STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: UTU-75667
6. SURFACE: Federal

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: N/A

2. NAME OF OPERATOR: XTO Energy, Inc.

9. WELL NAME and NUMBER: Utah Federal 17-7-26-44D

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone Buzzard Bench 132

4. LOCATION OF WELL (FOOTAGES) 492028X 4351026Y 39.310472 -111.092463
AT SURFACE: 1022' FSL x 848' FWL in Sec 25, T17S, R7E
AT PROPOSED PRODUCING ZONE: 660' FSL x 660' FEL in Sec 26, T17S, R7E
491569X 4350918Y 39.309496 -111.097788

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 6.7 miles Northwest of Orangeville, Utah

12. COUNTY: Emery
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1025'
16. NUMBER OF ACRES IN LEASE: 2275
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): >1000'
19. PROPOSED DEPTH: 5,060
20. BOND DESCRIPTION: UTB-000138

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7312' Ground Elevation
22. APPROXIMATE DATE WORK WILL START: 10/1/2006
23. ESTIMATED DURATION: 2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Type V	+/- 110 sxs	1.61 ft3/sx	14.2 ppg
7.875"	5.5"	J-55	15.5#	5,060	CBM light wt - lead	+/- 50 sx	4.15 ft3/sx	10.5 ppg
					CBM light wt - tail	+/- 90 sx	2.25 ft3/sx	12.5 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan
TITLE Regulatory Compliance Tech
SIGNATURE Kyla Vaughan
DATE 7/20/06

(This space for State use only)

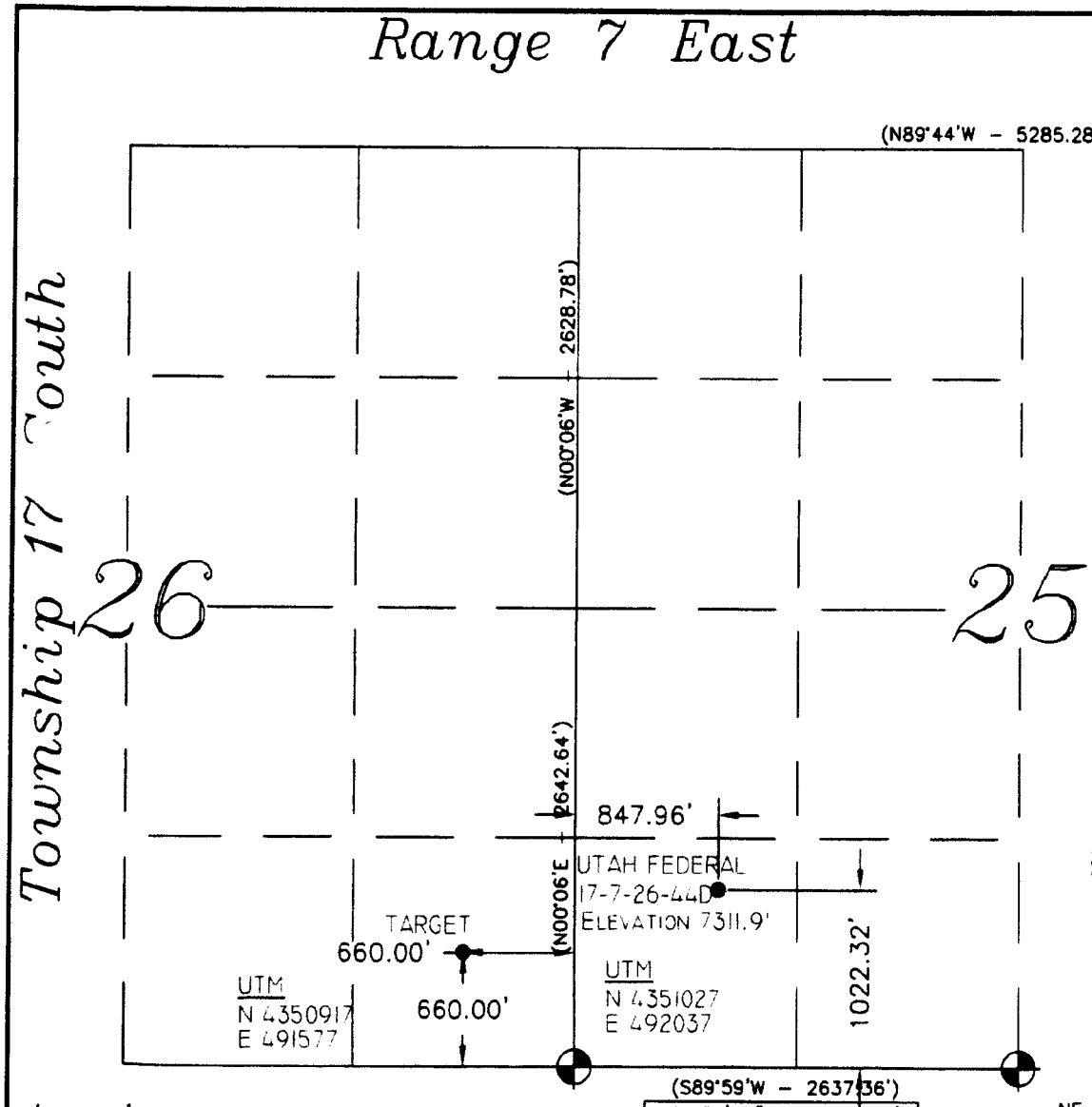
API NUMBER ASSIGNED: 43-015-30696

APPROVAL: Approved by the Utah Division of Oil, Gas and Mining
Date: 08-09-06
(See Instructions on Reverse Side)
By: Brad Hill

RECEIVED
JUL 26 2006
DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this Action is Necessary



Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner (From Reference Points)
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG	LAT / LONG
39°18'37.733"N	39°18'34.136"N
111°05'32.521"W	111°05'51.708"W

NE SECTION 1
T18S, R7E, S.L.B.&M.
Elev. 6761'

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
SURFACE LOACTION
Proposed Drill Hole located in the SW/4 of the SW/4 of Section Section 25; being 1022.32' from the South line and 847.96' from the West line of Section 25, T17S, R7E, S.L.B.&M.

TARGET LOACTION
Proposed Target is located in the SE/4 of the SE/4 of Section Section 26; being 660.0' from the South line and 660.0' from the East line of Section 26, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Land Surveyor
No. 146652
Albert J. Spensko
State of Utah

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon • etv.net

XTO ENERGY

UTAH FEDERAL #17-7-26-44D
Section 26, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 06/29/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2514

Bureau of Land Management
Application for Permit to Drill
Surface Use Plan

Company:	**XTO Energy Inc.**
Well No.	**Utah Federal 17-7-26-44D**
Location:	**Sec. 26, T17S, R07E**
Federal Lease No.	**UTU - 75667**

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

   a. Proposed route to location: **See Exhibit "A".**

   b. Location of proposed well in relation to town or other reference point: **The well location is approximately 6.7 miles northwest of Orangeville, UT. From Orangeville go North on Hwy 29 to Hwy 57. Turn North on Hwy 57 and proceed two miles. Turn NE on exsiting paved road and follow road up dugway to intersection. Turn NW to location, Utah Federal 17-7-25-14 pad.**

   c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. **No permit will be required.**

   d. Plans for improvement and/or maintenance of existing roads: **None**

   e. Other:

2. Planned Access Roads:

   a. Location (centerline): **Starting from a point along an existing road in the NE/NW of Sec 36,T17S, R08E.**

   b. Length of new access top be constructed: **No new access will be constructed. Drilling from existing pad, Utah Federal 17-7-25-14**

   c. Length of existing roads to be upgraded: **None**

   d. Maximum total disturbed width: **Typically 60' (max), which includes new gas and water pipelines.**

   e. Maximum travel surface width: **25' or less**

   f. Maximum grades: **Maximum grades will not exceed 10% after construction.**

   g. Turnouts: **No turnouts are planned at this time.**

   h. Surface materials: **Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.**

i. Drainage (crowning, ditching, culverts, etc): **Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18-24" dia (or as required) culverts will be installed as necessary.**

j. Cattleguards: **No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**

k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**

l. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "B"**

4. Location of Production Facilities:

a On-site facilities: **Typical on-site facilities will consist of a wellhead, gas and water flow lines, artificial lifting system (if necessary), wellhead compression (if necessary), gas/water separator (2 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection. All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable. Other on-site equipment and system may include methanol and/or chemical injection and winter weather protection.**

All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, nonreflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Off-site facilities: **Off-site facilities are typically located at the CDP station and usually include central compression, gas processing, separation, tanks, pits, electronics, gas measurement and a produced water disposal (SWD) well.**

c. Pipelines: **The well will be produced into a gas pipeline and water pipeline (sizes to be determined) and transported to existing pipelines. The pipeline will follow same route as the Utah Federal 17-7-25-14.**

d. Powerlines: **The powerline will be buried and will follow the same ROW as the water and gas pipelines.**

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **Water will be purchased from a commercial water source and trucked via third party to the location over approved access roads.**

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. **The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's in the APD. Once dry, the pit liner will be cut and removed at the mud line and the pit will be covered and buried in place.**

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "C & D".**

All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the wellpad.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land or as specified by the approved APD.**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:

1) at least four feet above ground level,
2) at restored ground level, or
3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **The surface is owned by the USDA Forest Service under the management of the Manti-La Sal National Forest: 599 Price River Drive, Price, Utah, 84501, 435-637-2817.**

The minerals are owned by the Federal Government and are managed by the Bureau of Land Management: 82 East Dogwood Avenue, Moab, Utah, 84532, 435-259-2106.

12. Other Information:

a. Archeological Concerns: **A BLM approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: **A BLM approved contractor will submit the appropriate reports to the agency as required. Special stipulation will be included in the COA's of the approved APD.**

c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**

d. **The Drilling Program is attached. See Exhibit "E".**

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting & Compliance:
Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:
Greg Vick
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Kyla Vaughan
Signature

7/20/06
Date

XTO Energy

T17S, R07E
Utah Federal #17-7-26 -44D
Utah Federal #17-7-26- 44D
Utah Federal #17-7-26- 44D

Plan: Slant Well with Requested BHL

Standard Planning Report

11 July, 2006

XTO ENERGY

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-26 #44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7324.0ft (United #32)
Site:	Utah Federal #17-7-26 #44D	**North Reference:**	True
Well:	Utah Federal #17-7-26 #44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal #17-7-26 #44D		
Design:	Slant Well with Requested BHL		

Project T17S, R07E, Emery Co., UT, Slant: BHL: 660 FNL x 660 FEL, Sec 26, T17S R07E

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah Central 4302		

Site Utah Federal #17-7-26 #44D

Site Position:		**Northing:**	356,168.29 ft	**Latitude:**	39° 18' 37.733 N
From:	Lat/Long	**Easting:**	2,115,339.77 ft	**Longitude:**	111° 5' 32.521 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.26 °

Well Utah Federal #17-7-26 #44D, Slant Well: Ferron Coal

Well Position	**+N/-S**	0.0 ft	**Northing:**	356,168.29 ft	**Latitude:**	39° 18' 37.733 N
	+E/-W	0.0 ft	**Easting:**	2,115,339.77 ft	**Longitude:**	111° 5' 32.521 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	7,312.0 ft	**Ground Level:**	7,312.0 ft

Wellbore Utah Federal #17-7-26 #44D

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	7/10/2006	12.20	65.10	52,197

Design Slant Well with Requested BHL

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	12.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	12.0	0.0	0.0	256.50

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
12.0	0.00	256.50	12.0	0.0	0.0	0.00	0.00	0.00	0.00	
412.0	0.00	256.50	412.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,544.5	25.48	256.50	1,507.5	-57.8	-240.9	2.25	2.25	0.00	256.50	
4,573.6	25.48	256.50	4,242.0	-362.0	-1,508.0	0.00	0.00	0.00	0.00	Requested BHL -- Uta
4,761.9	25.48	256.50	4,412.0	-380.9	-1,586.8	0.00	0.00	0.00	0.00	
5,061.9	25.48	256.50	4,682.8	-411.0	-1,712.3	0.00	0.00	0.00	0.00	

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-26 #44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7324.0ft (United #32)
Site:	Utah Federal #17-7-26 #44D	**North Reference:**	True
Well:	Utah Federal #17-7-26 #44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal #17-7-26 #44D		
Design:	Slant Well with Requested BHL		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12.0	0.00	256.50	12.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	256.50	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	256.50	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	256.50	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	256.50	400.0	0.0	0.0	0.0	0.00	0.00	0.00
412.0	0.00	256.50	412.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	1.98	256.50	500.0	-0.4	-1.5	1.5	2.25	2.25	0.00
600.0	4.23	256.50	599.8	-1.6	-6.7	6.9	2.25	2.25	0.00
700.0	6.48	256.50	699.4	-3.8	-15.8	16.3	2.25	2.25	0.00
800.0	8.73	256.50	798.5	-6.9	-28.7	29.5	2.25	2.25	0.00
900.0	10.98	256.50	897.0	-10.9	-45.3	46.6	2.25	2.25	0.00
1,000.0	13.23	256.50	994.8	-15.8	-65.7	67.6	2.25	2.25	0.00
1,100.0	15.48	256.50	1,091.7	-21.6	-89.8	92.4	2.25	2.25	0.00
1,200.0	17.73	256.50	1,187.5	-28.2	-117.6	121.0	2.25	2.25	0.00
1,300.0	19.98	256.50	1,282.1	-35.8	-149.0	153.3	2.25	2.25	0.00
1,400.0	22.23	256.50	1,375.4	-44.2	-184.0	189.3	2.25	2.25	0.00
1,500.0	24.48	256.50	1,467.2	-53.4	-222.6	228.9	2.25	2.25	0.00
1,544.5	25.48	256.50	1,507.5	-57.8	-240.9	247.7	2.25	2.25	0.00
1,600.0	25.48	256.50	1,557.6	-63.4	-264.1	271.6	0.00	0.00	0.00
1,700.0	25.48	256.50	1,647.9	-73.4	-305.9	314.6	0.00	0.00	0.00
1,800.0	25.48	256.50	1,738.2	-83.5	-347.7	357.6	0.00	0.00	0.00
1,900.0	25.48	256.50	1,828.5	-93.5	-389.6	400.6	0.00	0.00	0.00
2,000.0	25.48	256.50	1,918.7	-103.6	-431.4	443.7	0.00	0.00	0.00
2,100.0	25.48	256.50	2,009.0	-113.6	-473.2	486.7	0.00	0.00	0.00
2,200.0	25.48	256.50	2,099.3	-123.6	-515.1	529.7	0.00	0.00	0.00
2,300.0	25.48	256.50	2,189.5	-133.7	-556.9	572.7	0.00	0.00	0.00
2,400.0	25.48	256.50	2,279.8	-143.7	-598.7	615.7	0.00	0.00	0.00
2,500.0	25.48	256.50	2,370.1	-153.8	-640.6	658.8	0.00	0.00	0.00
2,600.0	25.48	256.50	2,460.4	-163.8	-682.4	701.8	0.00	0.00	0.00
2,700.0	25.48	256.50	2,550.6	-173.9	-724.2	744.8	0.00	0.00	0.00
2,800.0	25.48	256.50	2,640.9	-183.9	-766.1	787.8	0.00	0.00	0.00
2,900.0	25.48	256.50	2,731.2	-193.9	-807.9	830.8	0.00	0.00	0.00
3,000.0	25.48	256.50	2,821.5	-204.0	-849.7	873.9	0.00	0.00	0.00
3,100.0	25.48	256.50	2,911.7	-214.0	-891.6	916.9	0.00	0.00	0.00
3,200.0	25.48	256.50	3,002.0	-224.1	-933.4	959.9	0.00	0.00	0.00
3,300.0	25.48	256.50	3,092.3	-234.1	-975.2	1,002.9	0.00	0.00	0.00
3,400.0	25.48	256.50	3,182.6	-244.1	-1,017.1	1,046.0	0.00	0.00	0.00
3,500.0	25.48	256.50	3,272.8	-254.2	-1,058.9	1,089.0	0.00	0.00	0.00
3,600.0	25.48	256.50	3,363.1	-264.2	-1,100.7	1,132.0	0.00	0.00	0.00
3,700.0	25.48	256.50	3,453.4	-274.3	-1,142.6	1,175.0	0.00	0.00	0.00
3,800.0	25.48	256.50	3,543.6	-284.3	-1,184.4	1,218.0	0.00	0.00	0.00
3,900.0	25.48	256.50	3,633.9	-294.4	-1,226.2	1,261.1	0.00	0.00	0.00
4,000.0	25.48	256.50	3,724.2	-304.4	-1,268.1	1,304.1	0.00	0.00	0.00
4,100.0	25.48	256.50	3,814.5	-314.4	-1,309.9	1,347.1	0.00	0.00	0.00
4,200.0	25.48	256.50	3,904.7	-324.5	-1,351.7	1,390.1	0.00	0.00	0.00
4,300.0	25.48	256.50	3,995.0	-334.5	-1,393.5	1,433.1	0.00	0.00	0.00
4,400.0	25.48	256.50	4,085.3	-344.6	-1,435.4	1,476.2	0.00	0.00	0.00
4,500.0	25.48	256.50	4,175.6	-354.6	-1,477.2	1,519.2	0.00	0.00	0.00
4,573.6	25.48	256.50	4,242.0	-362.0	-1,508.0	1,550.8	0.00	0.00	0.00
4,600.0	25.48	256.50	4,265.8	-364.7	-1,519.0	1,562.2	0.00	0.00	0.00
4,700.0	25.48	256.50	4,356.1	-374.7	-1,560.9	1,605.2	0.00	0.00	0.00
4,761.9	25.48	256.50	4,412.0	-380.9	-1,586.8	1,631.9	0.00	0.00	0.00
4,800.0	25.48	256.50	4,446.4	-384.7	-1,602.7	1,648.2	0.00	0.00	0.00
4,900.0	25.48	256.50	4,536.6	-394.8	-1,644.5	1,691.3	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal #17-7-26 #44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (United #32)
Project:	T17S, R07E	**MD Reference:**	Rig KB @ 7324.0ft (United #32)
Site:	Utah Federal #17-7-26 #44D	**North Reference:**	True
Well:	Utah Federal #17-7-26 #44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal #17-7-26 #44D		
Design:	Slant Well with Requested BHL		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.0	25.48	256.50	4,626.9	-404.8	-1,686.4	1,734.3	0.00	0.00	0.00
5,061.9	25.48	256.50	4,682.8	-411.0	-1,712.3	1,760.9	0.00	0.00	0.00

Targets

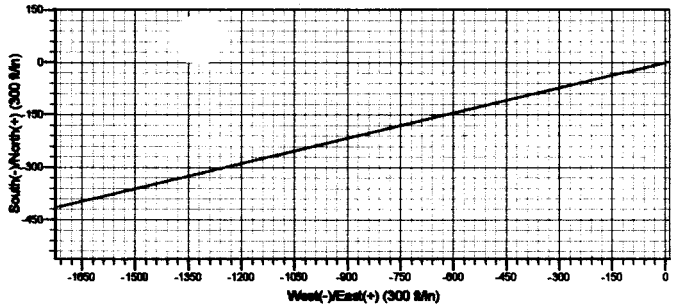
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Requested BHL – Utah I - plan hits target - Point	0.00	0.00	4,242.0	-362.0	-1,508.0	355,799.42	2,113,833.44	39° 18' 34.154 N	111° 5' 51.707 W

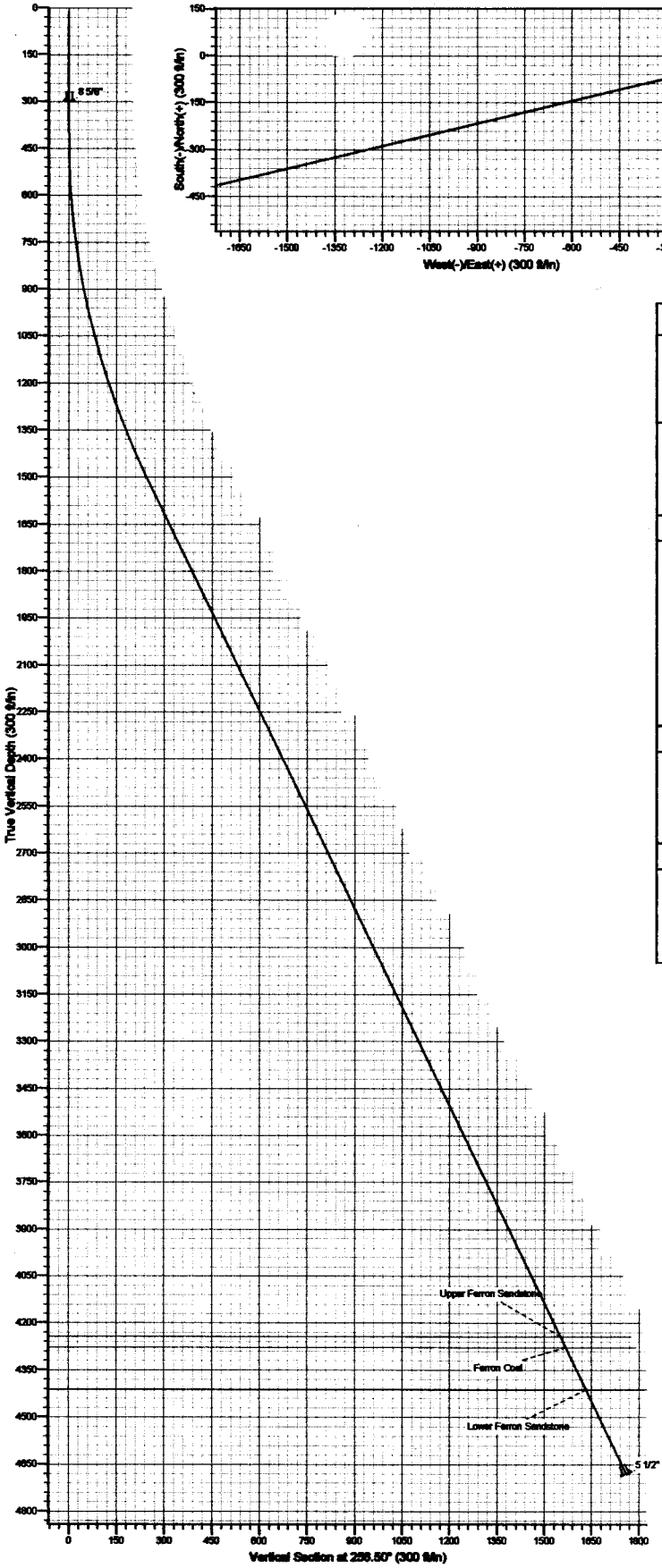
Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	8 5/8"	8-5/8	12-1/4
5,060.0	4,681.1	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,573.6	4,242.0	Upper Ferron Sandstone	Sandstone	0.00	
4,612.4	4,277.0	Ferron Coal	Coal	0.00	
4,761.9	4,412.0	Lower Ferron Sandstone	Sandstone	0.00	





XTO ENERGY

WELL DETAILS: Utah Federal #17-7-26 #44D

Ground Level: 7312.0
1022.0 FSL
848.0 FWL

Name	TVD	+N/-S	+E/-W	Shape
Requested BHL – Utah Federal 17-7-26[illegible]	[illegible]	-362.0	-1508.0	Point

Project: T17S, R07E
Site: Utah Federal #17-7-26 #44D
Well: Utah Federal #17-7-26 #44D
Wellbore: Utah Federal #17-7-26 #44D
Slant Well with Requested BHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4242.0	4573.6	Upper Ferron Sandstone
4277.0	4612.4	Ferron Coal
4412.0	4761.9	Lower Ferron Sandstone

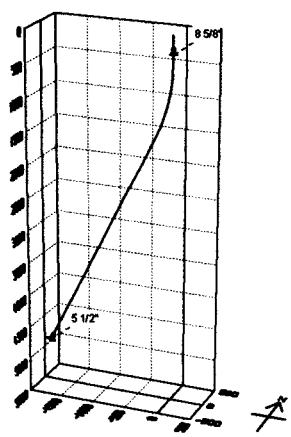
CASING DETAILS

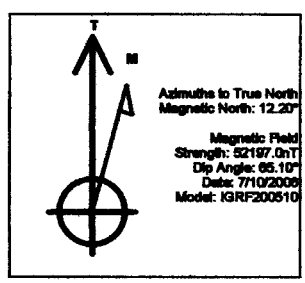
TVD	MD	Name	Size
300.0	300.0	8 5/8"	8-5/8
4661.1	5060.0	5 1/2"	5-1/2

PROJECT DETAILS: T17S, R07E

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level





Azimuths to True North
Magnetic North: 12.20°

Magnetic Field
Strength: 52197.0nT
Dip Angle: 65.10°
Date: 7/10/2006
Model: IGRF200510

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
12.0	0.00	256.50	12.0	0.0	0.0	0.00	0.00	0.0	
412.0	0.00	256.50	412.0	0.0	0.0	0.00	256.50	0.0	
1544.5	25.48	256.50	1507.5	-57.8	-240.9	2.25	256.50	247.7	
4573.6	25.48	256.50	4242.0	-362.0	-1508.0	0.00	0.00	1550.8	Requested BHL – Utah Federal 17-7-26 #44D
4761.9	25.48	256.50	4412.0	-380.9	-1586.8	0.00	0.00	1631.9	
5061.9	25.48	256.50	4682.8	-411.0	-1712.3	0.00	0.00	1760.9	

XTO Energy, Inc.

