

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48194	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.			9. WELL NAME and NUMBER: State of Utah #17-8-18-24	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1145' FSL x 1786' FWL 493930X 39.339595 4354257Y 111.070441 AT PROPOSED PRODUCING ZONE: same			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 18 17S 8E S E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 6.3 miles Northwest of Huntington, Utah			12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1250'	16. NUMBER OF ACRES IN LEASE: 1980.39	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2000'	19. PROPOSED DEPTH: 4,295	20. BOND DESCRIPTION: UTB-000138		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6997' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 6/9/2006	23. ESTIMATED DURATION: 2 weeks		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	230+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	4,295	CMB light wt - lead	230+/- sacks	4.41 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/7/2006

(This space for State use only)

CC: SITLA

API NUMBER ASSIGNED: 43-015-3 0678

APPROVAL:

RECEIVED
APR 10 2006

Range 8 East

(N89°07'E - 5363.82')

N88°49'51"E - 2602.14'

S88°50'28"W - 2760.64'

Township 17 South

N00°14'16"W - 5239.93'

(N00°04'W - 2619.54')

(N00°07'E - 2621.52')

N00°32'00"W - 2645.17'

(N00°01'W)

N00°20'17"W - 2632.68'

18

1785.95'

STATE OF UTAH
#17-8-18-24
ELEV. 6997.2'

UTM
N 4354270
E 493919

1144.78'

(N89°47'E - 5398.80')

N89°14'33"E - 5380.55'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO

GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°20'22.973" N
111°04'14.014" W

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

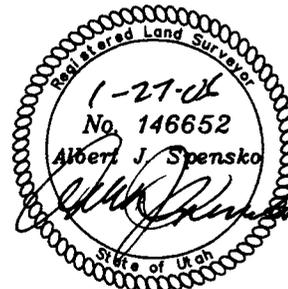
Basis of Elevation of 6508.0' being at the Northeast Section corner of Section 12, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE1/4 SW1/4 of Section 18, T17S, R8E, S.L.B.&M., being North 1144.78' from South Line and East 1785.95' from West Line of Section 18, T17S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net



State of Utah #17-8-18-24
Section 18, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By A.J.S.
Drawing No. A-1	Date 01/17/06
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 2053

Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. State of Utah 17-8-18-24
Location: Sec. 18, T17S, R8E
State Lease No. ML-48194

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approx. 6.3 miles NW of Huntington, Utah. Go NW from Huntington on Old Mill Road 4 miles, turn left (west) go 4 miles SW on dirt road, turn left proceed .2 mile to location
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on **Exhibit "B"**. All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): Starting from a point along an existing road in the SW/4 of Section 18, T18S, R8E.
- b) Length of new access top be constructed: Approximately 130 feet of new access road will be constructed in order to gain safe access to the well pad. **See Exhibit "B"**
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads
- d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned at this time.
- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
- j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
- k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
- l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C"**.
- 4) Location of Production Facilities:
 - a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
 - b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
 - d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. **See Exhibit "B"** for the proposed pipe line route.
 - e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
 - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
 - b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
 - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
 - c) Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
 - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.
- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.
- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E"**.

- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
- b) Topsoil along the access road will be reserved in place adjacent to the road.
- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.
 - iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

- a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i) whether the materials appear eligible for the National Register of Historic Places;
 - ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.
- e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "F"**.

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

Greg Vick
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature Kyla Vaughan

Date 4/7/06

XTO ENERGY INC.
State of Utah 17-8-18-24
Drilling Data for APD
April 5, 2006

Location: 1145' FSL & 1786' FWL, Sec 18, T17S, R 8E

Projected TD: 4,295'
 Approximate Elevation: 6,997'

Objective: Ferron Coal/Sand
 KB Elevation: 7,009'

1) Mud Program:

INTERVAL	0' to 300'	300' to 4295'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
4,295	15.5	J-55	4,040	4,810	202	4.95	4.83	2.17	2.58	3.03

EXHIBIT F

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft³/sk.

- i) Slurry volume is 290 ft³, 200% excess of calculated annular volume to 300'.

- b) Production:

- i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.

- ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft³/sk.

- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

- (1) Slurry volume is 1,290 ft³, 200% excess of calculated annular volume to 3,683'.

- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.
- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,200	3,795
Top of Ferron Coal Zone	3,175	3,820
Top of Lower Ferron Sand	3,000	3,995
TOTAL DEPTH		4,295

- a) No known oil zones will be penetrated.

