

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48193	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.			9. WELL NAME and NUMBER: State of Utah 17-8-5-42R	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WLD/CAT: Ferron Sandstone <i>Buzzard Bench</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2047' FNL x 789' FEL <i>496408X 37.375610</i> <i>435828Y 111.041104</i> AT PROPOSED PRODUCING ZONE: same			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8 miles Northwest of Huntington, Utah			12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1100'		16. NUMBER OF ACRES IN LEASE: 1761.32	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2600'		19. PROPOSED DEPTH: 3,930	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6483' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 5/4/2006	23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210 +/- sacks	1.18 ft3/sx	15.7 ppq
7.875"	5.5"	J-55	15.5#	3,930	CBM lt weight - lead	230 +/- sacks	4.14 ft3/sx	10.5 ppq
					Class G - tail	210 +/- sacks	1.62 ft3/sx	14.2 ppq

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/7/2006

(This space for State use only)

CC: SITKA

API NUMBER ASSIGNED: 43-015-30686

Approved by the
Utah Division of

APPROVAL: _____

Date: 08-17-06
By: *[Signature]*

RECEIVED
APR 10 2006

DIV. OF OIL, GAS & MINING

Range 8 East

S89°54'31"E - 2856.01'

N89°20'23"E - 2608.50'

(S89°37'E - 2855.82')

(N89°40'E - 2608.32')

NE Corner
Elev. 6377'

2047.43'

788.58'

WELL # 17-8-5-42-R
ELEVATION = 6483.0'

UTM
N 4358249
E 496405

(S00°01'E - 5376.36')

SW Corner
Elev. 6225'

(N89°43'W - 5398.8')

S89°26'49"W - 5465.23'

C.C.

Township 17 South

N00°02'35"W - 2689.41'

(N00°04'E - 5363.16')

N00°18'40"W - 2651.68'

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'32.113"N
111°02'30.256"W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

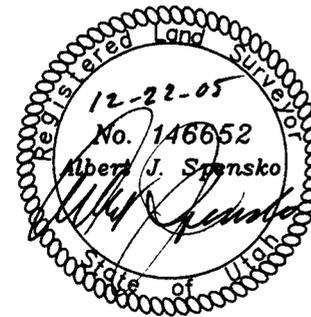
Basis of Elevation of 6377.0' being at the Northeast Section corner of Section 5, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 5; being 2047.43' South and 788.58' West from the Northeast Corner of Section 5, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



WELL # 17-8-5-42-R
Section 5, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 11/28/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2047

From: Ed Bonner
To: Whitney, Diana
Date: 5/8/2006 3:48:33 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 17-1174
Utah 17-1175
Utah 13-1169
Utah 19-1181
Utah 20-1183
Utah 24-1189
Utah 30-1062
Utah 30-1088
Utah 30-1090

Lone Mountain Production Company
Hancock State 2-5

Pendragon Energy Partners, Inc
State 9-16-10-18

QEP Uinta Basin, Inc
GB 9ML-16-8-22
GB 10ML-16-8-22
RW 12-32BG

Westport Oil & Gas Company

NBU 921-34J
NBU 922-31N
NBU 1021-4B
NBU 1021-4G
NBU 1021-4H
NBU 922-31O
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)
NBU 921-32O

XTO Energy, Inc

State of Utah 17-8-28-12
State of Utah 17-8-21-33
State of Utah 17-8-22-14
State of Utah 17-8-18-24
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. State of Utah 17-8-5-42R
Location: Sec. 5, T17S, R8E
State Lease No. ML-48193

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approx. 8 miles NW of Huntington, Utah. Go NW on Hwy 31 from Huntington 5.5 miles, turn right on paved road, go 1/4 mile east, turn left, go 1.3 miles north, turn right go .3 mile to location. This location shares pad with State of Utah BB 5 -109.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on **Exhibit "B"**. All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): No new access roads will be necessary as well shares pad of State of Utah BB 5 -109.
- b) Length of new access top be constructed: No new access roads will be necessary as well shares pad of State of Utah BB 5 -109. **See Exhibit "B"**.
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads
- d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned at this time.

- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.
 - i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
 - j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
 - k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
 - l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C"**.
- 4) Location of Production Facilities:
- a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
 - b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as

specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
- d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. **See Exhibit "B"** for the proposed pipe line route.
- e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.

5) Location and Type of Water Supply:

- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6) Source of Construction Material:

- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7) Methods of Handling Waste Disposal:

- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
- c) Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.

9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".

- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
- b) Topsoil along the access road will be reserved in place adjacent to the road.
- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.

iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.

b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:

i) whether the materials appear eligible for the National Register of Historic Places;

ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.

c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.

d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "F"**.

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

Greg Vick
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature Kyla Vaughan

Date 4/7/06

XTO ENERGY INC.
State of Utah 17-8-5-42R
Drilling Data for APD
April 3, 2006

Location: 2047' FNL & 788' FEL, Sec 5, T17S, R 8E

Projected TD: 3,930'
 Approximate Elevation: 6,483'

Objective: Ferron Coal/Sand
 KB Elevation: 6,495'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3930'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
3,930	15.5	J-55	4,040	4,810	202	4.95	4.83	2.37	2.82	3.32

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft³/sk.

- i) Slurry volume is 290 ft³, 200% excess of calculated annular volume to 300'.

- b) Production:

- i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.

- ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft³/sk.

- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

- (1) Slurry volume is 1,290 ft³, 200% excess of calculated annular volume to 3,683'.

- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.
- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,025	3,458
Top of Ferron Coal Zone	2,955	3,528
Top of Lower Ferron Sand	2,855	3,628
TOTAL DEPTH		3,928

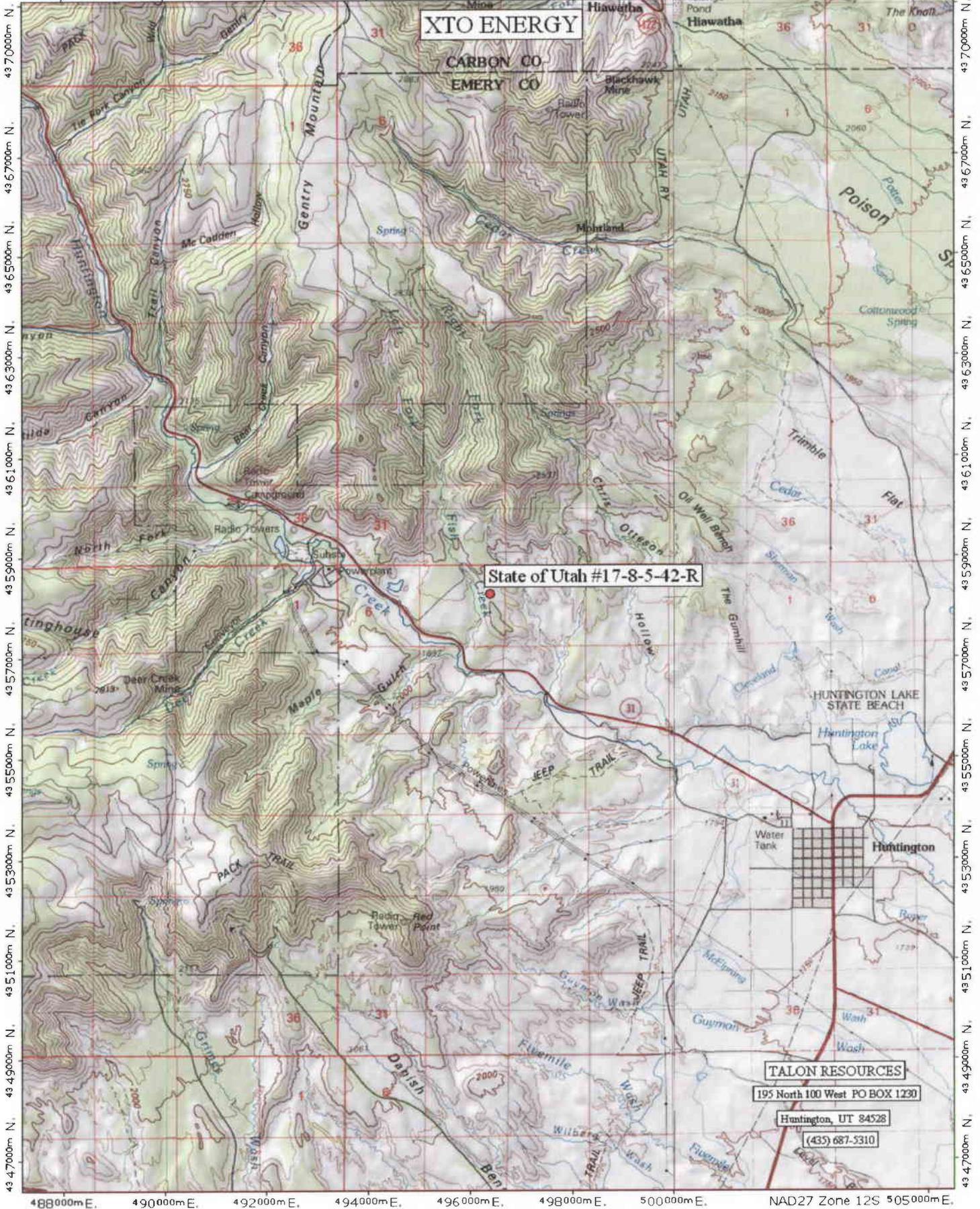
- a) No known oil zones will be penetrated.
- b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

488000mE, 490000mE, 492000mE, 494000mE, 496000mE, 498000mE, 500000mE, NAD27 Zone 12S 505000mE.