Utah Federal 17-7-26-44D
Drilling Data for APD
July 20, 2006

Surface Location: 1022' FSL & 848' FWL, Sec. 25, T17S, R7E
Bottomhole Location: 660' FSL & 660' FEL, Sec. 26, T17S, R7E

Projected TD: 5060'
Approximate Elevation: 7312'

Objective: Ferron Coal/Sand
KB Elevation: 7324'

1) Mud Program:

Interval	0' to 300'	300' to 5060'
Hole size	12.25 in	8.625 in
Mud Type	air mist	Air/LSND / Gel Chemical
Weight	N/A	8.4 - 8.6
Viscosity	N/A	45 - 60
Water Loss	N/A	8 - 10

a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.

c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

EXHIBIT E

2. Casing Program

a) Surface Casing set @ 300' in a 12.25 in hole

8.625 in, 24#, J-55, ST&C (8.097" ID, 7.97" Drift)						
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension	Pipe Condition
950	2950	272	7	23	38	New

b) Production Casing set @ 5060' in a 7.875 in hole

5.5 in, 15.5#, J-55, ST&C (4.89 ID, 4.7 Drift)						
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension	Pipe Condition
4910	3,300	202	2	2	3	New

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water used to calculate burst and collapse.

3. Well Heads:

a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4. Cement Program:

a) Surface: 110 sx of Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft^3/sx

i) Slurry volume is 250 ft^3, 200% excess of calculated annular volume to 300'

b) Production:

i) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The Tail Cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.

ii) Lead Cement: 50 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.15 ft^3/sx

EXHIBIT E

iii) Tail Cement: 90 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 12.5 ppg and 2.25 ft^3/sx

iv) Slurry volume is 410 cu. Ft., 40% excess of calculated annular volume to 1000 psi hydrostatic over formation pressure.

5. Logging Program

a) Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.

b) Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6. Formation Tops:

Formation	Sub-Sea	Well depth
Top Upper Ferron Sand (sub sea)	3,070	4,242
Top Coal Zone (sub sea)	3,035	4,277
Top Lower Ferron Sand (sub sea)	2,900	4,412
Total Depth		5,060

a) No known oil zones will be penetrated.

b) Gas bearing sandstones and coals will be penetrated from 3070 ft to 2900 ft

c) No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

d) No known mineral zones will be penetrated.

e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded, cased and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.

7. Bottomhole Pressures and Other Potential Hazards:

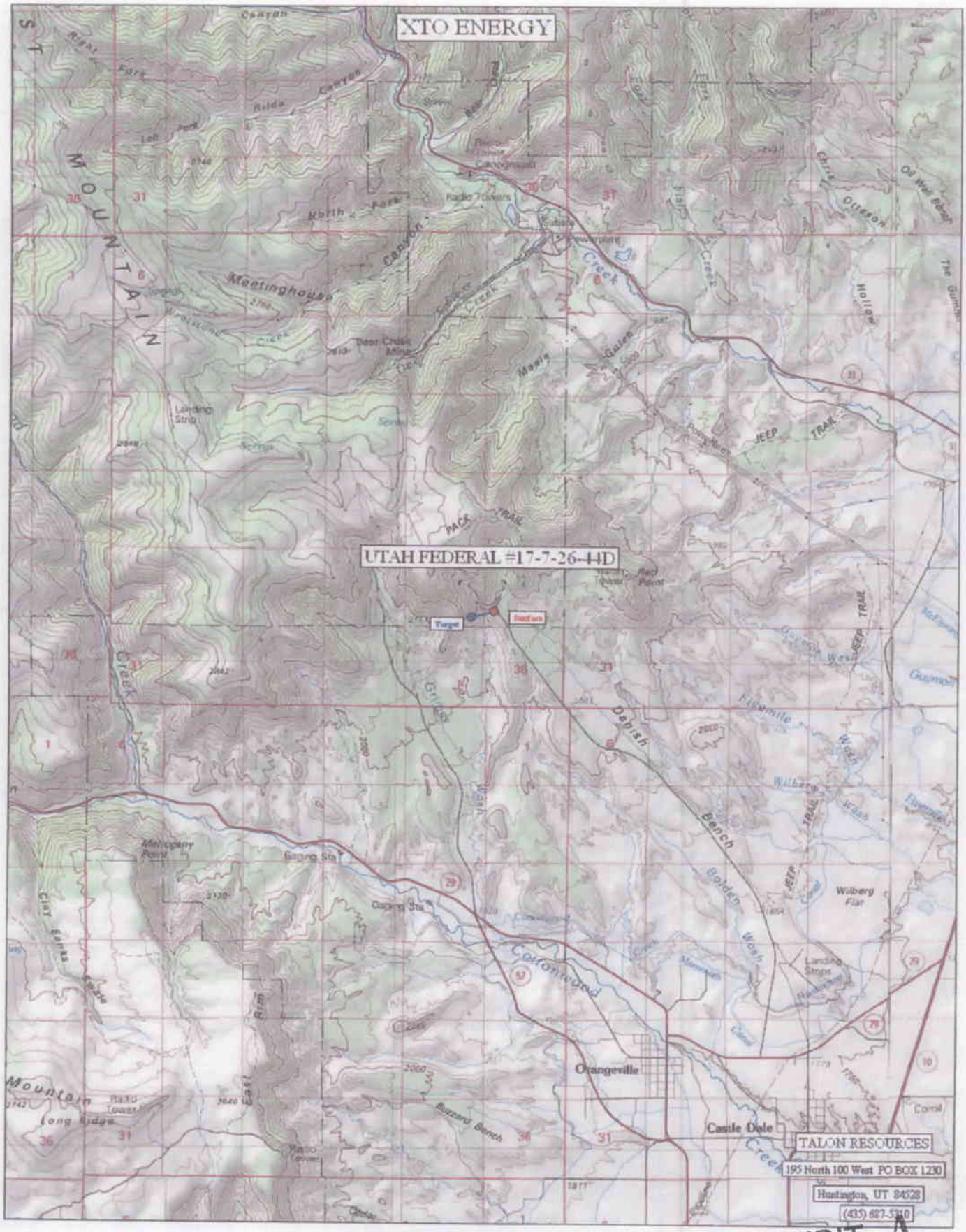
A. No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottom hole pressures are not expected to exceed 2000 psi.

B. The greatest hazard that is foreseen while drilling may be lost circulation. Lost circulation problems may cause hole instability issues along with stuck pipe.

8. Company Personnel:

Name	Title	Office phone	Cell Phone
Greg Vick	Drilling Engineer	505-564-6734	505-320-7274
Jerry Lacy	Drilling Superintendent	505-566-7914	505-320-6543
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460

EXHIBIT E



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

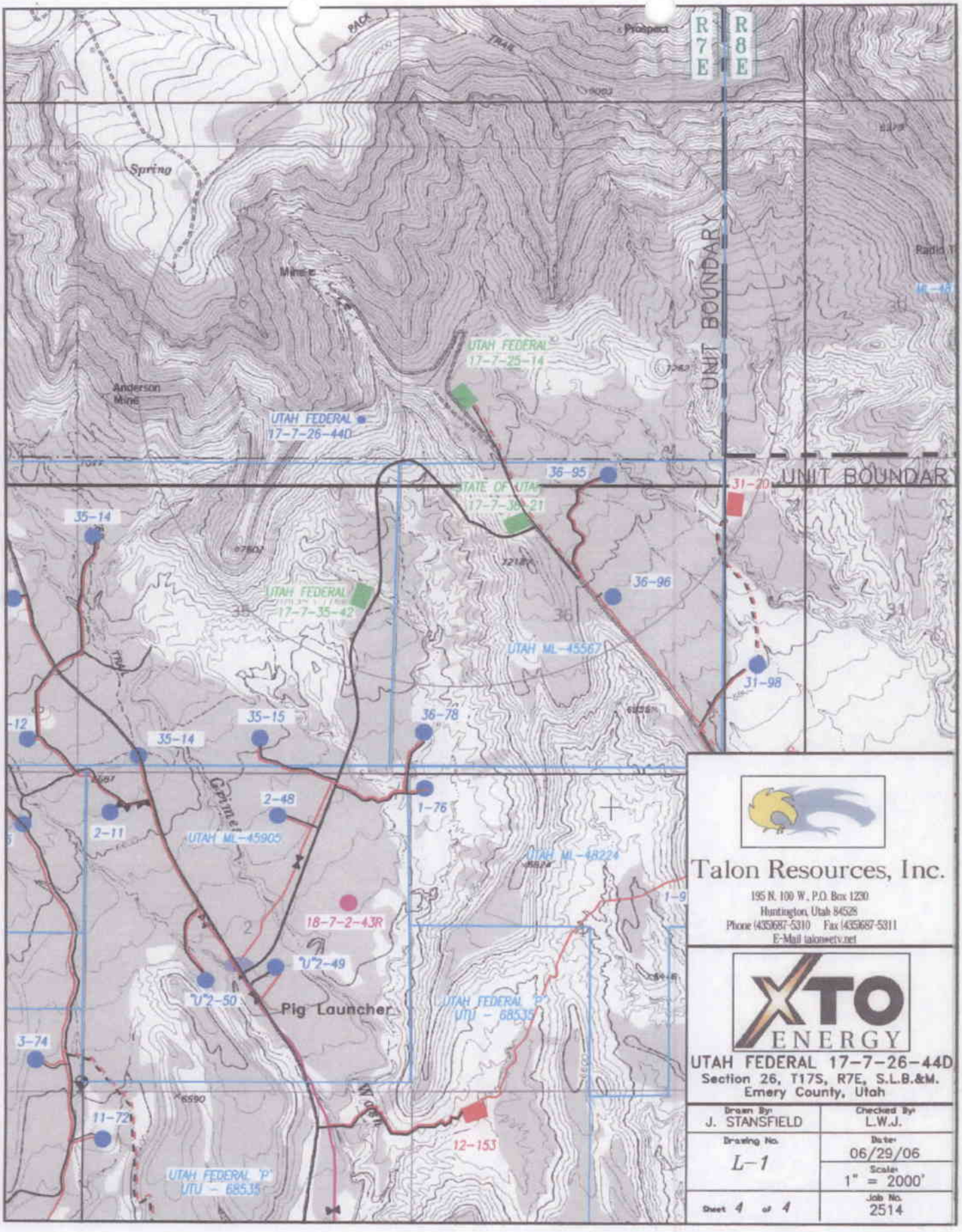
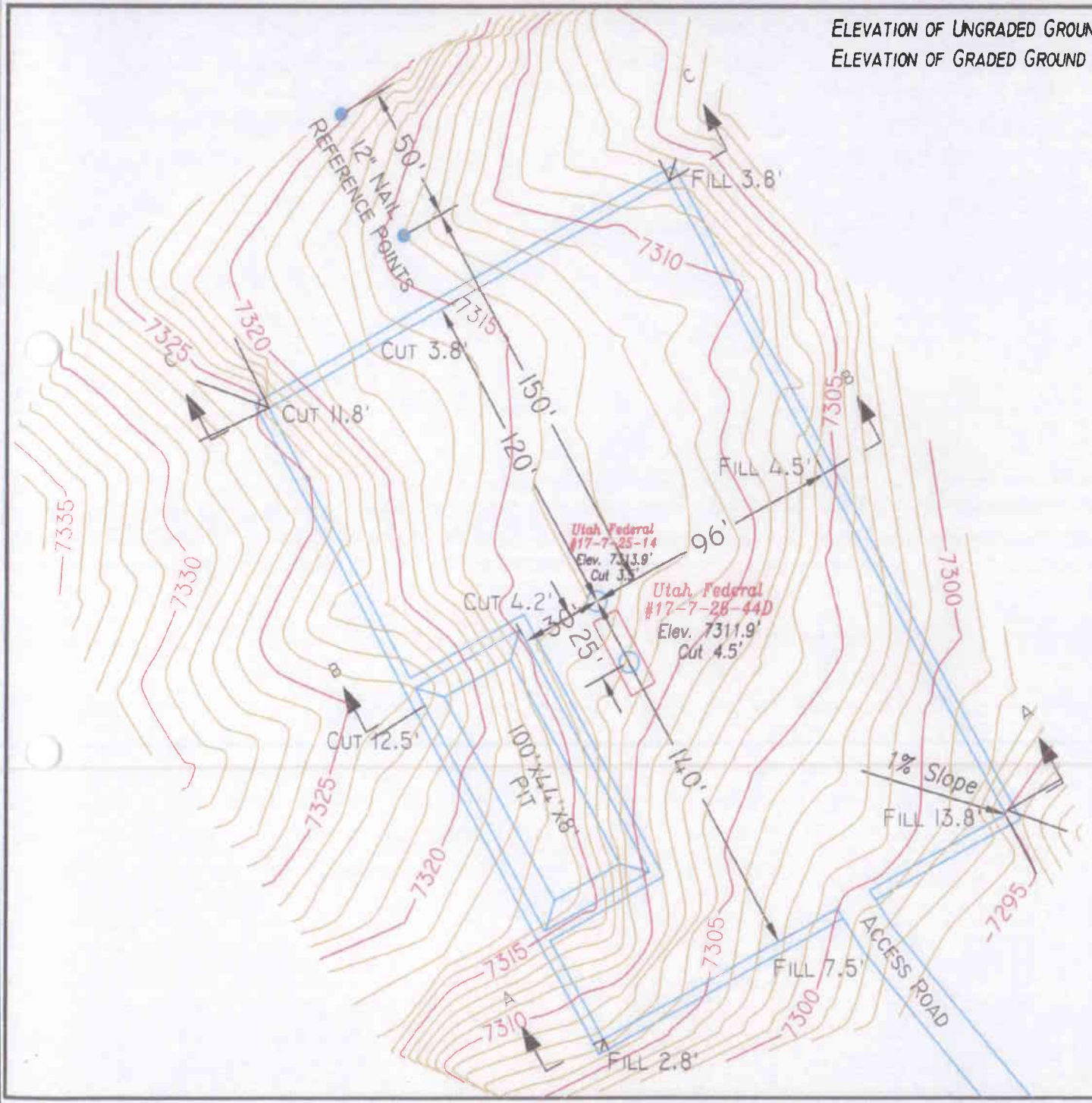

R 7 E
R 8 E
UNIT BOUNDARY
UNIT BOUNDARY
Prospect
Spring
Mine
Anderson Mine
UTAH FEDERAL 17-7-25-14
UTAH FEDERAL 17-7-26-44D
STATE OF UTAH 17-7-36-21
UTAH FEDERAL 17-7-35-42
UTAH ML-45567
UTAH ML-45905
UTAH ML-48224
UTAH FEDERAL "P" UTU - 68535
36-95
36-96
31-20
31-98
35-14
35-15
36-78
2-48
1-76
2-11
1-9
18-7-2-43R
"U"2-49
"U"2-50
Pig Launcher
3-74
11-72
12-153
Talon Resources, Inc.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonwetv.net
XTO ENERGY
UTAH FEDERAL 17-7-26-44D
Section 26, T17S, R7E, S.L.B.&M.
Emery County, Utah
Drawn By: J. STANSFIELD
Checked By: L.W.J.
Drawing No. L-1
Date: 06/29/06
Scale: 1" = 2000'
Sheet 4 of 4
Job No. 2514

EXHIBIT B

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7313.9'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 7310.4'



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonwtv.net

XTO ENERGY

LOCATION LAYOUT
Section 26, T17S, R7E, S.L.B.&M.
Utah Federal #17-7-26-44D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/29/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2514

EXHIBIT C

EXHIBIT D

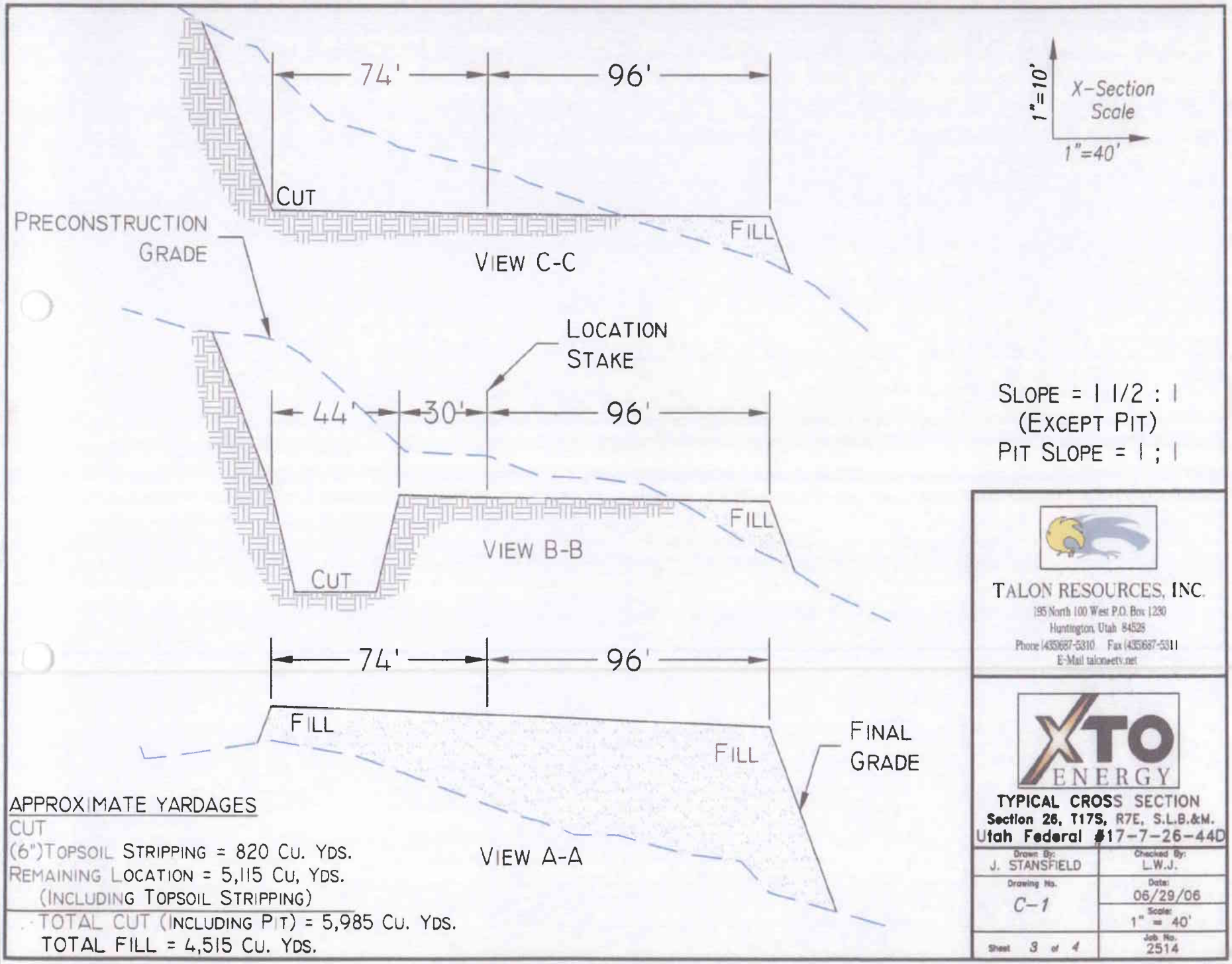
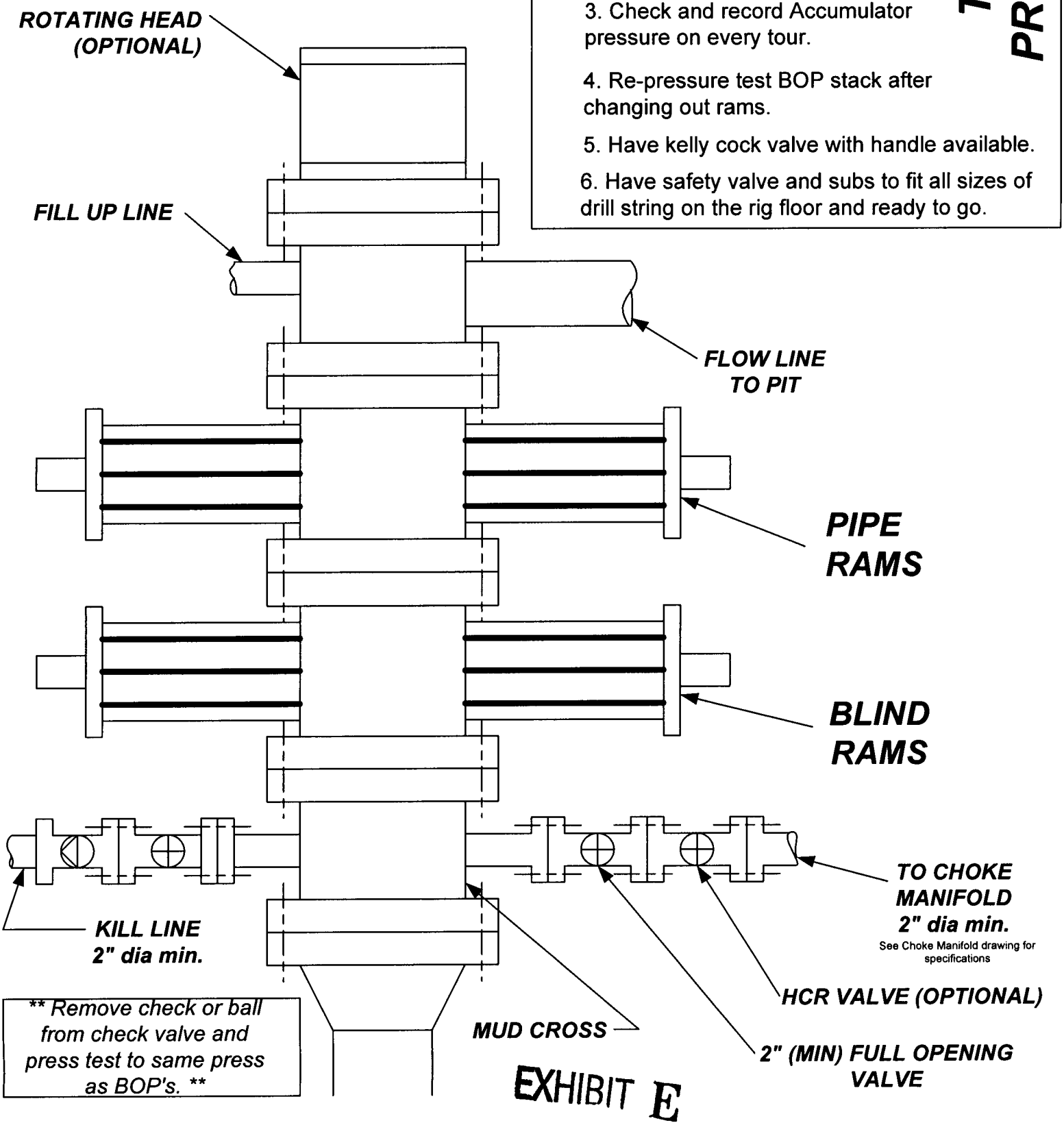


EXHIBIT D

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
   Pressure test BOP to 200-300 psig (low pressure) for 10 min.
   Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