- b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

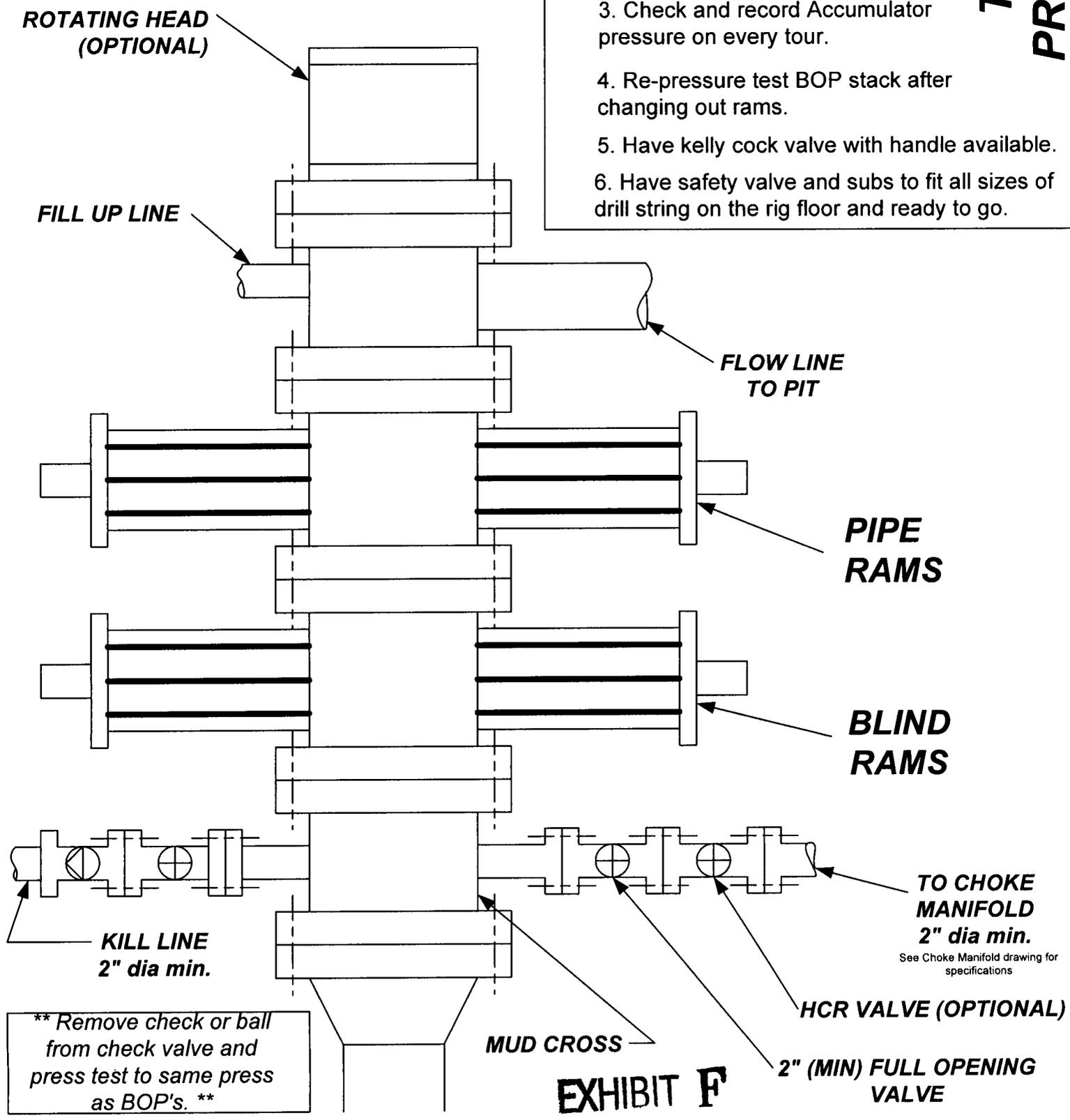


EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**

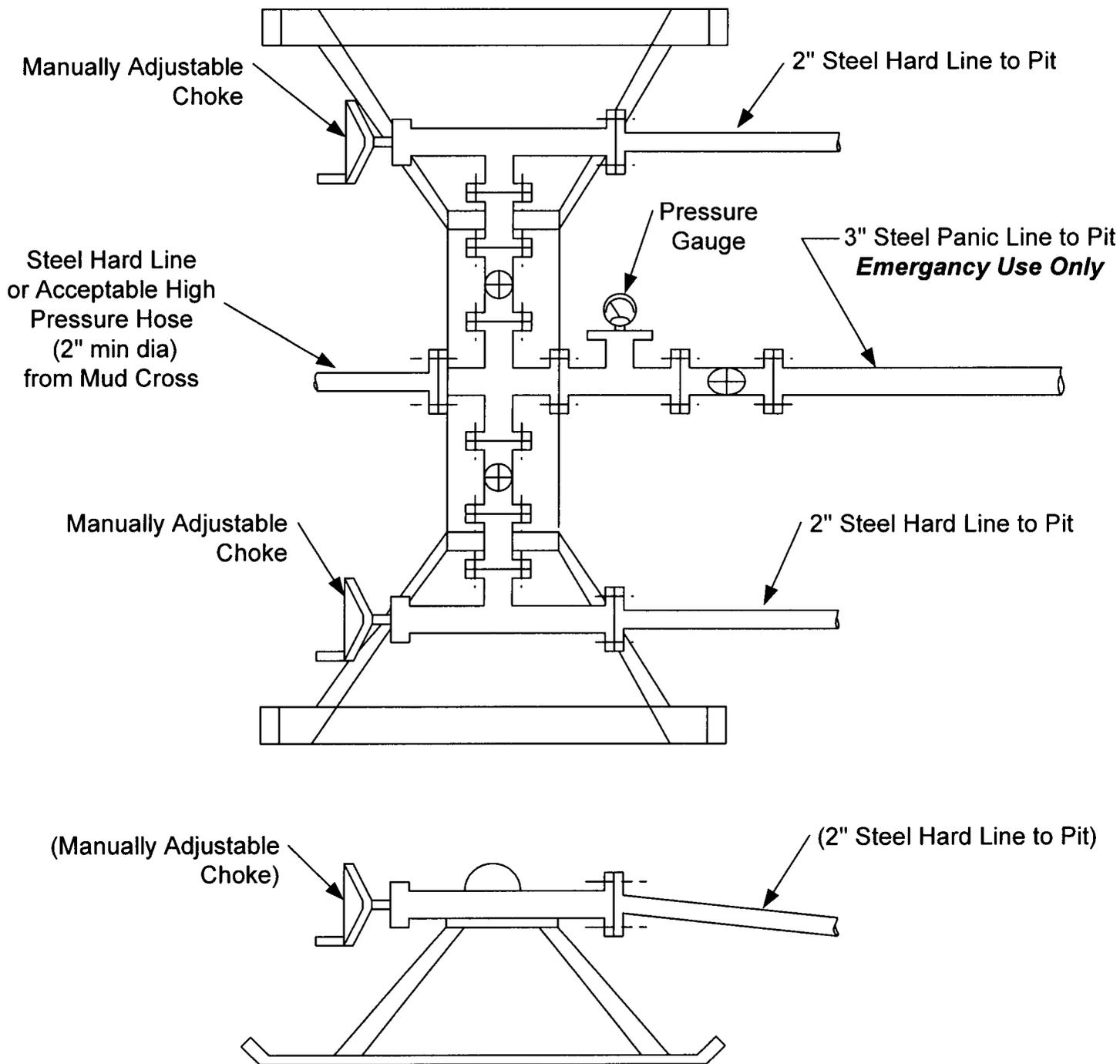


EXHIBIT F

486000m E. 488000m E. 490000m E. 492000m E. 494000m E. 496000m E. 498000m E. NAD27 Zone 12S 503000m E.



