab
Enclosures
cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.

Well Name & Number Utah Federal 17-7-3-41D

API Number: 43-015-30697

Lease: UTU-75665

Surface Location:	NW NW	**Sec.** 2	**T.** 17 South	**R.** 7 East
Bottom Location:	NE NE	**Sec.** 3	**T.** 17 South	**R.** 7 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-75665 (UTU 74822 Surface)

1a. Type of Work: [x] DRILL [ ] REENTER

1b. Type of Well: [ ] Oil Well [x] Gas Well [ ] Other [x] Single Zone [ ] Multiple Zone

6. If Indian, Allotee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: N/A

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: Utah Federal 17-7-3-41D

3a. Address: 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

3b. Phone No. (include area code): 505-324-1090

9. API Well No.: 43015 30697

4. Location of Well (*Report location clearly and in accordance with any State equirements*)*

At surface: 1051' FNL x 541' FWL in Sec 2, T17S, R7E NENE

At proposed prod. zone: 660' FNL x 660' FEL in Sec 3, T17S, R7E NWNW

10. Field and Pool, or Exploratory: Ferron Sandstone

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 3, T17S, R7E

14. Distance in miles and direction from nearest town or post office*: Approximately 8.7 miles Northwest of Huntington, Utah

12. County or Parish: Emery

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
1074'	2275	160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
None	5530'	UTU-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.	**22. Approximate date work will start***	**23. Estimated duration**
7047' Ground Elevation	September 2006	2 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (*Printed/Typed*)	Date
Kyla Vaughan	Kyla Vaughan	07/21/06

Title: Regulatory Compliance Tech

Approved by (Signautre)	Name (*Printed/Typed*)	Date
/s/ A. Lynn Jackson	/s/ A. Lynn Jackson	10/2/06
Title Assistant Field Manager, Division of Resources	**Office** Division of Resources Moab Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

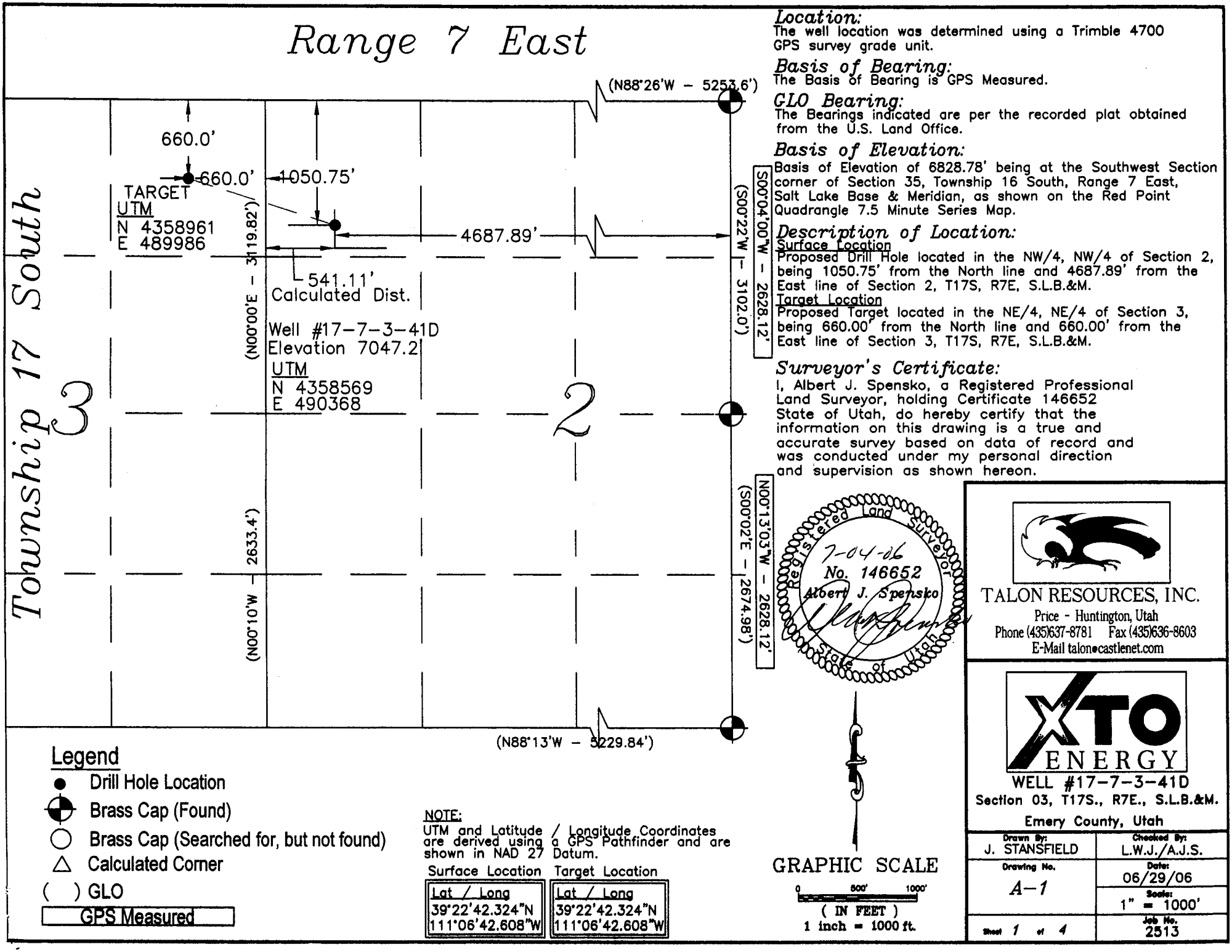
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: PRICE
CC: Tom Lloyd - MANTI-LA-SALC

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
OCT 05 2006
DIV. OF OIL, GAS & MINING



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6828.78' being at the Southwest Section corner of Section 35, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Surface Location
Proposed Drill Hole located in the NW/4, NW/4 of Section 2, being 1050.75' from the North line and 4687.89' from the East line of Section 2, T17S, R7E, S.L.B.&M.

Target Location
Proposed Target located in the NE/4, NE/4 of Section 3, being 660.00' from the North line and 660.00' from the East line of Section 3, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Land Surveyor
7-04-06
No. 146652
Albert J. Spensko
State of Utah

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Surface Location	Target Location
Lat / Long	Lat / Long
39°22'42.324"N	39°22'42.324"N
111°06'42.608"W	111°06'42.608"W

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

XTO ENERGY

WELL #17-7-3-41D
Section 03, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J./A.J.S.
Drawing No.	Date:
A-1	06/29/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2513

XTO Energy, Inc.
Utah Federal 17-7-3-41D
Lease, Surface: UTU-74822
Bottom-hole: UTU-75665
Location, Surface: NE/NE Section 2, T17S, R7E
Bottom-hole: NW/NW Section 3, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000138** (Principal – XTO Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 2M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. A rotating head is required equipment for air drilling operations.

2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.

3. If cement behind the production casing does not circulate to surface, a cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run and shall be submitted to BLM.

4. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.

Zions Federal 17-7-3-41D

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

   EPM 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter Range

2. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

3. Best Management Practices and the BLM Price Field Office Hydrologic Modification Standards will be implemented.

4. The companies Spill Prevention, Containment, and Cleanup Plan shall be followed and a copy submitted to the authorized officer.

5. Dust shall be controlled during all phases of project implementation through the use of water or approved dust suppressants.

6. Control of non-native, invasive species (noxious weeds) will be in accordance with the Federal Noxious Weed Act, the Utah Noxious Weed Act (R68-9), and County Noxious Weed Control Plans. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads and pipelines. The use of herbicides will be approved through a pesticide use proposal (PUP) submitted to the BLM prior to herbicide application.

7. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:

9. Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.

10. Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.

11. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.

12. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.

13. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).

14. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

16. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

FERRON NATURAL GAS PROJECT AREA
PROPONENT:_____ WELL #:_____

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breech of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

48 hours prior to constructing location (Stephens);

1 day prior to spudding (Willis);

50 feet prior to reaching the surface casing setting depth (Willis);

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer	Office: 435-259-2117
	Home: 435-259-2214

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 2700 FARMINGTON AVE K #1

city FARMINGTON

state NM zip 87401

Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530697	UTAH FEDERAL 17-7-3-41D		NWSE	2	17S	7E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	15739	10/8/2006				
Comments: FRSD BHL = Sec 3							

C

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

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ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)

Holly C. Perkins
Signature

Regulatory Compliance Tech
Title

10/16/2006
Date

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75665

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1051' FNL & 541' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 17S 7E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: spud
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded this well on 10/8/06 by drilling a 12-1/4" surface hole to 317'. Ran 315' of 8-5/8", 24# casing and cemented w/220 bbls Type V cmt (1% CaCl2, 10% Cal-Seal, .125# sx Pole-E-flake. Circ 15 bbls to surf. Tstd csg to 1000 psig; Tstd OK.

Continued drilling . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 10/16/2006

(This space for State use only)

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(5/2000) (See Instructions on Reverse Side)

Corrected Well Name

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1051' FNL & 541' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 2 17S 7E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 10/26/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/06 to 10/26/2006 FOR THIS WELL.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C Perkins DATE 10/26/2006

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

EMERY

UTAH FEDERAL 17-7-3-41D

LOCATION : Sec 3, T17S, R7E
CONTRACTOR: United Drilling, 32
WI %:
AFE#: 651980
API#: 43015306970000
DATE FIRST RPT: 10/5/2006

DATE: 10/5/2006
OPERATION: MOL
DFS: -2.5 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 31,200.00 **CWC:** 31,200.00
TIME DIST: (11.00) MOL.

DATE: 10/6/2006
OPERATION: Spot Equipment & RU
DFS: -1.5 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 24,800.00 **CWC:** 56,000.00
TIME DIST: (11.00) Spot Equipment & RU.

DATE: 10/8/2006
OPERATION: Drill Rat & Mouse Holes. WO Motor
DFS: 0 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 20,500.00 **CWC:** 76,500.00
TIME DIST: (2.00) Drill Rat Hole. (13.50) Motor quit working. WO Motor. (2.50) Drill Rat & Mouse Hole. (6.00) Work on Mud pump.

DATE: 10/9/2006
OPERATION: Drill. Run Casing. WOC
DFS: 1 **Footage Made:** 317 **Measured Depth:** 317
MW: 8.4 **VISC:** 60
WOB: **RPM:**
DMC: **CMC:** **DWC:** 54,025.00 **CWC:** 130,525.00
TIME DIST: (10.25) Drlg 12 1/4" Surface Hole. 0'-296'. (1.50) Work On Mud Pump. (1.25) Drlg Surface. 296'-317'. (0.50) Pump Sweep & Circulate. (0.25) Survey @ 250'. 2 degrees. (1.00) TOOH. (3.00) Run 315' 8 5/8", 24# Casing. (1.00) Circulate. (1.00) Cement w/220 sx Type "V" Cement (1% CaCl2, 10% Cal-Seal, .125 lbs sx Cello-Flake. Circulate 15 bbls to surface. (4.25) WOC.