*** Remove check or ball from check valve and press test to same press as BOP's. ***

EXHIBIT E

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

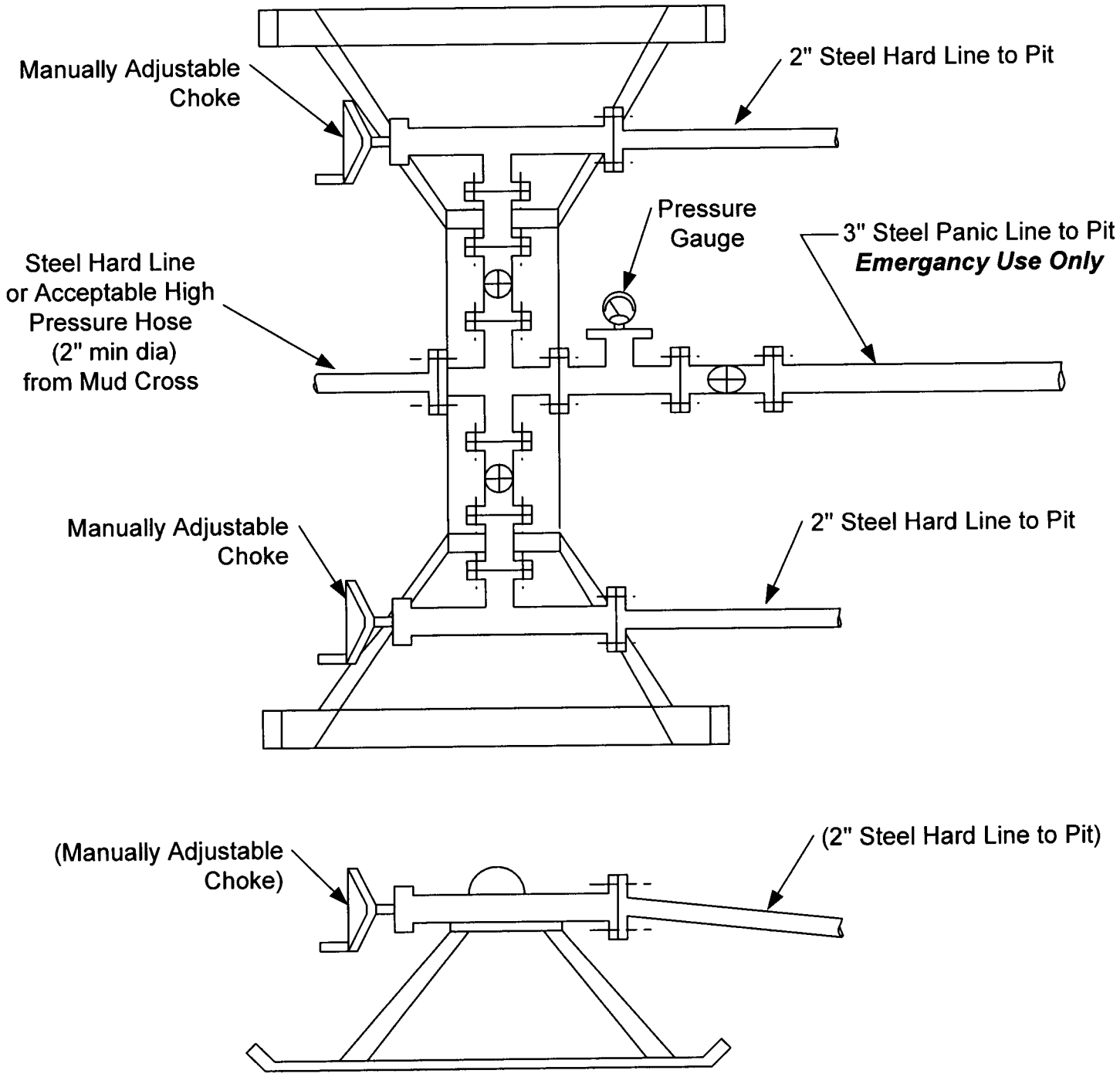


EXHIBIT E

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/26/2006

API NO. ASSIGNED: 43-015-30696

WELL NAME: UT FED 17-7-26-44D

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

SWSW 25 170S 070E

SURFACE: 1022 FSL 0848 FWL

BOTTOM: 0660 FSL 0660 FEL

26 NE NE

COUNTY: EMERY

LATITUDE: 39.31047 LONGITUDE: -111.0925

UTM SURF EASTINGS: 492028 NORTHINGS: 4351026

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75667

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

N Water Permit
(No. Municipal)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

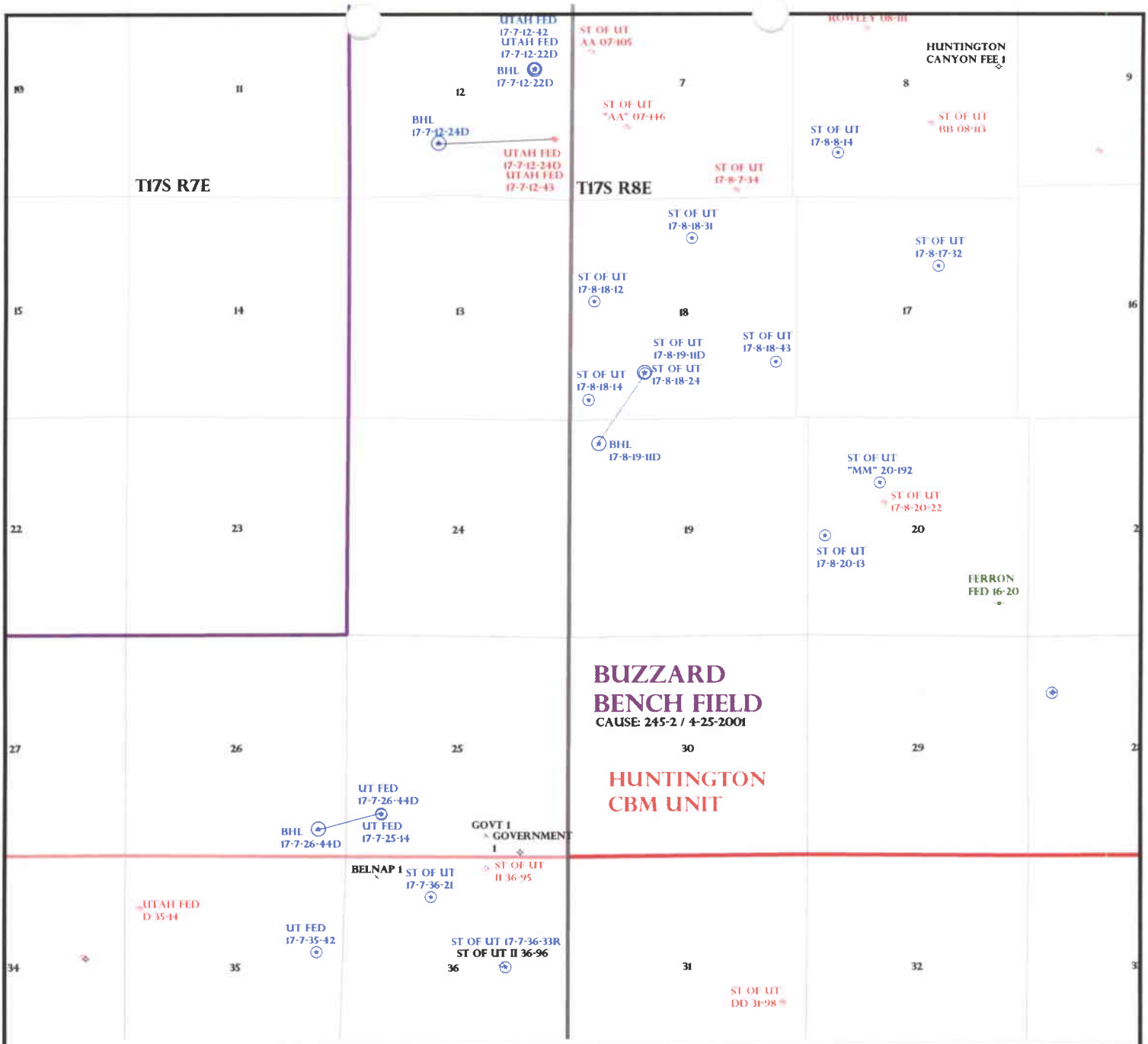
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

✓ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: XTO ENERGY INC (N2615)

SEC: 25 **T.**17S **R.** 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA WHITNEY
DATE: 03-AUGUST-2006

XTO ENERGY

August 7, 2006

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
Utah Federal 17-7-26-44D
1022' FSL x 848' FWL (surface hole) of Sec 25, T17S, R7E
660' FSL x 660' FEL (bottom hole) of Sec 26, T17S, R7E,
both in SLB&M, Emery County, Utah

Dear Diana,

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on July 20, 2006, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Utah Federal 17-7-26-44D is located within the UTU-75667 Federal Lease.
- XTO Energy Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, XTO is the owner of all the oil and gas within a radius of 460 feet from all points along the intended well bore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

Kyla Vaughan

Kyla Vaughan
Regulatory Compliance

XTO Energy Inc. • 2700 Farmington Avenue • Building K, Suite 1 • Farmington, New Mexico 87401 • (505) 324-1090 • Fax: (505) 564-6700

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 9, 2006

XTO Energy, Inc.
2700 Farmington Ave., Bldg. K, Ste. 1
Farmington, NM 87401

Re: Utah Federal 17-7-26-44D Well, Surface Location 1022' FSL, 848' FWL, SW SW, Sec. 25, T. 17 South, R. 7 East, Bottom Location 660' FSL, 660' FEL, SE SE, Sec. 26, T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30696.

Sincerely,

K. Michael Hebertson

For Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: XTO Energy, Inc.
Well Name & Number Utah Federal 17-7-26-44D
API Number: 43-015-30696
Lease: UTU-75667

Surface Location: SW SW **Sec.** 25 **T.** 17 South **R.** 7 East
Bottom Location: SE SE **Sec.** 26 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements
   Notify the Division within 24 hours of spudding the well.
   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.
   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1022' FSL & 848' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
12/1/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: DEC MONTHLY RPT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to closure in the area from December 1 to April 15, 2007, there is no activity on this well to report. Monthly reporting will resume on this well in April, 2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 1/10/2007

(This space for State use only)

RECEIVED
JAN 1 6 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1022' FSL x 848' FWL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: June 2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: CHG DRLG PROG
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO would like to change the drilling program. Please see attached revised drilling program.

RECEIVED
JUN 15 2007
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 7-2-07
Initials: RM

NAME (PLEASE PRINT): Kyla Vaughan TITLE: Regulatory Compliance

SIGNATURE: Kyla Vaughan DATE: 6/12/2007

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 6/29/07
By: D. K. Duff

Federal Approval Of This Action Is Necessary

(5/2000) (See Instructions on Reverse Side)

XTO Energy, Inc.

Utah Federal 17-7-26-44D
Drilling Data for APD
June 12, 2007

Surface Location: 1022' FSL & 848' FWL, Sec. 25, T17S, R7E
Bottomhole Location: 660' FSL & 660' FEL, Sec. 26, T17S, R7E

Proposed TD: 5180'
Approximate Elevation: 7312'

Objective: Ferron Coal
KB Elevation: 7324'

1. Mud Program:

Interval	0'-300'	300'-5180'
Hole Size	14.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.

b. Air drill to TD using produced water for mist fluid unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.

d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer

controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected an operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

   a. Surface Casing set @ 300' in a 14.75" hole.

11.75,42 #/ft, H-40, ST&C, New, (11.084" ID, 10.928" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1070	1980	307	7.980	14.760	24.370

   b. Production Casing set @ 5180' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.740	2.080	2.520

   Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

   a. Casing Head: Larkin Fig 92 (or equivalent), 13-3/8" nominal, 3,000 psig WP (6,000 psig test) with 11-3/4" 8rnd thread on bottom and 13-3/8" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

   b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 ½" SOW (or API 8 rnd female thread) on bottom, 7 $^{1}/_{16}$" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

   a. Surface: 162 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft^3/sk.

i. Slurry Volume is 130 ft^3, 200% excess of calculated annular volume to 300'.

b. Production:

i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.

ii. Lead Cement: 65 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft^3/sk.

iii. Tail Cement: 170 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft^3/sk.

iv. Slurry volume is 704 ft^3, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

5. Logging Program

a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.

b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth(TVD)
Top of Upper Ferron SS	4242
Top of Coal Zone	4277
Top of Lower Ferron SS	4412
Total Depth	5180

a. Please see directional plan for MD of formation tops.

b. No known oil zones will be penetrated.

c. Gas bearing sandstones and coals will be penetrated from 4242' to 5180'.

d. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

e. No known mineral zones will be penetrated.

f. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.

g. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.

h. No abnormal pressure, abnormal temperature, H2S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

Well Name: Utah Federal 17-7-26-44D
Location: Sec. 25, T17S, R7E
County: Emery County
State: Utah

Survey Data

	MD	TVD		
Longstring:	5180	4793.9	**TOT TVD:**	3942
Upper Ferron:	4628.1	4242	**TOL MD:**	3567
TOT1:	4300	3913.9		
TOT2:	4386.1	4000		
TOL1:	3500	3145.4		
TOL2:	3600	3235.9		

Surface Casing Detail

Type: **Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele and 10% Cal_Seal**

Percent Excess:	200.00%	Lead Density (ppg):	14.20
Calc'd Volume (Bbls):	74.9	Lead Yield (cuft/sk):	1.61
Calc'd Volume (cuft):	420.4		
Lead Volume (sxs):	261.1		

Production Casing Detail

String	Casing Type	Weight	OD	ID	Depth	Open Hole
Surface	11.75 H-40 42	42.00	11 3/4	11.084	300.0	14 3/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	5180.0	8 3/4

Float Equipment

Desc.	Depth
Float Insert	5135.0
Float Shoe	5180.0

	Hyd. Head
Lead:	401.9662
Tail:	598.0338

Cement Tops

Lead Top TVD:	3206
Tail Top MD:	4328.1

Spacer Description

Type: 10 bbls chem wash + 5 bbls scavenger slurry

Volume (bbls):	15	Density (ppg):	9.00

Lead Description

Type: **CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake**

Percent Excess:	40.00%	Lead Density (ppg):	10.50
Calc'd Volume (Bbls):	47.9	Lead Yield (cuft/sk):	4.14
Calc'd Volume (cuft):	269.1	Lead Mix Water (gal/sk):	27.53
Lead Volume (sxs):	65.0	Mix Water (bbls):	42.6

Tail Description

Type: **CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake**

Percent Excess:	40.00%	Tail Density (ppg):	13.5
Calc'd Volume (Bbls):	54.72502	Tail Yield (cuft/sk):	1.81
Calc'd Volume (cuft):	307.2713	Tail Mix Water (gal/sk):	8.84
Tail Volume (sxs):	170	Mix Water (bbls):	35.8

Displacement Description

Type: Fresh Water

Calc'd Volume (Bbls):	123.27	Density (ppg):	8.40

XTO Energy

Utah Wells
Utah Federal 17-7-26-44D
Utah Federal 17-7-26-44D
Utah Federal 17-7-26-44D

Plan: Revised Plan

Standard Planning Report

11 June, 2007

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal 17-7-26-44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Project:	Utah Wells	**MD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Site:	Utah Federal 17-7-26-44D	**North Reference:**	True
Well:	Utah Federal 17-7-26-44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal 17-7-26-44D		
Design:	Revised Plan		

Project Utah Wells, Emery Co. & Carbon Co., Utah, Ferron Coal Wells

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah Central 4302		

Site Utah Federal 17-7-26-44D, T17S, R7E

Site Position:		**Northing:**	356,168.29 ft	**Latitude:**	39° 18' 37.733 N
From:	Lat/Long	**Easting:**	2,115,339.77 ft	**Longitude:**	111° 5' 32.521 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.26 °

Well Utah Federal 17-7-26-44D, S-Well to Ferron Coal/Sandstone

Well Position	**+N/-S**	0.0 ft	**Northing:**	356,168.29 ft	**Latitude:**	39° 18' 37.733 N
	+E/-W	0.0 ft	**Easting:**	2,115,339.77 ft	**Longitude:**	111° 5' 32.521 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	7,312.0 ft	**Ground Level:**	7,312.0 ft

Wellbore Utah Federal 17-7-26-44D

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	6/11/2007	12.09	65.08	52,112

Design Revised Plan

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	12.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	12.0	0.0	0.0	256.44

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
12.0	0.00	0.00	12.0	0.0	0.0	0.00	0.00	0.00	0.00	
412.0	0.00	0.00	412.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,473.2	31.83	256.44	1,419.4	-67.4	-279.3	3.00	3.00	0.00	256.44	
3,324.9	31.83	256.44	2,992.6	-296.5	-1,228.8	0.00	0.00	0.00	0.00	
4,386.1	0.00	0.00	4,000.0	-363.9	-1,508.1	3.00	-3.00	0.00	180.00	
4,586.1	0.00	0.00	4,200.0	-363.9	-1,508.1	0.00	0.00	0.00	0.00	Utah Federal 17-7-26-
5,186.1	0.00	0.00	4,800.0	-363.9	-1,508.1	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal 17-7-26-44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Project:	Utah Wells	**MD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Site:	Utah Federal 17-7-26-44D	**North Reference:**	True
Well:	Utah Federal 17-7-26-44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal 17-7-26-44D		
Design:	Revised Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12.0	0.00	0.00	12.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
11 3/4"									
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
412.0	0.00	0.00	412.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	2.64	256.44	500.0	-0.5	-2.0	2.0	3.00	3.00	0.00
600.0	5.64	256.44	599.7	-2.2	-9.0	9.2	3.00	3.00	0.00
700.0	8.64	256.44	698.9	-5.1	-21.1	21.7	3.00	3.00	0.00
800.0	11.64	256.44	797.3	-9.2	-38.2	39.3	3.00	3.00	0.00
900.0	14.64	256.44	894.7	-14.5	-60.3	62.0	3.00	3.00	0.00
1,000.0	17.64	256.44	990.8	-21.1	-87.3	89.8	3.00	3.00	0.00
1,100.0	20.64	256.44	1,085.2	-28.8	-119.2	122.6	3.00	3.00	0.00
1,200.0	23.64	256.44	1,177.8	-37.6	-155.8	160.3	3.00	3.00	0.00
1,300.0	26.64	256.44	1,268.3	-47.6	-197.1	202.7	3.00	3.00	0.00
1,400.0	29.64	256.44	1,356.5	-58.6	-242.9	249.9	3.00	3.00	0.00
1,473.2	31.83	256.44	1,419.4	-67.4	-279.3	287.3	3.00	3.00	0.00
1,500.0	31.83	256.44	1,442.2	-70.7	-293.0	301.5	0.00	0.00	0.00
1,600.0	31.83	256.44	1,527.2	-83.1	-344.3	354.2	0.00	0.00	0.00
1,700.0	31.83	256.44	1,612.1	-95.4	-395.6	406.9	0.00	0.00	0.00
1,800.0	31.83	256.44	1,697.1	-107.8	-446.9	459.7	0.00	0.00	0.00
1,900.0	31.83	256.44	1,782.0	-120.2	-498.1	512.4	0.00	0.00	0.00
2,000.0	31.83	256.44	1,867.0	-132.6	-549.4	565.2	0.00	0.00	0.00
2,100.0	31.83	256.44	1,951.9	-144.9	-600.7	617.9	0.00	0.00	0.00
2,200.0	31.83	256.44	2,036.9	-157.3	-652.0	670.7	0.00	0.00	0.00
2,300.0	31.83	256.44	2,121.9	-169.7	-703.3	723.4	0.00	0.00	0.00
2,400.0	31.83	256.44	2,206.8	-182.1	-754.5	776.2	0.00	0.00	0.00
2,500.0	31.83	256.44	2,291.8	-194.4	-805.8	828.9	0.00	0.00	0.00
2,600.0	31.83	256.44	2,376.7	-206.8	-857.1	881.7	0.00	0.00	0.00
2,700.0	31.83	256.44	2,461.7	-219.2	-908.4	934.4	0.00	0.00	0.00
2,800.0	31.83	256.44	2,546.6	-231.5	-959.6	987.2	0.00	0.00	0.00
2,900.0	31.83	256.44	2,631.6	-243.9	-1,010.9	1,039.9	0.00	0.00	0.00
3,000.0	31.83	256.44	2,716.6	-256.3	-1,062.2	1,092.7	0.00	0.00	0.00
3,100.0	31.83	256.44	2,801.5	-268.7	-1,113.5	1,145.4	0.00	0.00	0.00
3,200.0	31.83	256.44	2,886.5	-281.0	-1,164.7	1,198.2	0.00	0.00	0.00
3,300.0	31.83	256.44	2,971.4	-293.4	-1,216.0	1,250.9	0.00	0.00	0.00
3,324.9	31.83	256.44	2,992.6	-296.5	-1,228.8	1,264.0	0.00	0.00	0.00
3,400.0	29.58	256.44	3,057.1	-305.5	-1,266.1	1,302.4	3.00	-3.00	0.00
3,500.0	26.58	256.44	3,145.4	-316.5	-1,311.8	1,349.5	3.00	-3.00	0.00
3,600.0	23.58	256.44	3,235.9	-326.5	-1,353.0	1,391.8	3.00	-3.00	0.00
3,700.0	20.58	256.44	3,328.6	-335.3	-1,389.6	1,429.4	3.00	-3.00	0.00
3,800.0	17.58	256.44	3,423.1	-342.9	-1,421.3	1,462.1	3.00	-3.00	0.00
3,900.0	14.58	256.44	3,519.1	-349.4	-1,448.3	1,489.8	3.00	-3.00	0.00
4,000.0	11.58	256.44	3,616.5	-354.7	-1,470.3	1,512.5	3.00	-3.00	0.00
4,100.0	8.58	256.44	3,715.0	-358.8	-1,487.3	1,530.0	3.00	-3.00	0.00
4,200.0	5.58	256.44	3,814.2	-361.7	-1,499.3	1,542.3	3.00	-3.00	0.00
4,300.0	2.58	256.44	3,913.9	-363.4	-1,506.2	1,549.4	3.00	-3.00	0.00
4,386.1	0.00	0.00	4,000.0	-363.9	-1,508.1	1,551.3	3.00	-3.00	0.00
4,400.0	0.00	0.00	4,013.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
4,500.0	0.00	0.00	4,113.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
4,586.1	0.00	0.00	4,200.0	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
Utah Federal 17-7-26-44D – Permitted BHL									

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Utah Federal 17-7-26-44D
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Project:	Utah Wells	**MD Reference:**	Rig KB @ 7324.0ft (Frontier #1)
Site:	Utah Federal 17-7-26-44D	**North Reference:**	True
Well:	Utah Federal 17-7-26-44D	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Utah Federal 17-7-26-44D		
Design:	Revised Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,600.0	0.00	0.00	4,213.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
4,628.1	0.00	0.00	4,242.0	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
Upper Ferron SS									
4,663.1	0.00	0.00	4,277.0	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
Ferron Coal									
4,700.0	0.00	0.00	4,313.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
4,800.1	0.00	0.00	4,414.0	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
Lower Ferron SS									
4,900.0	0.00	0.00	4,513.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
5,000.0	0.00	0.00	4,613.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
5,100.0	0.00	0.00	4,713.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
5,180.0	0.00	0.00	4,793.9	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00
5 1/2"									
5,186.1	0.00	0.00	4,800.0	-363.9	-1,508.1	1,551.3	0.00	0.00	0.00

Targets

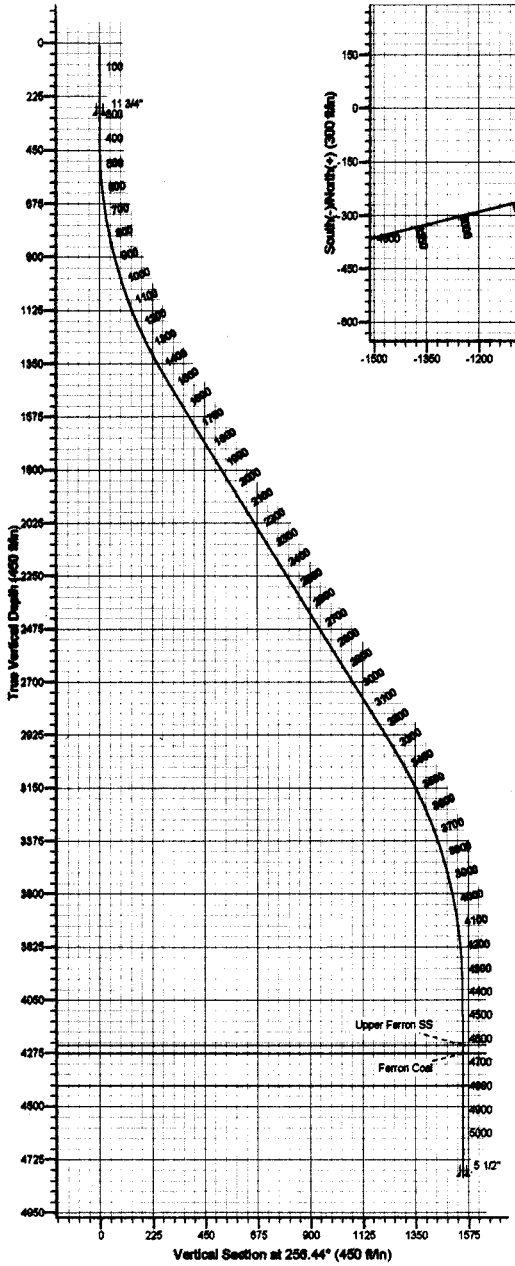
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Utah Federal 17-7-26-4 - plan hits target - Circle (radius 30.0)	0.00	0.00	4,200.0	-363.9	-1,508.1	355,797.55	2,113,833.37	39° 18' 34.136 N	111° 5' 51.708 W

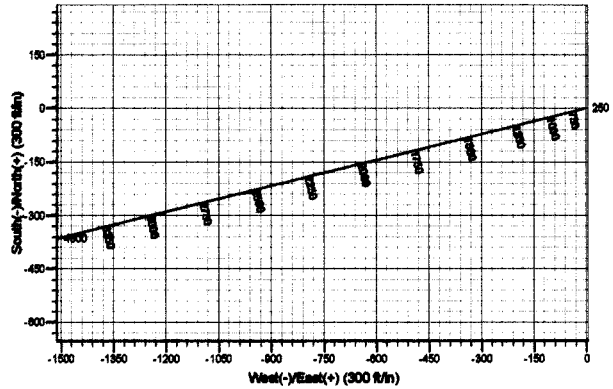
Casing Points

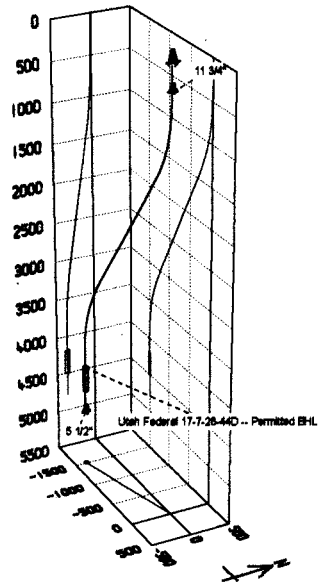
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	11 3/4"	11-3/4	14-3/4
5,180.0	4,793.9	5 1/2"	5-1/2	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,628.1	4,242.0	Upper Ferron SS	Sandstone	0.00	
4,663.1	4,277.0	Ferron Coal	Coal	0.00	
4,800.1	4,414.0	Lower Ferron SS	Sandstone	0.00	







XTO ENERGY

Well Name: Utah Federal 17-7-26-44D						
Plan Description: S-Well to Ferron Coal/Sandstone						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Utah Federal 17-7-26-44D -- Permitted BHL	4200.0	-363.9	-1508.1	39° 18' 34.136 N	111° 5' 51.708 W	Circle (Radius: 30.0)

Project: Utah Wells
Site: Utah Federal 17-7-26-44D
Well: Utah Federal 17-7-26-44D
Wellbore: Utah Federal 17-7-26-44D
Revised Plan

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4242.0	4626.1	Upper Ferron SS
4277.0	4663.1	Ferron Coal
4414.0	4800.1	Lower Ferron SS

CASING DETAILS

TVD	MD	Name	Size
300.0	300.0	11 3/4"	11-3/4
4793.9	5180.0	5 1/2"	5-1/2

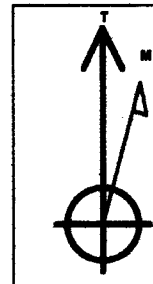
PROJECT DETAILS: Utah Wells

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	12.0	0.00	0.00	12.0	0.0	0.0	0.00	0.00	0.0	
2	412.0	0.00	0.00	412.0	0.0	0.0	0.00	0.00	0.0	
3	1473.2	31.83	256.44	1419.4	-67.4	-279.3	3.00	256.44	287.3	
4	3324.9	31.83	256.44	2992.6	-298.5	-1228.8	0.00	0.00	1264.0	
5	4386.1	0.00	0.00	4000.0	-363.9	-1508.1	3.00	180.00	1551.3	
6	4586.1	0.00	0.00	4200.0	-363.9	-1508.1	0.00	0.00	1551.3	Utah Federal 17-7-26-44D -- Permitted BHL
7	5186.1	0.00	0.00	4800.0	-363.9	-1508.1	0.00	0.00	1551.3	



Azimuths to True North
Magnetic North: 12.09°

Magnetic Field
Strength: 52112.0nT
Dip Angle: 66.08°
Date: 6/11/2007
Model: IGRF200510

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: Utah Federal 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1022' FSL x 848' FWL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extend APD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy is requesting a one year extension on the existing APD. BLM approval has yet to be received, however is expected in the next couple of weeks.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-01-07
By: [signature]

RECEIVED TO OPERATOR
8-2-07
RM

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance

SIGNATURE Kyla Vaughan DATE 7/25/2007

(This space for State use only)

RECEIVED
JUL 3 1 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4301530696
Well Name: Utah Federal 17-7-26-44D
Location: 1022' FSL x 848' FWL in Sec 25, T17S, R7E
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 8/9/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Kyla Vaughan
Signature

7/25/2007
Date

Title: Regulatory Compliance

Representing: XTO Energy, Inc.