TN MN
12°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
 0 1 2 3 4 5 km
 Map created with TOPO! © 2003 National Geographic (www.nationalgeographic.com/topo)

TALON RESOURCES
 195 North 100 West PO BOX 1230
 Huntington, UT 84528
 (435) 687-5310

EXHIBIT A

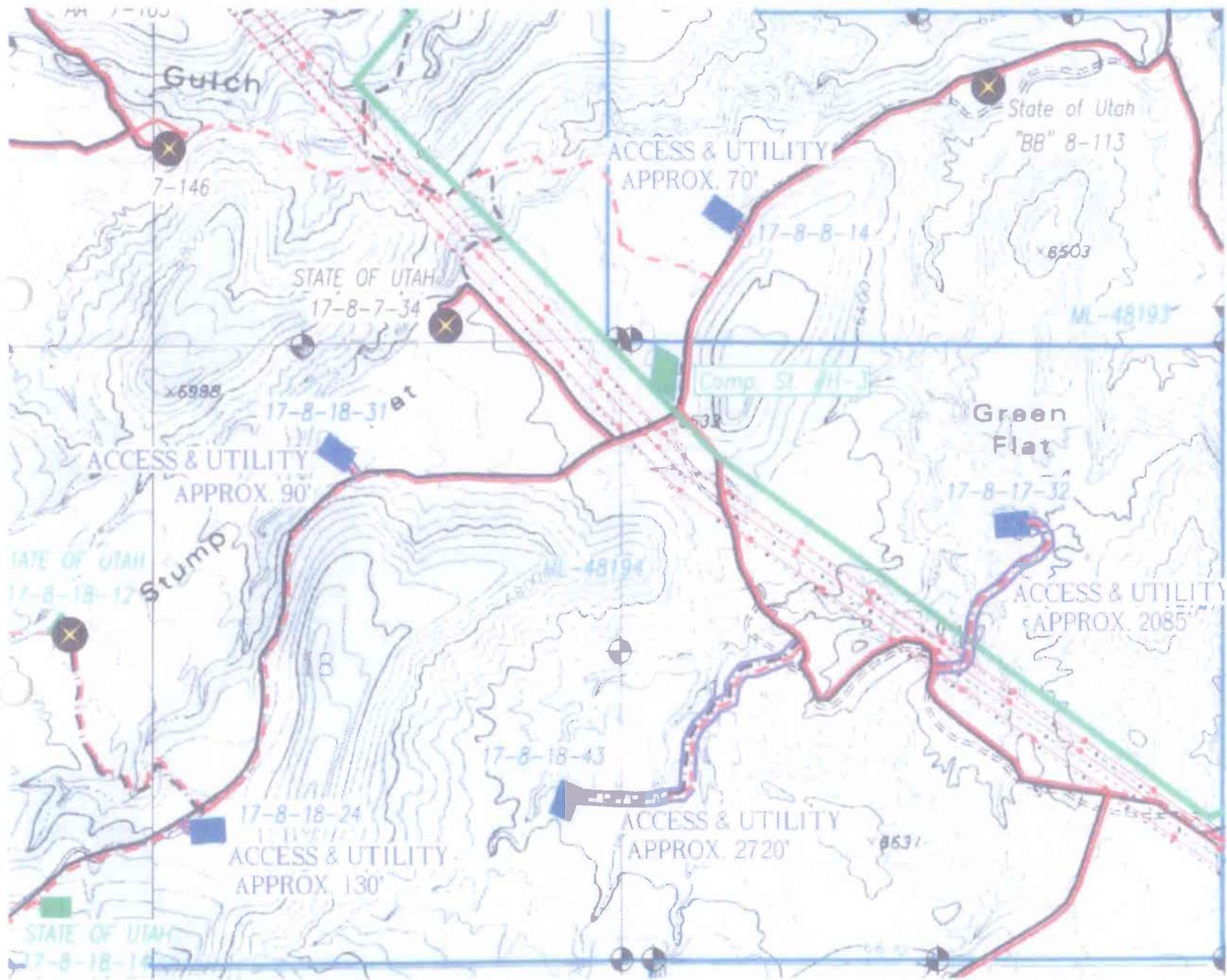
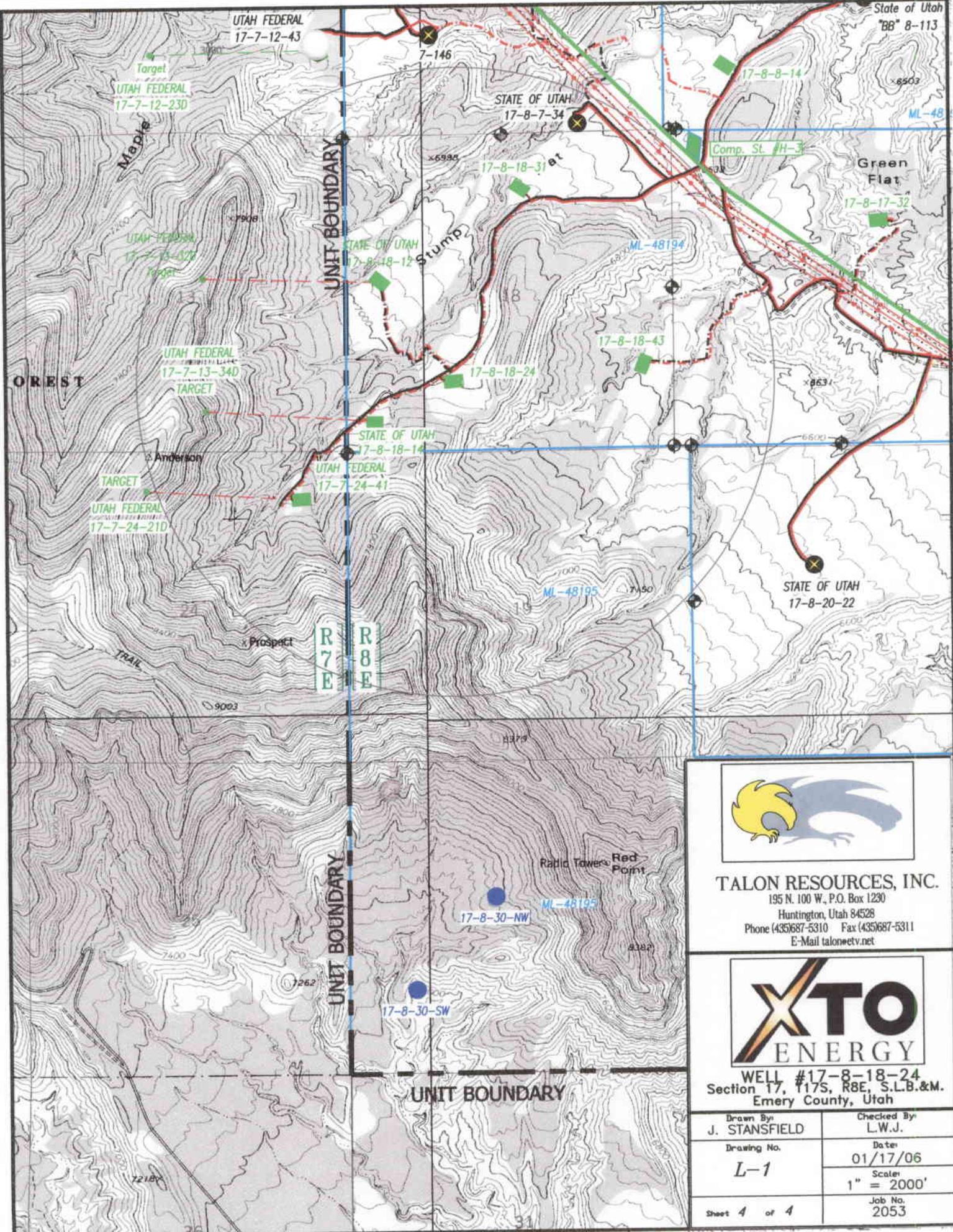