DATE: 10/10/2006
OPERATION: NU & Test BOP
DFS: 2 **Footage Made:** 0 **Measured Depth:** 317
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 27,300.00 **CWC:** 157,825.00
TIME DIST: (6.00) WOC. (3.00) Weld On Casing Head. (1.00) Mud Cross Hit Sub structer. (1.00) WO Welder. (3.00) Re-weld casing head. (6.00) NU BOP Stack. (4.00) Test BOP Stack.

DATE: 10/11/2006
OPERATION: Test BOP. Air & Mist Drilling
DFS: 3 **Footage Made:** 461 **Measured Depth:** 778
MW: **VISC:**
WOB: 20 **RPM:** 90
DMC: **CMC:** **DWC:** 66,000.00 **CWC:** 223,825.00
TIME DIST: (1.00) Test BOP Stack (3000 psi high & 250 psi low) Test Casing to 1000 psi. All test Good.. (2.25) NU flow line & by pass manifold.. (2.75) PU Directional tools & RU Wireline. (1.50) Drill Out Cement 270'-317'. (0.50) Air Drlg 317'-343'. (0.50) Rig Service. (1.25) Air Drlg 343'-402'. (2.50) Drill & Slide 402'-461'. (0.50) XO Rotating Head Rubber. (7.75) Drill & Slide 461'-684'. Hole got wet. Start Air Mist Drilling. (3.00) Air Mist Drill & Slide 694'-778'. Vertical Direction NW 289.

DATE: 10/12/2006
OPERATION: Air Mist Drill & Slide

DFS:	4	**Footage Made:**	815	**Measured Depth:**	1,593		
MW:		**VISC:**					
WOB:	20	**RPM:**	90				
DMC:		**CMC:**		**DWC:**	33,300.00	**CWC:**	257,125.00

TIME DIST: (4.75) Air Mist Drill & Slide 778'-1027'. Encountered signaficant water flow @ 875'. 60 bbls pr hr. (0.50) Rig Service. (9.00) Air Mist Drill & Slide 1027'-1405'. (0.50) Work On Rig Brakes. (4.50) Air Mist Drill & Slide 1405'-1593'. Encountered additional water flow @ 1530'. Pressure increase to 800 psi. Water Flow Estimated @ 100 bbls pr hr. (2.75) TOOH to Mud Up. (3.00) Tear Down Bloole Line & RU Flow Line To Shaker Pit. Clean Shaker Pit & Start Mixing Mud.

DATE:	10/13/2006						
OPERATION:	XO Flow line. Mud Up. Rig Repairs						
DFS:	5	**Footage Made:**	57	**Measured Depth:**	1,650		
MW:	8.7	**VISC:**	50				
WOB:	6	**RPM:**	110				
DMC:		**CMC:**		**DWC:**	40,950.00	**CWC:**	298,075.00

TIME DIST: (4.00) RU Flow Line To Steel Pit. Mix Mud. (11.50) Work On Light Plants. Both Units Down. (1.00) PU Bit & Motor. Check Surface Pressure "0". Well Flowing estamated 140 bbls per hr.. (3.00) TIH. (1.50) Circulate with back pressure until mud visible at surface. Check for fluid gain or water loss. Did not gain or lose fluid.. (3.00) Drilling 1593'-1650'.

DATE:	10/14/2006						
OPERATION:	Drill & Slide. Mix Mud 20% LCM						
DFS:	6	**Footage Made:**	80	**Measured Depth:**	1,730		
MW:	8.8	**VISC:**	80				
WOB:	6	**RPM:**	110				
DMC:	15,749.75	**CMC:**	15,749.75	**DWC:**	35,050.00	**CWC:**	333,125.00

TIME DIST: (0.50) Drill & Slide 1650'-1687'. Lose circulation. TOOH w/10 stands. (11.50) Pump 1540 bbls 20% LCM. Get Circulation. (1.50) TIH w/5 stands. Break Circulation. TIH w/remaining 5 stands. PU Kelly & Break Circulation. (2.00) Drill & Slide 1687'-1730. Lost Circulation. TOOH w/10 stands. (1.00) Pump 100 bbls 20% LCM. Get Circulation back after 75 bbls. (3.00) Work on Premix Pump. (3.00) Build volume. 20% LCM. (1.00) TIH w.5 stands. Break Circulation. TIH w/remaining 5 stands. PU Kelly & break circulation. (0.50) Circulate & Condition Hole.

DATE:	10/15/2006						
OPERATION:	Drill & Slide. Mix Mud 25% LCM						
DFS:	7	**Footage Made:**	290	**Measured Depth:**	2,020		
MW:	8.5	**VISC:**	70				
WOB:	15	**RPM:**	110				
DMC:	21,504.00	**CMC:**	37,253.75	**DWC:**	33,950.00	**CWC:**	367,075.00

TIME DIST: (3.75) Drill & Slide 1730'-1806'. Lost circulation. Partial returns (10%). (4.00) Mix Mud. (25% LCM) Rig Service. Test BOP. (2.75) Drill & Slide 1806'-1888'. Lost partial circulation. 80% returns. (7.50) Circulate & Mix Mud. 80% returns.. (4.75) Drill & Slide 1888'-1971'. 80% Returns. (4.25) Circulate & Mix Mud 25% LCM. (2.00) Drill & Slide 1971'-2020. 80% returns.

DATE:	10/16/2006						
OPERATION:	Drill & Slide. Bit Trip						
DFS:	8	**Footage Made:**	392	**Measured Depth:**	2,412		
MW:	8.5	**VISC:**	75				
WOB:	20	**RPM:**	110				
DMC:		**CMC:**	37,253.75	**DWC:**	39,200.00	**CWC:**	406,275.00

TIME DIST: (13.25) Drill & Slide 2020'-2066. (0.25) Work on Mud Pump. (2.25) Drill & Slide 2370'-2412'. ROP slowed to 18' hr. (4.25) TOOH to check bit. (1.75) Work on Mud Pump. Clean valves & XO seats. (2.25) TIH w/new bit.

DATE:	10/17/2006						
OPERATION:	Trip. Unplug Motor. Drill & Slide						
DFS:	9	**Footage Made:**	219	**Measured Depth:**	2,631		
MW:	8.6	**VISC:**	60				
WOB:	15	**RPM:**	110				
DMC:		**CMC:**	37,253.75	**DWC:**	33,400.00	**CWC:**	439,675.00

TIME DIST: (2.00) TIH. Plugged Motor. (4.00) TOOH. Unplug Motor. XO Bit Jets. (1.50) Rig Service. Mix Mud. BOP function Test. (1.25) TIH 500'. Could not circulate. (1.75) TOOH. Unplug Bit. (3.50) TIH. Circulate every 5 stands. (7.00) Drill & Slide. 2412' 2631'.. (3.00) Work On Mud Pumps.

DATE: 10/18/2006
OPERATION: Drill & Slide. TOOH

DFS:	10	**Footage Made:**	444	**Measured Depth:**	3,075		
MW:	8.5	**VISC:**	100				
WOB:	15	**RPM:**	110				
DMC:	1,966.50	**CMC:**	39,220.25	**DWC:**	38,450.00	**CWC:**	478,125.00

TIME DIST: (2.75) Work on Mud Pumps. (6.00) Drill & Slide 2631'-2946'. Survey @ 2894. Inc=15.3. Azm=290.5. Directional Co was trying to increase inclination angle. It decreased.. (0.50) Survey @ 3020'. Inc=13.9. Azm=284.9. Directional Co had bad slide. Wrong direction. (2.25) Drill & Slide 2946'-3040'. (1.25) Mix Mud w/100 vis. Could not pump while pulling up to make connection.. (2.25) Drill & Slide 3040'-3075'. (6.50) Directional Co wanted to TOOH to check orientaion sub. Had trouble w/power tongs tripping out. (2.00) Mix Mud w/0% LCM to TIH. Will pump enough to clear bit every 15 stands. (0.50) TIH.

DATE: 10/19/2006
OPERATION: TIH. Drill & Slide

DFS:	11	**Footage Made:**	374	**Measured Depth:**	3,449		
MW:	8.4	**VISC:**	80				
WOB:	20	**RPM:**	110				
DMC:	3,109.50	**CMC:**	42,329.75	**DWC:**	33,600.00	**CWC:**	511,725.00

TIME DIST: (1.25) TIH. Bread circulation every 15 stands. (0.75) Work on Air lines. (4.00) TIH. Break Circulation. (0.50) Survey, Rig Service & BOP Function Test. (5.50) Drill & Slide 3072'-3260'. (0.50) Circulated & Condition Hole. Raise vis to 100. (10.25) Drill & Slide 3260'-3450'. (1.25) Work on Mud Pump.

DATE: 10/20/2006
OPERATION: Drill & Slide. Trip for motor & bit

DFS:	12	**Footage Made:**	232	**Measured Depth:**	3,565		
MW:	8.6	**VISC:**	80				
WOB:	30	**RPM:**	110				
DMC:	549	**CMC:**	42,878.75	**DWC:**	40,800.00	**CWC:**	552,525.00

TIME DIST: (5.00) Drill & Slide 3449'-3512'. (0.50) Hole tight. Circulate. (1.25) Drill & Slide 3512'-3543'. (0.50) Survey @ 3491'. Inc=11.4. Azm=277.7. (0.50) Circulate for trip. (3.25) TOOH to change motor angle. (1.00) Clean steel pts & work on premix tank. (2.75) XO motor. Change motor angle from 1.5 to 1.83. Mix mud. (5.25) TIH w/new motor & bit. (0.50) Work on Mud Pump. (1.00) Slide 3542'-3547'. (0.50) Work On Mud Pump. (2.25) Slide 3547'-3562'. Drill 3562'-3565'.

DATE: 10/21/2006
OPERATION: Drill & Slide

DFS:	13	**Footage Made:**	296	**Measured Depth:**	3,861		
MW:	8.6	**VISC:**	60				
WOB:	30	**RPM:**	110				
DMC:	240	**CMC:**	43,118.75	**DWC:**	33,100.00	**CWC:**	585,625.00

TIME DIST: (10.50) Drill & Slide 3565'-3736'. (0.50) Survey @ 3684'. Inc=14.7. Azm=264.9. Rig Service & BOP Function Test. (11.00) Drill & Slide 3736'-3861'. Survey @ 3746' Inc=15.4 Azm=259.4 Survey @3809' Inc=17.2 Azm=254.2. (2.00) TOOH to change motor angle & PU Mill Tooth Bit.