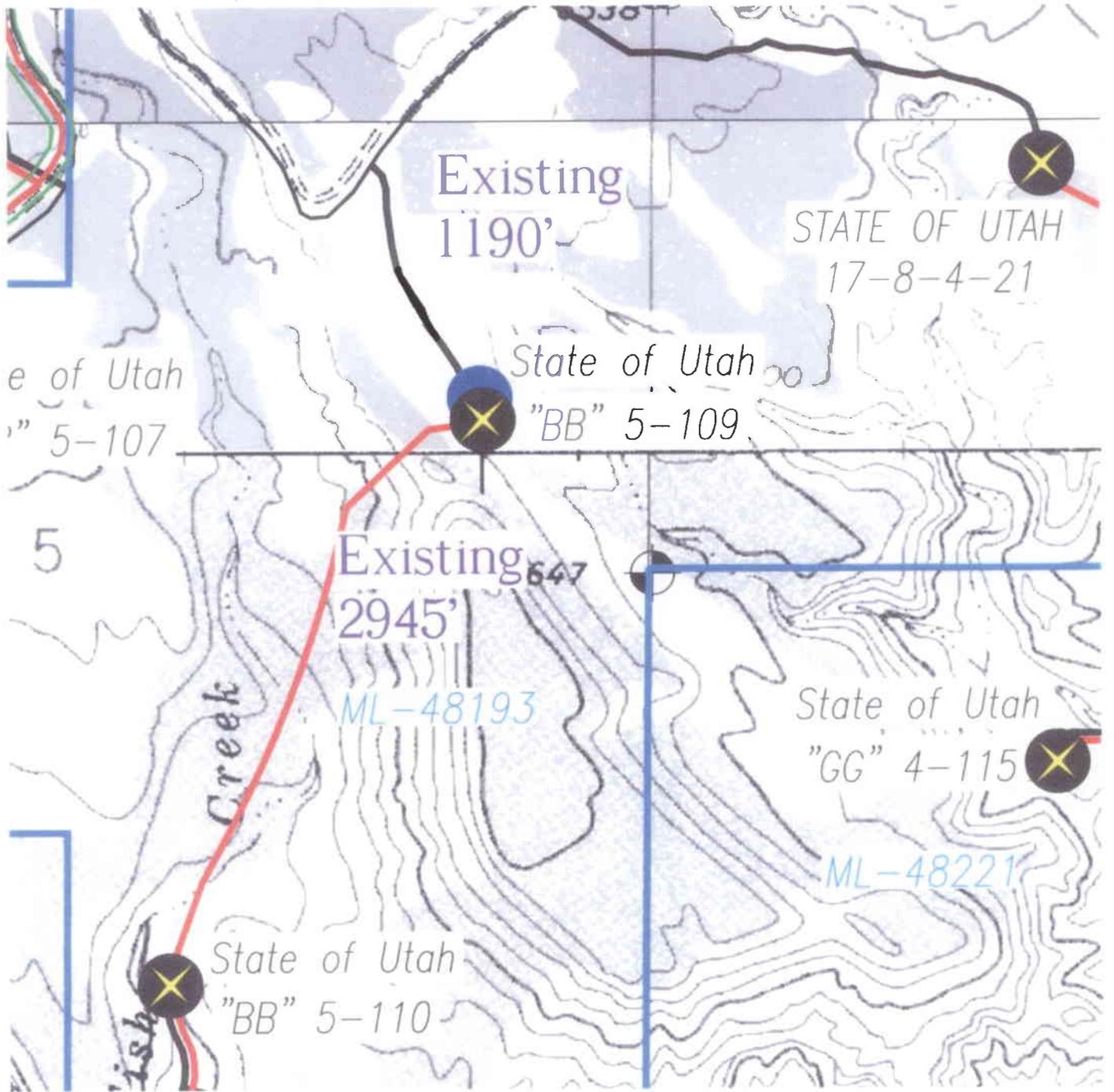


TN MN 12%

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km

Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6483.0'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6482.5'

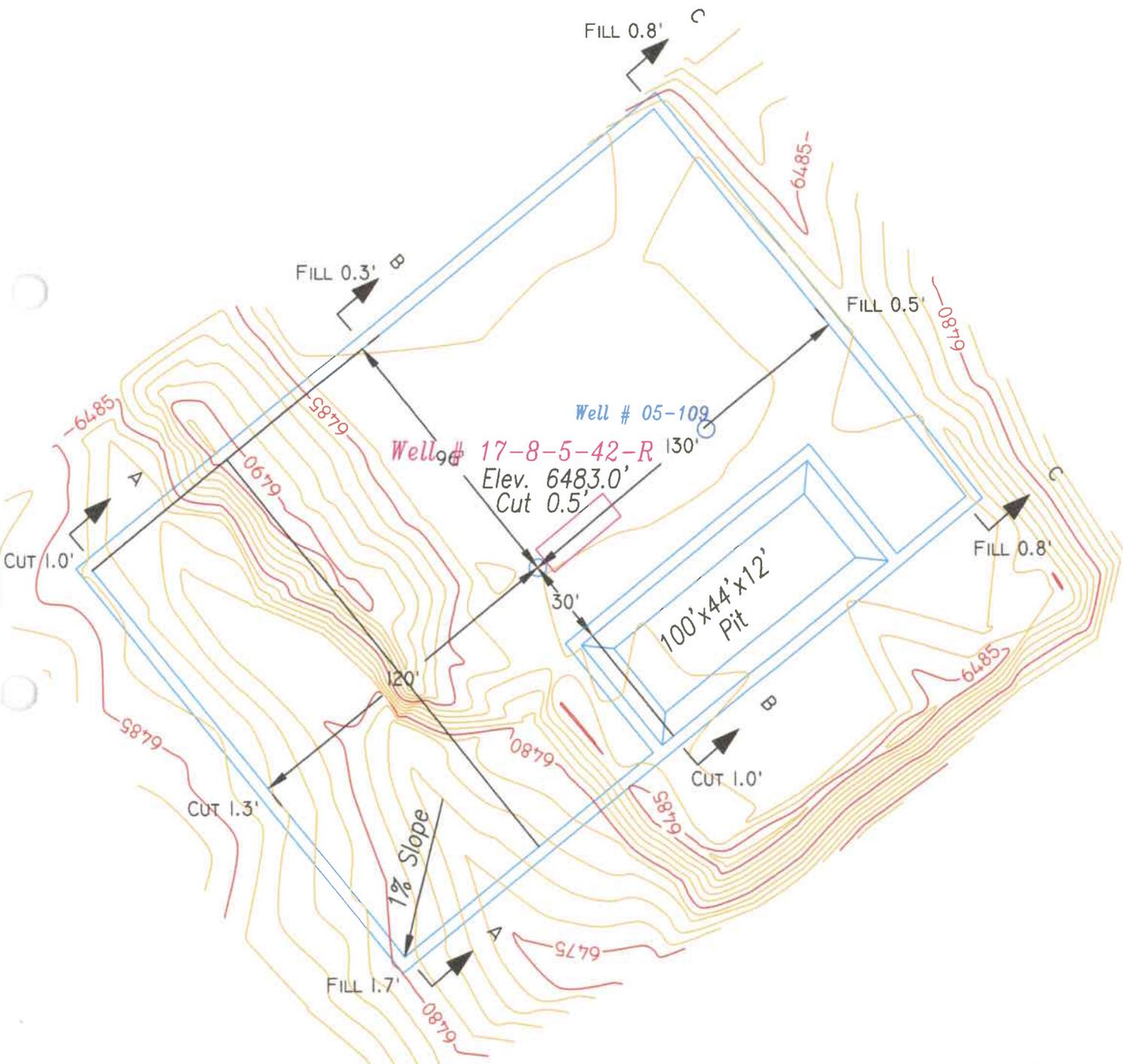
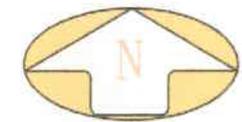


EXHIBIT D



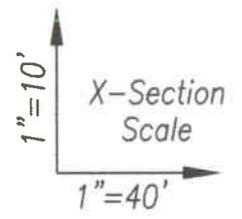
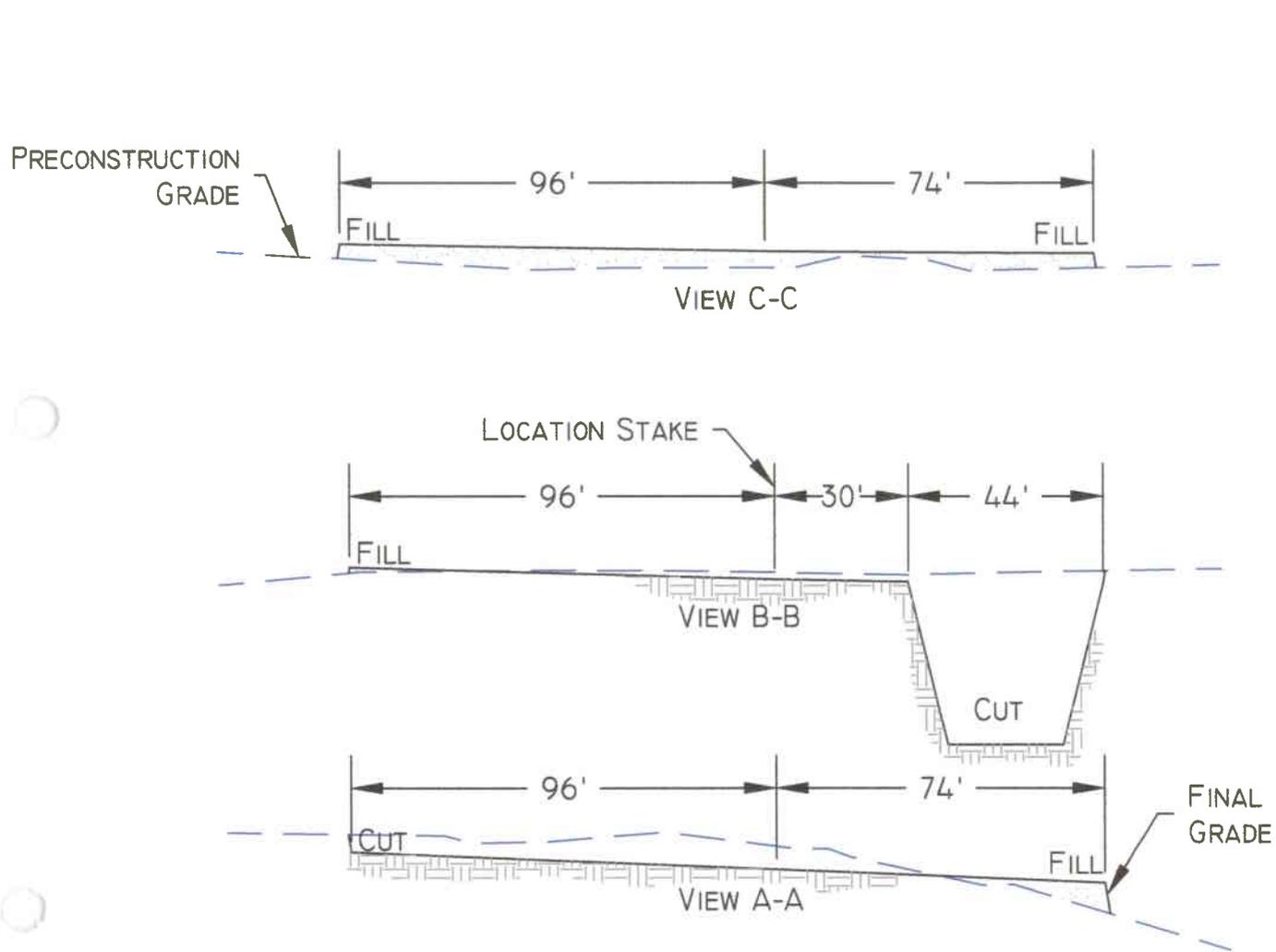
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



LOCATION LAYOUT
 Section 5, T17S, R8E, S.L.B.&M.
WELL #17-8-5-42-R

Drawn By: J. STANSFIELD	Checked By: A.P.C.
Drawing No. A-2	Date: 11/28/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2047



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

TALON RESOURCES, INC
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

TYPICAL CROSS SECTION
 Section 5, T17S, R8E, S.L.B.&M.
 WELL #17-8-5-42-R

Drawn By: J. STANSFIELD	Checked By: A.P.C.
Drawing No. C-1	Date: 11/28/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2047

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 Cu. YDS.
 REMAINING LOCATION = 1,800 Cu. YDS.
 TOTAL CUT = 3,220 Cu. YDS.
 TOTAL FILL = 855 Cu. YDS.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