RECEIVED
JUL 3 1 2007
DIV. OF OIL, GAS & MINING

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED FIELD OFFICE 2006 JUL 24 P 12: 12

5. Lease Serial No. UTU75606 (Surface) UTU-75667 (bhl)

1a. Type of Work: [x] DRILL [ ] REENTER

6. If Indian, Allotee or Tribe Name: N/A

1b. Type of Well: [ ] Oil Well [x] Gas Well [ ] Other [x] Single Zone [ ] Multiple Zone

7. Unit or CA Agreement Name and No.: N/A

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: Utah Federal 17-7-26-44D

3a. Address: 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

3b. Phone No. (include area code): 505-324-1090

9. API Well No. 43-015- 30696

4. Location of Well (*Report location clearly and in accordance with any State equirements*)*

At surface: 1022 FSL x 848' FWL in Sec 25, T17S, R7E SWSW

At proposed prod. zone: 660' FSL x 660' FEL in Sec 26, T17S, R7E SESE

10. Field and Pool, or Exploratory: Ferron Sandstone

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 26, T17S, R7E

14. Distance in miles and direction from nearest town or post office*: Approximately 6.7 miles Northeast of Orangeville, Utah

12. County or Parish: Emery

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any): 1025'

16. No. of Acres in lease: 2275

17. Spacing Unit dedicated to this well: 160

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: >1000'

19. Proposed Depth: 5060'

20. BLM/BIA Bond No. on file: UTB-000138

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 7312' Ground Elevation

22. Approximate date work will start*: October 2006

23. Estimated duration: 2 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Kyla Vaughan — Name (*Printed/Typed*): Kyla Vaughan — Date: 07/20/06

Title: Regulatory Compliance Tech

Approved by (Signautre): /s/ A. Lynn Jackson — Name (*Printed/Typed*): /s/ A. Lynn Jackson — Date: 8/20/07

Title: Assistant Field Manager, Division of Resources — Office: Division of Resources, Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

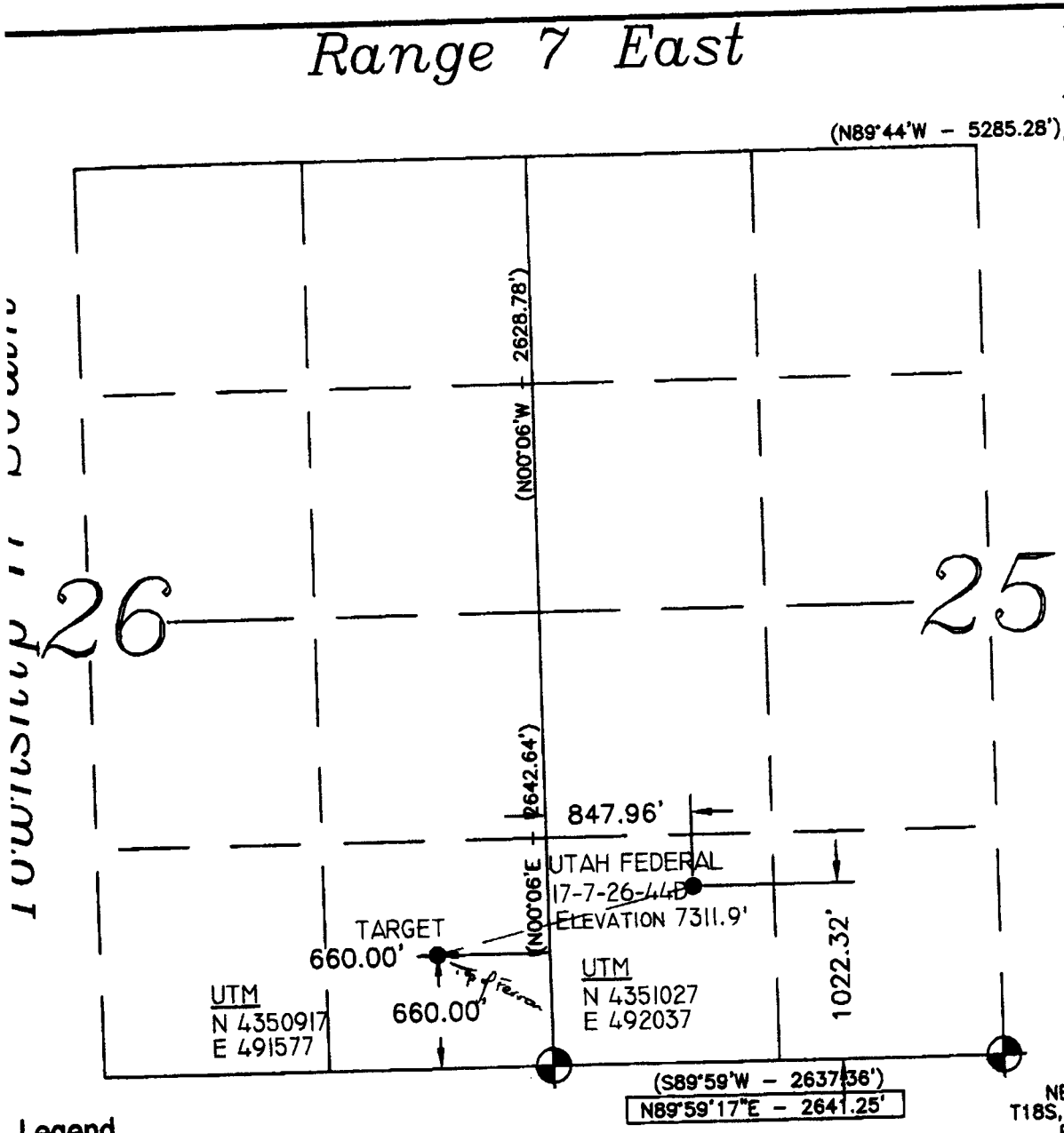
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: PRICE
CC: Tom Lloyd

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
AUG 23 2007
DIV. OF OIL, GAS & MINING



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
SURFACE LOACTION
Proposed Drill Hole located in the SW/4 of the SW/4 of Section Section 25; being 1022.32' from the South line and 847.96' from the West line of Section 25, T17S, R7E, S.L.B.&M.

TARGET LOACTION
Proposed Target is located in the SE/4 of the SE/4 of Section Section 26; being 660.0' from the South line and 660.0' from the East line of Section 26, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Land Surveyor
7/04/06
No. 146652
Albert J. Spensko
State of Utah

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon • etv.net

XTO ENERGY

UTAH FEDERAL #17-7-26-44D
Section 26, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 06/29/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2514

NE SECTION 1
T18S, R7E, S.L.B.&M.
Elev. 6761'

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG	LAT / LONG
39°18'37.733"N	39°18'34.136"N
111°05'32.521"W	111°05'51.708"W

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner (From Reference Points)
-) GLO
- GPS Measured

XTO Energy, Inc.
Utah Federal 17-7-26-44D
Lease, Surface: UTU-75666
Bottom-hole: UTU-75667
Location, Surface: SW/SW Section 27, T17S, R7E
Bottom-hole: SE/SE Section 26, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000138** (Principal – XTO Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

If at any time the facilities located on National Forest lands authorized by the terms of the lease are no longer included in the lease (due to a contraction on the unit or other lease or unit boundary change), the US Forest Service (USFS) will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation determined by the USFS.

A. DRILLING PROGRAM

1. The proposed 2M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. A rotating head is required equipment for air drilling operations.

2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.

3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.

4. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing and shall be submitted to BLM.

5. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.

B. SURFACE

Conditions of Approval

XTO Energy
CBM Exploration/Development
Utah Federal Well 17-7-25-14
Utah Federal Well 17-7-26-44D

General

1. No ground disturbing work may commence until the Forest Service approves (in writing) the final plans for construction of the access road and drill pad on National Forest System lands. Bypass drainages and culverts must be properly sized based on the 50-year flood event. Plans must include best-management practices for sediment and erosion control. Project engineers and surveyors must be certified by the State in which they reside or maintain their business.
2. The Des Bee Dove Mine permit shall be relinquished in the area of the proposed access road and drill pad prior to approval of the APD.
3. Prior to operations, the operator shall file an acceptable Spill Contingency and Control Plan with the Forest Service. The plan must identify hazard material used on site, identify appropriate containment/cleanup actions, and identify equipment/materials to be maintained in vehicles and at the drilling pad to contain or neutralize spilled materials. Copies of MSDS Sheets must be available at the project site at all times for all chemicals stored on National Forest System lands for approved operations or used for drilling operations on National Forest System lands.
4. A copy of the approved APD/SUPO with Condition of Approval, the Spill Contingency and Control Plan, and other required permits shall be available to personnel at all times on the project site. These permits must be available for inspection at the project site at all times during construction and drilling/testing operations upon request of Forest Service and BLM inspectors.
5. The Forest Service shall be notified of any proposed alterations to the Surface Use Plan of Operations. Any changes to the existing plan are subject to Forest Service review and approval.
6. The licensee/permittee/lessee shall comply with all the rules and regulations of the Secretary of Agriculture set forth in Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as National Forest System Roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.
7. Section corners, survey markers and claim corners in the project area shall be located and flagged by the operator prior to operations. The proper authority must approve the removal or disturbance of identified markers.
8. The company is responsible to follow Forest and State mandated fire restrictions. The Forest Service reserves the right to suspend operations during periods of high fire potential. Company personnel are required to be on-site during flaring operations.

9. The Memorandum of Understanding with the State of Utah Air Conservation Committee will be implemented. This will assure project implementation activities meet the State and Federal Air quality standards.
10. Trash and garbage shall be properly contained and disposed of off site at an approved waste disposal site.
11. Construction, drilling and production operations shall be coordinated with grazing permittees.
12. Warning signs shall adhere to MUTCD (Manual on Uniform Traffic Control Devices) standards
13. The company is responsible to repair damage to fences, cattle guards, resource improvements, roads, and other structures on National Forest System land that result from their operations. The Forest Service must be notified of damages as soon as possible.
14. Equipment is required to be maintained, clean, operationally safe, and in good repair. All equipment will be thoroughly washed to remove accumulations of oil and grease, mud, soil, vegetative material and noxious weed seed prior to entering the forest. The company shall make equipment available for inspection by the responsible Forest officer prior to entering the Forest.
15. The operator must obtain appropriate permissions and permits to use County, State, and private roads.
16. Dogs and other pets must be kept on a leash and prevented from chasing or otherwise harassing wildlife.
17. Appropriate measures shall be taken to prevent fugitive dust on the access roads and pads. Water and approved dust suppressants, such as magnesium chloride, shall be applied as needed.
18. The operator is required to participate in the raptor-monitoring program conducted by the Utah Division of Wildlife Resources and the BLM Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998.

Pre-Construction/Construction

19. The Forest must be notified 2 business days in advance that heavy equipment will be moved onto National Forest Systems lands and that surface disturbing activities will commence. All equipment must be washed to remove all dirt and grease that may contain noxious weed seed, prior to being brought onto the forest.
20. A pre-work meeting is required prior to startup of operations.
21. Drill pad will be designed and constructed to prevent or diminish overland flow from entering the site during precipitation events. Pad sites will be sloped to drain all spills and on-site precipitation into the reserve pits.
22. The company shall designate an on-site company representative responsible for project supervision for each phase of operation. This person must be on-site during operations to act as a company contact and supervise operations.
23. Compaction of the pad material shall be 95 percent. The pad will be sloped to drain into the reserve pit. If necessary, the pit will be pumped out to reduce its contents and insure that overflow does not occur. Fluids will be disposed of off-Forest at a Utah State approved disposal site.
24. Surface aggregate shall be Forest Service gradation F and shall meet wear requirements contained in Forest Service Specifications for Construction of Roads and Bridges, Section 703.05. Aggregate must be obtained from a verified weed-free source.
25. A Forest Service closure gate with proper signs/reflectors shall be constructed at the trail head parking area. The gate shall be designed to allow foot traffic and cattle through the pad and access area. The parking area shall be lined with boulder sized rocks around the

perimeter to discourage illegal ATV access onto the pad and access road. The gate shall have dual locking capabilities and shall be kept locked.

26. During construction operations the operator shall maintain erosion control and sediment containment structures until disturbed areas are stabilized.
27. If cultural or paleontological resources are found during implementation of the project, operations will immediately cease at that location and the District Ranger will be notified. Unauthorized excavation, removal, or damage of archaeological resources is subject to fines and other penalties under authority of the Archaeological Resources Protection Act (ARPA) of 1979 (as amended).

Drilling Operations

28. If necessary, the reserve pit shall be pumped out to reduce their content and insure that overflow does not occur. Two feet of free board shall be maintained on the reserve pit. Fluids shall be disposed of off-Forest at a Utah State approved disposal site.
29. Unless otherwise specified in the Forest Service conditions for approval of the Surface-Use Plan of Operations, contaminated soils and gravel in the project area and the contents of the reserve pit, including the liner material, shall be removed from the National Forest and disposed of at an approved facility. Exceptions may be granted if the operator can demonstrate non-toxicity through testing or isolation through encapsulation.

Site Production Operation/Pad Downsizing

30. The pad shall be down sized and re-contoured to blend naturally with the surrounding area within 1 year of well completion. Gravel will be salvaged and stockpiled in an area approved by the Forest Service.
31. Seeding shall be performed using the certified seed mix. The seed mixture must meet or exceed the pure live seed standards of the Utah Seed Law and contain a maximum allowable weed content of less than 2 percent with no noxious weed species. Independent seed analysis is required on seeds to determine other undesirable weed species. The company is responsible for eradication of presently known or unknown noxious weeds that enter any disturbed areas. Below is the required seed mix.

Species	Pounds/Acre
Bitterbrush	1
Birchleaf mahogany	1
Wyoming sagebrush	1
4 Wing saltbrush	2
Winter fat	1
Blue flax	1
Crested wheatgrass (destertorum)	5
Indian rice grass	2
Thickspice wheatgrass	3
Squirrel tail	1
Western wheatgrass	2
Sandberg bluegrass	3
Needle and thread grass (stipa comata)	2
Total	25

32. Production facilities shall be fenced with a security fence and adequately closed off to prevent continued use until the required reclamation standards are successfully achieved.

Final Reclamation

33. The well shall be plugged and abandoned in accordance with BLM regulations. The pad shall be re-contoured to the original contour and reseeded.
34. Revegetation of disturbed areas shall be considered successful when the ground cover is: equal to at least 90% of the ground cover of the adjacent undisturbed areas; 90% of the living plants are desirable native species or seeded species; there are no signs of erosion and no noxious weeds. If this standard is not met in 3 years, the company will be required to do additional treatment and seeding.
35. The operator shall be responsible for reclamation maintenance until the desired reclaimed standards are achieved.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the U.S. Forest Service at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the U.S. Forest Service, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the U.S. Forest Service.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Tom Lloyd (435-636-3596) of the U.S. Forest Service for the following:

48 hours prior to constructing location;

1 day prior to spud;

Notify Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer	Office: 435-259-2117
	Home: 435-259-2214

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D
9. API NUMBER: 4301530696
10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1022' FSL & 848' FWL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 9/27/2007	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SPUD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 24" conductor hole on 9/27/2007. Drilled to 128'. Set 3 joints 20", 133#, X-56 conductor casing @ 60'. Cemented w/11 sx Grout. Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 10/2/2007

(This space for State use only)

RECEIVED
OCT 05 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615
Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43 0153069 6	UTAH FEDERAL 17-7-26-44D		SWSW	25	17S	07E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16422	9/27/2007			10/17/07	

Comments: FRSD BHL = Sec 26 SESE

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)

Holly C. Perkins
Signature

Regulatory Compliance Tech
Title

10/2/2007
Date

RECEIVED
OCT 05 2007
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1022' FSL x 848' FWL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 25 17S 7E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
9/21/2007	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: move wellhead stake
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The rig that we were able to schedule to drill this location is larger than we had initially anticipated. Upon the rig move, it was discovered that the well head stake would have to be adjusted to fit the rig. We were able to adjust the stake without creating any additional surface disturbance on the well pad. Verbal approval was given to XTO by Walton Willis of the Price, BLM on Friday, September 21, 2007 to move the well head stake approximately 25' to accomodate the rig. Please see attached revised plat and location layout reflecting the well head stake change.

OLD SH: 1022' FSL x 848' FWL in Sec 25, T17S, R7E
NEW SH: 1030' FSL x 849' FWL in Sec 25, T17S, R7E

492029X
4357029Y
39.310492
-111.092453

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [signature]

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance

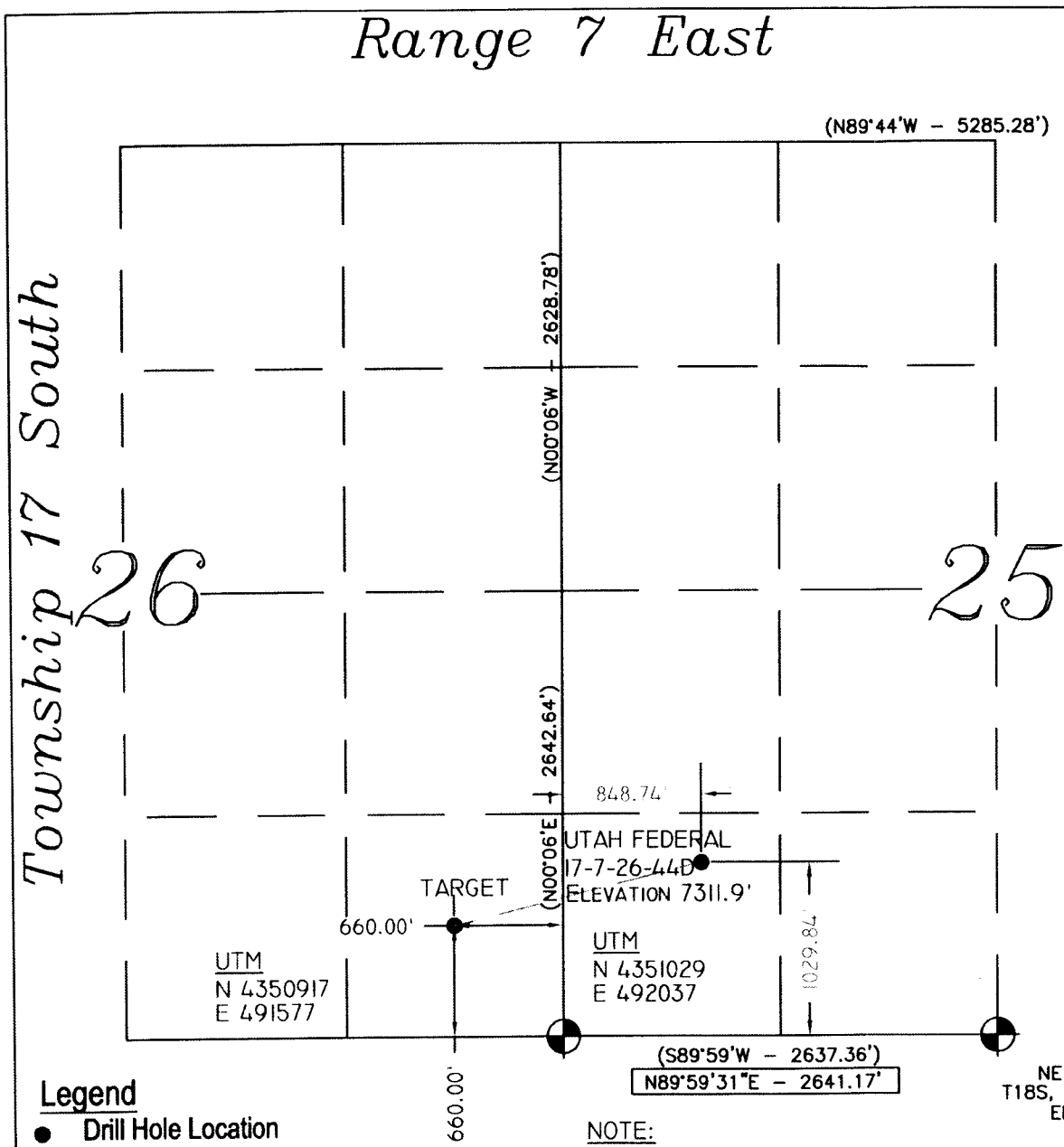
SIGNATURE Kyla Vaughan DATE 9/28/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10-11-07
Initials: pm

RECEIVED
OCT 05 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner (From Reference Points)
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG	LAT / LONG
39°18'37.785"N	39°18'34.136"N
111°05'32.506"W	111°05'51.708"W

NE SECTION 1
T18S, R7E, S.L.B.&M.
Elev. 6761'

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Location:
The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
SURFACE LOCATION
Proposed Drill Hole located in the SW/4 of the SW/4 of Section 25, being North 1029.84' and East 848.74' from the Southwest Section Line of Section 25, T17S, R7E, S.L.B.&M.