EXHIBIT B



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@netv.net



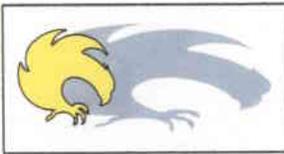
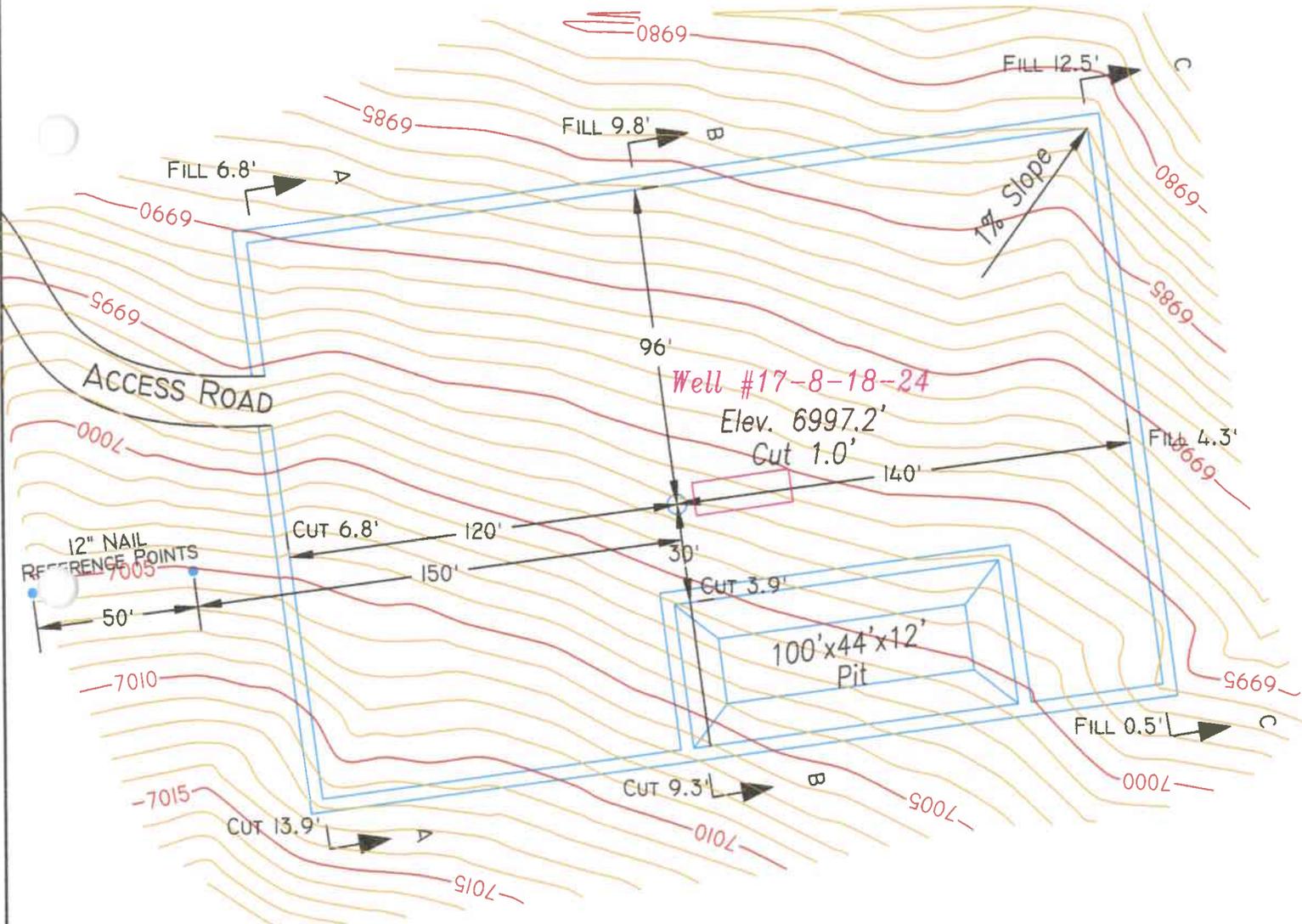
WELL #17-8-18-24
 Section 17, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 01/17/06
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 2053

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6997.2'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6996.2'