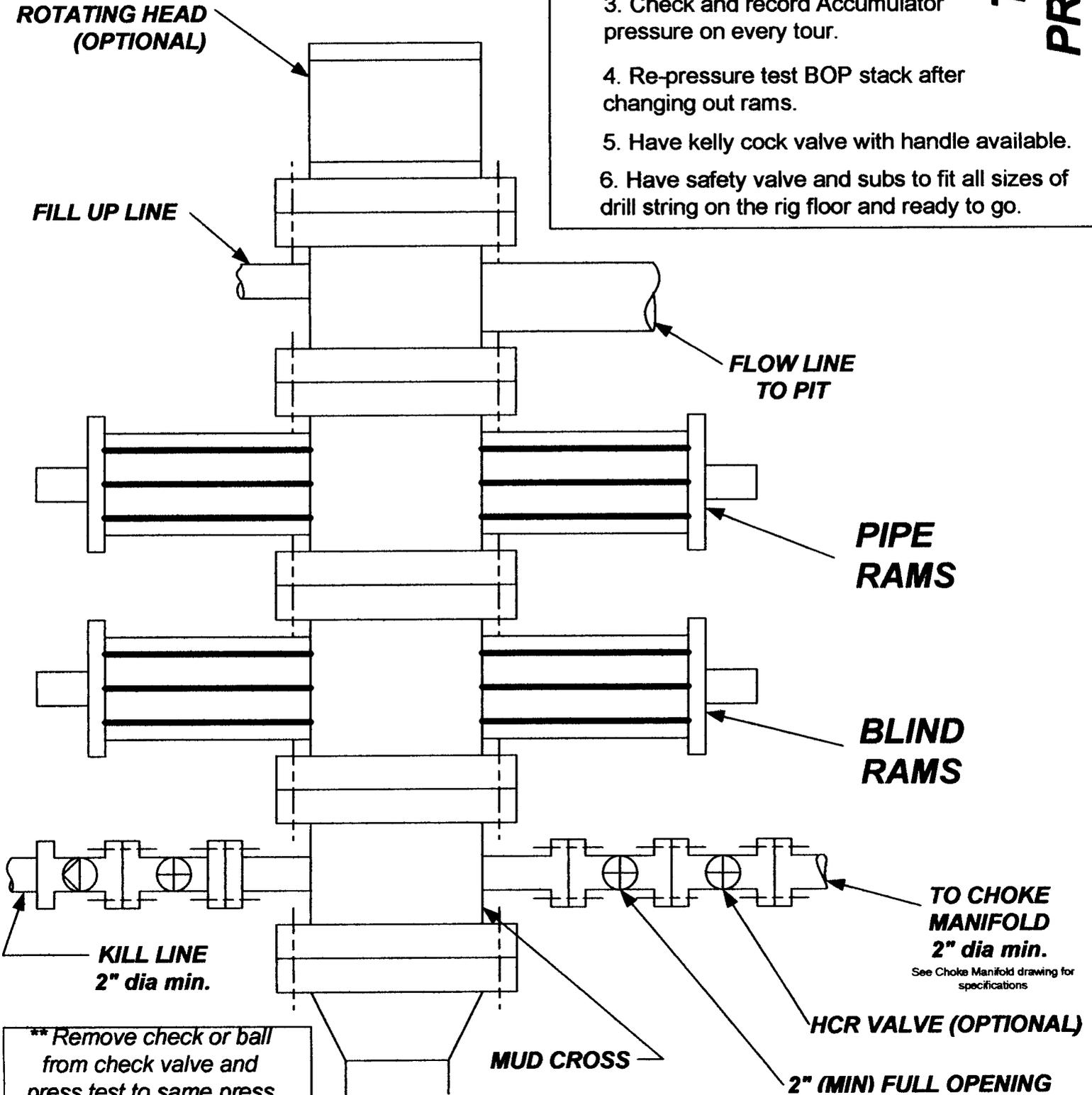


EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**

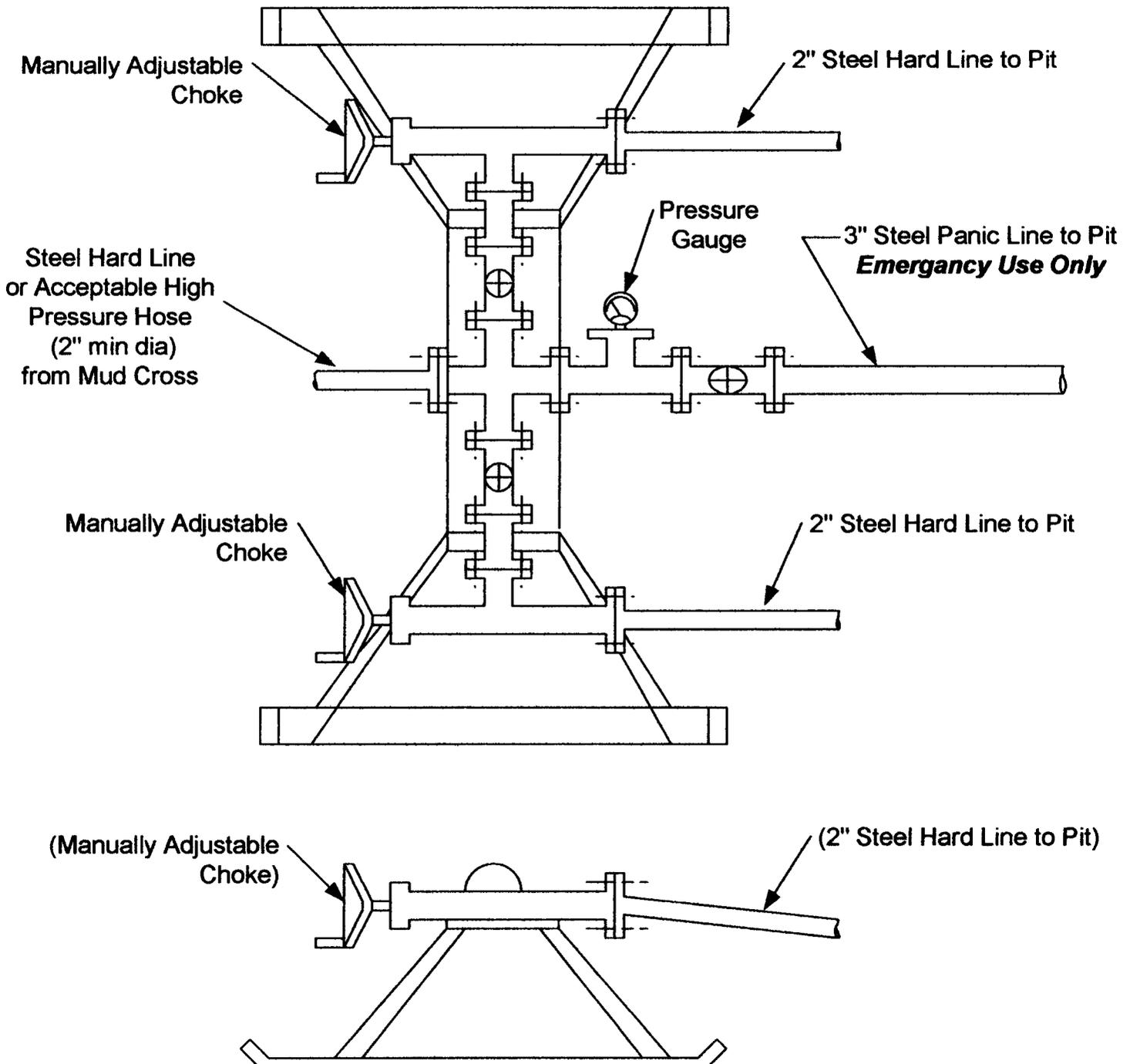


EXHIBIT F

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER ML-45193
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for each proposal.		6. IF NEGAN, ALLOTTEE OR TRUSTEE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR XTO ENERGY INC.		8. WELL NAME and NUMBER STATE OF UTAH BB #05-109
3. ADDRESS OF OPERATOR 2700 Farmington Ave. Bldg F CITY Farmington STATE NM ZIP 87401		8. APT NUMBER 4301530481
4. LOCATION OF WELL FOOTAGE AT SURFACE: 2019' FNL & 736' FEL CITY: _____ STATE: NM ZIP: 87401		9. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit to Dept/State)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 6/24/2006	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUS AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUS BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plugged and abandoned this well per following steps: 6/21/06: Contacted Bart Kettle w/Utah State DOGM @ 8 am, 6/21/06. Bart on location entire day & witnessed operations. MIRU WLU. RH w/5-1/2" CIBP. Set plug @ 3480'. RDMO WLU. PT CIBP & cag to 500 psig. Lost pressure in 15 min. Test OK'd by Bart. MIRU cmt service. Spotted 180' balanced cmt plug inside 5-1/2" cag fr/3279'-3459' w/20 sx Class H neat cmt (18.4#, 1.06 yield). Ppd 3.8 bbls cmt slurry & flushed w/19 BFW. Perfd 3 sqz holes @ 350'. RU cmt serv to circ cmt plug inside cag fr/surf to 350'. Unable to estb circ.

6/22/06: MIRU cmt serv to circ cmt plug inside 5-1/2" cag. Unable to estb circ. P&A operations witnessed by Bart Kettle w/Utah State DOGM throughout day.

6/23/06: MIRU cmt serv to estb circ. Ppd 10 BFW w/2 - 50# sx Bentonite gel, 1 - 25# sx Floesal & 1 - 50# sx Gleanite. Ppd 20 BFW jell plug w/same additives. Followed w/53 sx 10# cmt slurry w/1% CaCl & 25# Floesal additives mixed @ 18.4 ppg, 1.06 yield. Unable to estb circ. Ppd 10 BFW jell plug w/same additives. Followed w/10# cmt slurry w/25# Floesal (18.4 ppg, 1.06 yield). Ppd 10 BFW hell plug w/1 - 50# sx super jell, 1 - 50# Bentonite jell, 1 - 25# Floesal & 1 - 50# sx Gleanite followed by 10# cmt slurry w/25# Floesal. Ppd 153 sx Class H cmt plug down 5-1/2" cag ann & up cag fr/sqz holes @ 350' to surf w/ good returns.

P&A operations witnessed by Bart Kettle w/Utah State DOGM.

NAME (PLEASE PRINT) HOLLY C. BERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 6/29/2006

(This space for State use only)

(6/2005)

(See Instructions on Reverse Side)

RECEIVED
JUL 17 2006
DIV. OF OIL, GAS & MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/2006

API NO. ASSIGNED: 43-015-30686

WELL NAME: ST OF UT 17-8-5-42R
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SENE 05 170S 080E
 SURFACE: 2047 FNL 0789 FEL
 BOTTOM: 2047 FNL 0789 FEL
 COUNTY: EMERY
 LATITUDE: 39.37561 LONGITUDE: -111.0417
 UTM SURF EASTINGS: 496408 NORTHINGS: 4358252
 FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DVO	8/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48193
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr 12 boundaries of Huntington Decors
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-28-06)

STIPULATIONS: ① STATEMENT OF BASIS

T16S R8E

T17S R8E

BUZZARD BENCH FIELD HUNTINGTON CBM UNIT

CAUSE: 245-2 / 4-25-2001

ST OF UT
BB 05-107

ST OF UT
BB 05-109

ST OF UT
17-8-5-42R

UP&I
06-104

ST OF UT
BB 05-108

ST OF UT
BB 05-110

SEELEY 08-112

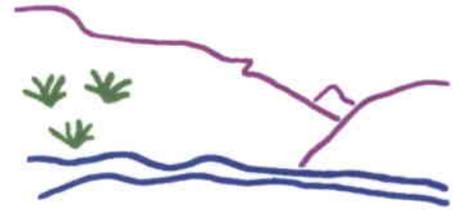
OPERATOR: XTO ENERGY INC (N2615)

SEC: 5 T.17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-JULY-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-5-42R
API NUMBER: 43-015-30686
LOCATION: 1/4,1/4 SENE Sec: 5 TWP: 17 S RNG: 8 E 2047 FNL 789 FEL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Upper part of the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. Although no aquifers with high quality ground water are likely to be encountered, the Lower, Middle and Upper units of the Emery Sandstone could potentially contain an aquifer. The proposed surface casing and cementing program should be extended as needed to contain all three units of the Emery Sandstone to ensure the protection of any unknown ground water resources. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the proposed location.