DATE: 10/22/2006
OPERATION: Drill & Slide. Trip

DFS:	14	**Footage Made:**	156	**Measured Depth:**	4,017		
MW:	8.8	**VISC:**	60				
WOB:	30	**RPM:**	110				
DMC:	661	**CMC:**	43,779.75	**DWC:**	36,800.00	**CWC:**	622,425.00

TIME DIST: (3.00) TOOH to change motor angle & bit. (3.00) Clean Steel Pits. Mix mud. BOP Function Test. Rig Service. (4.00) Change motor angle from 1.83 to 2.1. PU Mill Tooth bit. TIH. Tag @ 3840'. (0.50) Wash to bottom (3861'). (0.25) RIH w/wireline & set bit angle. (4.75) Drill & Slide 3861'-3908'. (0.25) Survey @ 3871' Inc=17.4 Azm=261. (8.25) Drill & Slide 3908'-4017'.

DATE: 10/23/2006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-17-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1051' FNL & 541' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 2 17S 7E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 10/26/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/06 to 10/26/2006 FOR THIS WELL.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 10/26/2006

(This space for State use only)

RECEIVED
OCT 31 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

OPERATION:	DRILL & Slide. Trip						
DFS:	15	**Footage Made:**	169	**Measured Depth:**	4,186		
MW:	8.5	**VISC:**	55				
WOB:	30	**RPM:**	110				
DMC:	628.5	**CMC:**	44,408.25	**DWC:**	33,300.00	**CWC:**	655,725.00
TIME DIST:	(5.50) Drill & Slide 4017'-4086'. Survey @ 4028' Inc=19.1 Azm=283.2. (0.50) Circulate for trip. (3.00) TOOH to change motor angle & bit. (3.00) Replace gasket on break system. Leaking water into oil. Clean pits. Rig service. Mix Mud. (5.50) TIH. Break circulation every 10 stands.. (6.50) Drill & Slide 4086'-4186'. Survey @ 4091' Inc=18.4 Azm=286.1.						

DATE:	10/24/2006						
OPERATION:	Drill & Slide						
DFS:	16	**Footage Made:**	397	**Measured Depth:**	4,583		
MW:	9	**VISC:**	65				
WOB:	30	**RPM:**	110				
DMC:	3,445.00	**CMC:**	47,853.25	**DWC:**	40,800.00	**CWC:**	696,525.00
TIME DIST:	(9.00) Drill & Slide 4186'-4363'. Survey @ 4217' Inc=18.6 Azm=289.2 . Survey @ 4311' Inc=17.4 Azm= 288.8. (0.50) Rig Service & BOP Function Test. (14.50) Drill & Slide 4363'-4583' Survey @ 4406' Inc=16.1 Azm=285.6 Survey @ 4468' Inc=16.1 Azm=285.9 Survey @ 4531' Inc=15.6 Azm=284.3.						

DATE:	10/25/2006						
OPERATION:	Drill & Slide. Rig Repair. TOOH						
DFS:	17	**Footage Made:**	166	**Measured Depth:**	4,749		
MW:	8.9	**VISC:**	65				
WOB:	30	**RPM:**	110				
DMC:	3,948.75	**CMC:**	51,802.00	**DWC:**	34,050.00	**CWC:**	730,575.00
TIME DIST:	(2.50) Drill & Slide 4583'-4612'. (5.25) Work On Both Mud Pumps. (14.75) Drill & Slide 4612'-4749' Survey @ 4594' Inc 15.6 Azm 282.9 Survey @ 4657' Inc 15.4 Azm 281.7. Bit quit drilling. (1.50) TOOH to check bit.						

DATE:	10/26/2006						
OPERATION:	Mill & Trip						
DFS:	18	**Footage Made:**	1	**Measured Depth:**	4,750		
MW:	8.8	**VISC:**	60				
WOB:		**RPM:**					
DMC:	2,657.00	**CMC:**	54,459.00	**DWC:**	34,300.00	**CWC:**	764,875.00
TIME DIST:	(3.50) TOOH to Check bit. 2 blades broke off PDC bit. 1 1/2"X1 1/2"X1 1/4". Grooves worn in remaining blades. (6.00) WO Mill, Junk Basket, etc. Work on mud pump. (2.50) Build BHA & Mix mud in premix tank. (6.25) TIH w/6.5 concave mill, junk basket & jars. (5.25) Mill 4749'-4750' (5K on bit). (0.50) TOOH.						

EMERY

UTAH FEDERAL 17-7-3-41D

LOCATION : Sec 3, T17S, R7E
CONTRACTOR: United Drilling, 32
WI %:
AFE#: 651980
API#: 43015306970000
DATE FIRST RPT: 10/5/2006

DATE: 10/5/2006
OPERATION: MOL
DFS: -2.5 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 31,200.00 **CWC:** 31,200.00
TIME DIST: (11.00) MOL.

DATE: 10/6/2006
OPERATION: Spot Equipment & RU
DFS: -1.5 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 24,800.00 **CWC:** 56,000.00
TIME DIST: (11.00) Spot Equipment & RU.

DATE: 10/8/2006
OPERATION: Drill Rat & Mouse Holes. WO Motor
DFS: 0 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 20,500.00 **CWC:** 76,500.00
TIME DIST: (2.00) Drill Rat Hole. (13.50) Motor quit working. WO Motor. (2.50) Drill Rat & Mouse Hole. (6.00) Work on Mud pump.

DATE: 10/9/2006
OPERATION: Drill. Run Casing. WOC
DFS: 1 **Footage Made:** 317 **Measured Depth:** 317
MW: 8.4 **VISC:** 60
WOB: **RPM:**
DMC: **CMC:** **DWC:** 54,025.00 **CWC:** 130,525.00
TIME DIST: (10.25) Drlg 12 1/4" Surface Hole. 0'-296'. (1.50) Work On Mud Pump. (1.25) Drlg Surface. 296'-317'. (0.50) Pump Sweep & Circulate. (0.25) Survey @ 250'. 2 degrees. (1.00) TOOH. (3.00) Run 315' 8 5/8", 24# Casing. (1.00) Circulate. (1.00) Cement w/220 sx Type "V" Cement (1% CaCl2, 10% Cal-Seal, .125 lbs sx Cello-Flake. Circulate 15 bbls to surface. (4.25) WOC.

DATE: 10/10/2006
OPERATION: NU & Test BOP
DFS: 2 **Footage Made:** 0 **Measured Depth:** 317
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 27,300.00 **CWC:** 157,825.00
TIME DIST: (6.00) WOC. (3.00) Weld On Casing Head. (1.00) Mud Cross Hit Sub structer. (1.00) WO Welder. (3.00) Re-weld casing head. (6.00) NU BOP Stack. (4.00) Test BOP Stack.

DATE: 10/11/2006
OPERATION: Test BOP. Air & Mist Drilling
DFS: 3 **Footage Made:** 461 **Measured Depth:** 778
MW: **VISC:**
WOB: 20 **RPM:** 90
DMC: **CMC:** **DWC:** 66,000.00 **CWC:** 223,825.00
TIME DIST: (1.00) Test BOP Stack (3000 psi high & 250 psi low) Test Casing to 1000 psi. All test Good.. (2.25) NU flow line & by pass manifold.. (2.75) PU Directional tools & RU Wireline. (1.50) Drill Out Cement 270'-317'. (0.50) Air Drlg 317'-343'. (0.50) Rig Service. (1.25) Air Drlg 343'-402'. (2.50) Drill & Slide 402'-461'. (0.50) XO Rotating Head Rubber. (7.75) Drill & Slide 461'-694'. Hole got wet. Start Air Mist Drilling. (3.00) Air Mist Drill & Slide 694'-778'. Vertical Direction NW 289.

DATE: 10/12/2006
OPERATION: Air Mist Drill & Slide

DFS:	4	**Footage Made:**	815	**Measured Depth:**	1,593		
MW:		**VISC:**					
WOB:	20	**RPM:**	90				
DMC:		**CMC:**		**DWC:**	33,300.00	**CWC:**	257,125.00

TIME DIST: (4.75) Air Mist Drill & Slide 778'-1027'. Encountered signaficant water flow @ 875'. 60 bbls pr hr. (0.50) Rig Service. (9.00) Air Mist Drill & Slide 1027'-1405'. (0.50) Work On Rig Brakes. (4.50) Air Mist Drill & Slide 1405'-1593'. Encountered additional water flow @ 1530'. Pressure Increase to 800 psi. Water Flow Estimated @ 100 bbls pr hr. (2.75) TOOH to Mud Up. (3.00) Tear Down Bloole Line & RU Flow Line To Shaker Pit. Clean Shaker Pit & Start Mixing Mud.

DATE:	10/13/2006						
OPERATION:	XO Flow line. Mud Up. Rig Repairs						
DFS:	5	**Footage Made:**	57	**Measured Depth:**	1,650		
MW:	8.7	**VISC:**	50				
WOB:	6	**RPM:**	110				
DMC:		**CMC:**		**DWC:**	40,950.00	**CWC:**	298,075.00

TIME DIST: (4.00) RU Flow Line To Steel Pit. Mix Mud. (11.50) Work On Light Plants. Both Units Down. (1.00) PU Bit & Motor. Check Surface Pressure "0". Well Flowing estamated 140 bbls per hr.. (3.00) TIH. (1.50) Circulate with back pressure until mud visible at surface. Check for fluid gain or water loss. Did not gain or lose fluid.. (3.00) Drilling 1593'-1650'.

DATE:	10/14/2006						
OPERATION:	Drill & Slide. Mix Mud 20% LCM						
DFS:	6	**Footage Made:**	80	**Measured Depth:**	1,730		
MW:	8.8	**VISC:**	80				
WOB:	6	**RPM:**	110				
DMC:	15,749.75	**CMC:**	15,749.75	**DWC:**	35,050.00	**CWC:**	333,125.00

TIME DIST: (0.50) Drill & Slide 1650'-1687'. Lose circulation. TOOH w/10 stands. (11.50) Pump 1540 bbls 20% LCM. Get Circulation. (1.50) TIH w/5 stands. Break Circulation. TIH w/remaining 5 stands. PU Kelly & Break Circulation. (2.00) Drill & Slide 1687'-1730. Lost Circulation. TOOH w/10 stands. (1.00) Pump 100 bbls 20% LCM. Get Circulation back after 75 bbls. (3.00) Work on Premix Pump. (3.00) Build volume. 20% LCM. (1.00) TIH w.5 stands. Break Circulation. TIH w/remaining 5 stands. PU Kelly & break circulation. (0.50) Circulate & Condition Hole.