EXHIBIT D

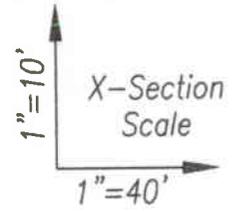
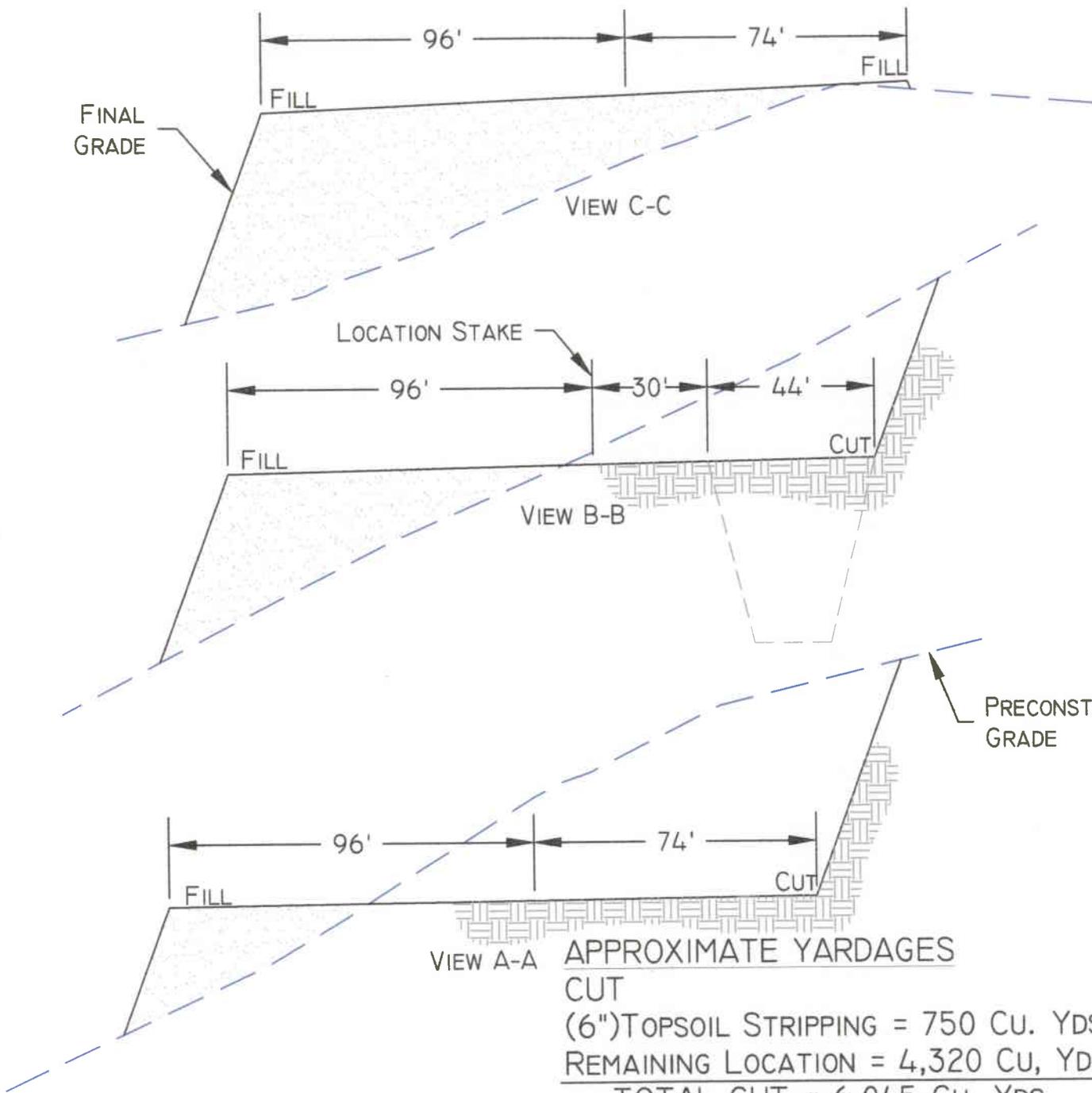


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



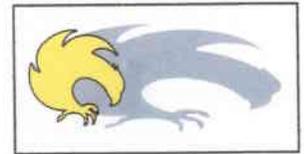
LOCATION LAYOUT
 Section 18, T17S, R8E, S.L.B.&M.
 WELL #17-8-18-24

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/28/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2053



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,320 CU. YDS.
 TOTAL CUT = 6,045 CU. YDS.
 TOTAL FILL = 5,760 CU. YDS.



TALON RESOURCES, INC

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonretv.net



TYPICAL CROSS SECTION
 Section 18, T17S, R8E, S.L.B.&M.
 WELL #17-8-18-24

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/28/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2053

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/2006

API NO. ASSIGNED: 43-015-30678

WELL NAME: ST OF UT 17-8-18-24

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

SESW 18 170S 080E

SURFACE: 1145 FSL 1786 FWL

BOTTOM: 1145 FSL 1786 FWL

COUNTY: EMERY

LATITUDE: 39.33960 LONGITUDE: -111.0704

UTM SURF EASTINGS: 493930 NORTHINGS: 4354257

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DWD	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48194

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? *yes*

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: HUNTINGTON CBM *OK*
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-06
Siting: Suspended General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (04-28-06)

STIPULATIONS:

1- STATEMENT OF BASIS

UTAH FED 17-7-12-24D
UTAH FED 17-7-12-43

ST OF UT
"AA" 07-146

ST OF UT
17-8-8-14

ST OF UT
17-8-7-34

T17S R7E T17S R8E

ST OF UT
17-8-18-31

BUZZARD BENCH FIELD HUNTINGTON CBM UNIT CAUSE: 245-2 / 4-25-2001

ST OF UT
17-8-18-12

18

ST OF UT
"AA" 18-154

ST OF UT
17-8-18-24

ST OF UT
17-8-18-14

OPERATOR: XTO ENERGY INC (N2615)

SEC: 18 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

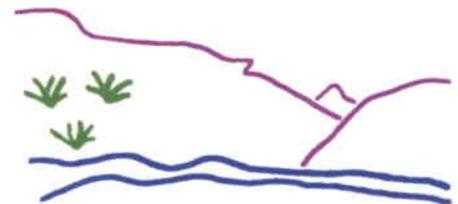
CAUSE: 245-2 / 4-25-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-18-24
API NUMBER: 43-015-30678
LOCATION: 1/4,1/4 SESW Sec: 18 TWP: 17 S RNG: 8 E 1145 FSL 1786 FWL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Upper part of the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. Although no aquifers with high quality ground water are likely to be encountered, the Lower, Middle and Upper units of the Emery Sandstone could potentially contain an aquifer. The proposed surface casing and cementing program should be extended to contain all three units of the Emery Sandstone to ensure the protection of any unknown ground water resources. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location.

Reviewer: Christopher J. Kierst

Date: May 8, 2006

Surface:

On-site conducted April 27, 2006. In attendance: Bart Kettle (DOGM), Tony Wright (DWR), Ray Trujillo (XTO), Allen Childs (Talon), Ray Peterson (Emery County) and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA).

DWR comments that the project is located in crucial elk winter range. They are recommending that no drilling or construction activities occur between the dates of Dec. 1 to April 12. DWR recommends that XTO include Black sage into their seed mixture for reclamation.

Reviewer: Bart T Kettle

Date: 04/28/06

Conditions of Approval/Application for Permit to Drill:

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.

WELL NAME & NUMBER: State of Utah 17-8-18-24

API NUMBER: 43-015-30678

LEASE: State **FIELD/UNIT:** Huntington CBM

LOCATION: 1/4,1/4 SESW **Sec:** 18 **TWP:** 17 S **RNG:** 8 E 1145 FSL 1786 FWL

LEGAL WELL SITING: General Statewide Siting suspended.