Reviewer: Christopher J. Kierst **Date:** 5/17/06

Surface:

On-site conducted April 27, 2006. In attendance: Bart Kettle (DOGM), Tony Wright (DWR), Ray Trujillo (XTO), Allen Childs (Talon), Ray Peterson (Emery County) and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA).

DWR recommends that XTO temporarily reclaim any unused portions of the well pad. DOGM requires that the State of Utah "BB" 5-109 is plugged and abandon prior to commencing drilling operations on the State of Utah 17-8-5-42R.

Reviewer: Bart T Kettle **Date:** 04/28/06

Conditions of Approval/Application for Permit to Drill:

1. Plug and abandon the State of Utah "BB" 5-109 prior to commencing drilling operations.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.

Grasses: Crested wheatgrass. Shrubs: Birch leaf mountain mahogany, green stem rubber rabbit brush, broom snakeweed, and four wing saltbrush. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Russian thistle, hairy aster, Utah bee plant and Palmer's penstemon. Other: cactus and Harrison yucca.

SOIL TYPE AND CHARACTERISTICS: Clay loam with many large sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are fine clay loams.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay and clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 100'x44'x12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

DWR recommends unused portions of the well pad be temporarily reclaimed. DOGM requires that the State of Utah "BB" 5-109 is plugged prior to commencing drilling operations on the State of Utah 17-8-5-42R.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

04/28/2006 10:36 a.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

08-06 XTO St of Ut 17-8-5 +2R

Casing Schematic

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
TOC @
0.
Surface
300. MD

✓ 118% washout

BHP

$(.050)(8.6)(3930) = 1757$

$\frac{G_{wo}}{(.12)}(3930) = 471$
MASP - 1286

BoPE - 2,000 ✓

Surf csg - 2950
70% = 2065

✓ 120% washout

Max pressure @ Surf csg shoe = ~~950~~ 1321 psi
Test to ~~950~~ 1300 psi ✓
(+ 1200 psi surf. press.)

- 2874 TOC Tail

- 3458 Copper Ferron S.S.

✓ Adequate DWD 8/15/06

5-1/2"
MW 8.6

Production
3930. MD

Well name:

08-06 XTO St of Ut 17-8-5-42R

Operator: XTO Energy, Inc.

String type: Surface

Project ID:
43-015-30686

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,930 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,756 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.472	300	2950	9.83	6	244	38.80 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 8,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-06 XTO St of Ut 17-8-5-42R

Operator: XTO Energy, Inc.

String type: Production

Project ID:

43-015-30686

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 394 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 1,756 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,419 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3930	5.5	15.50	J-55	ST&C	3930	3930	4.825	123.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1756	4040	2.301	1756	4810	2.74	53	202	3.81 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 8,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3930 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

XTO Energy, Inc.
2700 Farmington Ave, Bldg K, Ste. 1
Farmington, NM 87401

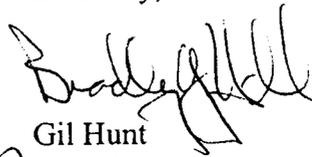
Re: State of Utah 17-8-5-42R Well, 2047' FNL, 789' FEL, SE NE, Sec. 5,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30686.

Sincerely,


for
Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-5-42R
API Number: 43-015-30686
Lease: ML-48193

Location: SE NE Sec. 5 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: ST OF UT 17-8-5-42R

Api No: 43-015-30686 Lease Type: STATE

Section 05 Township 17S Range 08E County EMERY

Drilling Contractor STEWART BROTHERS RIG # 54

SPUDDED:

Date 08/24/06

Time _____

How DRY

Drilling will Commence: _____

Reported by RAY TRUJILLO

Telephone # (435) 749-2301

Date 08/25/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE K #1
 city FARMINGTON
 state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530686	STATE OF UTAH 17-8-5-42R		SENE	5	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	<i>99999</i>	<i>13161</i>	8/29/2006			<i>9/7/06</i>	
Comments: <i>FRSD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

8/30/2006

Title

Date

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SEP 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

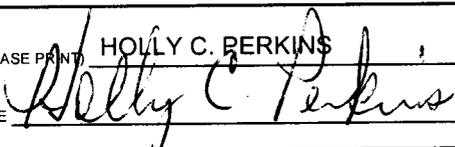
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-5-42R
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530686
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL & 789' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/1/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. spudded 17-12" conductor hole on 8/30/2006 . Set 13-3/8" , 54.5#, J-55 conductor casing @ 24' w/70 sx Type III cement. Drilled 12-1/4" hole on 8/31/06. Ran 9 jts 8-5/8", 24#, J-55 surface casing & set @ 324'. Cemented surface casing w/240 sx Class B cement.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. BERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/5/2006

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SEP 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-5-42R
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530686
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^K _{CITY} Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL & 789' FE; QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 08E		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/30/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CSG CSG DETAIL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. proposes to change the casing & cement details for surface & production casing per attached.

10/2/06 RM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 8/24/2006

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RECEIVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *9/18/06*
BY: *[Signature]*

RECEIVED
AUG 28 2006



Well Name: State of Utah 17-8-5-42R
Location: 2047' FNL & 788' FEL of Section 5, T17S, R8E
County: Emery County
State: Utah

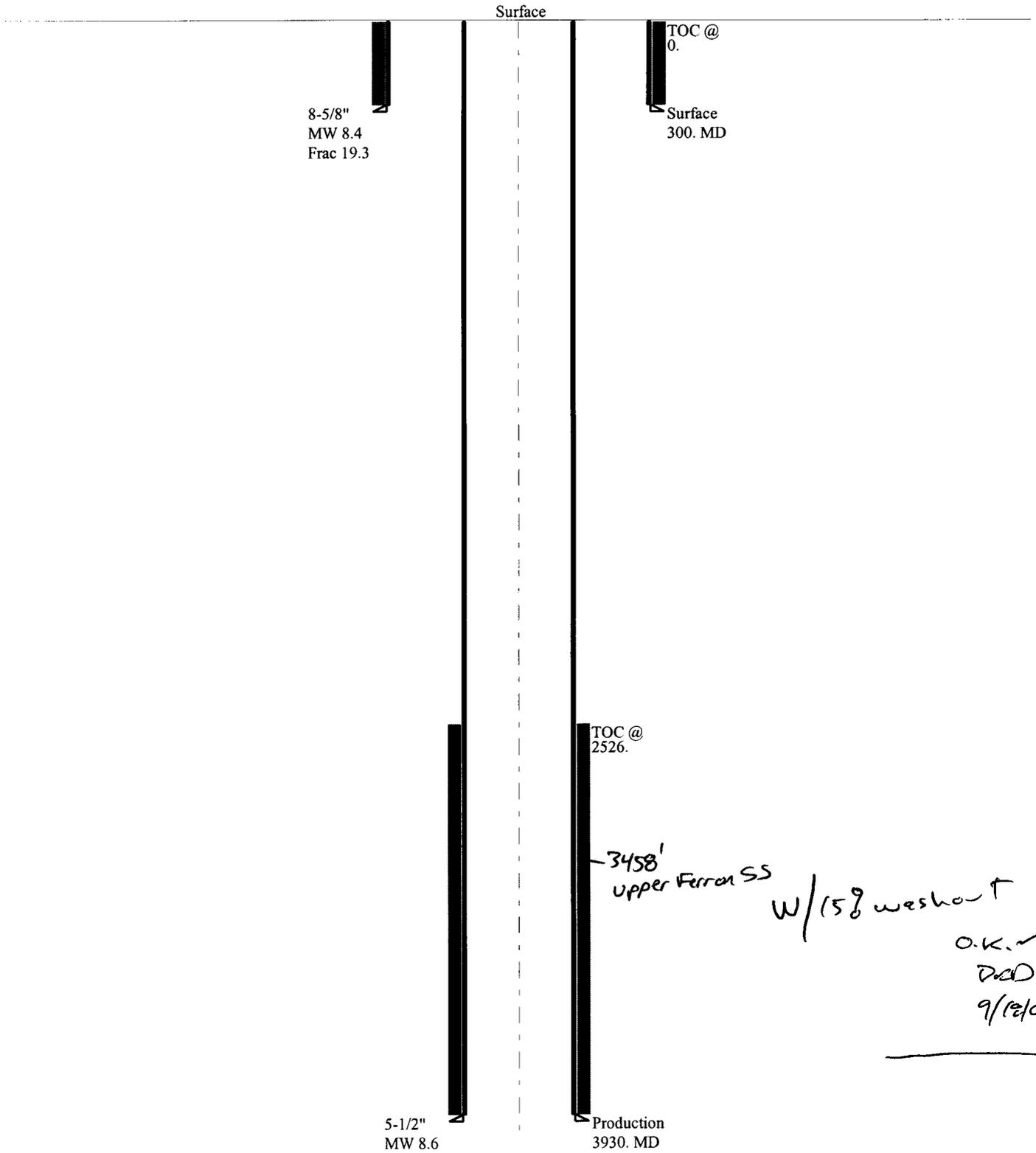
Upper Ferron SS (est): 3458

Surface Casing Detail			
Type:	Type V cement (or equivalent) containing 1% CaCl ₂ , 1/4 pps Flocele and 10% Cal_Seal		
Percent Excess:	200.00%	Lead Density (ppg):	14.20
Calc'd Volume (Bbls):	69.0	Lead Yield (cuft/sk):	1.61
Calc'd Volume (cuft):	387.5		
Lead Volume (sxs):	240.7		

Production Casing Detail						
String	Casing Type	Weight	OD	ID	Depth	Open Hole
Surface	8.625 J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	3930.0	7 7/8
Float Equipment					Cement Tops	
Desc.	Depth	Hyd. Head		Stage 1 Top:	2319	
Float Insert	3885.0	Lead:	458.056	Stage 2 Top:	3158	
Float Shoe	3930.0	Tail:	541.944			
Spacer Description						
Type:	10 bbls chem wash + 5 bbls scavenger slurry					
Volume (bbls):	15	Density (ppg):	9.00			
Lead Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
Percent Excess:	40.00%	Lead Density (ppg):	10.50			
Calc'd Volume (Bbls):	36.2	Lead Yield (cuft/sk):	4.14			
Calc'd Volume (cuft):	203.5	Lead Mix Water (gal/sk):	27.53			
Lead Volume (sxs):	49.0	Mix Water (bbls):	32.1			
Tail Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
Percent Excess:	40.00%	Tail Density (ppg):	13.5			
Calc'd Volume (Bbls):	34.42058	Tail Yield (cuft/sk):	1.81			
Calc'd Volume (cuft):	193.2655	Tail Mix Water (gal/sk):	8.84			
Tail Volume (sxs):	107	Mix Water (bbls):	22.5			
Displacement Description						
Type:	Fresh Water					
Calc'd Volume (Bbls):	93.52	Density (ppg):	8.40			

08-06 XTO St of Ut 17-8-5-42R

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-5-42R
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL & 789' FEL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E S		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u><i>Holly C. Perkins</i></u>	DATE <u>10/26/2006</u>

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OCT 31 2006

EMERY**STATE OF UTAH 17-8-5-42R**

LOCATION : SENE, Sec 5, T17S, R8E
 CONTRACTOR: Stewart Brothers, 48
 WI %:
 AFE#: 600346
 API#: 43015306860000
 DATE FIRST RPT: 8/30/2006

DATE: 8/30/2006
 OPERATION: Drilling 17 1/2" Conductor Hole
 DFS: 0.13 Footage Made: 12 Measured Depth: 12
 MW: VISC:
 WOB: 2 RPM: 65
 DMC: CMC: DWC: 24,861.00 CWC: 24,861.00
 TIME DIST: (10.00) Move Rig and Equipment to new Location. (0.25) Safety Meeting on safely Rigging Up. (10.00) Rigging Up. (0.25) Pre-Spud Rig Inspection, and Safety Meeting. (0.50) Make Up Bit and X-Over. (3.00) Drilling 17 1/2" Conductor Hole.