DATE:	10/15/2006						
OPERATION:	Drill & Slide. Mix Mud 25% LCM						
DFS:	7	**Footage Made:**	290	**Measured Depth:**	2,020		
MW:	8.5	**VISC:**	70				
WOB:	15	**RPM:**	110				
DMC:	21,504.00	**CMC:**	37,253.75	**DWC:**	33,950.00	**CWC:**	367,075.00

TIME DIST: (3.75) Drill & Slide 1730'-1806'. Lost circulation. Partial returns (10%). (4.00) Mix Mud. (25% LCM) Rig Service. Test BOP. (2.75) Drill & Slide 1806'-1888'. Lost partial circulation. 80% returns. (7.50) Circulate & Mix Mud. 80% returns.. (4.75) Drill & Slide 1888'-1971'. 80% Returns. (4.25) Circulate & Mix Mud 25% LCM. (2.00) Drill & Slide 1971'-2020. 80% returns.

DATE:	10/16/2006						
OPERATION:	Drill & Slide. Bit Trip						
DFS:	8	**Footage Made:**	392	**Measured Depth:**	2,412		
MW:	8.5	**VISC:**	75				
WOB:	20	**RPM:**	110				
DMC:		**CMC:**	37,253.75	**DWC:**	39,200.00	**CWC:**	406,275.00

TIME DIST: (13.25) Drill & Slide 2020'-2066. (0.25) Work on Mud Pump. (2.25) Drill & Slide 2370'-2412'. ROP slowed to 18' hr. (4.25) TOOH to check bit. (1.75) Work on Mud Pump. Clean valves & XO seats. (2.25) TIH w/new bit.

DATE:	10/17/2006						
OPERATION:	Trip. Unplug Motor. Drill & Slide						
DFS:	9	**Footage Made:**	219	**Measured Depth:**	2,631		
MW:	8.6	**VISC:**	60				
WOB:	15	**RPM:**	110				
DMC:		**CMC:**	37,253.75	**DWC:**	33,400.00	**CWC:**	439,675.00

TIME DIST: (2.00) TIH. Plugged Motor. (4.00) TOOH. Unplug Motor. XO Bit Jets. (1.50) Rig Service. Mix Mud. BOP function Test. (1.25) TIH 500'. Could not circulate. (1.75) TOOH. Unplug Bit. (3.50) TIH. Circulate every 5 stands. (7.00) Drill & Slide. 2412' 2631'.. (3.00) Work On Mud Pumps.

DATE: 10/18/2006
OPERATION: Drill & Slide. TOOH
DFS: 10 **Footage Made:** 444 **Measured Depth:** 3,075
MW: 8.5 **VISC:** 100
WOB: 15 **RPM:** 110
DMC: 1,966.50 **CMC:** 39,220.25 **DWC:** 38,450.00 **CWC:** 478,125.00
TIME DIST: (2.75) Work on Mud Pumps. (6.00) Drill & Slide 2631'-2946'. Survey @ 2894. Inc=15.3. Azm=290.5. Directional Co was trying to increase inclination angle. It decreased.. (0.50) Survey @ 3020'. Inc=13.9. Azm=284.9. Directional Co had bad slide. Wrong direction. (2.25) Drill & Slide 2946'-3040'. (1.25) Mix Mud w/100 vis. Could not pump while pulling up to make connection.. (2.25) Drill & Slide 3040'-3075'. (6.50) Directional Co wanted to TOOH to check orientaion sub. Had trouble w/power tongs tripping out. (2.00) Mix Mud w/0% LCM to TIH. Will pump enough to clear bit every 15 stands. (0.50) TIH.

DATE: 10/19/2006
OPERATION: TIH. Drill & Slide
DFS: 11 **Footage Made:** 374 **Measured Depth:** 3,449
MW: 8.4 **VISC:** 80
WOB: 20 **RPM:** 110
DMC: 3,109.50 **CMC:** 42,329.75 **DWC:** 33,600.00 **CWC:** 511,725.00
TIME DIST: (1.25) TIH. Bread circulation every 15 stands. (0.75) Work on Air lines. (4.00) TIH. Break Circulation. (0.50) Survey, Rig Service & BOP Function Test. (5.50) Drill & Slide 3072'-3260'. (0.50) Circulated & Condition Hole. Raise vis to 100. (10.25) Drill & Slide 3260'-3450'. (1.25) Work on Mud Pump.

DATE: 10/20/2006
OPERATION: Drill & Slide. Trip for motor & bit
DFS: 12 **Footage Made:** 232 **Measured Depth:** 3,565
MW: 8.6 **VISC:** 80
WOB: 30 **RPM:** 110
DMC: 549 **CMC:** 42,878.75 **DWC:** 40,800.00 **CWC:** 552,525.00
TIME DIST: (5.00) Drill & Slide 3449'-3512'. (0.50) Hole tight. Circulate. (1.25) Drill & Slide 3512'-3543'. (0.50) Survey @ 3491'. Inc=11.4. Azm=277.7. (0.50) Circulate for trip. (3.25) TOOH to change motor angle. (1.00) Clean steel pts & work on premix tank. (2.75) XO motor. Change motor angle from 1.5 to 1.83. Mix mud. (5.25) TIH w/new motor & bit. (0.50) Work on Mud Pump. (1.00) Slide 3542'-3547'. (0.50) Work On Mud Pump. (2.25) Slide 3547'-3562'. Drill 3562'-3565'.

DATE: 10/21/2006
OPERATION: Drill & Slide
DFS: 13 **Footage Made:** 296 **Measured Depth:** 3,861
MW: 8.6 **VISC:** 60
WOB: 30 **RPM:** 110
DMC: 240 **CMC:** 43,118.75 **DWC:** 33,100.00 **CWC:** 585,625.00
TIME DIST: (10.50) Drill & Slide 3565'-3736'. (0.50) Survey @ 3684'. Inc=14.7. Azm=264.9. Rig Service & BOP Function Test. (11.00) Drill & Slide 3736'-3861'. Survey @ 3746' Inc=15.4 Azm=259.4 Survey @3809' Inc=17.2 Azm=254.2. (2.00) TOOH to change motor angle & PU Mill Tooth Bit.

DATE: 10/22/2006
OPERATION: Drill & Slide. Trip
DFS: 14 **Footage Made:** 156 **Measured Depth:** 4,017
MW: 8.8 **VISC:** 60
WOB: 30 **RPM:** 110
DMC: 661 **CMC:** 43,779.75 **DWC:** 36,800.00 **CWC:** 622,425.00
TIME DIST: (3.00) TOOH to change motor angle & bit. (3.00) Clean Steel Pits. Mix mud. BOP Function Test. Rig Service. (4.00) Change motor angle from 1.83 to 2.1. PU Mill Tooth bit. TIH. Tag @ 3840'. (0.50) Wash to bottom (3861'). (0.25) RIH w/wireline & set bit angle. (4.75) Drill & Slide 3861'-3908'. (0.25) Survey @ 3871' Inc=17.4 Azm=261. (8.25) Drill & Slide 3908'-4017'.

DATE: 10/23/2006

OPERATION:	DRILL & Slide. Trip						
DFS:	15	**Footage Made:**	169	**Measured Depth:**	4,186		
MW:	8.5	**VISC:**	55				
WOB:	30	**RPM:**	110				
DMC:	628.5	**CMC:**	44,408.25	**DWC:**	33,300.00	**CWC:**	655,725.00

TIME DIST: (5.50) Drill & Slide 4017'-4086'. Survey @ 4028' Inc=19.1 Azm=283.2. (0.50) Circulate for trip. (3.00) TOOH to change motor angle & bit. (3.00) Replace gasket on break system. Leaking water into oil. Clean pits. Rig service. Mix Mud. (5.50) TIH. Break circulation every 10 stands.. (6.50) Drill & Slide 4086'-4186'. Survey @ 4091' Inc=18.4 Azm=286.1.

DATE:	10/24/2006						
OPERATION:	Drill & Slide						
DFS:	16	**Footage Made:**	397	**Measured Depth:**	4,583		
MW:	9	**VISC:**	65				
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DATE:	10/25/2006						
OPERATION:	Drill & Slide. Rig Repair. TOOH						
DFS:	17	**Footage Made:**	166	**Measured Depth:**	4,749		
MW:	8.9	**VISC:**	65				
WOB:	30	**RPM:**	110				
DMC:	3,948.75	**CMC:**	51,802.00	**DWC:**	34,050.00	**CWC:**	730,575.00

TIME DIST: (2.50) Drill & Slide 4583'-4612'. (5.25) Work On Both Mud Pumps. (14.75) Drill & Slide 4612'-4749' Survey @ 4594' Inc 15.6 Azm 282.9 Survey @ 4657' Inc 15.4 Azm 281.7. Bit quit drilling. (1.50) TOOH to check bit.

DATE:	10/26/2006						
OPERATION:	Mill & Trip						
DFS:	18	**Footage Made:**	1	**Measured Depth:**	4,750		
MW:	8.8	**VISC:**	60				
WOB:		**RPM:**					
DMC:	2,657.00	**CMC:**	54,459.00	**DWC:**	34,300.00	**CWC:**	764,875.00

TIME DIST: (3.50) TOOH to Check bit. 2 blades broke off PDC bit. 1 1/2"X1 1/2"X1 1/4". Grooves worn in remaining blades. (6.00) WO Mill, Junk Basket, etc. Work on mud pump. (2.50) Build BHA & Mix mud in premix tank. (6.25) TIH w/6.5 concave mill, junk basket & jars. (5.25) Mill 4749'-4750' (5K on bit). (0.50) TOOH.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1051' FNL & 541' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 17S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 12/6/2006	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY RPT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE DATE 12/6/2006

(This space for State use only)

RECEIVED
DEC 13 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

UTAH FEDERAL	Well # 17-07-03-41D	FERRON SANDSTON

Objective: Drill & Complete

First Report: 11/03/2006

AFE: 651980

11/3/06 Wellview has all the drilling details and accumulated cost.

11/9/06 Cont rpt for AFE # 651564 to D & C Ferron Sd/Coal. NU frac vlv. Set & fill 12 - 500 bbl frac tanks w/FW. MIRU Hot Oil Express. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Hot Oil Express. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/5,180' to Surf. Dpt correlated w/CNL/GR log ran on 10-31-06. Log showed v. gd cmt bond fr/5,180' to 4,340', pr cmt fr/4,340' to 4,255' & fair cmt fr/4,255' to TOC @ 3,810'. LD logging tls. RDMO Bran-Dex WLU. SWI. Susp rpts to further activity.

11/15/06 Cont rpt for AFE #651980 to D & C Ferron Sd/Coal. NU frac vlv. Set & fill 12 - 500 bbl frac tanks w/FW. MIRU Hot Oil Express. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Hot Oil Express. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/5,180' to Surf. Dpt correlated w/CNL/GR log ran on 10-31-06. Log showed v. gd cmt bond fr/5,180' to 4,340', pr cmt fr/4,340' to 4,255' & fair cmt fr/4,255' to TOC @ 3,810'. LD logging tls. RDMO Bran-Dex WLU. SWI. Susp rpts to further activity.