GPS COORD (UTM): X = E; Y = N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), Tony Wright (DWR), Ray Peterson (Emery County) and Bedos (Nelsons Construction). Invited but choosing not to attend Jim Davis (SITLA) and Ed Bonner (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed project is ~6.3 miles Northwest of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into Huntington Creek within three miles and eventually to the Green River 60 miles away. The project is located in a 12-14" precept zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of patchy agriculture lands to the east and montane forest of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate to highly erosive. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 130' of new road construction. Well pad 260'x126'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Two existing wells, four proposed.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.

Grasses: Crested Silina wild ryegrass, bottlebrush squirrel tail, and Indian ricegrass. Shrubs: Birch leaf mountain mahogany, black sage, buckwheat, rabbit brush spp, elderberry, phlox spp, and Wyoming sage. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Vetch spp, Indian paint brush, stone crop, lomation, Palmers penstemon, aster spp, and taper tip hawks beard. Other: None noted.

SOIL TYPE AND CHARACTERISTICS: Clay loam with many medium sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are fine clay loams.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay and clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 100' x44' x12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

DWR comments that the project is located in crucial elk winter range. They are recommending that no drilling or construction activities occur between the dates of Dec. 1 to April 12. DWR recommends that XTO include Black sage into their seed mixture. Emery County has no comment or recommendations.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

04/28/2006 10:36 a.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



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[Agency List](#)

[Business.utah.gov](#)

Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

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05-06 XTO St of UT 17-8-10-24

Casing Schematic

Mencos

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @ 0.
TOC @ 0.
Surface
300. MD

✓ w/15% washcoat

Bit

$$(1050)(8.6)(4295) = 1920$$

Grw

$$(12)(4295) = 515$$

MAS? 1405

Bores - 2000 ✓

Surf Csg - 2950
70% = 2065

Max pressure @ Surf Csg shoe = 1042

Test to 1000# ✓

✓ Adequate MD 5/15/06

5-1/2"
MW 8.6

Production
4295. MD

3075
TOC Tail

3000'
Frac SS

✓ w/15% washcoat

Well name:	05-06 XTO St of UT 17-8-18-24		
Operator:	XTO Energy Inc	Project ID:	43-015-30678
String type:	Surface		
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 79 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,295 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,919 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	300	2950	9.83	6	244	38.79 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 10, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-06 XTO St of UT 17-8-18-24

Operator: XTO Energy Inc

String type: Production

Project ID:

43-015-30678

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 135 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 431 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 1,919 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,736 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4295	5.5	15.50	J-55	ST&C	4295	4295	4.825	134.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1919	4040	2.105	1919	4810	2.51	58	202	3.49 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 10, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4295 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2006

XTO Energy, Inc.
2700 Farmington Ave. Bldg. K, Ste. 1
Farmington, NM 87401

Re: State of Utah 17-8-18-24 Well, 1145' FSL, 1786' FWL, SE SW, Sec. 18,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30678.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-18-24
API Number: 43-015-30678
Lease: ML-48194

Location: SE SW **Sec.** 18 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48194	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: State of Utah #17-8-18-24	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / <i>Buzzard Bench</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1145' FSL x 1786' FWL <i>493930X 39.399595</i> AT PROPOSED PRODUCING ZONE: same <i>4354257Y - 111.070441</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 18 17S 8E S <i>E</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 6.3 miles Northwest of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1250'	16. NUMBER OF ACRES IN LEASE: 1980.39	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2000'	19. PROPOSED DEPTH: 4,295	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6997' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 6/9/2006	23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	230+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	4,295	CMB light wt - lead	230+/- sacks	4.41 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/7/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-015-3 0678

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-16-06
By: *[Signature]*

CA: SITLA

RECEIVED
APR 10 2006

DIV. OF OIL, GAS & MINING

Range 8 East

(N89°07'E - 5363.82')

N88°49'51"E - 2602.14'

S88°50'28"W - 2760.64'

Township 17 South

N00°14'16"W - 5239.93'

(N00°04'W - 2619.54')

(N00°07'E - 2621.52')

N00°32'00"W - 2645.17'

(N00°01'W)

N00°20'17"W - 2632.68'

18

1785.95'

STATE OF UTAH
#17-8-18-24
ELEV. 6997.2'

UTM
N 4354270
E 493919

1144.78'

(N89°47'E - 5398.80')

N89°14'33"E - 5380.55'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°20'22.973" N
111°04'14.014" W

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6508.0' being at the Northeast Section corner of Section 12, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

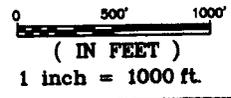
Proposed Drill Hole located in the SE1/4 SW1/4 of Section 18, T17S, R8E, S.L.B.&M., being North 1144.78' from South Line and East 1785.95' from West Line of Section 18, T17S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



State of Utah #17-8-18-24
Section 18, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: A.J.S.
Drawing No. A-1	Date: 01/17/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2053

From: Ed Bonner
To: Whitney, Diana
Date: 5/8/2006 3:48:33 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 17-1174
Utah 17-1175
Utah 13-1169
Utah 19-1181
Utah 20-1183
Utah 24-1189
Utah 30-1062
Utah 30-1088
Utah 30-1090

Lone Mountain Production Company
Hancock State 2-5

Pendragon Energy Partners, Inc
State 9-16-10-18

QEP Uinta Basin, Inc
GB 9ML-16-8-22
GB 10ML-16-8-22
RW 12-32BG

Westport Oil & Gas Company

NBU 921-34J
NBU 922-31N
NBU 1021-4B
NBU 1021-4G
NBU 1021-4H
NBU 922-31O
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)
NBU 921-32O

XTO Energy, Inc

State of Utah 17-8-28-12
State of Utah 17-8-21-33
State of Utah 17-8-22-14
State of Utah 17-8-18-24
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: STATE OF UTAH 17-7-36-33R
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530687
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2586' FSL & 1474' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/25/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG CMT PROGRAM
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes a change to the cement program as follows: Cement Program slurry design may change slightly, but design is to circulate cement to surf on both casing strings.

a) Surface: 155 sx Type V cement (or equivalent) containing 1% CaCl, 1/4% Flocele & 10% Cal Seal mixed @ 14.2 ppg & 1.61 cuft/sx).

b) Production:

- 1) Lead Cmt: 64 sx CBM light weight cmt w/10 pps Gilsonite & 1/4 pps Celloflake mixed @ 10.5 ppg & 4.14 cuft/sx
- 2) Tail Cmt: 69 sx Class G (or equivalent) w/10 pps Gilsonite & 1/4 pps Celloflake mixed @ 12.5 ppg & 2.25 cuft/sx
- 3) Lead Cmt calculated w/40% excess to fill wellbore back to 2231'. Tail cmt is calculated from TD to a depth of 3326'.

c) Slurry designs may change based upon actual conditions. final cement volumes will be determined fr/caliper logs plus 100%.