DATE: 8/31/2006
 OPERATION: Trip In Hole
 DFS: 1.13 Footage Made: 12 Measured Depth: 24
 MW: VISC:
 WOB: 4 RPM: 65
 DMC: CMC: DWC: 20,800.00 CWC: 45,661.00
 TIME DIST: (5.75) Drig 11' to 24'. (0.25) Safety Meeting. (2.25) Rig Up and Run Conductor Casing. (1.00) Cement Conductor Casing, Did Not Get Cement to Surface. (2.00) Wait on 35 more sack of cement from Town. (1.25) Finish Cementing Conductor to Surface. (1.25) Rig Down Unit and Move off Hole. (3.75) Dig and Board Celler. (0.25) Safety Meeting. (2.50) Rig Up Unit, Weld on Collor, for Rotating Head Flange. (3.75) Nipple Up Rotating Head and Flowline.

DATE: 9/1/2006
 OPERATION: Drilling Surface @ 270'
 DFS: 2.13 Footage Made: 246 Measured Depth: 270
 MW: VISC:
 WOB: 22 RPM: 70
 DMC: CMC: DWC: 14,472.00 CWC: 60,133.00
 TIME DIST: (1.00) Pick Up BHA. (4.75) Drig 23' to 43'. (0.25) Safety Meeting. (0.50) Drig 43' to 47', Hole Not Cleaning, Increase Air and Mist. (2.50) Blow Hole and Clean. (8.75) Drig 47' to 183'. (0.25) Safety Meeting. (0.25) WLS @ 175' was .75 degree. (5.75) Drig 183' to 270'.

DATE: 9/2/2006
 OPERATION: Finish Nipple Up Rotating Head
 DFS: 3.13 Footage Made: 57 Measured Depth: 327
 MW: VISC:
 WOB: 22 RPM: 70
 DMC: CMC: DWC: 15,343.00 CWC: 75,476.00
 TIME DIST: (5.75) Drig 170' to 327'. (0.25) Safety Meeting And WLS @ 300' was .50 degree. (1.00) Lay Down D.P. & BHA. (1.50) Run 7 Jts 8 5/8 Casing. (2.25) Rig Up Haliburton and Cement. (4.00) Wait On Cement. (3.00) Cut Off Conductor and Nipple up BOP. (0.25) Safety Meeting. (1.50) Finish Nipple Up BOP. (3.50) Pressure Test Blind & Pipe Rams, Choke Manifold Valves, Kill Line & Valves, 250# LO for 5 min and 1000# Hi for 10 Min. Test Casing 1000# for 30 min all held OK. Test upper Kelly and Floor Valve 250 Lo for 5 min and 1000# Hi for 10 Min, held OK. (1.00) Nipple Up Rotating Head.

DATE: 9/3/2006
 OPERATION: Drig @ 642'
 DFS: 4.13 Footage Made: 315 Measured Depth: 642
 MW: VISC:
 WOB: 25 RPM: 72
 DMC: CMC: DWC: 42,655.00 CWC: 118,131.00
 TIME DIST: (2.00) Finish Nipple Up Rotating Head. (1.25) Pick Up BHA and TIH, Tag cement @ 233'. (2.50) Drig Cement to 327'. (0.25) Safety Meeting. (11.75) Drig 327' to 504'. (0.25) Safety Meeting. (0.75) Drig 504' to 522'. (0.25) WLS @ 500' was 1 degree. (5.00) Drig 522' to 642'.

DATE: 9/4/2006

OPERATION: Drlg @ 1080'
DFS: 5.13 **Footage Made:** 438 **Measured Depth:** 1,080
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 42,823.00 **CWC:** 160,954.00
TIME DIST: (0.25) Function Test Pipe Rams. (4.75) Drlg. (0.25) WLS @ 750' was 1.75 degree. (0.50) Drlg. (0.25) Safety Meeting. (11.75) Drlg. (0.25) Safety Meeting. (2.75) Drlg. (0.25) WLS @ 1000' was 1.0 degree. (3.00) Drlg.

DATE: 9/5/2006
OPERATION: 1409' Out of Hole, Waiting on Crew
DFS: 6.13 **Footage Made:** 329 **Measured Depth:** 1,409
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 12,669.00 **CWC:** 173,623.00
TIME DIST: (0.25) Function Test Pipe Rams. (5.50) Drlg 1080' to 1213'. (0.25) Safety Meeting. (3.00) Drlg 1213' to 1250'. (0.25) WLS @ 1250' was 1.0 degree. (4.75) Drlg 1250' to 1409'. (0.50) Blow Hole. (0.25) WLS @ 1409' was 1.0 degree. (3.25) POOH. (6.00) Shut Down, Crew Went Home, Should Resume Operations @ 08:00 AM.

DATE: 9/6/2006
OPERATION: Drilling @ 1963'
DFS: 7.13 **Footage Made:** 554 **Measured Depth:** 1,963
MW: **VISC:**
WOB: 20 **RPM:** 80
DMC: **CMC:** **DWC:** 55,834.00 **CWC:** 229,457.00
TIME DIST: (2.00) Wait on Crew. (1.00) Trip in Hole. (2.75) Drlg 1409' to 1491'. (0.25) Safety Meeting. (8.00) Drlg 1491' to 1713'. (0.50) WLS @ 1713' was 1 degree. (3.25) Drlg 1713' to 1793'. (0.25) Safety Meeting. (6.00) Drlg 1793' to 1963'.

DATE: 9/7/2006
OPERATION: Drilling @ 2560'
DFS: 8.13 **Footage Made:** 597 **Measured Depth:** 2,560
MW: **VISC:**
WOB: 20 **RPM:** 80
DMC: **CMC:** **DWC:** 16,955.00 **CWC:** 246,412.00
TIME DIST: (0.25) Function Test Pipe Rams. (0.50) Drlg 1963' to 1977'. (0.25) WLS @ 1950' was 2 degree. (4.75) Drlg 1977' to 2097'. (0.25) Safety Meeting. (3.25) 2097' to 2200'. (0.25) WLS @ 2200' was 2.25 degree. (8.25) Drlg 2200' to 2410'. (0.25) Safety Meeting. (2.00) Drlg 2410' to 2480'. (1.00) WLS @ 2450' was 2 degree. (3.00) Drlg 2480' to 2560'.

DATE: 9/8/2006
OPERATION: Drilling @ 3206'
DFS: 9.13 **Footage Made:** 646 **Measured Depth:** 3,206
MW: **VISC:**
WOB: 15 **RPM:** 80
DMC: **CMC:** **DWC:** 27,346.00 **CWC:** 273,758.00
TIME DIST: (0.25) Function Test Pipe Rams. (5.00) Drlg 2560' to 2740'. (0.50) WLS @ 2700' was 2.0 degree. (0.25) Safety Meeting. (7.75) Drlg 2740' to 2950'. (0.25) WLS @ 2950' was 1.75 degree. (3.75) Drlg 2950' to 3073'. (0.25) Safety Meeting. (6.00) Drlg 3073' to 3206'.

DATE: 9/9/2006
OPERATION: Circulate hole
DFS: 10.13 **Footage Made:** 20 **Measured Depth:** 3,226
MW: **VISC:**
WOB: 15 **RPM:** 80
DMC: **CMC:** **DWC:** 14,534.00 **CWC:** 288,292.00
TIME DIST: (0.25) Operate pipe rams. (0.75) Drilling from 3206' to 3226'. (0.25) Survey at 3200' @ 2 degrees. (0.75) Circulate for mud loggers, The smell of rotten eggs was detected.. (1.00) Trip out 5 stands and shut well in, move everybody off location, wait on Safety tech to check for H2S.. (19.50) Cellar tested at 9 ppm H2S. Check with all personnel on location for proper certifications, Stewart Bros. Crews did not have H2S training. Arrange for Jacobs Safety to give class on H2S and have all personnel fitted for masks and pulmonary tested. Rig up H2S safety on Location, dig burn pit and relocate flow line. Hold Safety meeting with all crews before starting to blow down well and to trip in hole.. (0.25) Circulate well, test for H2S, None detected.. (0.50) Trip in hole. (0.75) Tag bottom, no Fill, no water. Circulate hole and test for H2S, NONE DETECTED.

DATE: 9/10/2006

OPERATION: Drilling at 3654'
DFS: 11.13 **Footage Made:** 428 **Measured Depth:** 3,654
MW: **VISC:**
WOB: 15 **RPM:** 80
DMC: **CMC:** **DWC:** 14,813.00 **CWC:** 303,105.00
TIME DIST: (0.25) Circulate hole and test for H2S, NONE DETECTED. (5.50) Drilling from 3226' to 3366'. (0.25) Shift Change safety meeting. (7.00) Drilling from 3366' to 3450'. (0.25) Survey at 3450' @ 1 3/4 degree. (4.50) Drilling from 3450' to 3546'. (0.25) Shift change safety meeting. (6.00) Drilling from 3546' to 3654'.

DATE: 9/11/2006
OPERATION: Tripping for logs, Working tight spots
DFS: 12.13 **Footage Made:** 272 **Measured Depth:** 3,926
MW: **VISC:**
WOB: 15 **RPM:** 80
DMC: **CMC:** **DWC:** 21,922.00 **CWC:** 325,027.00
TIME DIST: (5.75) Drilling from 3654' to 3706'. (0.25) Shift change safety meeting. (1.50) Work on clutch. (5.00) Drilling from 3706' to 3846'. (3.00) Work on kelly chain sprocket.. (2.25) Drilling from 3846' to 3906'. (0.25) Shift change safety meeting. (0.25) Drilling from 3906' to 3926' TD on well. (0.50) Circulate well. (5.25) Trip out of hole, working tight spots. Foamed up to clean hole.

DATE: 9/12/2006
OPERATION: Run 5 1/2" casing
DFS: 13.13 **Footage Made:** 0 **Measured Depth:** 3,926
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 42,005.00 **CWC:** 367,032.00
TIME DIST: (4.75) Working tight hole and washing to bottom with foam.. (1.00) Circulate hole. (0.25) Shift change safety meeting. (1.00) Lay down 10 joints of pipe and spot 2% KCL. (7.50) Trip out of hole laying down. (5.00) Rig up schlumberger, open hole log, tag at 3897' rig down loggers. (1.50) Rig up to run casing. (3.00) Start running 5 1/2" casing.