11/17/06 Cont rpt for AFE # 651980 to D & C Ferron Coal/Sd fr/ 11-9-06 to 11-17-06. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Perf L/Ferron Coal w/3 JSPF fr/4,857' - 4,865' (24 holes) & 4,941' - 4,946' (15 holes). (39 ttl holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 10-31-06. LD csg gun. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 4,942'. POH & LD dump blr. RD Bran-Dex WLU. MIRU Halliburton frac crew to A L Ferron coal perfs. Unable to BD form w/1000 gal A. RU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Reperf L/Ferron Coal w/3 JSPF fr/4,858' - 4,864' (18 holes) & 4,942' - 4,946' (12 holes). (30 ttl holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 10-31-06. LD csg gun. RU Halliburton. A L/Ferron Coal perfs fr/4,857' - 4,946' dwn 5-1/2 csg w/983 gals 15% HCL at 6.0 BPM & 3,320 psig. Caught press w/72 gals ppd. Form BD @ 5.2 BPM & 3,707 psig. Frac L/Ferron Coal perfs fr/4,857' - 4,946' w/25,465 gals frac G 20# slickwater, 92,724 gals 20# Delta 140 frac fld carrying 77,500 lbs 20/40 Brady sd, & 103,800 lbs 16/30 Brady sd. Frac Gradiant 1.08. Flshd w/4,854 gals frac G 20# slickwater, 0.5 bbls short. Sd Conc 0.1 - 5.00 ppg. All sd coated w/sd wedge NT. ISIP 3,161 psig, 5" SIP 2,843 psig, 10" SIP 2,621 psig, 15" SIP 2,408 psig, ATP 3,136 psig. AIR 24.82 bpm. Max TP 3,751 psig. Max IR 43.51 bpm. Max sd conc 5.00 ppg. 2,837 BLWTR (L/Ferron). RD Halliburton. SWI. SDFN.

11/18/06 SICP 0 psig. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 4,843'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 4,770' - 4,772' (6 holes), 4,774' - 4,776' (6 holes), 4,797' - 4,799' (6 holes) & 4,802' - 4,806' (12 holes, 30 ttl holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Schlumburger CNL/GR log Dated 10-31-06. POH. LD csg gun. RDMO Bran-Dex WLU. SICP 0 psig. Hole full. RU Halliburton frac crew. A. U/Ferron Coal perfs fr/4,770' - 4,806' dwn 5-1/2" csg w/1,018 gals 15% HCL ac @ 10 BPM & 3,320 psig. Form BD @ 5.0 BPM & 3,071 psig. Frac U/Ferron Coal perfs fr/ 4,770' - 4,806' w/2,961 gals frac G 20# slickwater, 5,540 gals 20# linear gel, 74,196 gals 20# Delta 140 frac fld carrying 62,440 lbs 20/40 Brady sd & 77,091 lbs 16/30 Brady sd. Frac Gradiant 1.17. Flshd w/2,916 gals 20# Linear Gel, Well Screened out 2,916 gals into 20# linear gel flsh w/1,850 gals 20# Delta 140 frac fld carrying 5#/gal 16/30 sd left in wellbore. Sd Conc .25 - 5.0 ppg. All sd coated w/Sd Wedge NT. ISIP 3,506 psig, 5" SIP 2,342 psig, 10" SIP 2,025 psig, 15" SIP 1,825. AIR 21.78 bpm, ATP 3,437 psig. Max TP 3,968 psig. Max IR 32.12 bpm, Max sd conc 5.00 ppg. 2,222 BLWTR U/Ferron. 5,059 BLWTR ttl. RDMO Halliburton. SWI. Susp rpts to further activity.

11/29/06 Cont rpt for AFE # 651980 to D & C Ferron Coal/sd. fr/ 11-18-06 to 11-29-06. SICP 0 psig. MIRU Leed WS rig# 704. ND frac vlv. NU BOP. PU & TIH w/4-3/4" cone bit, xo, SN & 125 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 4,114'. U/Ferron Coal fr/4,770' - 4,806'. CBP @ 4,843'. SWI. SDFN. 5,059 BLWTR.

11/30/06 SITP 0 psig. SICP 0 psig. Tgd fill @ 4,114'. U/Ferron Coal fr/4,770' - 4,806'. CBP @ 4,843'. RU pwr swivel.

Estb circ. Hole full. CO fill fr/4,114' - 4,654' w/17 jts tbg. Circ cln. RD pwr swivel. LD 1 jt 2-7/8" tbg. Bit @ 4,621'. SWI. SDFN. Lost 55 BFW while circ for day. 5,114 BLWTR.

12/1/06 SITP 0 psig SICP 0 psig. PU 1 jt 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 4,654'. U/Ferron Coal fr/4,770' - 4,806'. CBP @ 4,843'. RU pwr swivel. Estb circ. Hole full. CO fill & DO CBP fr/4,654' - 4,843' w/5 jts tbg. Circ cln. RD pwr swivel. TIH w/7 jts tbg. Tgd fill @ 5,058'. L/Ferron Coal/sd perfs @ 4,857' - 4,946'. PBTD @ 5,190'. RU pwr swivel. Estb circ. Hole full. CO fill fr/5,058' - 5,190' (PBTD) w/4 jts tbg. Circ well cln. RD pwr swivel. LD 6 jts tbg. Bit @ 5,000'. RU swb tls. SWI. SDFN. Lost 360 BFW while circ for day. 5,474 BLWTR.

12/2/06 SITP 0 psig SICP 0 psig. TIH w/6 jt 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd no fill @ 5,190'. TOH w/6 jts tbg. EOT @ 5,000'. Ferron perfs @ 4,770' - 4,946'. RU swb tls. BFL @ 1,500' FS. S. 0 BO, 53 BLW, 9 runs, 3 hrs, FFL @ 2,000' FS. Fld smpls on all runs showed cln wtr w/tr sd. RD swb tls. TIH w/6 jts 2-7/8" tbg. Tgd 5' of fill @ 5,185'. TOH w/6 jts 2-7/8" tbg. EOT @ 5,000'. SWI. SDFN. 5,421 BLWTR.

Swab **Zone:** Ferron **Top Interval:** 4,770 **Bottom Interval:** 4,946

Event Desc: Swab Report

Time	Swab Runs	Beg FL	BBLS Rec	Comments
2:00:00 PM	1	1,500	7	BFL @ 1,500`.
2:20:00 PM	7	1,100	42	
5:00:00 PM	1	2,000	4	FFL @ 2,000`.
		Ttl Bbls:	53	

12/3/06 SITP 0 psig SICP 0 psig. TIH w/6 jt 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd no addl fill @ 5,185'. TOH w/6 jts tbg. EOT @ 5,000'. Ferron perfs @ 4,770' - 4,946'. RU swb tls. BFL @ 2,000' FS. S. 0 BO, 56 BLW,10 runs, 4 hrs, FFL @ 2,000' FS. Fld smpls on all runs showed cln wtr w/lt - tr sd & coal. RD swb tls. TIH w/6 jts 2-7/8" tbg. Tgd 4' of addl fill @ 5,181'. (9' ttl fill). TOH w/6 jts 2-7/8" tbg. EOT @ 5,000'. SWI. SDFN. 5,365 BLWTR. SD & cut 1,200' of swb line off after run 10 & pour new rope socket.

Swab **Zone:** Ferron **Top Interval:** 4,770 **Bottom Interval:** 4,946

Event Desc: Swab Report

Time	Swab Runs	Beg FL	BBLS Rec	Comments
8:00:00 AM	1	3,000	6	BFL @ 3,000`.
8:20:00 AM	8	3,000	46	
1:30:00 PM	1	2,000	6	FFl @ 2,000`.
		Ttl Bbls:	58	

12/4/06 SITP 0 psig SICP 0 psig. TIH w/6 jt 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd no addl fill @ 5,181'. TOH w/6 jts tbg. EOT @ 5,000'. Ferron perfs @ 4,770' - 4,946'. RU swb tls. BFL @ 1,200' FS. S. 0 BO, 103 BLW,18 runs, 7 hrs, FFL @ 1,200' FS. Fld smpls on all runs showed cln wtr. RD swb tls. TIH w/6 jts 2-7/8" tbg. Tgd 2' of addl fill @ 5,179'. (11' ttl fill). TOH w/6 jts 2-7/8" tbg. EOT @ 5,000'. SWI. SDFN. 5,262 BLWTR.

Swab **Zone:** Ferron **Top Interval:** 4,770 **Bottom Interval:** 4,946

Event Desc: Swab

Time	Swab Runs	Beg FL	BBLS Rec	Comments
8:00:00 AM	1	1,200	6	BFL @ 1,2000`.
8:20:00 AM	16	1,200	91	
2:20:00 PM	1	1,200	6	FFL @ 1,200`.
		Ttl Bbls:	103	

12/5/06	SITP 0 psig SICP 0 psig. TIH w/6 jt 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd no addl fill @ 5,179'. (11' ttl fill). LD 5 jts 2-7/8" tbg. TOH w/152 jts 2-7/8" tbg. LD SN, x-o & 4-3/4" cone bit. NU annular BOP. PU new Centrilift Dwn hole sensor (SN 10235539), new 31 HP, 445 Volt, 45 amp, model FMH motor (SN 10293379), new motor seal model FSB-3-SB-SBS, (SN 10266446), new 223 stage, P3 model 400PIMSSD pmp (SN 10293378, ttl length of pump & mtr 36.27'), 8' x 2-7/8" tbg sub, 2 jts 2-7/8" tbg & 2-7/8" equalizing sub. TIH w/pmp BHA & 150 jts of 2-7/8", J-55, 6.5#, EUE, 8rd tbg, banding #4 CPNF cbl to tbg w/2 bands per jt. SWI. SDFN. 5,262 BLWTR.