TARGET LOCATION
Proposed Target is located in the SE/4 of the SE/4 of Section 26, being North 660.00' and West 660.00' from the Southeast Section Line of Section 26, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Professional Land Surveyor
9/27/07
No. 146652
Albert J. Spensko
State of Utah

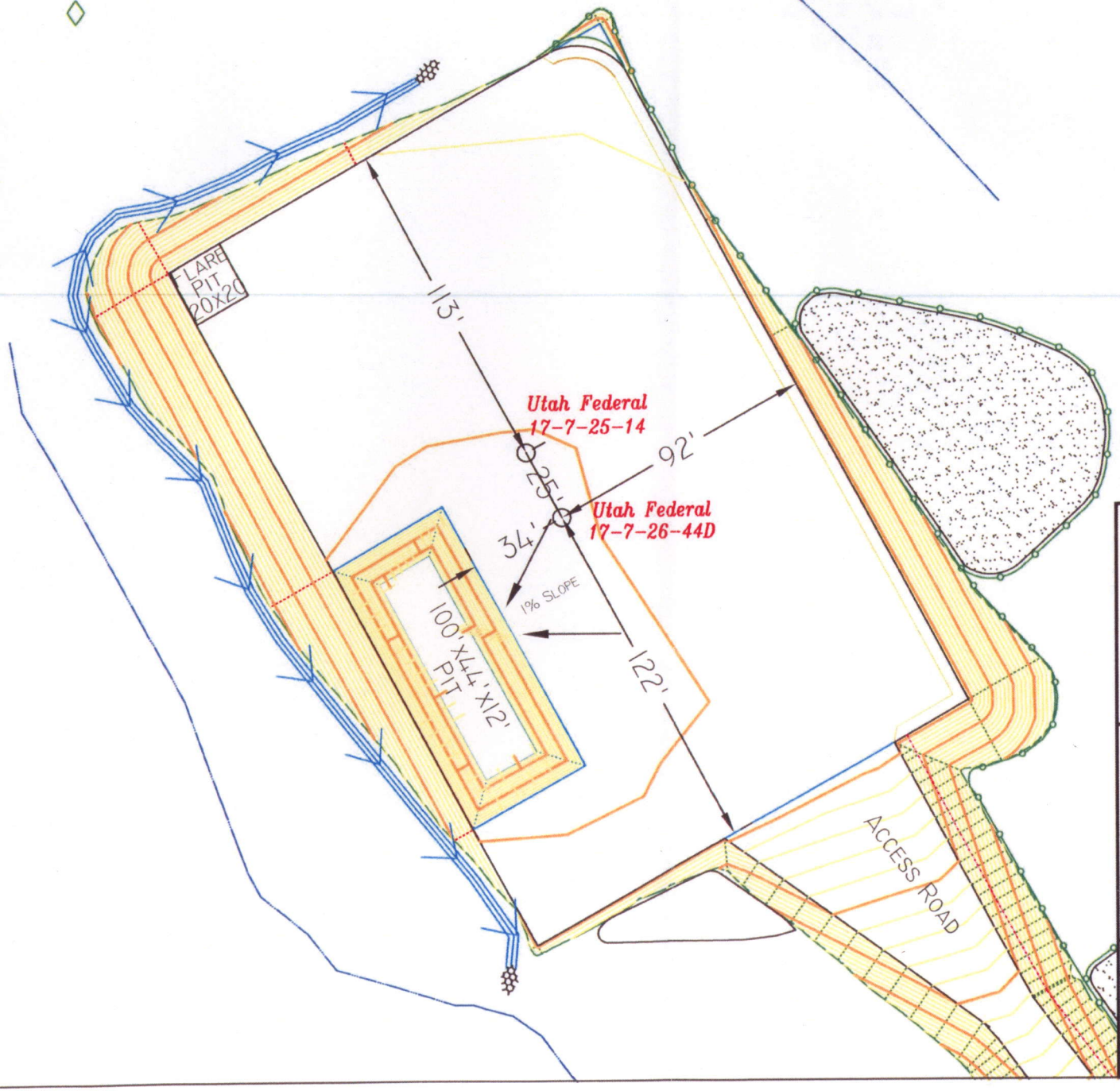
TALON RESOURCES, INC.
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

UTAH FEDERAL 17-7-26-44D
Section 26, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-1	Date: 9/26/07
	Scale: 1" = 1000'
Sheet 1 of 3	Job No. 3074

THIS WELL PAD HAS BEEN CONSTRUCTED. THE PURPOSE OF THIS SUNDRY IS TO REFLECT THE CORRECT LOCATION OF THE DRILL HOLES.



TALON RESOURCES, INC.
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net

XTO ENERGY

LOCATION LAYOUT
Section 25, T17S, R7E, S.L.B.&M.
Utah Federal 17-7-26-44D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 9/26/07
	Scale: 1" = 50'
Sheet 2 of 3	Job No. 3074

October 9, 2007

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
Utah Federal 17-7-26-44D
1030' FSL x 849' FWL (surface hole) in Sec 25, T17S, R7E
660' FSL x 660' FEL (bottom hole) in Sec 26, T17S, R7E,
both in SLB&M, Emery County, Utah

Dear Diana,

Pursuant to filing of XTO Energy, Inc. Application of Permit to Drill regarding the above referenced well on July 20, 2006, and revising the surface hole location by sundry on September 28, 2007 we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Sitting of Wells.

- The Utah Federal 17-7-26-44D is located within the UTU-75667 Federal Lease.
- XTO Energy, Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, XTO is the owner of all the oil and gas within a radius of 460 feet from all points along the intended well bore.

Therefore, based on the above stated information, XTO Energy, Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

Kyla Vaughan

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D
9. API NUMBER: 4301530696
10. FIELD AND POOL, OR WILDCAT: FERRON SS

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER
2. NAME OF OPERATOR: XTO ENERGY INC.
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1022' FSL & 848' FWL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
10/4/2007	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: OCT 2007 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 10/5/2007

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(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

UTAH FEDERAL	Well # 17-07-26-44D	FERRON

Objective: Drill & Complete

First Report: 08/28/2007

AFE: 651979

8/29/07 Std pigging & tstg 6" SDR/11 poly gas line. SDFN.

8/30/07 Std pigging & tstg 4" SDR/7 poly wtr line. MI materials to loc. Std fusing 200' of 6" SDR/11 poly gas line. SDFN.

8/31/07 Compl pigging & tstg 4" SDR/7 poly wtr line. Cont fusing and add'l 1,500' of 6" SDR/11 poly gas line. SDFN.

9/5/07 Cont fusing 900' of 6" SDR/11 poly gas line & 750' of 4" SDR/7 poly wtr line. SDFN.

9/6/07 Compl fusing 2,000' of 6" SDR/11 poly gas line & 750' of 4" SDR/7 poly wtr line. SDFN.

9/18/07 Std fusing 600' of 4" SDR/7 poly wtr line. SDFN.

October 26, 2007

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
Utah Federal 17-7-26-44D
1030' FSL x 849' FWL (surface hole) in Sec 25, T17S, R7E
810' FSL x 510' FEL (bottom hole) in Sec 26, T17S, R7E,
both in SLB&M, Emery County, Utah

Dear Diana,

Pursuant to filing of XTO Energy, Inc. Application of Permit to Drill regarding the above referenced well on July 20, 2006, and revising the surface hole location by sundry on September 28, 2007, and revising the bottom hole location by sundry on October 25, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Sitting of Wells.

- The Utah Federal 17-7-26-44D is located within the UTU-75667 Federal Lease.
- XTO Energy, Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, XTO is the owner of all the oil and gas within a radius of 460 feet from all points along the intended well bore.

Therefore, based on the above stated information, XTO Energy, Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

Kyla Vaughan

Kyla Vaughan
Regulatory Compliance

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666 7
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Utah Federal 17-7-26-44D
9. API NUMBER: 4301530696
10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____
2. NAME OF OPERATOR: XTO ENERGY INC.
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1030' FSL x 849' FWL COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☑ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☑ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to issues with the initial drilling phrase, XTO is going to plugback & sidetrack the existing wellbore as per the revised drilling program. Verbal communications have been taking place with Eric Jones, Moab BLM, as to the current situation. Please see attached revised plat w/new BH location along with a revised drilling program.

New BH: 810' FSL x 510' FEL

491615X
4350464
39.309901
-111.617255

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining

Date: 11-01-07
By: [signature]

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance
SIGNATURE Kyla Vaughan DATE 10/25/2007

(This space for State use only)

11-5-07 RM

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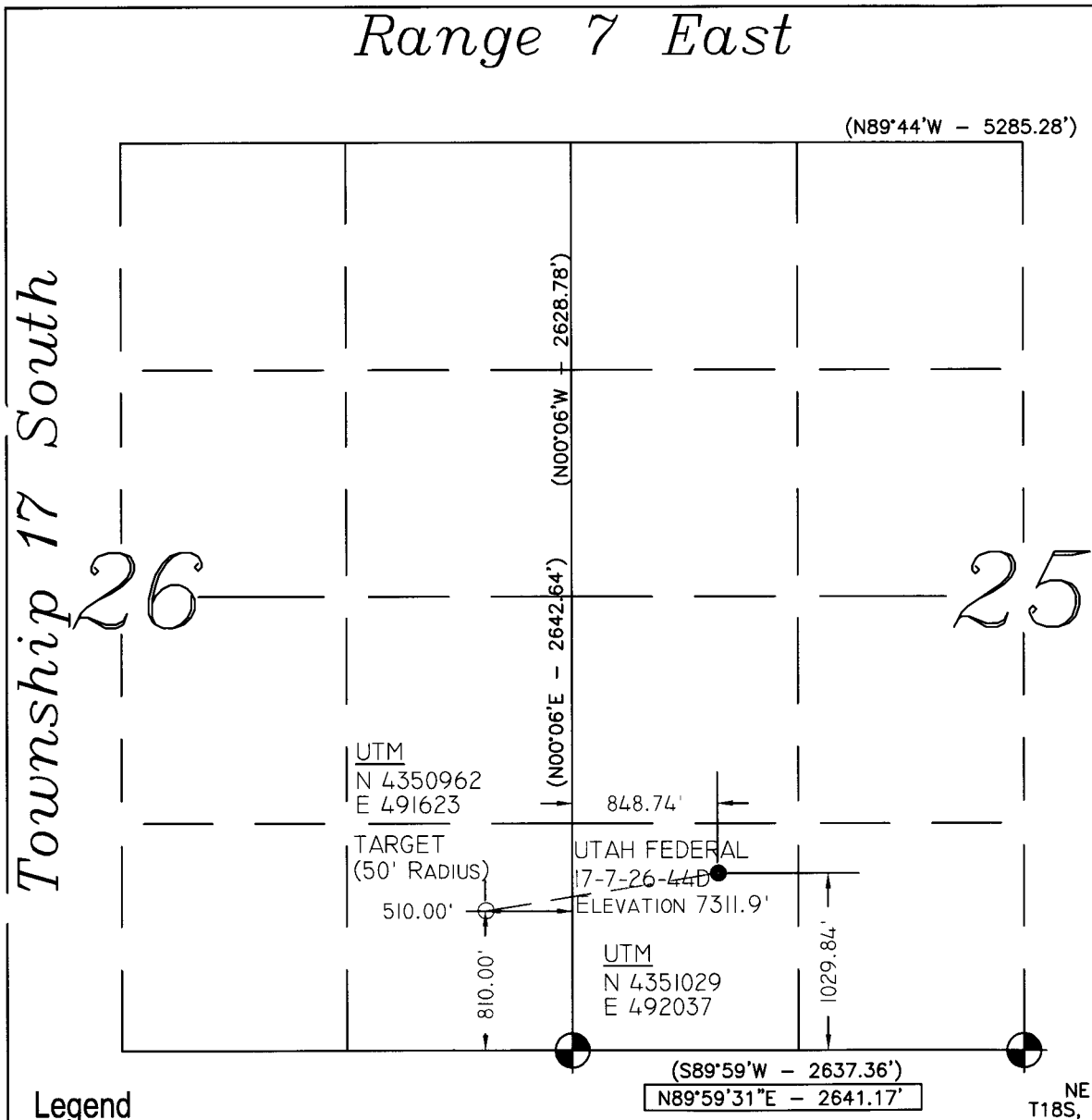
OCT 31 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



NE SECTION 1
T18S, R7E, S.L.B.&M.
Elev. 6761'

Location:
The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
SURFACE LOCATION
Proposed Drill Hole located in the SW/4 of the SW/4 of Section 25, being North 1029.84' and East 848.74' from the Southwest Section Line of Section 25, T17S, R7E, S.L.B.&M.

TARGET LOCATION
Proposed Target is located in the SE/4 of the SE/4 of Section 26, being North 810.00' and West 510.00' from the Southeast Section Line of Section 26, T17S, R7E, S.L.B.&M.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Registered Professional Land Surveyor
No. 146652
Albert J. Spensko
State of Utah

TALON RESOURCES, INC.
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

UTAH FEDERAL 17-7-26-44D
Section 26, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-1	Date: 9/26/07
	Scale: 1" = 1000'
Sheet 1 of 3	Job No. 3074

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner (From Reference Points)
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG	LAT / LONG
39°18'37.785"N	39°18'35.598"N
111°05'32.506"W	111°05'49.791"W

GRAPHIC SCALE
500' 1000'
(IN FEET)
1 inch = 1000 ft.

REVISION: 10/25/07
REVISION: 10/22/07

XTO Energy, Inc.

Utah Federal 17-7-26-44D
Drilling Data for APD
October 25, 2007

Surface Location: 1022' FSL & 848' FWL, Sec. 25, T17S, R7E
Bottomhole Location: 810' FSL & 510' FEL, Sec. 26, T17S, R7E

Proposed TD: 5055'
Approximate Elevation: 7312'

Objective: Ferron Coal
KB Elevation: 7324'

2. Casing Program:

   b. Production Casing set @ 5055' in a 10.625" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.740	2.080	2.520

   Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

4. Cement Program:

   b. Production:

      i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.

      ii. Lead Cement: 114 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft^3/sk.

      iii. Tail Cement: 301 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft^3/sk.

      iv. Slurry volume is 1017 ft^3, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

Weatherford

Drilling Services

Proposal

XTO ENGERY

UTAH FEDERAL UTE # 17-7-26-44D ST

EMERY COUNTY, UTAH

WELL FILE: ST **PLAN 3 4012059**

OCTOBER 25, 2007

Weatherford International Ltd.
2690 Oil Drive
Casper Wyoming,82604 USA
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com

Weatherford International, Ltd.
PLAN REPORT

Company:	XTO ENERGY	**Date:** 10/25/2007	**Time:** 10:54:49	**Page:**	1
Field:	EMERY COUNTY UTAH	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Well:	17-7-26-44D	**Section (VS) Reference:**	Well (0.00N,0.00E,261.36Azi)		
Wellpath:	ST	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: EMERY COUNTY UTAH

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2006

Site: UTAH FEDERAL UTE 17-7-26-44D

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 7312.00 ft

Northing: 356168.29 ft
Easting: 2115339.77 ft

Latitude: 39 18 37.733 N
Longitude: 111 5 32.521 W
North Reference: True
Grid Convergence: 0.26 deg

Well: 17-7-26-44D

Slot Name:

Well Position: +N/-S 0.00 ft, +E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 356168.29 ft
Easting : 2115339.77 ft

Latitude: 39 18 37.733 N
Longitude: 111 5 32.521 W

Wellpath: ST

Drilled From: 1
Tie-on Depth: 500.00 ft
Current Datum: SITE
Height 7324.00 ft
Above System Datum: Mean Sea Level
Magnetic Data: 10/22/2007
Declination: 12.07 deg
Field Strength: 52119 nT
Mag Dip Angle: 65.09 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	261.36

Plan: Plan #3
Principal: Yes

Date Composed: 10/19/2007
Version: 1
Tied-to: From: Definitive Path

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
500.00	3.81	298.67	499.89	-0.03	-0.39	0.00	0.00	0.00	0.00	
689.82	9.50	260.71	688.36	2.60	-21.85	3.79	3.00	-20.00	-37.70	
1313.61	28.22	260.71	1276.04	-29.82	-219.97	3.00	3.00	0.00	-0.01	
3175.18	28.22	260.71	2916.38	-171.98	-1088.60	0.00	0.00	0.00	0.00	
4303.88	0.00	260.71	4000.00	-215.96	-1357.39	2.50	-2.50	0.00	180.00	
5403.88	0.00	260.71	5100.00	-215.96	-1357.39	0.00	0.00	0.00	260.71	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
500.00	3.81	298.67	499.89	-0.03	-0.39	0.39	0.00	0.00	0.00	ST.PT
600.00	6.81	278.67	599.45	2.77	-9.16	8.64	3.48	3.00	-20.00	
689.82	9.50	260.71	688.36	2.60	-21.85	21.21	4.10	3.00	-20.00	BUILD
700.00	9.81	260.71	698.39	2.32	-23.53	22.92	3.00	3.00	0.00	
800.00	12.81	260.71	796.44	-0.85	-42.88	42.52	3.00	3.00	0.00	
900.00	15.81	260.71	893.33	-4.84	-67.27	67.23	3.00	3.00	0.00	
1000.00	18.81	260.71	988.79	-9.64	-96.63	96.98	3.00	3.00	0.00	
1100.00	21.81	260.71	1082.56	-15.24	-130.88	131.68	3.00	3.00	0.00	
1200.00	24.81	260.71	1174.39	-21.63	-169.93	171.25	3.00	3.00	0.00	
1300.00	27.81	260.71	1264.02	-28.79	-213.66	215.56	3.00	3.00	0.00	
1313.61	28.22	260.71	1276.04	-29.82	-219.97	221.95	3.00	3.00	0.00	HOLD
1400.00	28.22	260.71	1352.16	-36.42	-260.28	262.80	0.00	0.00	0.00	
1500.00	28.22	260.71	1440.27	-44.06	-306.94	310.08	0.00	0.00	0.00	
1600.00	28.22	260.71	1528.39	-51.69	-353.60	357.35	0.00	0.00	0.00	
1700.00	28.22	260.71	1616.51	-59.33	-400.26	404.63	0.00	0.00	0.00	

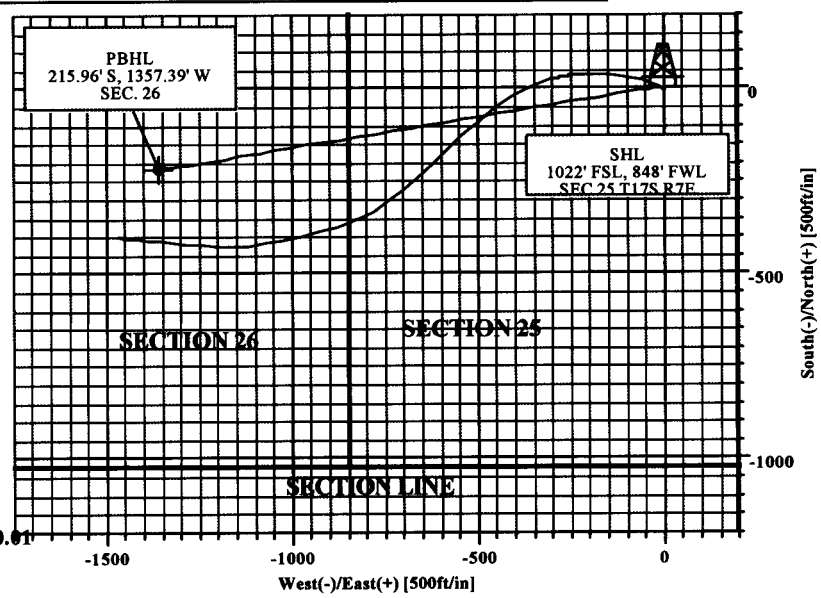
XTOENERGY

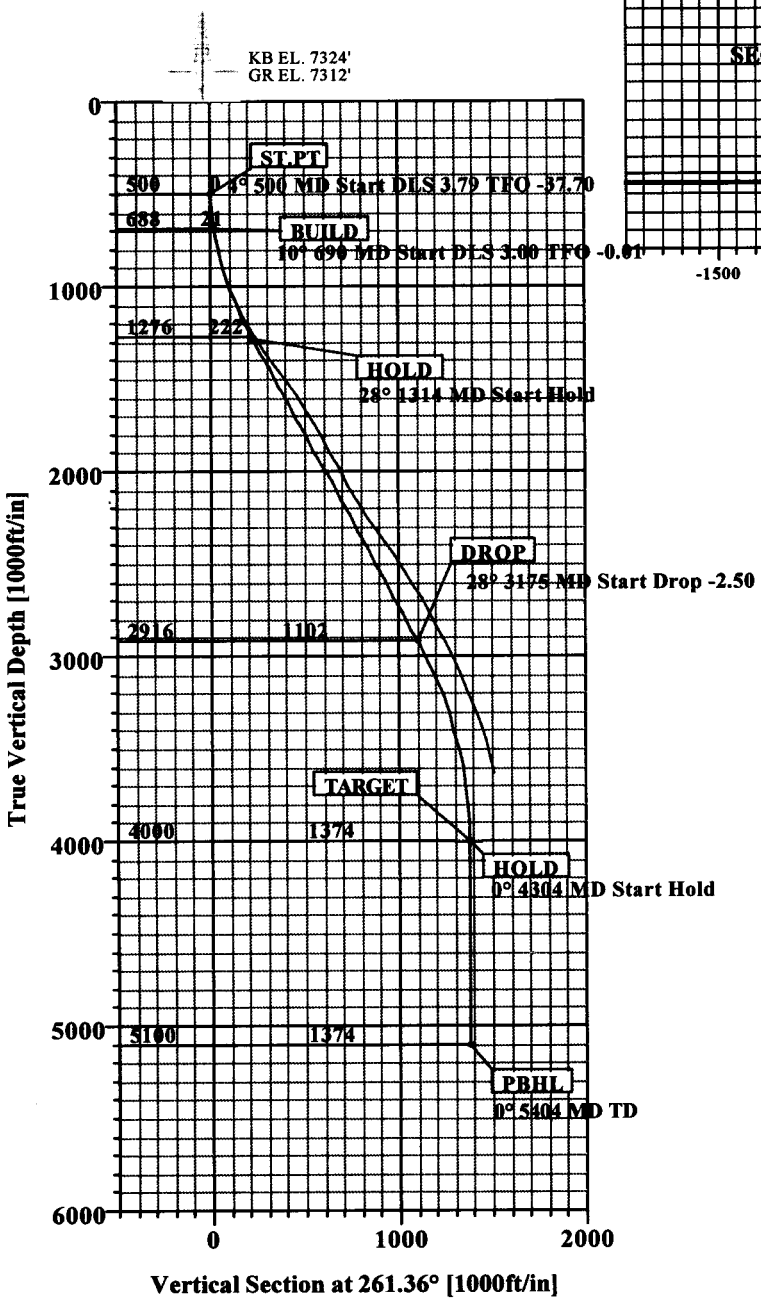
UTAH FEDERAL UTE #17-7-26-44D ST
1022' FSL, 848' FWL
SEC. 26, T17S, R7E

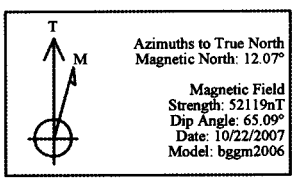
Weatherford

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	500.00	3.81	298.67	499.89	-0.03	-0.39	0.00	0.00	0.39	
2	689.82	9.50	260.71	688.36	2.60	-21.85	3.79	-37.70	21.21	
3	1313.61	28.22	260.71	1276.04	-29.82	-219.97	3.00	-0.01	221.95	
4	3175.18	28.22	260.71	2916.38	-171.98	-1088.60	0.00	0.00	1102.08	
5	4303.88	0.00	260.71	4000.00	-215.96	-1357.39	2.50	180.00	1374.43	
6	5403.88	0.00	260.71	5100.00	-215.96	-1357.39	0.00	260.71	1374.43	







SITE DETAILS

UTAH FEDERAL UTE 17-7-26-44D

Site Centre Latitude: 39°18'37.733N
Longitude: 111°05'32.521W

Ground Level: 7312.00
Positional Uncertainty: 0.00
Convergence: 0.26

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
TARGET	4000.00	-215.96	-1357.39	Point

FIELD DETAILS

EMERY COUNTY UTAH

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: Utah, Central Zone
Magnetic Model: bggm2006

System Datum: Mean Sea Level
Local North: True North

Plan: Plan #3 (17-7-26-44D/ST)