DATE: 9/13/2006
OPERATION: Rig released moving to State of Utah 17-8-28-12X
DFS: 14.13 **Footage Made:** 0 **Measured Depth:** 3,926
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 68,985.00 **CWC:** 436,017.00
TIME DIST: (7.00) Run 5 1/2" casing. tag 6' fill. (1.00) Rig up Halliburton, hold safety meeting.. (0.50) Wash casing to bottom.. (0.50) Rig up cement head and pressure test.. (1.25) Cement long string, 10 bbls fresh, 20 bbls gel, 33bbls 10.5#, 37 bbls 13.5#, displace with 92 bbls land plug. (6.00) Nipple down B.O.P's set slips. release rig.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-05 42R	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 08/30/2006

AFE: 600346

10/21/06 Cont rpt for AFE # 600346 to D & C Ferron Sd/Coal. SICP 0 psig. MIRU Good group crane tkr. NU frac vlv. RDMO crane tkr. MIRU Big Red pmp tkr. PT Csg/frac vlv to 4,000 psig for 30" w/5 BFW. Tstd ok. Rlsd press. RDMO pmp trk. MIRU Bran-Dex WL & mast tkr. RIH w/4" perforate gun. Perforate Ferron Coal @ 3,502', 3,506' -13', 3,556' - 62' & 3,593' - 98' (Titan EXP-3323-322T charges, 22.7 gm, 0.41" dia, 57 holes) w/3 JSPF & 120 deg phasing. POH w/csg gun. RDMO WL. SWI. SDFWE.

10/24/06 Const rpt for AFE # 600346 to D&C Ferron Coal Well. Set used Pesco 36" x 12' 250 psig WP, 2 ph vert sep/mtr run combo w/heated wtr bath (SN EL8E1030102), 250 MBTU burner & 3" 600S mtr run w/Daniel flgs (SN 68757) & 3 hp Baldor elec motor (SN# F0507223236) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BA9210453) fr/ XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Clnd loc. Susp rpts pending further activity. SICP on vac. MIRU Key Energy WS #928. NU BOP. PU 5-1/2" mechanical col locator, 1 jt 2-7/8" tbg, 5-1/2" PIP pkr, 1 - 2-7/8" x 8' tbg sub, 2-7/8" F nip & 34 jts 2-7/8" tbg. EOT @ 1,175'. SWI. SDFN.

10/25/06 SITP 0 psig, SICP 0 psig. Fin TIH w/69 jts 2-7/8" tbg. Set pkr @ 3,399'. PT csg to 3,000 psig w/28 BFW for 15". Rlsd press & pkr. TIH w/5 jts 2-7/8" tbg. EOT @ 3,612'. Set top pkr @ 3,580' & btm elemt @ 3,613'. MIRU Phoenix SLU. RIH w/GR. POH & LD GR. RIH w/BHP ga. Set ga in FN. EIR & BD formation w/4 BPM @ 2,500 psig w/50 BFW. WO BH ga to record press to fall for 30". ISIP 2,400 psig, FFIP 850 psig, ttl press bleed of was 1,550 psig in 30". Rlsd press & pkr. TOH w/1 jt 2-7/8" tbg. Set top @ 3,545' & btm elemt pkr @ 3,578'. EIR & BD formation w/4 BPM @ 2,000 psig w/60 BFW. WO BH ga to record press to fall off for 30". ISIP 900 psig, FFIP 0 psig, Ttl press bleed off 900 psig in 10". Rlsd pkr. TOH w/1 jt 2-7/8" tbg. Set top @ 3,490' & btm elemt pkr @ 3,523'. EIR & BD formation w/4 BPM @ 1,500 psig w/60 BFW. WO BH ga to record press to fall off for 30". ISIP 700 psig, FFIP 0 psig, Ttl press bleed off 900 psig in 5". Rlsd pkr. TOH w/1 jt 2-7/8" tbg. EOT @ 3,495'. RIH w/slickline & retr BH ga. Download digital press data. RDMO SLU. SWI. SDFN.

10/26/06 SITP 0 psig, SICP 0 psig. TIH w/6 jts 2-7/8" tbg & straddle perfs. EOT @ 3,614'. Set top pkr @ 3,580' & btm elemt @ 3,613'. MIRU Phoenix SLU. RIH w/BHP ga & SI tl. Set ga in F nip. MIRU Ticora Geosciences. EIR w/1 GPM @ 1,250 psig for 8 hrs. Retr BH gauges & SI tl. SWI for 18 hrs for press fall test. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ml-48193
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 17-8-5-42R	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530686
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL & 789' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 08E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE _____	DATE <u>12/6/2006</u>

(This space for State use only)

RECEIVED
DEC 13 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-05 42R	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 08/30/2006

AFE: 600346

10/27/06 SITP 0 psig, SICP 0 psig. Rlsd PIP pkr. POH & LD 1 jt 2-7/8" tbg. MIRU Phoenix SLU. RIH w/SL tl & tandem BHP ga. Set tls in FN. POH w/setting tl. Pmp to EIR. Unable to tst due to SI tl stuck closed in FN. RIH w/SL & retr gauges. Attd to retr SI tl w/o success. POH w/retr tl. RD SLU. TOH w/107 jts 2-7/8" tbg & rec BH SI tls. TIH w/5-1/2" PIP pkr, 8' tbg sub, FN & 104 jts 2-7/8" tbg. EOT @ 3,449', 50' above perfs. Redressed SI tl. SWI. SDFN.

10/28/06 SITP 0 psig, SICP 0 psig. TIH w/3 jts 2-7/8" tbg & straddle perfs fr/3,556' - 62'. EOT @ 3,581'. Set top pkr @ 3,544' & btm elemnt @ 3,579'. MIRU Phoenix SLU. RIH w/BHP ga & SI tl. Set ga in F nip. MIRU Ticora Geosciences. EIR w/5 GPM @ 984 psig for 8 hrs. Retr BH ga w/fishing tl. RDMO Phoenix SLU. SWI for 18 hrs for press fall test. SDFN.

10/29/06 SITP 0 psig, SICP 0 psig. TOH w/2 jts 2-7/8" tbg & straddle Ferron perfs fr/3,502' - 13' perfs. PU & TIH w/8' tbg sub. EOT @ 3,526'. Set top pkr @ 3,490' & btm elemnt @ 3,523'. MIRU Phoenix SLU. RIH w/SL & retr gauges & SI tl. Redressed SI tl. RIH w/BHP ga & SI tl. Set ga in F nip. MIRU Ticora Geosciences. EIR w/5.6 GPM @ 219 psig for 7 hrs. RDMO Phoenix SLU. SWI for 18 hrs for press fall test. SDFWE.

10/31/06 SITP 0 psig, SICP 0 psig. MIRU Phoenix SLU. RIH w/SL & retr gauges & SI tl. RDMO Phoenix SLU. RDMO Ticora Geosciences. TOH & LD 105 jts 2-7/8" tbg, 2-7/8" F nip, 8' tbg sub, top 5-1/2" PIP pkr, 1 jt 2-7/8" tbg & bottom 5-1/2" PIP pkr. ND BOP. NU frac vlv. SWI & RDMO Key Energy WS #928.

11/3/06 SICP 0 psig. RU Halliburton frac crew. Ac Ferron coal perfs fr/3,502' - 3,598' dwn 5-1/2 csg w/1,595 gals 15% HCL at 13.2 BPM & 0 psig. Form BD @ 19.8 BRM 2,623 psig. Frac Ferron coal perfs fr/3,502' - 3,598' w/46,720 gals slickwater. 41,823 gals 20# Delta 140 frac fld carrying 3,200 lbs 20/40 Brady sd, Frac Gradient 1.61. Press incr'd to 4,000 psig w/51396 gals slickwater ppd @ 1.5 BPM. SD job w/89,686 ttl tlb bbls ppd. ISIP 3,577 psig, 10" 1,231 psig, 15" 1,050 psig ATP 3,200 psig. AIR 20.31 bpm. Max TP 3,991 psig. Max IR 61.73 bpm. Max sd conc 0.30 ppg, 2,146 BLWTR. RDMO Halliburton. SWI. Susp rpts to further activity.

11/8/06 Cont rpt for AFE # 600346 to D & C Ferron Sd/Coal. SICP on vac. MIRU Key Energy WS #928. MIRU Brand-Dex WL Trk. RIH w/4-3/4" GR. Tgd 49' of Sd fill @ 3,830'. Ferron perfs @ 3,502' - 3,598'. PBTD @ 3,879'. POH & LD GR. NU BOP. RIH w/4" perforating gun. Re-perforate Ferron Coal @ 3,502', 3,506' - 13', 3,556' - 62' & 3,593' - 98' (Titan EXP-3323-322T charges, 22.7 gm, 0.41" dia, 57 holes) w/3 JSPF & 120 deg phasing. POH w/csg gun. RDMO WL. PU 5-1/2" mechanical CCL, 1 jt 2-7/8" tbg, 5-1/2" PIP pkr. TIH w/pkr assy & 86 jts 2-7/8" tbg. EOT @ 2,886'. SWI. SDFN. 2,146 BLWTR.

11/9/06 SITP 0 psig, SICP 0 psig. Tbg & csg on vac. Fin TIH w/22 jts 2-7/8" tbg & 8' tbg sub. EOT @ 3,616'. MIRU Halliburton ac pmp trk. PSA @ 3,580' & btm pkr @ 3,615'. EIR & BD formation w/2.4 BPM @ 3,350 psig w/400 gals of ac & 20 BFW. Rlsd pkr. TOH w/1 jt 2-7/8" tbg & straddle perfs. PSA @ 3,545' & btm pkr @ 3,578'. EIR & BD formation w/2.4 BPM @ 1,855 psig w/500 gls of ac & 20 BFW. Rlsd pkr. TOH w/1 jt 2-7/8" tbg & straddle perfs. PSA @ 3,490' & btm pkr @ 3,523'. EIR & BD formation w/2.4 BPM @ 2,653 psig w/600 gls of ac & 20 BFW. BD press. RDMO pmp trk. RU sandline RIH & retr SV. POH w/SV. RU swab tls. BFL @ 30' FS. S. 0 BO, 43 BLW & ac, 11 runs, 3 hrs, FFL @ 3,500' FS w/tbg on vac. RD swab tls. TOH & LD 102 jts 2-7/8" tbg. LD PIP pkr. SWI. SDFN. 2,196 BLWTR.

Swab	Zone:	Ferron				
	Event Desc:	Swab		Top Interval: 3,502	Bottom Interval: 3,598	
		Swab	Beg	BBLs		
	Time	Runs	EL	Rec	Comments	

1:00:00 PM	1	30	8	BFL @ 30'.
1:20:00 PM	9	800	35	
4:00:00 PM	1	3,500	1	FFL @ 3,500'.
		Ttl Bbls:	44	

11/10/06 SICP 0 psig. Csg on vac. ND BOP. NU frac viv. RDMO Key Energy WS Rig #928. SWI. 2,196 BLWTR.