I **Mike Bourque**, certify that I am employed by **DDC LP.** That I did on the day(s) of **10/8/06 thru 10/30/06** conduct or supervise the taking of **Steering Tool Survey's** from **314** feet to a depth of **5250** feet; that the data is true, correct, complete and within the limitations of the tool as set forth by **DDC LP.**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **XTO Energy, Inc.** for the **Utah Federal 17-7-3 #41D** in **Emery County, Utah**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **DDC LP.**

Mike Bourque

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DEC 19 2006
DIV. OF OIL, GAS & MINING

• 213 Riggs Street • Conroe, Texas 77301 •
• PH 936-441-7545 • FAX 936-539-6719 •

T 17S R07E S-02 43-015-30691

THE DIRECTIONAL DRILLING COMPANY

Job Number: RM-06305
Company: XTO Energy, Inc.
Lease/Well: Utah Federal 17-7-3 #41D
Location: Emery County
Rig Name: United #32
RKB:
G.L. or M.S.L.:

State/Country: Utah / USA
Declination: 12.21549
Grid: -0.19
File name: Z:\2006\Q060370\Q060373\Q060373.SVY
Date/Time: 02-Nov-06 / 09:10
Curve Name: As-Drilled Surveys

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 289.18
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

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Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
Tie-in Point									
314.00	.00	.00	314.00	.00	.00	.00	.00	.00	.00
354.00	2.30	76.30	353.99	-.67	.19	.78	5.75	.80	76.30
409.00	1.40	48.70	408.96	-1.93	.89	2.36	2.26	2.52	69.21
472.00	.90	284.10	471.95	-1.82	1.52	2.46	3.25	2.89	58.18
535.00	3.20	273.10	534.91	.36	1.74	.22	3.69	1.75	7.19
598.00	5.40	278.50	597.73	4.97	2.27	-4.47	3.55	5.01	296.95
661.00	7.80	277.10	660.31	12.06	3.24	-11.64	3.82	12.09	285.55
724.00	9.70	281.40	722.57	21.50	4.82	-21.09	3.19	21.63	282.87
786.00	11.30	287.50	783.53	32.75	7.68	-32.00	3.14	32.91	283.49
849.00	13.60	286.50	845.05	46.32	11.64	-44.99	3.67	46.48	284.50
912.00	13.80	294.70	906.26	61.20	16.88	-58.92	3.10	61.29	285.99
975.00	15.40	295.00	967.22	77.00	23.56	-73.33	2.54	77.02	287.81
1069.00	17.60	297.90	1057.35	103.47	35.48	-97.21	2.50	103.48	290.05
1164.00	16.50	296.00	1148.17	131.06	48.12	-122.03	1.30	131.17	291.52
1258.00	16.90	289.30	1238.22	157.98	58.49	-146.92	2.09	158.14	291.71
1353.00	18.70	282.90	1328.67	186.93	66.45	-174.80	2.80	187.01	290.81
1447.00	18.00	282.50	1417.89	216.34	72.96	-203.67	.76	216.35	289.71
1542.00	17.00	280.50	1508.50	244.65	78.67	-231.66	1.23	244.65	288.76
1636.00	18.20	280.10	1598.10	272.73	83.75	-259.62	1.28	272.80	287.88
1762.00	18.90	282.30	1717.55	312.42	91.54	-298.94	.79	312.64	287.03
1888.00	20.10	282.40	1836.32	354.18	100.54	-340.02	.95	354.57	286.47
2014.00	20.90	287.10	1954.35	398.14	111.80	-382.65	1.45	398.65	286.29
2139.00	20.70	287.10	2071.20	442.50	124.85	-425.08	.16	443.03	286.37
2265.00	18.70	289.00	2189.82	484.96	137.98	-465.46	1.67	485.48	286.51
2390.00	18.30	288.50	2308.36	524.62	150.73	-503.02	.34	525.12	286.68

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
2516.00	18.10	288.20	2428.06	563.97	163.12	-540.37	.18	564.46	286.80
2642.00	17.00	290.60	2548.19	601.95	175.71	-576.21	1.04	602.41	286.96
2768.00	16.30	290.70	2668.91	638.04	188.44	-609.99	.56	638.44	287.17
2894.00	15.30	290.50	2790.15	672.34	200.51	-642.11	.79	672.69	287.34
3020.00	13.90	284.90	2912.08	704.05	210.23	-672.31	1.58	704.41	287.36
3145.00	14.10	287.70	3033.37	734.25	218.72	-701.32	.56	734.64	287.32
3271.00	14.40	287.30	3155.49	765.25	228.04	-730.90	.25	765.65	287.33
3397.00	13.30	277.80	3277.85	795.12	234.67	-760.22	2.00	795.62	287.15
3491.00	11.40	277.70	3369.67	814.83	237.38	-780.14	2.02	815.46	286.92
3589.00	13.10	274.80	3465.43	835.08	239.61	-800.81	1.84	835.89	286.66
3684.00	14.70	264.90	3557.66	856.50	239.44	-823.55	3.01	857.65	286.21
3746.00	15.40	259.40	3617.54	870.82	237.23	-839.48	2.56	872.35	285.78
3809.00	17.20	254.20	3678.00	885.71	233.15	-856.66	3.68	887.82	285.22
3871.00	17.40	261.00	3737.21	901.39	229.20	-874.64	3.28	904.18	284.68
3965.00	20.30	279.10	3826.23	929.87	229.59	-904.66	6.91	933.34	284.24
4028.00	19.10	283.20	3885.55	950.88	233.67	-925.49	2.90	954.53	284.17
4091.00	18.40	286.10	3945.20	971.06	238.78	-945.07	1.85	974.77	284.18
4154.00	18.10	288.30	4005.03	990.78	244.61	-963.92	1.19	994.47	284.24
4217.00	18.60	289.20	4064.83	1010.61	250.99	-982.70	.91	1014.24	284.33
4311.00	17.40	288.80	4154.23	1039.66	260.45	-1010.16	1.28	1043.20	284.46
4406.00	16.10	285.60	4245.20	1067.01	268.57	-1036.30	1.68	1070.53	284.53
4468.00	16.10	285.90	4304.77	1084.17	273.23	-1052.85	.13	1087.72	284.55
4531.00	15.60	284.30	4365.37	1101.33	277.72	-1069.46	1.05	1104.93	284.56
4594.00	15.60	282.90	4426.05	1118.19	281.70	-1085.92	.60	1121.86	284.54
4657.00	15.40	281.70	4486.76	1134.91	285.29	-1102.37	.60	1138.69	284.51
4720.00	15.30	279.60	4547.51	1151.40	288.37	-1118.76	.90	1155.32	284.45
4814.00	15.30	281.20	4638.18	1175.91	292.85	-1143.15	.45	1180.07	284.37
4909.00	14.20	281.90	4730.05	1199.88	297.69	-1166.85	1.17	1204.22	284.31
5003.00	14.30	277.80	4821.16	1222.70	301.64	-1189.63	1.08	1227.28	284.23
5097.00	13.60	274.90	4912.39	1244.79	304.16	-1212.15	1.05	1249.72	284.09
5192.00	14.10	270.30	5004.63	1266.56	305.17	-1234.85	1.27	1272.00	283.88
Projection to TD									
5250.00	14.10	270.30	5060.88	1279.93	305.25	-1248.98	.00	1285.74	283.73

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-3-41D

2. NAME OF OPERATOR: XTO Energy Inc.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10 FIELD AND POOL, OR WILDCAT: FERRON COAL

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1051' FNL & 789' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 660' FNL & 660' FEL
AT TOTAL DEPTH: 746 FNL 460 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 17S 07E

12. COUNTY: EMERY

13. STATE: UTAH

14. DATE SPUDDED: 10/8/2006

15. DATE T.D. REACHED: 10/29/2006

16. DATE COMPLETED: 12/5/2006 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 7047

18. TOTAL DEPTH: MD 5,250 TVD 5061

19. PLUG BACK T.D.: MD 5,146 TVD 4959

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CBL/CCL/CNL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24#		315		220		0	0
7 7/8	5 1/2 J55	15.5#		5,241		162		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5,075							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON SS	4,770	4,946		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
4,857	4,946	0.41	69	Open ☑ Squeezed ☐
4,770	4,806	0.41	30	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4770' - 4946'	Acidized w/10 gals 28% HCl acid @ 4942'. Acidized w/2001 gals 15% HCl acid. Frac'd w/28,426 gals frac G 20# slickwater, 98,264 gals 20# Delta 140 frac fld carrying 139,940# 20/40 Brady sd & 180,891# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

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(5/2000) (CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/5/2006	12/7/2006	24		0	0	55	PPG

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
N/A	170	0	0.71	861			0	0	55	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
MANCOS MARKER	4,434
UPPER FERRON SS	4,552
LWR FERRON SS	4,776
TUNUNK SHALE	5,041

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 1/5/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

4301530697

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: LM LEMMON #10-01

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: Various (See attached)

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2004	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/07
BY: Dan Wood

(See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
~~State of Utah II 36-95~~	~~43-015-30509~~	Producing	State	
~~State of Utah II 36-96~~	~~43-015-30508~~	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP				
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH /UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

	WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES							
				Coastal Statement	PROD %	FIELD EST.PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD PRODUCTION
				a	b	c					e	b+c+d	g	g	h				i	i+g
N	10-01	30	435	1476	0.00488716	1479	45	36	98	0	98	179	1298	1246	81	98	0	98	179	1425
	T36-10	30	2667	18292	0.06048442	18298	45	447	1708	0	1708	2200	16099	15424	492	1708	0	1708	2200	17624
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A	07-106	30	679	5052	0.01673803	5064	45	124	789	0	789	958	4106	4268	169	789	0	789	958	5226
B	09-119	30	185	726	0.0024006	726	45	18	108	0	108	171	555	612	63	108	0	108	171	783
C	10-124	30	129	951	0.00314458	951	45	23	38	0	38	106	845	802	68	38	0	38	106	908
	06-102	30	823	20112	0.06650244	20119	45	491	2219	0	2219	2755	17364	16959	536	2219	0	2219	2755	19714
	06-104	30	809	12922	0.04272795	12926	45	319	2156	0	2156	2516	10410	10895	350	2156	0	2156	2516	13412
ET AL	09-118	30	163	797	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	836
B	09-120	30	214	899	0.00297264	899	45	22	80	0	80	147	752	758	67	80	0	80	147	905
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	10-123	30	261	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304
F	10-125	30	266	536	0.00177234	536	45	13	32	0	32	90	446	452	58	32	0	32	90	542
F	11-129	29	0	396	0.00130942	396	44	10	16	0	16	69	327	334	53	16	0	16	69	403
F	11-130	30	1847	162	0.00053567	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193
TRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	0	42	105	652	638	63	42	0	42	105	743
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581
B	05-108	30	611	4934	0.01631479	4936	45	120	830	0	830	995	3940	4160	165	830	0	830	995	5155
B	05-109	30	113	1252	0.00413987	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1265
B	05-110	30	3	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508
	05-103	30	946	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ARD ET AL	15-127	30	1462	3530	0.01167232	3531	45	86	226	0	226	357	3174	2977	131	226	0	226	357	3334
	08-111	29	143	1513	0.00500289	1514	44	37	203	0	203	283	1230	1276	80	203	0	203	283	1559
	08-112	30	118	1326	0.00438456	1326	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338
	08-113	30	0	756	0.00249979	756	45	18	108	0	108	171	585	637	63	108	0	108	171	808
BB	07-105	30	909	6760	0.02235265	6762	45	165	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	7107
VA	03-122	30	0	456	0.00150781	456	45	11	30	0	30	86	370	385	56	30	0	30	86	471
GG	03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	279	53	18	0	18	71	350
HH	09-117	30	37	945	0.00312805	946	45	23	136	0	136	204	742	798	68	136	0	136	204	1002
ARMS	04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	60	63	0	63	123	631
BB	04-115	30	258	1186	0.00392163	1186	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204
GG	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	896	5000	0	5000	5896	35272
	01-140	30	1506	4065	0.01344135	4066	45	99	462	0	462	606	3460	3428	144	462	0	462	606	4034
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	0	2937	3580	20907	20640	643	2937	0	2937	3580	24220
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224
D (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445
	14-171	30	3033	4645	0.01535918	4647	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238
	35-139	30	734	9013	0.02980243	9016	45	220	1062	0	1062	1327	7689	7600	265	1062	0	1062	1327	8927
FO	02-186	30	193	575	0.0019013	575	45	14	42	0	42	101	474	485	59	42	0	42	101	586
	35-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	5038
CC	03-161	30	61	558	0.00184509	558	45	14	48	0	48	107	452	471	59	48	0	48	107	578
FO	02-188	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891
	14-131	30	793	1967	0.00650409	1968	45	46	71	0	71	164	1804	1659	93	71	0	71	164	1823
K	01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	382	1827	1862	99	283	0	283	382	2244
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	0	5540	6351	25047	26486	811	5540	0	5540	6351	32817
"AA"	07-145	30	672	2760	0.00912623	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932
D	35-137	30	1356	11613	0.0383996	11617	0	284	1276	0	1276	1560	10057	9792	284	1276	0	1276	1560	11352
D	01-205D	30	4123	2659	0.00879226	2660	0	55	257	0	257	322	2338	2242	65	257	0	257	322	2564
QQ	31-201	30	1581	35480	0.11731834	35492	0	866	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35538
			43726	302425	1	302529	1930.5	7383	38990	0	38990	48303.5	254225.5	255009	9312	38990	0	38990	48302	303311