Created By: ROBERT SCOTT Date: 10/25/2007

Weatherford International, Ltd.
PLAN REPORT

Company:	XTO ENERGY	**Date:** 10/25/2007	**Time:** 10:54:49	**Page:**	2
Field:	EMERY COUNTY UTAH	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Well:	17-7-26-44D	**Section (VS) Reference:**	Well (0.00N,0.00E,261.36Azi)		
Wellpath:	ST	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1800.00	28.22	260.71	1704.62	-66.96	-446.92	451.91	0.00	0.00	0.00	
1900.00	28.22	260.71	1792.74	-74.60	-493.59	499.19	0.00	0.00	0.00	
2000.00	28.22	260.71	1880.85	-82.24	-540.25	546.47	0.00	0.00	0.00	
2100.00	28.22	260.71	1968.97	-89.87	-586.91	593.75	0.00	0.00	0.00	
2200.00	28.22	260.71	2057.08	-97.51	-633.57	641.03	0.00	0.00	0.00	
2300.00	28.22	260.71	2145.20	-105.14	-680.23	688.31	0.00	0.00	0.00	
2400.00	28.22	260.71	2233.32	-112.78	-726.89	735.59	0.00	0.00	0.00	
2500.00	28.22	260.71	2321.43	-120.42	-773.55	782.86	0.00	0.00	0.00	
2600.00	28.22	260.71	2409.55	-128.05	-820.21	830.14	0.00	0.00	0.00	
2700.00	28.22	260.71	2497.66	-135.69	-866.88	877.42	0.00	0.00	0.00	
2800.00	28.22	260.71	2585.78	-143.33	-913.54	924.70	0.00	0.00	0.00	
2900.00	28.22	260.71	2673.90	-150.96	-960.20	971.98	0.00	0.00	0.00	
3000.00	28.22	260.71	2762.01	-158.60	-1006.86	1019.26	0.00	0.00	0.00	
3100.00	28.22	260.71	2850.13	-166.23	-1053.52	1066.54	0.00	0.00	0.00	
3175.18	28.22	260.71	2916.38	-171.98	-1088.60	1102.08	0.00	0.00	0.00	DROP
3200.00	27.60	260.71	2938.31	-173.85	-1100.07	1113.70	2.50	-2.50	0.00	
3300.00	25.10	260.71	3027.91	-181.02	-1143.86	1158.07	2.50	-2.50	0.00	
3400.00	22.60	260.71	3119.37	-187.55	-1183.76	1198.50	2.50	-2.50	0.00	
3500.00	20.10	260.71	3212.50	-193.43	-1219.68	1234.89	2.50	-2.50	0.00	
3600.00	17.60	260.71	3307.13	-198.64	-1251.55	1267.19	2.50	-2.50	0.00	
3700.00	15.10	260.71	3403.08	-203.19	-1279.33	1295.33	2.50	-2.50	0.00	
3800.00	12.60	260.71	3500.17	-207.05	-1302.95	1319.26	2.50	-2.50	0.00	
3900.00	10.10	260.71	3598.20	-210.23	-1322.36	1338.94	2.50	-2.50	0.00	
4000.00	7.60	260.71	3697.01	-212.71	-1337.54	1354.31	2.50	-2.50	0.00	
4100.00	5.10	260.71	3796.39	-214.50	-1348.45	1365.37	2.50	-2.50	0.00	
4200.00	2.60	260.71	3896.15	-215.58	-1355.07	1372.08	2.50	-2.50	0.00	
4300.00	0.10	260.71	3996.12	-215.96	-1357.39	1374.43	2.50	-2.50	0.00	
4303.88	0.00	260.71	4000.00	-215.96	-1357.39	1374.43	2.50	-2.50	0.00	TARGET
4400.00	0.00	260.71	4096.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
4500.00	0.00	260.71	4196.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
4600.00	0.00	260.71	4296.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
4700.00	0.00	260.71	4396.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
4800.00	0.00	260.71	4496.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
4900.00	0.00	260.71	4596.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5000.00	0.00	260.71	4696.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5100.00	0.00	260.71	4796.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5200.00	0.00	260.71	4896.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5300.00	0.00	260.71	4996.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5400.00	0.00	260.71	5096.12	-215.96	-1357.39	1374.43	0.00	0.00	0.00	
5403.88	0.00	260.71	5100.00	-215.96	-1357.39	1374.43	0.00	0.00	0.00	PBHL

Annotation

MD ft	TVD ft	
500.00	499.89	ST.PT
689.82	688.36	BUILD
1313.61	1276.03	HOLD
3175.18	2916.37	DROP
4303.88	4000.00	HOLD
5403.88	5100.00	PBHL

Weatherford International, Ltd.
PLAN REPORT

Company:	XTO ENERGY	**Date:** 10/25/2007	**Time:** 10:54:49	**Page:**	3
Field:	EMERY COUNTY UTAH	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Well:	17-7-26-44D	**Section (VS) Reference:**	Well (0.00N,0.00E,261.36Azi)		
Wellpath:	ST	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----> Deg	Min	Sec	<--- Longitude ---> Deg	Min	Sec
TARGET -Plan hit target			4000.00	-215.96	-1357.39	355946.14	2113983.38	39	18	35.598 N	111	5	49.791 W

Weatherford International, Ltd.
Anticollision Report

Company:	XTO ENERGY	**Date:** 10/25/2007	**Time:** 12:50:21	**Page:**	1
Field:	EMERY COUNTY UTAH				
Reference Site:	UTAH FEDERAL UTE 17-7-26-44D	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Reference Well:	17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Reference Wellpath:	ST			**Db:**	Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria		**Reference:**	Plan: Plan #3
Interpolation Method: MD	**Interval:** 100.00 ft	**Error Model:**	ISCWSA Ellipse
Depth Range: 0.00 to 5403.88 ft		**Scan Method:**	Closest Approach 3D
Maximum Radius: 10000.00 ft		**Error Surface:**	Ellipse

Plan:	Plan #3	**Date Composed:**	10/19/2007
		Version:	1
Principal:	Yes	**Tied-to:**	From: Definitive Path

Summary

<---------- Offset Wellpath ----------> Site	Well	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
UTAH FEDERAL UTE 17	17-7-26-44D	1 V5	500.00	500.00	0.00	-0.95	0.00	No Data

Site: UTAH FEDERAL UTE 17-7-26-44D
Well: 17-7-26-44D
Wellpath: 1 V5 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			No Data
100.00	100.00	99.99	99.98	0.00	0.11	176.85	-0.24	0.60	1.31	1.20	11.88	
200.00	199.98	199.93	199.92	0.00	0.32	178.63	-0.70	1.50	4.31	4.00	13.60	
300.00	299.92	299.86	299.85	0.00	0.53	177.17	-0.99	2.73	8.87	8.34	16.80	
400.00	399.81	399.96	399.94	0.00	0.74	179.74	-1.60	3.06	14.09	13.35	19.12	
500.00	499.89	500.00	499.89	0.00	0.95	0.00	-0.03	-0.39	0.00	-0.95	0.00	No Data
600.00	599.45	599.99	599.42	0.00	1.18	95.04	4.49	-8.73	1.77	0.58	1.49	Level 3
700.00	698.39	699.75	697.99	0.00	1.46	102.03	9.73	-23.09	7.43	5.94	4.99	
800.00	796.44	798.93	794.94	0.00	1.82	99.34	17.45	-42.46	18.36	16.50	9.87	
900.00	893.33	898.42	890.84	0.00	2.27	97.22	25.82	-67.53	30.76	28.42	13.16	
1000.00	988.79	998.04	985.24	0.00	2.83	94.77	32.46	-98.56	42.30	39.37	14.43	
1100.00	1082.56	1097.81	1077.75	0.00	3.52	92.21	38.26	-135.43	53.91	50.24	14.69	
1200.00	1174.39	1198.85	1167.82	0.00	4.36	86.87	41.15	-181.02	64.10	59.55	14.09	
1300.00	1264.02	1301.14	1255.11	0.00	5.34	79.88	38.67	-234.22	71.08	65.56	12.87	
1400.00	1352.16	1405.15	1340.58	0.00	6.38	70.72	28.71	-292.59	73.62	67.19	11.46	
1500.00	1440.27	1509.89	1425.19	0.00	7.39	57.75	9.75	-351.27	71.33	64.41	10.32	
1600.00	1528.39	1612.76	1508.11	0.00	8.30	40.20	-17.37	-405.72	65.62	58.82	9.66	
1700.00	1616.51	1712.41	1587.78	0.00	9.13	15.31	-51.64	-454.74	62.07	56.57	11.29	
1800.00	1704.62	1807.57	1663.25	0.00	10.07	349.36	-88.55	-499.43	70.25	65.09	13.64	
1900.00	1792.74	1906.57	1743.50	0.00	11.02	328.95	-127.32	-542.48	87.15	80.17	12.50	
2000.00	1880.85	2002.21	1822.54	0.00	11.88	315.15	-164.59	-581.34	108.95	100.21	12.46	
2100.00	1968.97	2101.48	1905.81	0.00	12.86	305.78	-201.36	-620.96	132.58	122.30	12.90	
2200.00	2057.08	2197.57	1987.04	0.00	13.73	299.59	-235.59	-659.18	156.94	145.44	13.65	
2300.00	2145.20	2295.86	2070.26	0.00	14.68	295.16	-269.85	-698.71	181.89	169.26	14.41	
2400.00	2233.32	2396.30	2154.93	0.00	15.77	292.59	-302.57	-741.67	205.87	192.18	15.04	
2500.00	2321.43	2498.50	2239.71	0.00	16.93	291.93	-332.68	-790.12	228.05	213.38	15.54	
2600.00	2409.55	2609.62	2330.59	0.00	18.20	292.67	-360.92	-847.44	247.39	231.73	15.80	
2700.00	2497.66	2725.82	2425.66	0.00	19.49	294.66	-380.31	-911.33	258.84	242.28	15.62	
2800.00	2585.78	2829.81	2511.13	0.00	20.64	296.57	-393.83	-968.99	267.21	249.92	15.45	
2900.00	2673.90	2936.14	2599.98	0.00	21.77	298.03	-406.39	-1026.04	273.93	255.91	15.20	
3000.00	2762.01	3045.19	2693.55	0.00	22.85	298.73	-417.64	-1080.87	277.97	259.17	14.79	
3100.00	2850.13	3165.96	2799.35	0.00	23.79	299.21	-424.48	-1138.65	276.61	257.06	14.15	
3200.00	2938.31	3277.57	2898.21	0.00	24.68	299.92	-423.39	-1190.41	268.40	248.16	13.26	
3300.00	3027.91	3380.86	2990.82	0.00	25.53	300.99	-420.90	-1236.08	259.66	238.81	12.45	
3400.00	3119.37	3483.20	3083.25	0.00	26.34	302.69	-417.72	-1279.89	252.05	230.76	11.84	
3500.00	3212.50	3586.51	3177.45	0.00	27.15	304.93	-414.01	-1322.16	245.74	224.21	11.41	

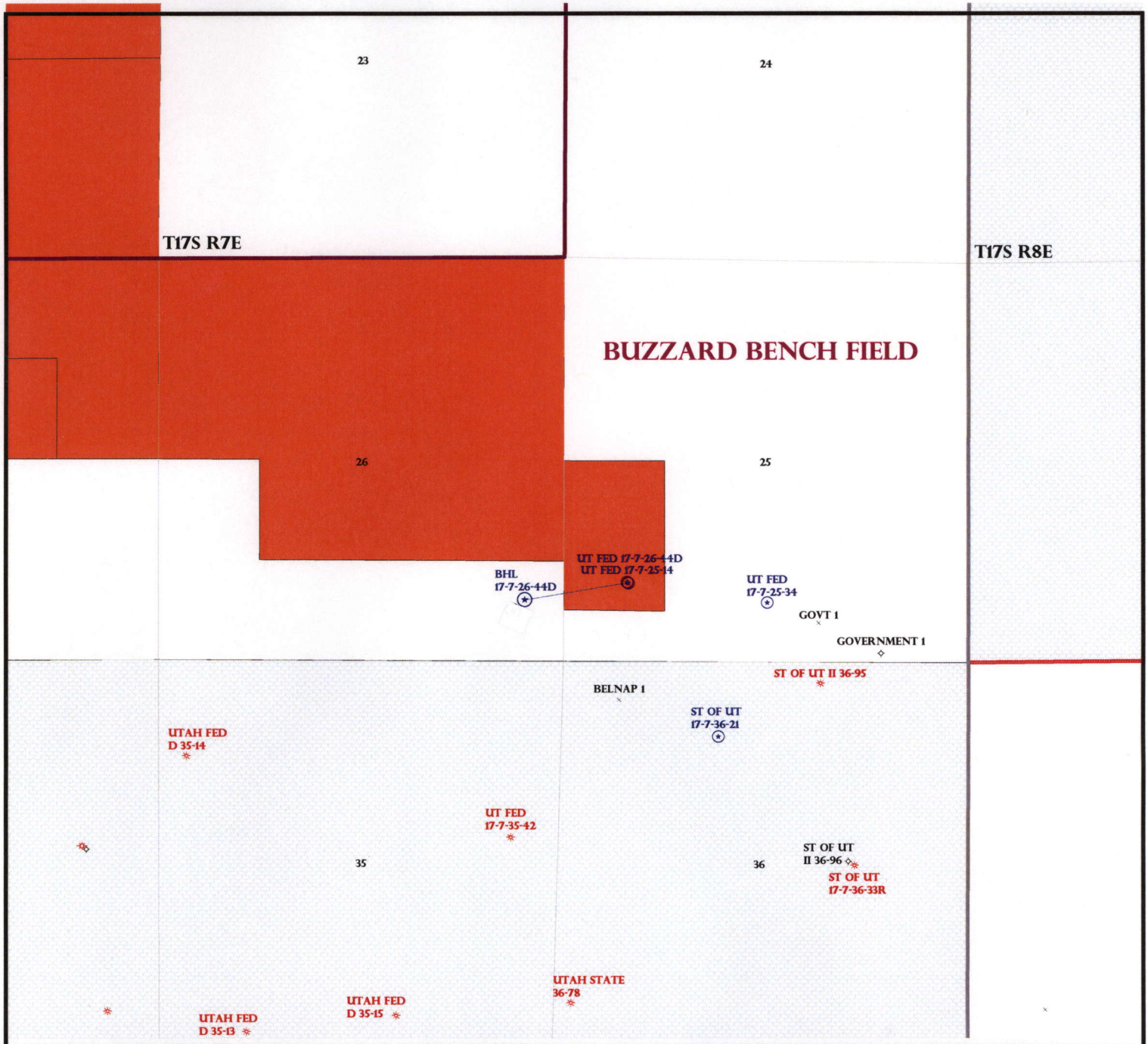
Weatherford International, Ltd.
Anticollision Report

Company:	XTO ENERGY	**Date:** 10/25/2007	**Time:** 12:50:21	**Page:**	2
Field:	EMERY COUNTY UTAH				
Reference Site:	UTAH FEDERAL UTE 17-7-26-44D	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Reference Well:	17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Reference Wellpath:	ST			**Db:**	Sybase

Site: UTAH FEDERAL UTE 17-7-26-44D
Well: 17-7-26-44D
Wellpath: 1 V5

Inter-Site Error: 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
3600.00	3307.13	3689.40	3272.54	0.00	27.91	307.43	-410.18	-1361.26	240.79	219.19	11.15	
3700.00	3403.08	3794.27	3371.04	0.00	28.62	309.97	-406.43	-1397.02	237.03	215.49	11.00	
3800.00	3500.17	3898.91	3471.04	0.00	29.24	312.21	-403.18	-1427.60	234.21	212.78	10.93	
3900.00	3598.20	4001.50	3570.19	0.00	29.75	314.40	-400.23	-1453.80	232.73	211.48	10.95	
4000.00	3697.01	4062.00	3628.77	0.00	30.02	315.87	-398.50	-1468.79	237.49	216.77	11.46	
4100.00	3796.39	4062.00	3628.77	0.00	30.02	315.11	-398.50	-1468.79	276.46	256.73	14.01	
4200.00	3896.15	4062.00	3628.77	0.00	30.02	313.47	-398.50	-1468.79	343.34	324.72	18.43	
4300.00	3996.12	4062.00	3628.77	0.00	30.02	310.82	-398.50	-1468.79	425.05	407.57	24.31	
4400.00	4096.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	513.94	497.19	30.68	
4500.00	4196.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	606.31	590.16	37.55	
4600.00	4296.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	700.77	685.13	44.80	
4700.00	4396.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	796.58	781.34	52.27	
4800.00	4496.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	893.32	878.39	59.83	
4900.00	4596.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	990.70	976.00	67.39	
5000.00	4696.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1088.55	1074.02	74.88	
5100.00	4796.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1186.77	1172.34	82.25	
5200.00	4896.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1285.26	1270.89	89.48	
5300.00	4996.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1383.96	1369.63	96.56	
5400.00	5096.12	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1482.84	1468.51	103.49	
5403.88	5100.00	4062.00	3628.77	0.00	30.02	211.39	-398.50	-1468.79	1486.69	1472.36	103.76	



OPERATOR: XTO ENERGY INC (N2615)

SEC: 25 T.17S R. 7E

FIELD: BUZZAED BENCH (132)

COUNTY: EMERY

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECOND[illegible]RY
- TERMI[illegible]D

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR OIL, GAS & MINING

N W E S

PREPARED BY: DIANA MASON
DATE: 01-NOVEMBER-2007

4301530696
25 17S 7E

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2602180	**Quote #:**	**Sales Order #:** 5472073
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FED	**Well #:** #7-7-26-44D		**API/UWI #:**
Field: EMERY	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** Frontier 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** HANSEN, DUSTIN	**MBU ID Emp #:** 332377	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GUTHRIE, BYRON Linn	11.0	420274	HANSEN, DUSTIN T	11.0	332377	KLEMMER, KEITH R	11.0	419047
LEWIS, GREGORY R	11.0	397156	STILL, MICHEAL Wayne	11.0	258213			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10574660C	120 mile	10829452	120 mile	10867523	120 mile	10897817	120 mile
10982742	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-3-07	11	3						
TOTAL								

Total is the sum of each column separately

Job

Formation Name			
Formation Depth (MD)	**Top**	**Bottom**	
Form Type		**BHST**	
Job depth MD	5180. ft	**Job Depth TVD**	5180. ft
Water Depth		**Wk Ht Above Floor**	4. ft
Perforation Depth (MD)	**From**	**To**	

Job Times

	Date	Time	Time Zone
Called Out			
On Location	03 - Nov - 2007	03:00	CST
Job Started	03 - Nov - 2007	10:05	CST
Job Completed	03 - Nov - 2007	12:16	CST
Departed Loc	03 - Nov - 2007	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2" Production	Used		5.5	4.95	15.5			.	5180.		
OPEN HOLE				8.75				.	5180.		
SURFACE CASING	Used		11.75	11.084	42.			.	300.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	GEL WATER		10.00	bbl	8.4	.0	.0	.0	
2	LEAD CEMENT	CBMCEM CEMENT (471113)	187.0	sacks	10.5	4.14	26.07		26.07
	26.07 Gal	FRESH WATER							
3	TAIL CEMENT	CBMCEM CEMENT (471113)	79.0	sacks	12.5	2.25	12.12		12.12
	12.12 Gal	FRESH WATER							
4	DISPLACEMENT		181.00	bbl	.	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates							
Circulating		Mixing		Displacement		Avg. Job	

Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

43015-30696
25-17S-7e

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2607448	**Quote #:**	**Sales Order #:** 5489668
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FEDERAL	**Well #:** 17-7-26-44D		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** FRONTIER 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** DEARING, KEN	**MBU ID Emp #:** 239372	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	9.50	239372	MARTINEZ, WESLEY	9.50	427833	NEILL, WAYNE John	9.50	419206
PORTER, EDWARD	9.50	436550						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10688360	120 mile	10719780	120 mile	10897817	120 mile	4420T	120 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-13-07	9.5	4.5						
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name			
Formation Depth (MD)	**Top**	**Bottom**	
Form Type		**BHST**	
Job depth MD	5030. ft	**Job Depth TVD**	5030. ft
Water Depth		**Wk Ht Above Floor**	
Perforation Depth (MD)	**From**	**To**	

Job Times

	Date	Time	Time Zone
Called Out	13 - Nov - 2007	01:30	MST
On Location	13 - Nov - 2007	03:00	MST
Job Started	13 - Nov - 2007	09:06	MST
Job Completed	13 - Nov - 2007	10:05	MST
Departed Loc	13 - Nov - 2007	12:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2" Production	New		5.5	4.95	15.5		J-55	.	4985.8		
INTERMEDIATE CASING	Used		8.625	8.097	24.			.	2950.	.	2950.
OPEN HOLE				7.875				2950.	5035.	2950.	5035.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					**Packer**					**Top Plug**	5.5	1	HES
Float Shoe	5.5	1	HES	4985.8'	**Bridge Plug**					**Bottom Plug**			
Float Collar	5.5	1	HES	4940'	**Retainer**					**SSR plug set**			
Insert Float										**Plug Container**	5.5	1	HES
Stage Tool										**Centralizers**	5.5	8	HES

Miscellaneous Materials

Gelling Agt		**Conc**		**Surfactant**		**Conc**		**Acid Type**		**Qty**		**Conc**	**%**
Treatment Fld		**Conc**		**Inhibitor**		**Conc**		**Sand Type**		**Size**		**Qty**	

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HALLIBURTON *Cementing Job Summary*

Fluid Data									
Stage/Plug #: 1									
Fluid #	**Stage Type**	**Fluid Name**	**Qty**	**Qty uom**	**Mixing Density lbm/gal**	**Yield ft3/sk**	**Mix Fluid Gal/sk**	**Rate bbl/min**	**Total Mix Fluid Gal/sk**
1	Gel Water w/ Poly-E-Flake		20.00	bbl	8.4	.0	.0	4.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	50.0	sacks	10.5	4.14	26.07	4.0	26.07
	10 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	26.06 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD TYPE III - FINE (100012229)	125.0	sacks	13.5	1.81	8.09	5.0	8.09
	10 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.079 Gal	FRESH WATER							
4	Displacement		117.60	bbl	8.33	.0	.0	5.0	

Calculated Values		Pressures		Volumes					
Displacement	117.6	Shut In: Instant	1155	Lost Returns	YES	Cement Slurry	77.2	Pad	
Top Of Cement	3364'	5 Min	1155	Cement Returns	0	Actual Displacement	117.6	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	

Rates							
Circulating	4	Mixing	4	Displacement	5	Avg. Job	4.5

Cement Left In Pipe	Amount	45.8 ft	Reason	Shoe Joint

Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct	Customer Representative Signature
	Lenny P. Baker 11-13-2007

43-015-30696
25 17S 7E

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2607448	**Quote #:**	**Sales Order #:** 5489668
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FEDERAL	**Well #:** 17-7-26-44D		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		**Long:** E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** FRONTIER 1		
Job Purpose: Cement Production Casing			**Ticket Amount:**
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** DEARING, KEN		**MBU ID Emp #:** 239372

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Call Out	11/13/2007 01:30							
Pre-Convoy Safety Meeting	11/13/2007 01:30							
Arrive At Loc	11/13/2007 03:00							
Assessment Of Location Safety Meeting	11/13/2007 03:05							WAIT ON CASERS TO RUN CASING AND RIG DOWN.
Casing on Bottom	11/13/2007 06:20							RIG CIRCULATING.
Safety Meeting - Assessment of Location	11/13/2007 06:50							
Other	11/13/2007 07:00							SPOT EQUIPMENT.
Pre-Rig Up Safety Meeting	11/13/2007 07:25							
Rig-Up Equipment	11/13/2007 07:30							RIG UP IRON AND MIX GEL.
Pre-Job Safety Meeting	11/13/2007 08:45							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pump Water	11/13/2007 09:04							FILL LINES WITH H2O.
Pressure Test	11/13/2007 09:06						3800.0	PRESSURE TEST PUMPS AND LINES.
Pump Spacer	11/13/2007 09:09		4	10			40.0	START H2O AHEAD.
Pump Gel Pill	11/13/2007 09:12		4	20			35.0	START GEL SWEEP WITH POLY-E-FLAKE ADDED.
Pump Lead Cement	11/13/2007 09:18		4	36.9			45.0	START 10.5# LEAD CEMENT, 50sks, 36.9bbls, 4.14 YEILD.

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Pump Tail Cement	11/13/2007 09:29		4	40.3			20.0	START 13.5# TAIL CEMENT, 125sks, 40.3bbls, 1.81 YEILD.
Shutdown	11/13/2007 09:40							END CEMENT.
Clean Lines	11/13/2007 09:40							WASH PUMPS AND LINES TO PIT.
Drop Top Plug	11/13/2007 09:41							
Pump Displacement - Start	11/13/2007 09:42		7	117.6			90.0	START H2O DISPLACEMENT.
Other	11/13/2007 09:56		4		95		45.0	SLOW RATE.
Bump Plug	11/13/2007 10:01		4		117.6		55.0	BUMP PLUG AT 55psi.
Shutdown	11/13/2007 10:01						1155.0	PRESSURE OVER 1100psi, SHUT DOWN.
Check Floats	11/13/2007 10:05							FLOATS HOLD, NO CIRCULATION DURING JOB.
Pre-Rig Down Safety Meeting	11/13/2007 10:15							
Rig-Down Equipment	11/13/2007 10:20							RIG IRON OFF OF FLOOR.
Safety Meeting	11/13/2007 10:40							
Other	11/13/2007 10:45							WASH RCM.
Pre-Rig Down Safety Meeting	11/13/2007 11:30							
Rig-Down Equipment	11/13/2007 11:35							RACK UP IRON.
Depart Location Safety Meeting	11/13/2007 12:15							
Crew Leave Location	11/13/2007 12:30							RELEASED BY CO.MAN-LEAVE LOCATION.