11/15/06 Cont rpt for AFE # 600346 to D & C Ferron Sd/Coal. Fr/11-10-06 - 11-15-06. MIRU Halliburton frac crew. Ac Ferron Coal/sd perfs fr/3,502' - 3,598' dwn 5-1/2 csg w/1,496 gals 15% HCL at 13.2 BPM & 0 psig. Form BD @ 32 bpm & 2,800 psig. Frac Ferron Coal perfs fr/3,502' - 3,598' w/16,496 gals 20# frac G (16 vis) fluid. 103,417 gals 20# Delta 140 frac fld carrying 116,000 lbs 20/40 Brady sd, & 35,800 lbs 16/30 Brady sd. Frac Gradient 1.16. Well Screened out w/8400 gals 3 ppg 16/30 sd thru perfs. Sd Conc 0.48 - 3.10 ppg. All sd coated w/sd wedge NT. ISIP 2,565 psig, 5" SIP 1,063 psig, 10" 799 psig, 15" 641 psig, ATP 2,539 psig. AIR 60.5 bpm. Max TP 3,146 psig. Max IR 43.7 bpm. Max sd conc 3.10 ppg. 2,891 BLWTR today. 5,087 BLWTR (ttl). RDMO Halliburton. SWI. Susp rpts to further activity.

11/16/06 Cont rpt for AFE # 600346 to D & C Ferron Sd/Coal. SICP 0 psig. MIRU Key Energy WS rig 928. ND frac viv. NU BOP. PU 4-3/4" cone bit, bit sub & 2-7/8" SN. TIH w/BHA & 87 jts 2-7/8" tbg. Tgd 1,018' of fill @ 2,861'. PBD @ 3,879'. Ferron Coal perfs fr/3,502' - 3,598'. RU pwr swivel. SWI. SDFN. 5,087 BLWTR.

11/17/06 SITP 0 psig, SICP 0 psig. Ppd 1 BFW to load csg & estb circ. CO 812' of fill fr/2,861' - 3,673'. Circ well cln for 15". TOH w/2 jts 2-7/8" tbg. SWI. Lost 40 BLW while circ well for day. SDFN. 5,128 BLWTR.

11/18/06 SITP 0 psig, SICP 0 psig. TIH w/2 jts 2-7/8" tbg. Tgd 206' of fill @ 3,673'. Ppd 2 BFW to load csg & estb circion. CO fill fr/3,673' - 3,879' (PBD). Circ well cln for 30". TOH w/7 jts 2-7/8" tbg. EOT @ 3,650'. RU swab tls. BFL @ 250' FS. S. 0 BO, 89 BLW, 16 runs, 3 hrs, FFL @ 2,100' FS w/tbg on vac. Fld sampls showed cln wtr w/tr of sd. SICP 0 psig. RD swab tls. TIH w/6 jts 2-7/8" tbg. Tgd 24' of fill @ 3,855', PBD @ 3,879'. TOH w/14 jts 2-7/8" tbg. EOT @ 3,441'. SWI. Lost 10 BLW while circ well for day. SDFN. 5,049 BLWTR.

Swab Zone: Ferron

Event Desc:	Swab	Top Interval: 3,502		Bottom Interval: 3,598	
Time	Swab Runs	Beg FL	BLS Rec	Comments	
1:15:00 PM	1	250	6	BFL @ 250'. Duty wtr w/sd.	
1:30:00 PM	4	1,013	26	Duty wtr w/sd.	
2:20:00 PM	9	1,756	51	Duty wtr w/tr of sd.	
4:45:00 PM	1	2,100	6	FFL @ 2,100'. Duty wtr w/tr of sd.	
		Ttl Bbls:	89		

11/19/06 SITP 0 psig, SICP 0 psig. TIH w/8 jts 2-7/8" tbg. EOT @ 3,650'. RU swab tls. BFL @ 1,800' FS. S. 0 BO, 50 BLW, 10 runs, 3 hrs, FFL @ 2,350' FS w/tbg on vac. Fld sampls showed cln wtr w/no sd. SICP 0 psig. RD swab tls. TIH w/6 jts 2-7/8" tbg. Tgd 41' of fill @ 3,838' (17' of new fill), PBD @ 3,879'. TOH w/111 jts 2-7/8" tbg. LD cone bit, bit sub & SN. PU 2-7/8" tbg pmp blr. TIH w/tbg blr & 118 jts 2-7/8" tbg. CO 31' of fill fr/3,838' - 3,869'. TOH w/100 jts 2-7/8" tbg. EOT @ 605'. SWI. SDFN. 4,999 BLWTR.

Swab Zone: Ferron

Event Desc:	Swab	Top Interval: 3,502		Bottom Interval: 3,598	
Time	Swab Runs	Beg FL	BLS Rec	Comments	
8:05:00 AM	1	1,800	6	BFL @ 1,800'. Duty wtr w/tr of sd.	
8:40:00 AM	3	2,100	18	Duty wtr w/tr of sd.	
9:35:00 AM	5	2,040	22	Cln wtr no sd.	

11:10:00 AM 1 2,350 4 FFL @ 2,350'. Cln wtr no sd.
 Ttl Bbls: 50

11/20/06 SITP 0 psig, SICP 0 psig. TOH w/18 jts 2-7/8" tbg. LD tbg blr. CO 31 gls of sd. PU 2-7/8" OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 1 - 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/BHA, 9 jts 2-7/8" tbg, 5-1/2" x 2-7/8" TAC & 102 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC @ 3,383' w/12K tens. Ld well w/tbg hgr. NU WH. SN @ 3,683'. EOT @ 3,793'. PBTD @ 3,879'. Ferron Coal perms fr/3,502' - 3,598'. Ppd 15 BFW & flshd tbg. PU & loaded 2-1/2" x 2" x 16' RWBC pmp (XTO #118) w/1' x 1" strn nip. TIH w/pmp, 6 - 1-1/2" x 25 sbs, 4 - 7/8" x 4' stabilizer rods, 85 - 3/4" gr D skr d w/5 guides per rod, 54 - 7/8" gr D skr d w/5 guides per rod, 1 - 7/8" x 8' rod sub & 1 - 1-1/4" x 26' PR w/14' lnr. PT tbg to 500 psig w/12 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 400 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS Rig #928. SDFN. 5,026 BLWTR.

Tubing		Location:	Lower						
ZONE 1		Desc:	Ferron	Top Perf:	3,502	Btm Perf:	3,598	OH:	No
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length			
102	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6	3,380	3,374.00'			
1	Tubing	5-1/2" TAC	New	3,380	3,383	3.00'			
9	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,383	3,682	299.00'			
1	Tubing	2-7/8" SN	New	3,682	3,683	1.00'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,683	3,687	4.00'			
1	manual	2-7/8" Cavins Desander	New	3,687	3,707	20.00'			
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,707	3,773	66.00'			
1	Tubing	2-7/8" OPMA	New	3,773	3,793	20.00'			
						Total	3,787.00'		
						Landed @	3,787.00'		

11/21/06 Inst Autopilot RTU #A0IHJO84, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 320 PU. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dmp pmp. Auto inst compl.

11/22/06 Cont rpt for AFE # 600346 to D & C Ferron Coal well. Built WH mnfd. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 24' x 16" cmt pad, used American 320-256-120" PU w/44" gearbox sheave (SN T30F1204TG8159), Teco 25 hp elect motor (SN JJ7890070020) w/7.5" motor sheave & 4 cp 210 belts fr/XTO stk. RDMO Nielsons Crane. Susp rpts pending further activity.

11/29/06 Cont rpt for AFE #600346 to D&C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 11:00 a.m., 11/28/06. Ppg @ 9 x 120" SPM . WO csg to build psig to first deliver gas sales.

11/30/06 P. 0 , 169 , 0 MCF, FTP 120 psig, SICP 50 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod.

12/1/06 P. 0 , 329 , 0 MCF, FTP 120 psig, SICP 80 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/2/06 P. 0 , 346 , 0 MCF, FTP 120 psig, SICP 80 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/3/06 P. 0 , 302 , 0 MCF, FTP 115 psig, SICP 80 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-5-42R

9. API NUMBER:
4301530686

10. FIELD AND POOL, OR WILDCAT
FERRON COAL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 5 17S 8E

12. COUNTY
EMERY

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1** CITY **Farmington** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2047' FNL & 789' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPURRED: **8/30/2006** 15. DATE T.D. REACHED: **9/10/2006** 16. DATE COMPLETED: **12/7/2006** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **6483'**

18. TOTAL DEPTH: MD **3,926** TVD _____ 19. PLUG BACK T.D.: MD **3,879** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CCL/CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13-3/4 J55	37#		24		III 70		0	0
12 1/4"	8 5/8' J55	24#		324		B 240		0	0
7-7/8"	5 1/2 J55	15.5#		3,925		III 165		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,793							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	3,502	3,598			3,502 3,598	0.41	57	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Re-perf Ferron					3,502 3,598	0.41	57	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3502' - 3598'	Acidized w/1595 gals 15% HCL acid. Frac'd w/46,720 gals slickwater, 41,823 gals 20# Delta 140 frac fluid carrying 3200# 20/40 Brady sand. Acidized w/1496 gals 20# Frac G fluid, 103,417 gals 20# Delta 140 frac fld carrying 116,000# 20/40 Brady sd & 35,800# 16/30 Brady sd coated w/Sandwedge NT.

28. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

29. WELL STATUS:

RECEIVED
DEC 19 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/7/2006	TEST DATE: 12/3/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 302	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 115	CSG. PRESS. 80	API GRAVITY 0.67	BTU - GAS 986	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER UPPER FERRON SS LWR FERRON SS	3.309 3.440 3.619

36. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

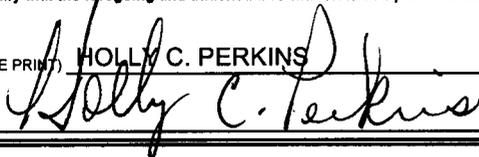
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