BTU 1.04 SALES MTR 255006

Apr-05

ie Wells

				FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						
		Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (j)	FIELD PRODUCTION
	B21-03	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	A26-02	26	88	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	499
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	8,780
	A26-04	15	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	2	26	86
	A35-06	30	141	29098	0.09844307	29 098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166
	A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	296
	A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	184	361	0	361	545	5,293
	P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	220	343
IAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,181
	S08-46	29	1	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	230	446	904
	R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	715
	P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	209	610	722	65	144	0	144	209	931
	P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	122	483	534	61	61	0	61	122	656
	Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	-54	63	114	11	0	11	125	188
	D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	200	1,497
	D35-13	30	142110	896	0.00303131	896	45	23	349	0	349	417	479	790	68	349	0	349	417	1,207
	D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	359
	D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-48	26	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	2,287
	U02-50	30	706	2703	0.00914467	2,703	45	70	165	0	165	280	2,423	2,384	115	165	0	165	280	2,664
	U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	298	306	31	18	0	18	49	355
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	343
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	845
	14-55	30	9023	65522	0.41965343	124,042	90	3 196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430
	14-55A	30		58520					0	0			0							
	23-51	30	175	269	0.00091007	269	45	7	9	0	9	61	208	237	52	9	0	9	61	298
	24-57	30	254	681	0.00230393	681	45	18	22	0	22	85	596	601	63	22	0	22	85	686
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	56	179	0	179	235	668
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	1,312
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	2,651
S	15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	60	290
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	9,131
	07-64	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	2,044
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	865	2,324
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	4,891
	36-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	5,692
	03-74	27	24620	1325	0.00448268	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	1,274
	03-75	30	5679	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	4,334
	11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	246	1,059
	34-80	16	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	148
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
)	31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	1,523
	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659
	P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	938
	P03-93	28	9434	646	0.00218552	646	42	17	96	0	96	155	491	570	59	96	0	96	155	725
	T22-69	30	320	1130	0.00382297	1,130	45	29	58	0	58	132	998	997	74	58	0	58	132	1,129
	T27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	86	568
	01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	104	1,157
	36-96	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	61	476
	36-95	30	1603	1260	0.00426278	1 260	0	32	130	0	130	162	1,098	1,111	32	130	0	130	162	1,273
MERRON GAS WELLS													0							
hammer		29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	451
al	4 - 36 - 18 - 7	30	985	493	0.0016679	493	0	0	28	0	28	28	465	435	0	28	0	28	28	463
			363007	295582	-	295,562	2,448	7,604	20,777	0	20,777	30,529	264,753	260,703	10,043	20,777	0	20,777	30,832	291,535
											BTU	1.02	SALES MTR	260704		SALES LESS MERRION WELLS				259,844

7

IPELINE

LE WELLS FROM COASTAL STATEMENT						SALES DIFFERENCE														
		20777	[redacted]																	
		0																		
		7604				7604	0													
		2448			2449															
		0			0															
ld statement + memon	0	974																		
		31803		295682	2448	7604	0													
	395211	597033		597137	4379	14975	59724	[illegible]	59724	79077	516060	514853	19355	59724	[illegible]	59724	79079	593932		

RECD / SAN JUAN

OCT 12 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: See attached list

2. NAME OF OPERATOR: XTO ENERGY INC. N2615

9. API NUMBER: Multiple

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land

SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530445

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

N WELLS FROM COASTAL STATEMENT	0	[redacted]	302425			
	38990					
	104		104			
s Check #	256029					
s Check #2	0					
	0				0	
	7383				7383	0
	1931			1930 5		
	0					
	304437		302529	1930 5	7383	0

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74822 (SH)- UTU75665 (BH)

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530697

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (SH) 1051' FNL & 541' FWL (BH) ~~660~~ 746' FNL & ~~660~~ 460' FEL (SEC 3)

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 17S 7E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/10/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY REPORTING
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK

SIGNATURE Dolena Johnson DATE 1/25/2008

(This space for State use only)

RECEIVED
JAN 30 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

UTAH FEDERAL	Well # 17-07-03-41D	FERRON NDWV

Objective: Drill & Complete
First Report: 11/03/2006
AFE: 651980

10/25/07 SITP 875 psig, FCP 15 psig. MIRU BHWS Rig #1. BD well. Ppd 60 BPW & KW. ND WH. NU Hydrill. PU 11 jts 2-7/8" tbg. Tgd no fill @ 5,190' PBTD. LD 11 jts 2-7/8" tbg, 8' x 2-7/8" tbg sub & 2-7/8" x 2-3/8" xo sub. TOH w/104 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. Left 40 jts 2-3/8" tbg in well for kill strg. SDFN. 60 BLWTR. Left csg flwg to sales.

10/26/07 FTP 18 psig. SICP 290 psig. BD well. TOH w/40 jts 2-3/8" tbg. PU Centrilift dwn hole Centinal 3 ASM 5000 bolt on sensor (SN 10269303). 31 HP, 720 Volt, 26 amp, model FMH motor (SN 10340929). Gear reducer model GUR 425 11.57:1 (SN10272126). Motor seal model FSB3DB UT_PNT SB/SB PFSA IL, (SN 10399379). Flex shaft model FSA 400 3.5, (SN 10314422). ESP PCP, stator model 95-B-2600-LT2000, (SN 10364677) w/rotor model RTR 95B2600 4US 1CR .875 (SN 10364689), 8' x 2-7/8" tbg sub, Centrilift custom made ADV (Annular dump/chk vlv), 1jt 2-7/8" jt tbg & 2-7/8" x 2-3/8" xo sub. TIH w/pmp BHA & 145 jts of 2-3/8", J-55, 4.7#, EUE, 8rd tbg. Banding #4 CPNF cbl to tbg w/2 bands per jt. PU 2-7/8" x 2-3/8" xo sub & 8' x 2-7/8" tbg sub. ND Hydrill BOP. NU WH. Ld tbg in Centrilift WH w/pmp intake @ 4,877', EOP @ 4,894'. Ferron Coal perfs @ 4,770' - 4,946'. PBTD @ 5,190'. Std pmp w/17 amps. No blow on tbg in 30". Ppd 30 BPW dwn tbg (Tbg capacity to ADV 19 bbls). Tbg went on vac then had lt intermittent blow on tbg. Pmp addl 15 BPW dwn tbg w/same results. SD pmp for night after 2.5 hrs. SDFN. 105 BLWTR. Left csg flwg to sales.

Tubing **Location:** Lower
ZONE 1 Desc: Ferron Top Perf: 4,770 Btm Perf: 4,946 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	12	20	8.12'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	20	21	0.77'
145	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	Same	21	4,801	4,780.24'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	4,801	4,802	0.77'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,802	4,835	33.00'
1	manual	2-7/8" Annular Dump/Check Vlv	New	4,835	4,836	1.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,836	4,844	8.10'
1	manual	Pump Rotor & Stator	Same	4,844	4,869	24.71'
1	manual	Intake/Gas Sep/Flex Shaft	Same	4,869	4,877	8.77'
1	manual	Motor Seal	Same	4,877	4,884	6.11'
1	manual	Motor	Same	4,884	4,890	6.90'
1	manual	Sensor	Same	4,890	4,895	4.10'
					Total	4,882.59'
					Landed @	4,882.59'

10/27/07 SITP 0 psig. FCP 15 psig. Std pmp w/17 amps. No blow on tbg in 1 hr. Ppd 16 BPW dwn tbg. Tbg went on vac then had intermittent blow. SD pmp after 3 hrs. BD csg. ND WH. NU Hydrill BOP. LD 8' x 2-7/8" tbg sub, 2-7/8" x 2-3/8" xo sub. TOH w/145 jts of 2-3/8", J-55, 4.7#, EUE, 8rd tbg, 2-7/8" x 2-3/8" xo sub, 1jt 2-7/8" tbg & Annular dump/chk vlv. LD 6' x 2-7/8" tbg sub, Centrilift ESP PCP, stator model 95-B-2600-LT2000, (SN 10364677) w/rotor model RTR 95-B-2600 (SN 10364689), Flex shaft model FSA 400 3.5 (SN 10314422), mtr seal model FSB3DB UT_PNT SB?SB PFSA IL (SN 10399379), gear reducer model GUR 425 11.57:1 (SN10272126), 31 HP, 720 Volt, 26 amp, model FMH motor (SN 10340929) & dwn hole Centinal 3 ASM bolt on sensor (SN 10269303). TIH w/ 20 jts 2-7/8" tbg. SWI. SDFWE. 121 BLWTR. Left csg flwg to sales. Sent Annular dump/chk vlv into Centrilift shop for insp & modification.

10/30/07 SITP 17 psig. FCP 17 psig. BD well. TOH w/20 jts 2-7/8" tbg. TIH w/2-7/8" NC, 2-7/8" SN, 8' x 2-7/8" tbg sub, 1 - jt 2-7/8" tbg, 2-3/8" x 2-7/8" xo sub 145 jts 2-3/8" tbg., 2-7/8" x 2-3/8" xo sub & 8' x 2-7/8" tbg sub. Ld tbg w/donut tbg hngr. EOT @ 4,844'. PBTD @ 5,190'. Ferron Coal perfs fr/4,770' - 4,946'. ND Hydrill BOP. NU WH. Shut tbg in. RDMO BHWS rig #1. Wait on ADV repair. 121 BLWTR. Left csg F. to sales.