RECEIVED
8-8-06
CHD

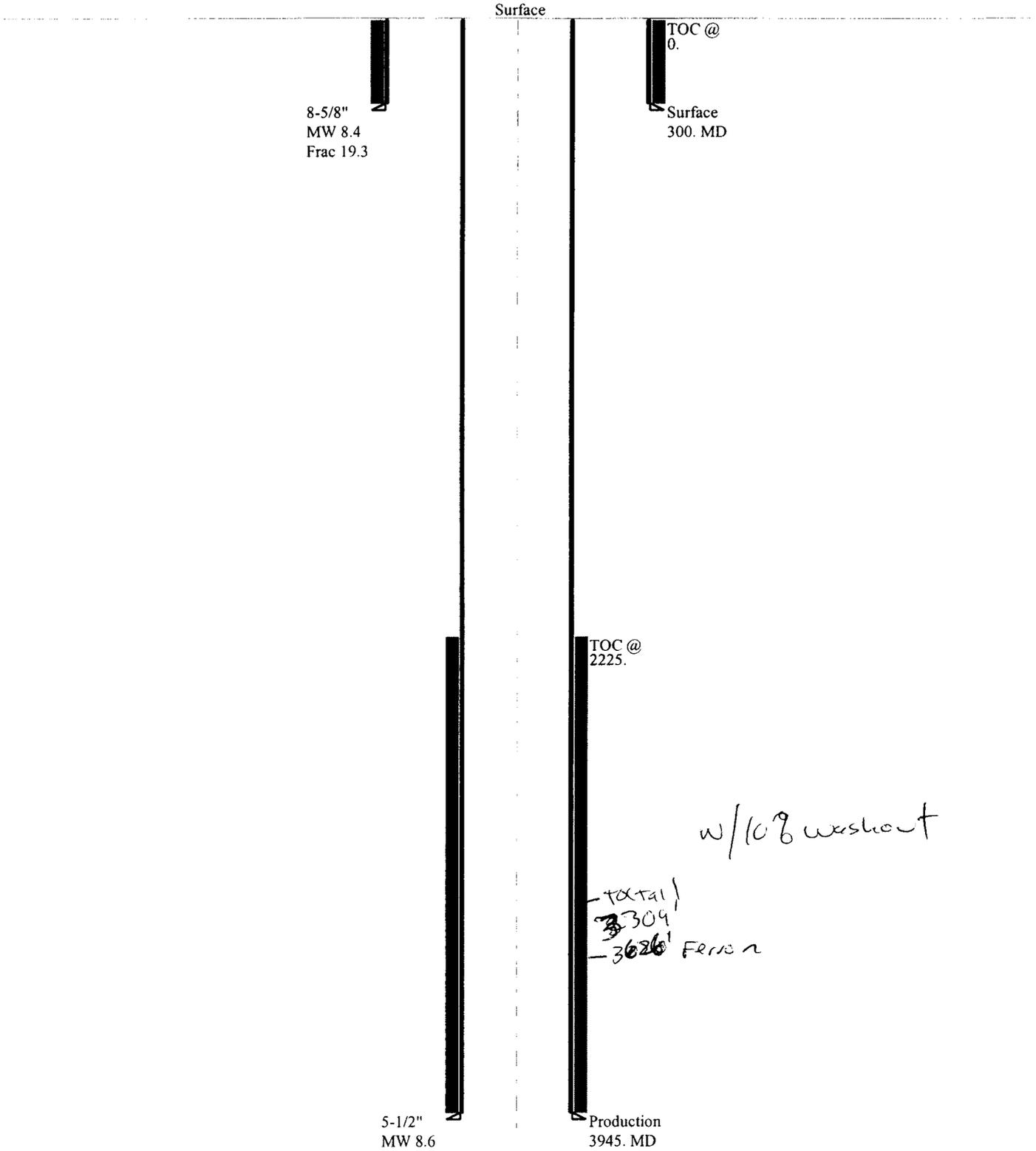
NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 7/18/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: **7/28/06**
D. K. [Signature]
(See Instructions on Reverse Side)

RECEIVED
JUL 26 2006

05-06 XTO St of Ut 17-7-36-33R
Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530678
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 18 17S 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

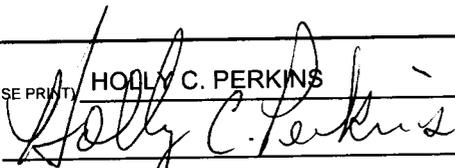
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD, SET CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded @ 11:30 a.m., 6/21/06. Drilled 17" hole to 60'. Set 13-3/8" conductor @ 32' GL. Cmt'd w/6 sx Redi-mix cement outside & filled hole. Ran 8-5/8" csg into 12-1/4" hole; set csg # 310' GL. Cmt;d surf csg w/210 sx Class G cmt w/2% CaCl & 1/4 pps flocele (15.6 ppg, 1.15 cuft/sx).

Cmtg witnessed by Bart Kettle w/Utah DO&G. RDMO rig #27.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 6/26/2006

(This space for State use only)

RECEIVED

JUN 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530678	STATE OF UTAH 17-8-18-24		SESW	18	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15484	6/21/06			7/6/06	
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

6/26/2006

Date

RECEIVED

JUN 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530678
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 18 17S 08E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/30/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CSG CSG DETAIL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to change the casing & cement details for surface & production casing per attached.