HALLIBURTON *Cementing Job Summary*

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2607448	**Quote #:**	**Sales Order #:** 5489668
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FEDERAL	**Well #:** 17-7-26-44D		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** FRONTIER 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** DEARING, KEN	**MBU ID Emp #:** 239372	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	9.50	239372	MARTINEZ, WESLEY	9.50	427833	NEILL, WAYNE John	9.50	419206
PORTER, EDWARD	9.50	436550						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10688360	120 mile	10719780	120 mile	10897817	120 mile	4420T	120 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-13-07	9.5	4.5						
TOTAL					*Total is the sum of each column separately*			

Job

Formation Name			
Formation Depth (MD)	**Top**	**Bottom**	
Form Type		**BHST**	
Job depth MD	5030. ft	**Job Depth TVD**	5030. ft
Water Depth		**Wk Ht Above Floor**	
Perforation Depth (MD)	**From**	**To**	

Job Times

	Date	Time	Time Zone
Called Out	13 - Nov - 2007	01:30	MST
On Location	13 - Nov - 2007	03:00	MST
Job Started	13 - Nov - 2007	09:06	MST
Job Completed	13 - Nov - 2007	10:05	MST
Departed Loc	13 - Nov - 2007	12:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2" Production	New		5.5	4.95	15.5		J-55	.	4985.8		
INTERMEDIATE CASING	Used		8.625	8.097	24.			.	2950.	.	2950.
OPEN HOLE				7.875				2950.	5035.	2950.	5035.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					**Packer**					**Top Plug**	5.5	1	HES
Float Shoe	5.5	1	HES	4985.8'	**Bridge Plug**					**Bottom Plug**			
Float Collar	5.5	1	HES	4940'	**Retainer**					**SSR plug set**			
Insert Float										**Plug Container**	5.5	1	HES
Stage Tool										**Centralizers**	5.5	8	HES

Miscellaneous Materials

Gelling Agt		**Conc**		**Surfactant**		**Conc**		**Acid Type**		**Qty**		**Conc**	**%**
Treatment Fld		**Conc**		**Inhibitor**		**Conc**		**Sand Type**		**Size**		**Qty**	

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HALLIBURTON *Cementing Job Summary*

Fluid Data									
Stage/Plug #: 1									
Fluid #	**Stage Type**	**Fluid Name**	**Qty**	**Qty uom**	**Mixing Density lbm/gal**	**Yield ft3/sk**	**Mix Fluid Gal/sk**	**Rate bbl/min**	**Total Mix Fluid Gal/sk**
1	Gel Water w/ Poly-E-Flake		20.00	bbl	8.4	.0	.0	4.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	50.0	sacks	10.5	4.14	26.07	4.0	26.07
	10 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	26.06 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD TYPE III - FINE (100012229)	125.0	sacks	13.5	1.81	8.09	5.0	8.09
	10 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.079 Gal	FRESH WATER							
4	Displacement		117.60	bbl	8.33	.0	.0	5.0	

Calculated Values		Pressures		Volumes					
Displacement	117.6	Shut In: Instant	1155	Lost Returns	YES	Cement Slurry	77.2	Pad	
Top Of Cement	3364'	5 Min	1155	Cement Returns	0	Actual Displacement	117.6	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	

Rates							
Circulating	4	Mixing	4	Displacement	5	Avg. Job	4.5

Cement Left In Pipe	Amount	45.8 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature Lenny P. Baker 11-13-2007

4301530696
25 17S 7E

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2602180	**Quote #:**	**Sales Order #:** 5472073
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FED	**Well #:** 4/-7-26-44D		**API/UWI #:**
Field: EMERY	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		**Long:** E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** Frontier 1		
Job Purpose: Cement Production Casing			**Ticket Amount:**
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** HANSEN, DUSTIN		**MBU ID Emp #:** 332377

Activity Description	Date/Time	Chk #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Arrive At Loc	11/03/2007 03:00							
Rig-Up Equipment	11/03/2007 08:30							
Rig-Up Completed	11/03/2007 09:30							
Pre-Job Safety Meeting	11/03/2007 09:30							
Call Out	11/03/2007 10:00							
Pressure Test	11/03/2007 10:05						2200.0	
Pump Water	11/03/2007 10:07		4	20			.0	
Pump Lead Cement	11/03/2007 10:17		4	138			30.0	10.5 # 4.14 YLD 26.07 H2O
Pump Tail Cement	11/03/2007 10:56		4	26			25.0	13.5 # 1.81 YLD 8.09 H2O
Pre-Job Safety Meeting	11/03/2007 11:00							
Shutdown	11/03/2007 11:08							
Drop Top Plug	11/03/2007 11:09							
Pump Displacement	11/03/2007 11:10		4	181.5			.0	
Other	11/03/2007 11:17		6				14.0	SLOWED RATE TO KEEP UP WITH WATER
Other	11/03/2007 11:23		5.5				14.0	SLOWED RATE TO KEEP UP WITH WATER
Other	11/03/2007 11:29		5				14.0	SLOWED RATE TO KEEP UP WITH WATER

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Crew Leave Yard	11/03/2007 11:30							
Other	11/03/2007 11:31		4.5				8.0	SLOWED RATE TO KEEP UP WITH WATER
Other	11/03/2007 11:32		3				6.0	SLOWED RATE TO KEEP UP WITH WATER
Other	11/03/2007 11:33		2				5.0	SLOWED RATE TO KEEP UP WITH WATER
Other	11/03/2007 11:35		1				8.0	SLOWED RATE TO KEEP UP WITH WATER
Shutdown	11/03/2007 11:37						9.0	SHUTEDOWN RAN ANOTHER WATER LINE
Pump Displacement	11/03/2007 11:46		4				42.0	START PUMPING AGAIN
Displ Reached Cmnt	11/03/2007 11:54		4				82.0	CAUGHT PRESSURE 155 BBLS AWAY
Other	11/03/2007 11:57		2				58.0	SLOWED RATE AT 160 BBLS AWAY
Bump Plug	11/03/2007 12:10						105.0	LANDED PLUG WENT TO 600 PSI
Check Floats	11/03/2007 12:12							FLOATS DIDN'T HOLD
Bump Plug	11/03/2007 12:14							REBUMBED PLUG TO 700 PSI
Check Floats	11/03/2007 12:16							FLOATS HELD

43-015-30696
25 17S 7e

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	**Ship To #:** 2607448	**Quote #:**	**Sales Order #:** 5489668
Customer: XTO ENERGY INC		**Customer Rep:** Basco, Jerry	
Well Name: UTAH FEDERAL	**Well #:** 17-7-26-44D		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Emery	**State:** Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		**Long:** E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** FRONTIER 1		
Job Purpose: Cement Production Casing			**Ticket Amount:**
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** DEARING, KEN		**MBU ID Emp #:** 239372

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Call Out	11/13/2007 01:30							
Pre-Convoy Safety Meeting	11/13/2007 01:30							
Arrive At Loc	11/13/2007 03:00							
Assessment Of Location Safety Meeting	11/13/2007 03:05							WAIT ON CASERS TO RUN CASING AND RIG DOWN.
Casing on Bottom	11/13/2007 06:20							RIG CIRCULATING.
Safety Meeting - Assessment of Location	11/13/2007 06:50							
Other	11/13/2007 07:00							SPOT EQUIPMENT.
Pre-Rig Up Safety Meeting	11/13/2007 07:25							
Rig-Up Equipment	11/13/2007 07:30							RIG UP IRON AND MIX GEL.
Pre-Job Safety Meeting	11/13/2007 08:45							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pump Water	11/13/2007 09:04							FILL LINES WITH H2O.
Pressure Test	11/13/2007 09:06						3800.0	PRESSURE TEST PUMPS AND LINES.
Pump Spacer	11/13/2007 09:09		4	10			40.0	START H2O AHEAD.
Pump Gel Pill	11/13/2007 09:12		4	20			35.0	START GEL SWEEP WITH POLY-E-FLAKE ADDED.
Pump Lead Cement	11/13/2007 09:18		4	36.9			45.0	START 10.5# LEAD CEMENT, 50sks, 36.9bbls, 4.14 YEILD.

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	11/13/2007 09:29		4	40.3			20.0	START 13.5# TAIL CEMENT, 125sks, 40.3bbls, 1.81 YEILD.
Shutdown	11/13/2007 09:40							END CEMENT.
Clean Lines	11/13/2007 09:40							WASH PUMPS AND LINES TO PIT.
Drop Top Plug	11/13/2007 09:41							
Pump Displacement - Start	11/13/2007 09:42		7	117.6			90.0	START H2O DISPLACEMENT.
Other	11/13/2007 09:56		4		95		45.0	SLOW RATE.
Bump Plug	11/13/2007 10:01		4		117.6		55.0	BUMP PLUG AT 55psi.
Shutdown	11/13/2007 10:01						1155.0	PRESSURE OVER 1100psi, SHUT DOWN.
Check Floats	11/13/2007 10:05							FLOATS HOLD, NO CIRCULATION DURING JOB.
Pre-Rig Down Safety Meeting	11/13/2007 10:15							
Rig-Down Equipment	11/13/2007 10:20							RIG IRON OFF OF FLOOR.
Safety Meeting	11/13/2007 10:40							
Other	11/13/2007 10:45							WASH RCM.
Pre-Rig Down Safety Meeting	11/13/2007 11:30							
Rig-Down Equipment	11/13/2007 11:35							RACK UP IRON.
Depart Location Safety Meeting	11/13/2007 12:15							
Crew Leave Location	11/13/2007 12:30							RELEASED BY CO.MAN-LEAVE LOCATION.

Weatherford

43-015-30696

Drilling Services

17S 7E 25

FINAL SURVEYS

XTO ENGERY

UTAH FEDERAL UTE 17-7-26-44D ST

EMERY COUNTY, UTAH

WELL FILE: **FINAL**

NOVEMBER 16, 2007

Weatherford International Ltd.
2690 Oil Drive
Casper Wyoming,82604 USA
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com

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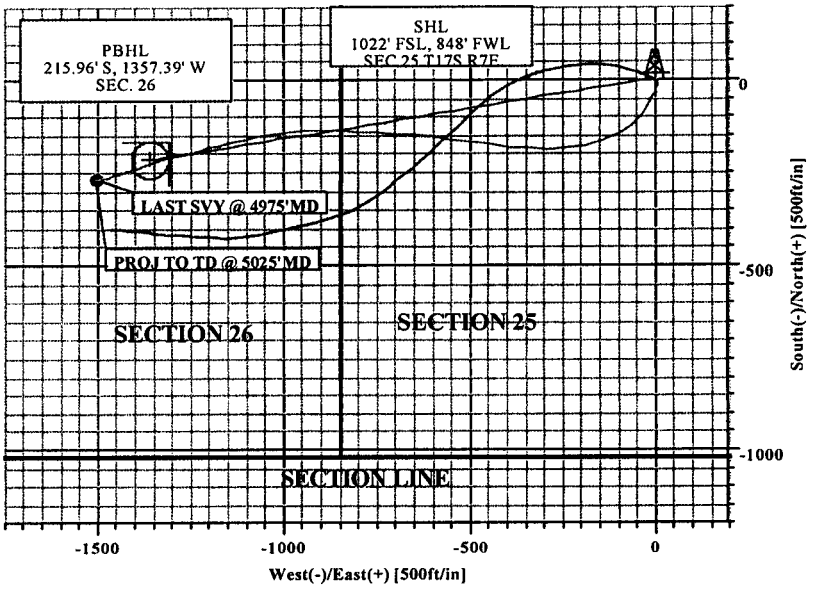
UTAH FEDERAL UTE #17-7-26-44D ST
1022' FSL, 848' FWL
SEC. 26, T17S, R7E

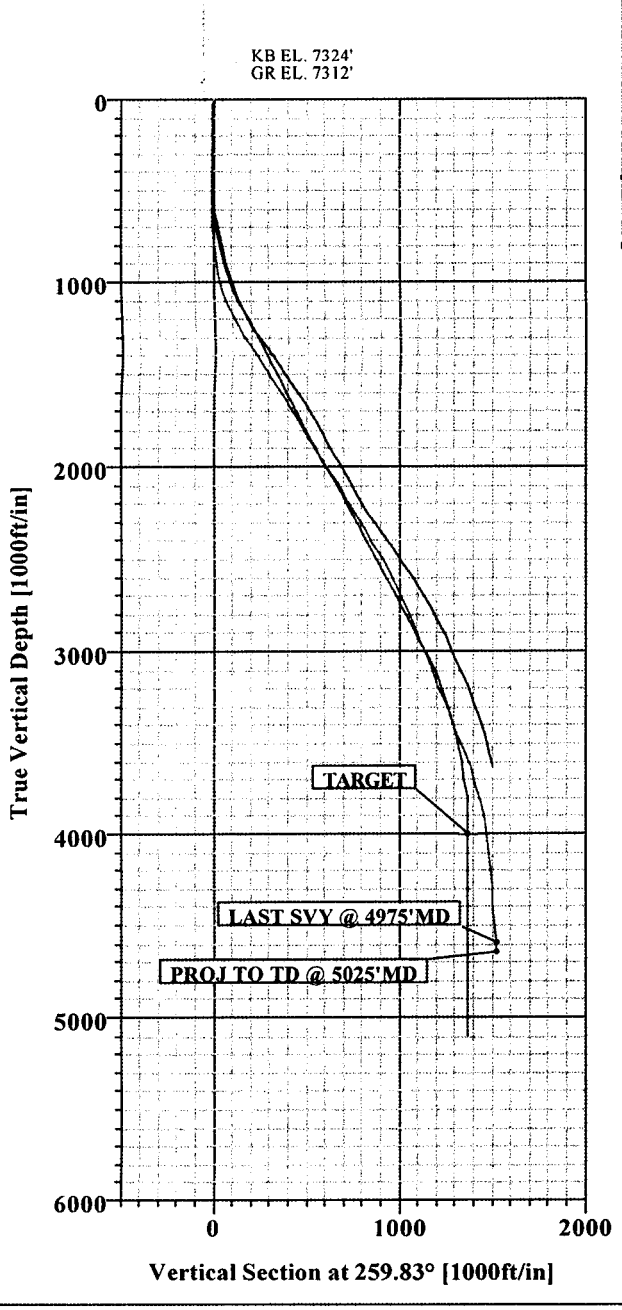
XTOENERGY

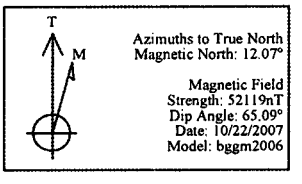
Weatherford

Last Survey & Proj to TD: Survey #1 (17-7-26-44D/ST)

No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
LAST	4975.00	3.37	265.64	4598.60	-269.21	-1498.67	0.54	-171.47	1522.66
PROJ	5025.00	3.37	265.64	4648.51	-269.43	-1501.60	0.00	0.00	1525.58







Azimuths to True North
Magnetic North: 12.07°

Magnetic Field
Strength: 52119nT
Dip Angle: 65.09°
Date: 10/22/2007
Model: bggm2006

SITE DETAILS

UTAH FEDERAL UTE 17-7-26-44D

Site Centre Latitude: 39°18'37.733N
Longitude: 111°05'32.521W

Ground Level: 7312.00
Positional Uncertainty: 0.00
Convergence: 0.26

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
TARGET	4000.00	-215.97	-1357.39	Circle (Radius: 50)

FIELD DETAILS

EMERY COUNTY UTAH

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: Utah, Central Zone
Magnetic Model: bggm2006

System Datum: Mean Sea Level
Local North: True North

Survey: Survey #1 (17-7-26-44D/ST)

Created By: L WINCHELL Date: 11/16/2007

Weatherford Drilling Services
SURVEY REPORT

Weatherford

Company:	XTO ENERGY	**Date:** 11/16/2007	**Time:** 09:30:11	**Page:**	1
Field:	EMERY COUNTY UTAH	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Well:	17-7-26-44D	**Section (VS) Reference:**	Well (0.00N,0.00E,259.83Azi)		
Wellpath:	ST	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey:	Survey #1	**Start Date:**	11/9/2007
Company:	Weatherford International, Ltd	**Engineer:**	ROBERT SCOTT
Tool:	MWD;MWD - Standard	**Tied-to:**	From Surface

Field: EMERY COUNTY UTAH

Map System:	US State Plane Coordinate System 1927	**Map Zone:**	Utah, Central Zone
Geo Datum:	NAD27 (Clarke 1866)	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2006

Site: UTAH FEDERAL UTE 17-7-26-44D

Site Position:		**Northing:**	356168.29 ft	**Latitude:**	39 18 37.733 N
From:	Geographic	**Easting:**	2115339.77 ft	**Longitude:**	111 5 32.521 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	7312.00 ft			**Grid Convergence:**	0.26 deg

Wellpath: ST

		Drilled From:	1
		Tie-on Depth:	500.00 ft
Current Datum:	SITE	**Height** 7324.00 ft	**Above System Datum:** Mean Sea Level
Magnetic Data:	10/22/2007		**Declination:** 12.07 deg
Field Strength:	52119 nT		**Mag Dip Angle:** 65.09 deg

Vertical Section:

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	259.83

Survey Program for Definitive Wellpath

Date: 11/16/2007 **Validated:** No **Version:** 10

Actual From ft	To ft	Survey	Toolcode	Tool Name

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
413.00	1.77	101.00	412.93	-1.22	6.26	-5.95	0.43	0.00	0.43	
503.00	2.31	172.56	502.89	-3.28	7.86	-7.16	0.60	79.51	2.69	
594.00	4.50	190.31	593.73	-8.61	7.46	-5.82	2.41	19.51	2.64	
686.00	7.69	199.56	685.20	-17.97	4.75	-1.50	3.47	10.05	3.62	
776.00	9.50	206.19	774.18	-30.31	-0.54	5.89	2.01	7.37	2.29	
868.00	12.94	201.44	864.41	-46.71	-7.66	15.79	3.74	-5.16	3.87	
960.00	18.31	208.56	952.99	-69.01	-18.34	30.24	5.84	7.74	6.19	
1049.00	21.06	218.69	1036.80	-93.78	-35.03	51.04	3.09	11.38	4.91	
1141.00	25.19	229.69	1121.43	-119.38	-60.32	80.45	4.49	11.96	6.48	
1234.00	28.75	240.81	1204.36	-143.11	-94.97	118.75	3.83	11.96	6.62	
1329.00	30.56	250.81	1286.96	-162.20	-137.75	164.23	1.91	10.53	5.54	
1425.00	32.50	257.06	1368.81	-176.01	-185.95	214.12	2.02	6.51	3.96	
1520.00	33.50	265.94	1448.53	-183.58	-237.01	265.71	1.05	9.35	5.19	
1616.00	33.38	270.94	1528.65	-185.03	-289.85	317.97	-0.12	5.21	2.87	
1712.00	33.13	271.44	1608.93	-183.93	-342.48	369.59	-0.26	0.52	0.39	
1807.00	33.38	277.69	1688.40	-179.78	-394.35	419.90	0.26	6.58	3.62	
1903.00	33.25	278.19	1768.62	-172.50	-446.57	470.02	-0.14	0.52	0.32	
1999.00	33.49	277.25	1848.80	-165.41	-498.90	520.27	0.25	-0.98	0.59	
2093.00	34.00	276.81	1926.96	-159.02	-550.72	570.15	0.54	-0.47	0.60	
2188.00	34.25	276.69	2005.60	-152.75	-603.65	621.14	0.26	-0.13	0.27	
2283.00	31.25	275.06	2085.49	-147.46	-654.76	670.51	-3.16	-1.72	3.29	
2377.00	31.23	273.82	2165.86	-143.69	-703.36	717.68	-0.02	-1.32	0.68	
2473.00	31.38	273.19	2247.89	-140.64	-753.15	766.15	0.16	-0.66	0.38	

Weatherford Drilling Services
SURVEY REPORT

Weatherford

Company:	XTO ENERGY	**Date:** 11/16/2007	**Time:** 09:30:11	**Page:**	2
Field:	EMERY COUNTY UTAH	**Co-ordinate(NE) Reference:**	Well: 17-7-26-44D, True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	**Vertical (TVD) Reference:**	SITE 7324.0		
Well:	17-7-26-44D	**Section (VS) Reference:**	Well (0.00N,0.00E,259.83Azi)		
Wellpath:	ST	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
2569.00	30.63	272.19	2330.17	-138.32	-802.54	814.35	-0.78	-1.04	0.95	
2665.00	30.56	271.44	2412.81	-136.77	-851.37	862.15	-0.07	-0.78	0.40	
2760.00	30.31	270.31	2494.72	-136.03	-899.49	909.38	-0.26	-1.19	0.66	
2855.00	26.97	266.45	2578.09	-137.24	-944.98	954.36	-3.52	-4.06	4.02	
2953.00	26.19	263.56	2665.73	-141.04	-988.65	998.02	-0.80	-2.95	1.54	
3048.00	23.19	260.44	2752.04	-146.50	-1027.94	1037.65	-3.16	-3.28	3.44	
3143.00	22.88	259.69	2839.47	-152.91	-1064.55	1074.83	-0.33	-0.79	0.45	
3239.00	23.31	260.56	2927.77	-159.37	-1101.65	1112.48	0.45	0.91	0.57	
3334.00	20.89	255.31	3015.80	-166.74	-1136.59	1148.17	-2.55	-5.53	3.29	
3430.00	20.53	254.31	3105.59	-175.64	-1169.35	1181.99	-0.37	-1.04	0.53	
3525.00	21.00	254.31	3194.42	-184.75	-1201.78	1215.51	0.49	0.00	0.49	
3621.00	21.44	254.75	3283.91	-194.01	-1235.26	1250.11	0.46	0.46	0.49	
3717.00	21.50	257.19	3373.25	-202.53	-1269.35	1285.16	0.06	2.54	0.93	
3812.00	21.63	258.06	3461.60	-210.01	-1303.45	1320.05	0.14	0.92	0.36	
3907.00	21.06	253.94	3550.09	-218.36	-1336.99	1354.53	-0.60	-4.34	1.69	
4003.00	18.69	251.31	3640.37	-228.06	-1368.14	1386.91	-2.47	-2.74	2.64	
4098.00	17.13	250.44	3730.76	-237.62	-1395.74	1415.77	-1.64	-0.92	1.67	
4193.00	15.31	252.06	3821.98	-246.17	-1420.86	1442.00	-1.92	1.71	1.97	
4289.00	10.31	250.69	3915.56	-252.92	-1441.04	1463.05	-5.21	-1.43	5.22	
4384.00	6.58	250.27	4009.51	-257.57	-1454.19	1476.82	-3.93	-0.44	3.93	
4479.00	6.31	251.44	4103.91	-261.07	-1464.26	1487.35	-0.28	1.23	0.32	
4575.00	4.00	245.94	4199.52	-264.11	-1472.32	1495.82	-2.41	-5.73	2.46	
4670.00	3.44	254.06	4294.32	-266.24	-1478.09	1501.87	-0.59	8.55	0.81	
4766.00	4.44	257.81	4390.09	-267.82	-1484.49	1508.45	1.04	3.91	1.08	
4861.00	3.98	267.20	4484.84	-268.76	-1491.38	1515.40	-0.48	9.88	0.87	
4975.00	3.37	265.64	4598.60	-269.21	-1498.67	1522.66	-0.54	-1.37	0.54	LAST SVY @ 4975'MD
5025.00	3.37	265.64	4648.51	-269.43	-1501.60	1525.58	0.00	0.00	0.00	PROJ TO TD @ 5025'MD

Annotation

MD ft	TVD ft	
4975.00	4598.60	LAST SVY @ 4975'MD
5025.00	4648.51	PROJ TO TD @ 5025'MD

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530676

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SH: 1030' FSL & 849' FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
12/21/2007	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: 1ST DELIVERY
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has 1st delivered this well to Questar on 12/21/2007 @ 12:00 pm. IFR of 200 MCFPD.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK

SIGNATURE Dolena Johnson DATE 1/7/2008

(This space for State use only)

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JAN 10 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1030' FSL & 849' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
9/27/2007	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: REVISED SPUD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REVISED SUNDRY TO REFLECT CHANGES IN BHL & SHL:

9/27/07: XTO Energy Inc. spudded 24" conductor hole & ran 20", 133#, X-56 conductor casing to 60'. Cemented w/11 sx Grout. Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 1/10/2008

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JAN 14 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1030' FSL & 849' FWL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
1/1/2008	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: CHG PROD CSG CMT DESIGN
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REVISED SUNDRY TO REFLECT CHANGES IN BHL & SHL:

XTO Energy Inc. proposes to change the production cement design per attached documents:

COPY SENT TO OPERATOR

Date: 1-22-2008

Initials: KS

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 1/10/2008

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Accepted by the Utah Division of Oil, Gas and Mining

Date: 1/18/08

By: D. Hill

Federal Approval Of This Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED
JAN 14 2008
DIV. OF OIL, GAS & MINING

(5/2000)

XTO Energy, Inc.

Utah Federal 17-7-26-44D
Drilling Data for Production Cement Sundry
November 12, 2007

Surface Location: 1022' FSL & 848' FWL, Sec. 25, T17S, R7E
Bottomhole Location: 810' FSL & 510' FEL, Sec. 26, T17S, R7E

Proposed TD: 5055'
Approximate Elevation: 7312'

Objective: Ferron Coal
KB Elevation: 7324'

2. Casing Program:

   b. Intermediate Casing is set @ 2901' MD in a 10.625" hole.
      - Estimated TOC from cementing job ~ 2300-2400' MD

   c. Production Casing to be set @ 5020' MD in a 7.875" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	1.740	2.080	2.520

   Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

4. Cement Program:

   c. Production:

      i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the submitted wellbore diagram.

      ii. Lead Cement: 50 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft^3/sk.

      iii. Tail Cement: 125 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft^3/sk.

      iv. Slurry volume is 411 ft^3, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure at the 5-1/2" shoe.