Tubing **Location:** Lower
ZONE 1 Desc: Ferron Top Perf: 4,770 Btm Perf: 4,946 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	12	20	8.12'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	20	21	0.77'
145	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	Same	21	4,801	4,780.24'

1	manual	2-7/8" x 2-3/8" XO Sub	Same	4,801	4,802	0.77
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,802	4,835	33.00
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,835	4,843	8.10
1	Tubing	2-7/8" SN	Same	4,843	4,844	1.10
1	Tubing	2-7/8" NC	Same	4,844	4,845	0.44
					Total	4,832.54
					Landed @	4,832.54

11/20/07 SITP 8 psig, FCP 5 psig. MIRU BHWS Rig #1. BD well. ND WH. NU Hydrill. PU 11 jts 2-7/8" tbg. Tgd no fill @ 5,190' PBTD. LD 11 jts 2 7/8" tbg, 8' x 2-7/8" tbg sub 5 jts 2-3/8" tbg & 2-7/8" x 2-3/8" xo sub. TOH w/140 jts 2-3/8" tbg. PU Centrilift dwn hole Centinal 3 ASM 5000 bolt on sensor (SN 10269303). 31 HP, 720 Volt, 26 amp, model FMH motor (SN 10340929). Gear reducer model GUR 425 11.57:1 (SN10272126). Motor seal model FSB3DB UT_PNT SB/SB PFSA IL, (SN 10399379). Flex shaft model FSA 400 3.5, (SN 10314422). ESP PCP, stator model 95-B-2600-LT2000, (SN 10364677) w/rotor model RTR 95B2600 4US 1CR .875 (SN 10364689), 8' x 2-7/8" tbg sub, chk vlv, 1 jt 2-7/8" jt tbg, dr sub & 2-7/8" x 2-3/8" xo sub. TIH w/pmp BHA & 140 jts of 2-3/8" tbg. Banding #4 CPNF cbl to tbg w/2 bands per jt. PU 2-7/8" x 2-3/8" xo sub & 8' x 2-7/8" tbg sub. ND Hydrill BOP. NU WH. Ld tbg in Centrilift WH w/pmp intake @ 4,713', EOP @ 4,730'. Ferron Coal perfs @ 4,770' - 4,946'. PBTD @ 5,190'. Ld tbg w/15 BPW & std pmp. RDMO BHWS rig #1. RWTP @ 5:00 p.m. 11-19- 07. Ppg @ 17 amps. 120 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 4,770 Btm Perf: 4,946 OH: N

Qty	Type	Description	Cond	Top Depth	Btm Depth	Lengt
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	12	20	8.12
1	manual	2-7/8" x 2-3/8" XO Sub	Same	20	21	0.77
140	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	Same	21	4,636	4,615.41
1	manual	2-7/8" x 2-3/8" XO Sub	Same	4,636	4,637	0.77
1	manual	2-7/8" Drain sub	New	4,637	4,640	0.55
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,638	4,671	33.00
1	manual	2-7/8" Check Valve	New	4,671	4,671	0.55
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	4,671	4,679	8.10
1	manual	Pump Rotor & Stator	Same	4,679	4,704	24.71
1	manual	Intake/Gas Sep/Flex Shaft	Same	4,704	4,713	8.77
1	manual	Motor Seal	Same	4,713	4,719	6.11
1	manual	Motor	Same	4,719	4,726	6.90
1	manual	Sensor	Same	4,726	4,730	4.10
					Total	4,717.86
					Landed @	4,717.86

11/29/07 MIRU BHWS rig #1. SITP 0 psig. FCP 10 psig. BD well. ND WH. NU Hydrill BOP. TOH w/8' x 2-7/8" tbg sub; 2-7/8" x 2-3/8" xo sub, 140 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, 2-7/8" x 2-3/8" xo sub, 2-7/8" dr sub, 1jt 2-7/8" tbg, chk vlv & 8' x 2-7/8" tbg sub, LD Centrilift ESP PCP, stator model 95-B-2600-LT2000, (SN 10364677) w/rotor model RTR 95-B-2600 4 US 1 CR (SN 10364689), Flex shaft model FSA 400 3.5 (SN 10314422), mtr seal model FSB3DB UT PNT SB/SB PFSA IL (SN 10399379), gear reducer model GUR 425 11.57:1 (SN10272126), 31 HP, 720 Volt, 26 amp, model FMH motor (SN 10340929) & dwn hole Centinal 3 ASM bolt on sensor (SN 10269303). Rotor app to be uncoupled fr/flex shaft. TIH w/8' x 2-7/8" tbg sub, 2-7/8" x 2-3/8" xo sub, 141 jts 2-3/8" tbg 2-7/8" x 2-3/8" xo sub & 8' x 2- 7/8" tbg sub. Ld tbg w/donut tbg hngr. EOT @ 4,678'. PBTD @ 5,190'. Ferron Coal perfs fr/4,770' - 4,946'. ND Hydrill BOP. NU WH. RDMO BHWS rig #1. 0 BLWTR. Left csg opn & flwg to sales. Sent PCP rotor, stator & flex shaft into Centrilift shop for insp & rep. Left seal, motor & accessories on loc.

12/5/07 SITP 260 psig, FCP 12 psig. BD well. Ppd 30 BPW dwn tbg & KW. ND WH. NU Hydrill BOP. PU 15 jts 2-7/8" tbg. Tgd no fill @ 5,190' (PBTD). LD 15 jts 2-7/8" tbg, 8' x 2-7/8" tbg sub & 2-7/8" x 2-3/8" xo sub. TOH w/120 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg. Left 40 jts 2-3/8" tbg in well for kill strg. SWI. SDFN. 30 BLWTR. Left csg flwg to sales.

12/6/07 SITP 8 psig, FCP 5 psig. BD well. TOH w/40 jts 2-3/8" tbg, 2-3/8" x 2/7/8" xo sub 1 jt 2-7/8" tbg & 8' x 2-7/8" tbg sub. PU Centrilift dwn hole Centinal 3 ASM 5000 bolt on sensor (SN 10269303). 31 HP, 720 Volt, 26 amp, model FMH motor (SN 10340929). Gear reducer model GUR 425 11.57:1 (SN10272126). Motor seal model FSB3DB UT_PNT SB/SB PFSA IL, (SN 10399379). Flex shaft model FSA 400 3.5, (SN 10314422). New ESP PCP, stator model 95-B-2300, (SN Z70300) w/New rotor model 95-B-2300, (SN 10356681), 2-7/8" x 2-3/8" xo sub, 8' x 2-7/8" tbg sub, dr sub, 1jt 2-7/8" tbg & 2-7/8" x 2-3/8" xo sub. TIH w/pmp BHA & 140 jts of 2-3/8" tbg. Banding #4 CPNF cbl to tbg w/2 bands per jt. PU 2-7/8" x 2-3/8" xo sub & 8' x 2-7/8" tbg sub. ND Hydrill BOP. NU WH. Ld tbg in Centrilift WH w/pmp intake @ 4,713', EOP @ 4,730'. Ferron Coal perfs @ 4,770' - 4,946'. PBTD @ 5,190'. Ppd 15 BFW & fill tbg, (Tbg cap 18.1 bbls). Std & ran pmp w/17 amps @ motor for 3 hrs w/spuratic prod. SD pmp for night. SWI. SDFN. 45 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 4,770 Btm Perf: 4,946 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	12	20	8.12'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	20	21	0.77'
140	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	Same	21	4,636	4,615.41'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	4,636	4,637	0.77'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,637	4,670	33.00'
1	manual	2-7/8" Drain sub	Same	4,670	4,671	0.55'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	4,671	4,679	8.10'
1	manual	2-7/8" x 2-3/8" XO Sub	Same	4,679	4,679	0.77'
1	manual	Pump Rotor & Stator	New	4,679	4,704	24.71'
1	manual	Intake/Gas Sep/Flex Shaft	Same	4,704	4,713	8.77'
1	manual	Motor Seal	Same	4,713	4,719	6.11'
1	manual	Motor	Same	4,719	4,726	6.90'
1	manual	Sensor	Same	4,726	4,730	4.10'
					Total	4,718.08'
					Landed @	4,718.08'

12/7/07	SITP 15 psig, FCP 22 psig. BD well. ND WH. NU BOP. LD 8' x 2-7/8" tbg sub & 2-7/8" x 2-3/8" xo sub. PU & TIH w/8 jts 2-3/8" tbg. Banding #4 CPNF cbl to tbg w/2 bands per jt. PU 2-7/8" x 2-3/8" xo sub & 8' x 2-7/8" tbg sub. ND Hydrill BOP. NU WH. Ld tbg in Centrilift WH w/pmp intake @ 4,977', EOP @ 4,994'. Ferron Coal perfs @ 4,770' - 4,946'. PBTD @ 5,190'. Ppd 5 BFW & fill tbg, (Tbg cap 19.1 bbls). RDMO BHWS rig #1. RWTP @ 1:00 p.m. 12-6-07. Ppg @ 17 amps. 50 BLWTR.
12/8/07	ESP. 0 , -1 , 86 MCF, FTP 24 psig, FCP 22 psig, , LP 21 psig, SP 0 psig, DP 0 psig, 11 hrs. 24 hrs O&W prod.
12/9/07	ESP. 0 , 118 , 118 MCF, FTP 26 psig, FCP 24 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 24 hrs.
12/10/07	ESP. 0 , 165 , 118 MCF, FTP 25 psig, FCP 23 psig, , LP 21 psig, SP 0 psig, DP 0 psig, 24 hrs.
12/11/07	ESP. 0 , 159 , 121 MCF, FTP 24 psig, FCP 22 psig, , LP 21 psig, SP 0 psig, DP 0 psig, 24 hrs.
12/12/07	ESP. 0 , 154 , 133 MCF, FTP 25 psig, FCP 23 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for pmp chg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ~~MUL~~ Ut Fed 17-7-3-41D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: ~~MULTIPLE~~ 43 015 30697

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: MULTIPLE

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 2

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED
SEP 29 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-75665

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER: UT FED 17-7-3-41D

2. NAME OF OPERATOR:
XTO ENERGY INC

9. API NUMBER: 43015306970000

3. ADDRESS OF OPERATOR:
PO Box 6501 , Englewood, CO, 80155

PHONE NUMBER:
303 397-3727 Ext

9. FIELD and POOL or WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1051 FNL 0541 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 02 Township: 17.0S Range: 07.0E Meridian: S

COUNTY: EMERY

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 4/7/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 55 psi max presser flshd w/40 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 2:45 p.m. ppg @ 124" x 4.5 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 18, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	303-397-3736	Regulatory Analyst
SIGNATURE		**DATE**
N/A		6/5/2014

RECEIVED: Jun. 05, 2014