12/13/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

4301530686

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION			
			Coastal Statement	PROD %	FIELD EST. PROD	Int Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m) 3/c	Vented CO2	Vented Gas	VENTED GAS		ADJ		
			435	1476	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	91	98	1708	1708	179	1425	
	10-01	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	1708	2200	17624		
	T35-10	30	723	15969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	17047		
	M08-25	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	07-106	30	879	5062	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	789	958	5226		
	09-119	30	85	725	0.0024008	726	45	18	108	108	171	655	612	53	108	108	108	171	783		
	10-124	30	129	951	0.00314458	951	45	23	38	38	106	645	602	68	38	38	38	106	909		
	06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2219	2755	19714		
	06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	2156	2156	2516	13412		
	09-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	100	164	835		
	09-129	30	314	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	80	147	905		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	89	167	1304		
	10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	32	90	542		
	11-129	29	0	395	0.00130942	395	44	10	16	16	59	327	334	53	16	16	16	59	403		
	11-130	30	1847	152	0.00053567	152	45	4	7	7	56	108	137	49	7	7	7	56	193		
	16-121	30	275	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	42	105	743		
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	8581		
	05-108	30	611	4934	0.01631479	4936	45	120	830	830	995	3940	4160	165	830	830	830	995	5155		
	05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	1285		
	05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508		
	05-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210		
	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	15-127	30	1482	3530	0.01167232	3531	45	56	226	226	357	3174	2977	131	226	226	226	357	3334		
	08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	203	283	1556		
	08-112	30	118	1326	0.00438456	1326	45	32	143	143	220	1106	1118	77	143	143	143	220	1338		
	08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	108	171	808		
	07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	7107		
	03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	379	56	30	30	30	85	471		
	03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	285	53	18	18	18	71	350		
	09-117	30	37	545	0.00312805	546	45	23	136	136	204	742	798	68	136	136	136	204	1002		
	04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	63	123	631		
	04-115	30	258	1185	0.00392163	1185	45	29	130	130	204	982	1000	74	130	130	130	204	1204		
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5000	5896	35272		
	01-140	30	1566	4065	0.01344135	4088	45	99	462	462	506	3460	3428	144	462	462	462	506	4034		
	01-101	30	1994	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220		
	22-165	30	1690	4630	0.01530956	4632	45	113	162	162	320	4312	3904	158	162	162	162	320	4224		
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	142	179	1445		
	14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	163	321	4238		
	35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7600	265	1062	1062	1062	1327	8927		
	02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	42	42	101	586		
	35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	396	570	5038		
	03-161	30	61	558	0.00184509	559	45	14	48	48	113	811	778	68	48	48	48	113	891		
	02-188	30	176	923	0.003052	923	45	23	45	45	164	1804	1659	93	45	45	45	164	1823		
	14-131	30	793	1967	0.00650409	1968	45	46	171	171	392	1827	1862	99	171	171	171	392	2244		
	01-141	30	59	2208	0.00730098	2209	45	54	283	283	6351	25047	26466	811	540	540	540	6351	32817		
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	605	2156	2327	57	538	538	538	605	2932		
	07-146	30	672	2760	0.00912623	2761	0	67	538	538	1276	10057	9792	284	1276	1276	1276	1560	11352		
	35-137	30	1356	11613	0.0383995	11617	0	284	1276	1276	322	2338	2242	65	257	257	257	322	2564		
	01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	5621	29871	29917	866	4755	4755	4755	5621	35536		
	31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	30331		
			43726	302425		302529	1930	51	7383	38990	38990	48303	5	254226	5	255009	9312	38990	38990	48302	30331

ETU 1.04 SALES MTR 255006

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION					
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	Vented Gas	TOTAL VENTED							
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	86	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	718	8780	8780	8780	8780	
C23-08	30	3432	9140	0.03062205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	26	86	86	86	86	
A26-04	15	0	0	0.00023005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166	28,166	28,166	28,166	28,166	
A35-05	18	700	289	0.00097773	289	27	7	0	0	7	41	248	255	34	7	0	7	41	268	268	268	268	268	
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	164	361	0	361	545	5,203	5,203	5,203	5,203	5,203	
P10-47	30	734	139	0.00047028	139	210	4	6	0	6	220	81	123	214	6	0	6	220	343	343	343	343	343	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
NAME PROB																								
UC2-11	30	50211	15291	0.05173184	15,291	45	304	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,191	15,191	15,191	15,191	15,191	
S08-46	29	1	519	0.00175586	519	203	13	230	0	230	448	73	392	221	102	0	102	323	715	715	715	715	715	
R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	209	931	931	931	931	931	
P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	206	610	722	65	144	0	144	122	658	658	658	658	658	
P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	22	483	534	61	61	0	61	11	188	188	188	188	188	
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	11	125	54	129	74	126	0	126	200	1,497	1,497	1,497	1,497	1,497	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	1,271	790	68	349	0	349	417	1,207	1,207	1,207	1,207	1,207	
D35-13	30	142110	295	0.0003131	295	45	23	349	0	349	417	479	258	44	57	0	57	101	359	359	359	359	359	
D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	20,346	20,346	20,346	20,346	20,346	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,328	0	1,328	1,910	18,993	18,436	584	1,328	0	1,328	1,910	0	0	0	0	0	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-48	25	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,080	2,037	102	148	0	148	250	2,287	2,287	2,287	2,287	2,287	
UC2-50	30	706	2703	0.00914457	2,703	45	70	165	0	165	280	2,423	2,384	15	165	0	165	280	2,664	2,664	2,664	2,664	2,664	
UC2-49	15	173	347	0.00117395	347	23	9	18	0	18	49	298	305	31	18	0	18	49	355	355	355	355	355	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X18-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	343	343	343	343	343	
X18-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	845	845	845	845	845	
14-55	30	9023	85522	0.41865343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	2,266	7,739	0	7,739	11,025	120,430	120,430	120,430	120,430	120,430	
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	0	9	61	208	237	52	9	0	9	61	298	298	298	298	298	
24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	595	601	63	22	0	22	85	686	686	686	686	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK RUST																								
08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	235	560	560	560	560	560	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	1,312	1,312	1,312	1,312	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	2,851	2,851	2,851	2,851	2,851	
15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	60	290	290	290	290	290	
RUST																								
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	9,131	9,131	9,131	9,131	9,131	
07-64	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	2,044	2,044	2,044	2,044	2,044	
RUST																								
08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	865	2,324	2,324	2,324	2,324	2,324	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	4,891	4,891	4,891	4,891	4,891	
35-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	5,821	5,821	5,821	5,821	5,821	
03-74	27	24620	1325	0.00448268	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	1,274	1,274	1,274	1,274	1,274	
03-75	30	5579	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	4,334	4,334	4,334	4,334	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	246	1,059	1,059	1,059	1,059	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	148	148	148	148	148	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,268	1,307	83	133	0	133	216	1,523	1,523	1,523	1,523	1,523	
A35-89	30	9902	34803	0.01174398	34,803	45	897	2,021	0	2,021	2,953	31,840	30,696	942	2,021	0	2,021	2,953	33,659	33,659	33,659	33,659	33,659	
P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	936	936	936	936	936	
P03-93	28	9434	546	0.00218552	546	42	17	96	0	96	155	491	570	59	96	0	96	155	725	725	725	725	725	
T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	58	132	998	997	74	58	0	58	132	1,129	1,129	1,129	1,129	1,129	
127-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	86	568	568	568	568	568	
01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	104	1,157	1,157	1,157	1,157	1,157	
36-56	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	61	476	476	476	476	476	
36-95	30	1503	1260	0.00426278	1,260	0	32	130	0	130	162	1,088	1,111	32	130	0	130	162	1,273	1,273	1,273	1,273	1,273	
MERRON GAS WELLS																								
hammer	29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	451	451	451	451	451	
ai	30	985	493	0.0016679	493	0	0	28	0	28														

	29777				SALES DIFFERENCE	9876	JC137 6
	9						
	7604			7604			
	2448		2448				
	0		0				
id statement + memon	974						
	31800		29562	2448	7604		0

395211	597033	597137	4379	14975	59724	59724	79077	516060	514853	19355	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui *CEB* Farmington STATE *NM* ZIP *87401*

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: **Emery**

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WLD CAT: BUZZARD BENCH ABO
		PHONE NUMBER: (505) 324-1090
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
 Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

Date: 7/18/05 (See instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet??

WELLS FROM COASTAL STATEWELLS

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			G	
	0				
	7383			7383	D
	1931		1930 5		
	D				
	304437	302529	1930 5	7383	G

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
utu-17-7-35-42

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
utah federal 17-7-35-42

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530686

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2319' FNL & 688' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 35 17S 7E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/18/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

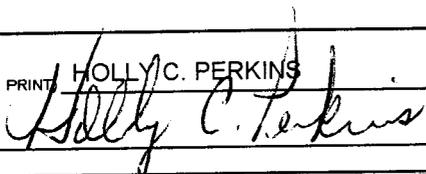
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well on 6/18/2007. First delivery report attached.

NAME (PLEASE PRINT) **HOLLY C. PERKINS**

TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE



DATE **7/18/2007**

(This space for State use only)

XTO ENERGY INC.
San Juan District Well Information Form

This portion to be filled out by field personnel

New Drill X 1st Delivery X T&A Downhole Comingle Other
Recompletion RWTP P&A Surface Comingle

Well Name Utah Federal				Well Number 17-7-35-42	Date Work Complete 6/15/2007		Time 11:00 a.m.	
Sec 1/4 SE/4 NE/4	Sec 35	Unit Letter A	TwN 17S	Range 7E	Elevation 6726.9'	Latitude 39 18'04"N	Longitude 111 05'088"W	Run # 10
Feet From The 2319.1'		North/South Line South	Feet From The 688.33'	East/West Line West	Field Ferron	Reservoir Ferron Coal		
RTU Number 65	Meter Number Orangeville CDP 1 #000-147		Transporter XTO to Questar		Gas Plant Orangeville CDP		Trunk	
Allocation Meter Number, if any. XTO #909-265			Previous meter code N/A	Orifice Plate Size 1	Lateral Orangeville	Line Size 4"	Initial Rate 200	
Pumper Michael Cox			Foreman Ray Trujillo			Engineer John D Baker		
Tubing Pressure SI or FLW? FLW		PSIG 80	Casing Pressure SI or FI SI		PSIG 160	Compressor ? No	Compressor Fuel Usage per Day N/A	
Tank Number N/A		Bbls N/A		Water or Oil Tank? N/A	Pumping N/A	Pumping Unit Make & Size Lufkin 456D-304-120		Plunger Lift? No
Tank Number N/A		Bbls N/A		Water or Oil Tank? Wtr pipeline	Pit: Steel or Earthen? No	PU Gas/Electric? 50 hp elec	SL 120	
Tank Number N/A		Bbls N/A		Water or Oil Tank? N/A	Separator Size and Pressure Rating new 10' x 30", 500 WP, 2ph, vert sep w/heated wtr bath		Seperator Burner BTU/HR 250 MBTU	

XTO Energy Representative: **Ray Trujillo** Phone **435-749-2301**
 Transporter Representative: (PRINT) **Damien Jones NGO XTO** Phone **435-609-1093**

Remarks

This portion to be completed by office

Spud Date	Spud Time	am pm	Completion Date	Total Depth	Plug back Depth		
Top & Bottom Production Intervals			Top	Bottom			
Well Bore ID	Completion ID	Pool	Allocation Method	DHC /Surface	Gas %	Oil %	Water %
Well Bore ID	Completion ID	Pool	Allocation Method		Gas %	Oil %	Water %
Well Bore ID	Completion ID	Pool	Surface Commingled with		Gas %	Oil %	Water %

Remarks

Transporter Ogrid	Gas Plant ID	Engineering ID #	Federal/State/Fee?	If Indian Land, what Tribe?
API Number	API Suffix	County	State	
Accounting Code	Lease Number	Agreement Number		
Property ID	Pool Code	Gas POD	Oil POD	Water POD

	Submitted	Approved	Copied/Ft Worth		Submitted	Approved	Copied/Ft Worth
Application to Drill				C-104 to OCD			
Pipeline ROW				C-104 to Trans.			
Spud Report				New Well Cert.			
Surface Casing				C139/C140			
Production Casing				Utopia Updated			
Completion Notice							
Deviation Report							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE ST OF UT 17-8-5-42R
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30686
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 5		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

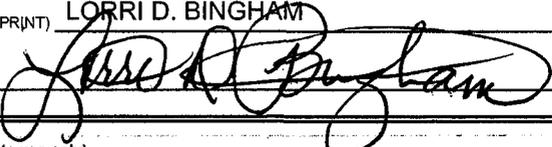
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 17-8-5-42R
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015306860000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047 FNL 0789 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 05 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 11/12 - 11/13/2015: HU Multi-Chem pmp trk. Pmpd 20 gal MC S2009, 20 gal MC 3139.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 23, 2015**

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A	DATE 12/23/2015	