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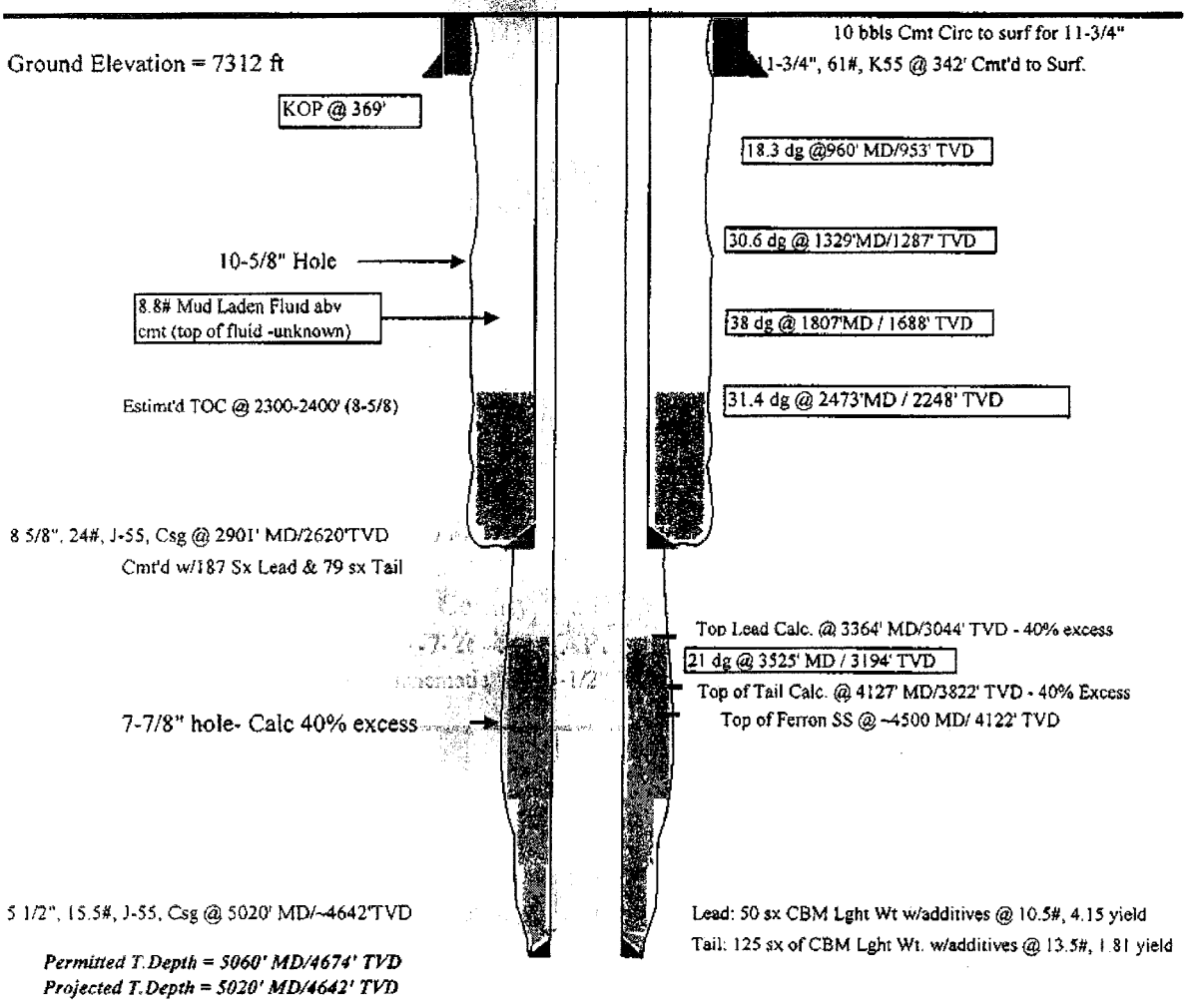
DIV. OF OIL, GAS & MINING

Sec 26, T17S, R07E, Fed Lease # UTU - 75667

Emery County, Utah

XTO Utah Federal 17-7-26-44D (API #43-015-30696)

Proposed Wellbore Schematic with 5-1/2" Production Cementing Job



Note: Total Slurry Volume is 411 cf, 40% excess of calculated annular volume to 1000 psi hydrostatic over formation pressure at the 5-1/2" shoe

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU75666(SH) - UTU75667(BH)

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1030' FSL & 849' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 1/31/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY DRILLING REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK

SIGNATURE Dolena Johnson DATE 2/5/2008

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

UTAH FEDERAL	Well # 17-07-26-44D	FERRON

Objective: Drill & Complete
First Report: 08/28/2007
AFE: 651979

1/1/08	P. 0 , 36 , 267 MCF, FTP 120 psig, FCP 170 psig, , LP 11 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/2/08	P. 0 , 72 , 405 MCF, FTP 100 psig, FCP 150 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/3/08	P. 0 , 94 , 498 MCF, FTP 100 psig, FCP 160 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/4/08	P. 0 , 77 , 499 MCF, FTP 100 psig, FCP 160 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/5/08	P. 0 , 66 , 501 MCF, FTP 105 psig, FCP 150 psig, , LP 12 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/6/08	P. 0 , 59 , 500 MCF, FTP 105 psig, FCP 150 psig, , LP 12 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/7/08	P. 0 , 52 , 495 MCF, FTP 100 psig, FCP 150 psig, , LP 12 psig, SP 0 psig, DP 0 psig, 24 hrs.
1/8/08	P. 0 , 53 , 533 MCF, FTP 75 psig, FCP 135 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: (SH)UTU75666/(BH)UTU75667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530696

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1030' FSL & 849' FWL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 7E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
2/29/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: FEB'08 MONTHLY REPORTING
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK

SIGNATURE Dolena Johnson DATE 3/1/2008

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

REVISION #2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☑ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-26-44D
9. API NUMBER: 4301530696
10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR ☐ OTHER

2. NAME OF OPERATOR: XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1022' FSL & 848' FWL SEC 25-T17S-R07E
AT TOP PRODUCING INTERVAL REPORTED BELOW: 759' FSL & 620' FEL SEC 26-T17S-R07E
AT TOTAL DEPTH: 753' FSL & 654' FEL SEC 26-T17S-R07E

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 17S 07E S
12. COUNTY: UINTAH
13. STATE: UTAH

14. DATE SPUDDED: 9/27/2007
15. DATE T.D. REACHED: 11/13/2007
16. DATE COMPLETED: 12/21/2007 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 7312' GL

18. TOTAL DEPTH: MD 5,035 TVD 4649
19. PLUG BACK T.D.: MD 4,934 TVD 4558
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): GR/CCL/CBL

Per DKD review

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24"	20" X56	133#	0	60		GR 11	0	SURF	0
14 3/4	11 3/4 H40	42#	0	342		G 375	0	SURF	0
10 5/8	8 5/8 J55	24#	0	2,855		CMB 266	0	342	0
7 7/8	5 1/2 I80	17#	0	4,986		III 175	0	2855	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,796							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON SS	4,527	4,670		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
4,527 4,670	0.41	54	Open ☑ Squeezed ☐
			Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4527' - 4670'	Acidized w/1500 gals 15% HCl acid. Frac'd w/29,660 gals slickwater, 78,999 gals 203 CBM
	(Delta 140 frac fld) carrying 80,519# 20/40 Brady sand and 108,099# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

(5/2000)

(CONTINUED ON BACK)

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APR 1 1 2008
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/21/2007		12/24/2007		24			0	256	91	PPG
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
NA	55	200	0.64	890			0	256	91	PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
MANCOS MARKER	4,380
UPPER FERRON SS	4,482
TOP FERRON COAL	4,528
LOWER FERRON SS	4,669
TUNUNK SHALE	4,814

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE _____ DATE 4/11/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

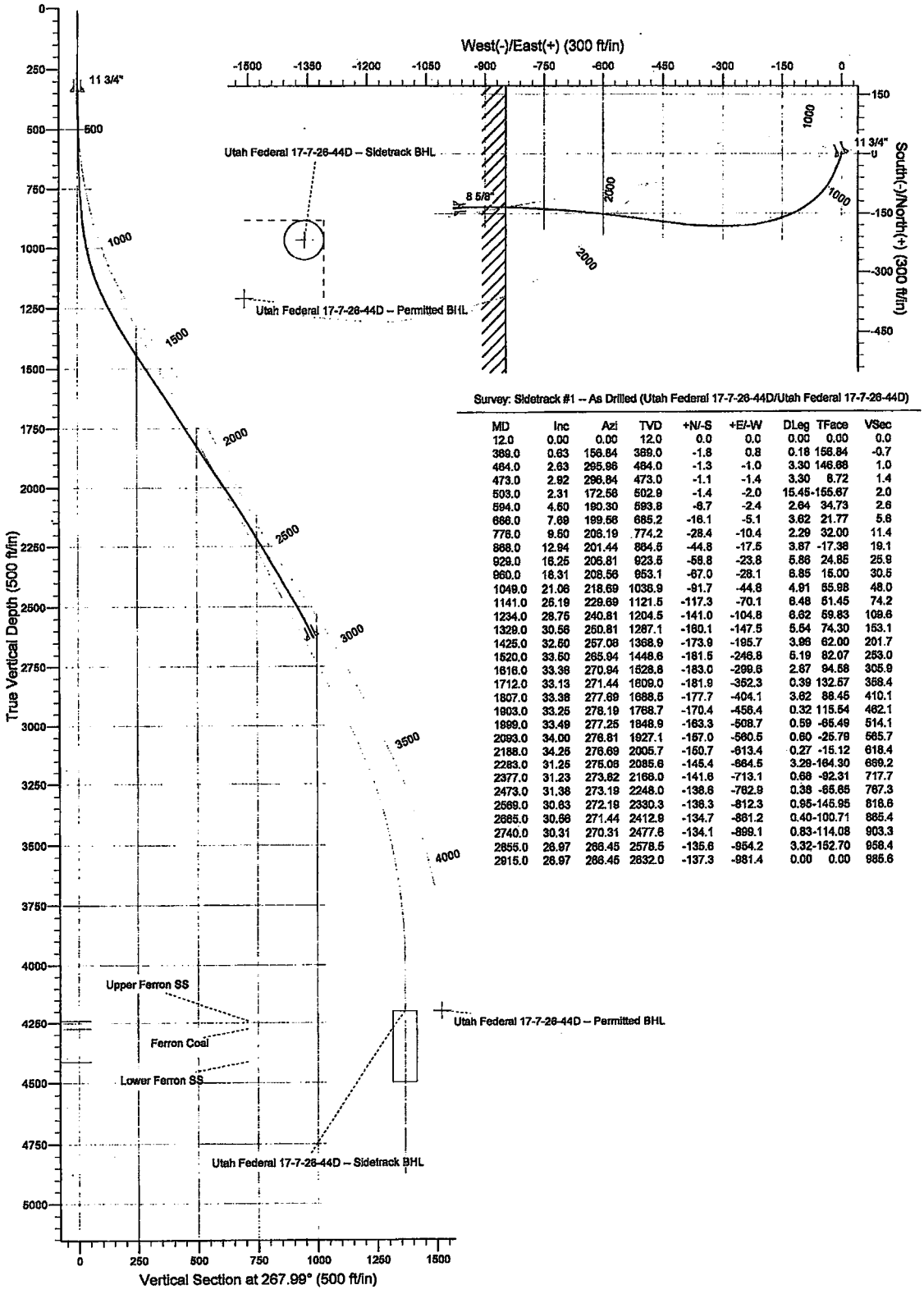
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Project: Utah Wells(NAD 27)
Site: Utah Federal 17-7-26-44D
Well: Utah Federal 17-7-26-44D
Wellbore: Utah Federal 17-7-26-44D
Design: Utah Federal 17-7-26-44D



Survey: Sidetrack #1 -- As Drilled (Utah Federal 17-7-26-44D/Utah Federal 17-7-26-44D)

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
12.0	0.00	0.00	12.0	0.0	0.0	0.00	0.00	0.0
389.0	0.63	156.84	389.0	-1.8	0.8	0.18	156.84	-0.7
464.0	2.63	295.96	464.0	-1.3	-1.0	3.30	146.68	1.0
473.0	2.92	296.84	473.0	-1.1	-1.4	3.30	6.72	1.4
503.0	2.31	172.56	502.9	-1.4	-2.0	15.45	-155.67	2.0
594.0	4.60	190.30	593.8	-6.7	-2.4	2.64	34.73	2.6
666.0	7.69	199.56	685.2	-16.1	-5.1	3.62	21.77	5.6
776.0	9.60	206.19	774.2	-28.4	-10.4	2.29	32.00	11.4
868.0	12.94	201.44	864.5	-44.8	-17.5	3.87	-17.38	19.1
929.0	16.25	206.81	923.5	-58.8	-23.8	5.86	24.85	25.9
960.0	18.31	208.56	953.1	-67.0	-28.1	6.85	15.00	30.5
1049.0	21.06	218.69	1036.9	-91.7	-44.8	4.91	55.98	48.0
1141.0	25.19	229.69	1121.5	-117.3	-70.1	6.48	51.45	74.2
1234.0	28.75	240.81	1204.5	-141.0	-104.8	6.62	59.83	109.6
1329.0	30.56	250.81	1287.1	-160.1	-147.5	5.54	74.30	153.1
1425.0	32.50	257.08	1368.9	-173.9	-195.7	3.96	62.00	201.7
1520.0	33.50	265.94	1448.6	-181.5	-246.8	5.19	82.07	253.0
1616.0	33.38	270.94	1528.8	-183.0	-299.6	2.67	94.58	305.9
1712.0	33.13	271.44	1609.0	-181.9	-352.3	0.39	132.57	358.4
1807.0	33.38	277.69	1688.5	-177.7	-404.1	3.62	88.45	410.1
1903.0	33.25	278.19	1768.7	-170.4	-456.4	0.32	115.54	462.1
1999.0	33.49	277.25	1848.9	-163.3	-508.7	0.59	-65.49	514.1
2093.0	34.00	276.81	1927.1	-157.0	-560.5	0.60	-25.79	565.7
2188.0	34.25	276.69	2005.7	-150.7	-613.4	0.27	-15.12	618.4
2283.0	31.25	275.08	2085.6	-145.4	-664.5	3.29	-164.30	669.2
2377.0	31.23	273.62	2168.0	-141.6	-713.1	0.68	-92.31	717.7
2473.0	31.38	273.19	2248.0	-138.6	-762.9	0.38	-65.65	767.3
2569.0	30.63	272.19	2330.3	-136.3	-812.3	0.95	-145.95	816.6
2665.0	30.66	271.44	2412.9	-134.7	-861.2	0.40	-100.71	865.4
2740.0	30.31	270.31	2477.6	-134.1	-899.1	0.83	-114.08	903.3
2855.0	26.97	266.45	2578.5	-135.6	-954.2	3.32	-152.70	958.4
2915.0	26.97	266.45	2632.0	-137.3	-981.4	0.00	0.00	985.6

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
		Ferron Coal
		Lower Ferron SS
		Upper Ferron SS

CASING DETAILS

TVD	MD	Name	Size
342.0	342.0	11 3/4"	11-3/4
2627.5	2910.0	8 5/8"	8-5/8

Weatherford Drilling Services
SURVEY REPORT

Weatherford

Company:	XTO ENERGY	Date:	11/16/2007	Time:	[illegible]
Field:	EMERY COUNTY UTAH	Co-ordinate(N/E) Reference:	Well: [illegible], True North		
Site:	UTAH FEDERAL UTE 17-7-26-44D	Vertical (TVD) Reference:	SITE 7324.0		
Well:	17-7-26-44D	Section (VS) Reference:	Well (0.00N,0.00E,259.83Azi)		
Wellpath:	ST	Survey Calculation Method:	Minimum Curvature	Db:	Sybase

Page: 1

Survey:	Survey #1	Start Date:	11/9/2007
Company:	Weatherford International, Ltd	Engineer:	ROBERT SCOTT
Tool:	MWD;MWD - Standard	Tied-to:	From Surface

Field:	EMERY COUNTY UTAH		
Map System:	US State Plane Coordinate System 1927	Map Zone:	Utah, Central Zone
Geo Datum:	NAD27 (Clarke 1866)	Coordinate System:	Well Centre
Sys Datum:	Mean Sea Level	Geomagnetic Model:	bggm2006

Site:	UTAH FEDERAL UTE 17-7-26-44D				
Site Position:		Northing:	356168.29 ft	Latitude:	39 18 37.733 N
From:	Geographic	Easting:	2115339.77 ft	Longitude:	111 5 32.521 W
Position Uncertainty:	0.00 ft			North Reference:	True
Ground Level:	7312.00 ft			Grid Convergence:	0.26 deg

Wellpath:	ST			Drilled From:	1
				Tie-on Depth:	500.00 ft
Current Datum:	SITE	Height	7324.00 ft	Above System Datum:	Mean Sea Level
Magnetic Data:	10/22/2007			Declination:	12.07 deg
Field Strength:	52119 nT			Mag Dip Angle:	65.09 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	259.83

Survey Program for Definitive Wellpath

Date: 11/16/2007	Validated: No	Version: 10	
Actual From ft	To ft	Survey	Toolcode	Tool Name

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
413.00	1.77	101.00	412.93	-1.22	6.26	-5.96	0.43	0.00	0.43	
503.00	2.31	172.56	502.89	-3.28	7.86	-7.16	0.60	79.51	2.69	
594.00	4.50	190.31	593.73	-6.61	7.46	-5.82	2.41	19.51	2.64	
686.00	7.69	199.56	685.20	-17.97	4.75	-1.50	3.47	10.05	3.62	
776.00	9.50	206.19	774.18	-30.31	-0.54	5.89	2.01	7.37	2.29	
868.00	12.94	201.44	864.41	-46.71	-7.66	15.79	3.74	-5.16	3.87	
960.00	18.31	208.56	952.99	-69.01	-18.34	30.24	5.84	7.74	6.19	
1049.00	21.06	218.69	1036.80	-93.78	-35.03	51.04	3.09	11.38	4.91	
1141.00	25.19	229.69	1121.43	-119.38	-60.32	80.45	4.49	11.96	6.46	
1234.00	28.75	240.81	1204.36	-143.11	-94.97	118.75	3.83	11.96	6.62	
1329.00	30.56	250.81	1286.96	-162.20	-137.75	164.23	1.91	10.53	5.54	
1425.00	32.50	257.06	1368.81	-176.01	-185.96	214.12	2.02	6.51	3.96	
1520.00	33.50	265.94	1448.53	-183.58	-237.01	265.71	1.05	9.35	5.19	
1616.00	33.38	270.94	1528.65	-185.03	-289.85	317.97	-0.12	5.21	2.87	
1712.00	33.13	271.44	1608.93	-183.93	-342.48	369.59	-0.26	0.52	0.39	
1807.00	33.38	277.69	1688.40	-179.78	-394.36	419.90	0.26	6.58	3.62	
1903.00	33.25	278.19	1768.62	-172.50	-446.57	470.02	-0.14	0.52	0.32	
1999.00	33.49	277.25	1848.80	-165.41	-498.90	520.27	0.25	-0.98	0.69	
2093.00	34.00	276.81	1926.96	-159.02	-550.72	570.15	0.54	-0.47	0.60	
2188.00	34.25	276.69	2005.60	-152.75	-603.65	621.14	0.26	-0.13	0.27	
2283.00	31.25	275.06	2085.49	-147.46	-654.76	670.51	-3.16	-1.72	3.29	
2377.00	31.23	273.82	2165.86	-143.69	-703.36	717.88	-0.02	-1.32	0.68	
2473.00	31.36	273.19	2247.89	-140.64	-753.15	766.15	0.16	-0.66	0.38	

Weatherford Drilling Services
SURVEY REPORT

Weatherford

Company:	XTO ENERGY	Date:	11/16/2007 Time: 09:30:11
Field:	EMERY COUNTY UTAH	Co-ordinate(NE) Reference:	Well: 17-7-26-44D, True North
Site:	UTAH FEDERAL UTE 17-7-26-44D	Vertical (TVD) Reference:	SITE 7324.0
Well:	17-7-26-44D	Section (VS) Reference:	Well (0.00N,0.00E,266.83Azi)
Wellpath:	ST	Survey Calculation Method:	Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
2569.00	30.63	272.19	2330.17	-138.32	-802.54	814.35	-0.78	-1.04	0.95	
2665.00	30.56	271.44	2412.81	-136.77	-851.37	862.15	-0.07	-0.78	0.40	
2760.00	30.31	270.31	2494.72	-136.03	-899.49	909.38	-0.26	-1.19	0.66	
2855.00	26.97	266.45	2578.09	-137.24	-944.98	954.38	-3.52	-4.06	4.02	
2953.00	26.19	263.56	2665.73	-141.04	-988.65	998.02	-0.80	-2.95	1.54	
3048.00	23.19	260.44	2752.04	-146.50	-1027.94	1037.65	-3.16	-3.28	3.44	
3143.00	22.88	259.69	2839.47	-152.91	-1064.55	1074.83	-0.33	-0.79	0.45	
3239.00	23.31	260.56	2927.77	-159.37	-1101.65	1112.48	0.45	0.91	0.57	
3334.00	20.89	255.31	3015.80	-166.74	-1136.59	1148.17	-2.55	-5.53	3.29	
3430.00	20.53	254.31	3105.59	-175.64	-1169.35	1181.99	-0.37	-1.04	0.53	
3525.00	21.00	254.31	3194.42	-184.75	-1201.78	1215.51	0.49	0.00	0.49	
3621.00	21.44	254.75	3283.91	-194.01	-1235.26	1250.11	0.46	0.46	0.49	
3717.00	21.50	257.19	3373.25	-202.53	-1269.35	1285.16	0.06	2.54	0.93	
3812.00	21.63	258.06	3461.60	-210.01	-1303.45	1320.05	0.14	0.92	0.36	
3907.00	21.06	253.94	3550.09	-218.36	-1336.99	1354.53	-0.60	-4.34	1.69	
4003.00	18.69	251.31	3640.37	-228.06	-1368.14	1386.91	-2.47	-2.74	2.64	
4098.00	17.13	250.44	3730.76	-237.62	-1395.74	1416.77	-1.64	-0.92	1.67	
4193.00	15.31	252.06	3821.98	-246.17	-1420.86	1442.00	-1.92	1.71	1.97	
4289.00	10.31	250.69	3915.56	-252.92	-1441.04	1463.05	-5.21	-1.43	5.22	
4384.00	6.56	250.27	4009.51	-257.57	-1454.19	1476.82	-3.93	-0.44	3.93	
4479.00	6.31	251.44	4103.91	-261.07	-1464.26	1487.35	-0.26	1.23	0.32	
4575.00	4.00	245.94	4199.52	-264.11	-1472.32	1495.82	-2.41	-5.73	2.46	
4670.00	3.44	254.06	4294.32	-266.24	-1478.09	1501.87	-0.59	8.56	0.81	
4766.00	4.44	257.81	4390.09	-267.62	-1484.49	1508.45	1.04	3.91	1.06	
4861.00	3.96	267.20	4484.84	-268.76	-1491.38	1515.40	-0.48	9.88	0.87	
4975.00	3.37	265.64	4598.60	-269.21	-1498.67	1522.66	-0.54	-1.37	0.54	LAST SVY @ 4975'MD
5025.00	3.37	265.64	4648.51	-269.43	-1501.60	1525.58	0.00	0.00	0.00	PROJ TO TD @ 5025'MD

Annotation

MD ft	TVD ft	
4975.00	4598.60	LAST SVY @ 4975'MD
5025.00	4648.51	PROJ TO TD @ 5025'MD

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECORD CLEANUP

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
(SH) UTU75666/ (BH) UTU75667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
UTAH FEDERAL 17-7- 26-44D

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-015-30696

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
BUZZARD BENCH
FERRON SANDSTONE

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SHL: 1030' FSL & 849' FWL SWSW SEC 25-T17S-R07E
BHL: 810' FSL & 660' FEL SESE SEC 26-T17S-R07E

11. County or Parish, State
EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other RWTP
[ ] Final Abandonment Notice	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. returned this well to production with Questar through the Orangeville CDP on 11/5/08.

RECEIVED
FEB 05 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) LORRI D. BINGHAM
Title REGULATORY COMPLIANCE TECH
Signature
Date 2/2/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-75667

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER: UT FED 17-7-26-44D

2. NAME OF OPERATOR:
XTO ENERGY INC

9. API NUMBER: 43015306960000

3. ADDRESS OF OPERATOR:
PO Box 6501 , Englewood, CO, 80155

PHONE NUMBER: 303 397-3727 Ext

9. FIELD and POOL or WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1030 FSL 0849 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 25 Township: 17.0S Range: 07.0E Meridian: S

COUNTY: EMERY

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☑ SUBSEQUENT REPORT
  Date of Work Completion: 5/12/2016
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☑ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 05/12/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump truck. RWTP @ 3:30 p.m.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 02, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Rhonda Smith	505 333-3215	Regulatory Clerk

SIGNATURE	DATE
N/A	6/2/2016

RECEIVED: Jun. 02, 2016