COPY SENT TO OPERATOR
Date: 10/2/06
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 8/24/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE **9/18/06**
BY *Debra F*
(See Instructions on Reverse Side)

RECEIVED
AUG 28 2006



Well Name: State of Utah 17-8-18-24
 Location: 1145' FSL & 1786' FWL, Sec 18, T17S, R8E
 County: Emery County
 State: Utah

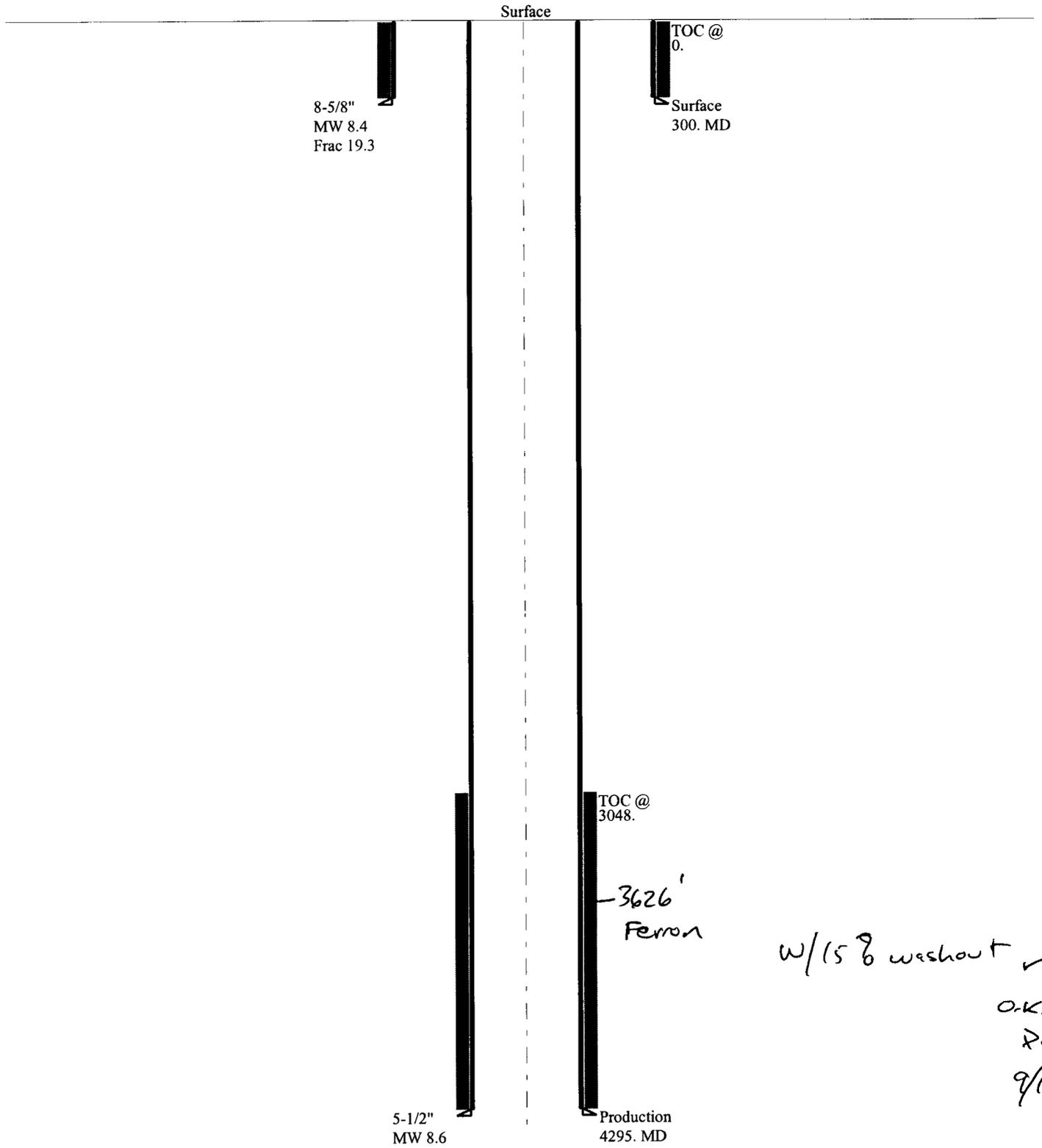
Upper Ferron SS (est): 3200

Surface Casing Detail			
Type:	Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele and 10% Cal_Seal		
Percent Excess:	200.00%	Lead Density (ppg):	14.20
Calc'd Volume (Bbls):	69.0	Lead Yield (cuft/sk):	1.61
Calc'd Volume (cuft):	387.5		
Lead Volume (sxs):	240.7		

Production Casing Detail							
String	Casing Type		Weight	OD	ID	Depth	Open Hole
Surface	8.625	J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5	J-55 15.5	15.50	5 1/2	4.950	4295.0	7 7/8
Float Equipment						Cement Tops	
Desc.	Depth		Hyd. Head		Stage 1 Top:		2862
Float Insert	4250.0		Lead:	20.71	Stage 2 Top:		2900
Float Shoe	4295.0		Tail:	979.29			
Spacer Description							
Type:	10 bbls chem wash + 5 bbls scavenger slurry			Volume (bbls):		15	Density (ppg): 9.00
Lead Description							
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake						
Percent Excess:	40.00%		Lead Density (ppg):		10.50		
Calc'd Volume (Bbls):	1.6		Lead Yield (cuft/sk):		4.14		
Calc'd Volume (cuft):	9.2		Lead Mix Water (gal/sk):		27.53		
Lead Volume (sxs):	2.0		Mix Water (bbls):		1.3		
Tail Description							
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake						
Percent Excess:	40.00%		Tail Density (ppg):		13.5		
Calc'd Volume (Bbls):	61.33348		Tail Yield (cuft/sk):		1.81		
Calc'd Volume (cuft):	344.3767		Tail Mix Water (gal/sk):		8.84		
Tail Volume (sxs):	190		Mix Water (bbls):		40		
Displacement Description							
Type:	Fresh Water						
Calc'd Volume (Bbls):	102.21		Density (ppg):		8.40		

05-06 XTO St of UT 17-8-18-24

Casing Schematic



W/15% washout ✓

O.K.
R2U
9/18/06

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530678
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1145' FSL & 1786' FWL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 18 17S 8E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/26/2006

(This space for State use only)

RECEIVED
OCT 31 2006

EMERY

STATE OF UTAH 17-8-18-24

LOCATION :
CONTRACTOR: United Drilling, 32
WI %:
AFE#: 600385
API#: 43015306780000
DATE FIRST RPT: 6/22/2006

DATE: 6/22/2006
OPERATION: WOC
DFS: 0.77 Footage Made: 32 Measured Depth: 32
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 42,197.00 CWC: 42,197.00
TIME DIST: (24.00) MIRU Leon Ross Rig #27. Spud notification to Mark Jones w/DOG. Spudded @ 11:30 a.m., 06/21/06. Drld 17" hole to 32' w/Air/Foam. Set 1 jt 13-3/8", 37# @ 32' GL. Cmtd w/6 cu/yds Redi-mix cemt outside and filled hole. PU 12-1/4" air t/s. WOC. SDFN..

DATE: 6/23/2006
OPERATION: WORT
DFS: 1.77 Footage Made: 288 Measured Depth: 320
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 37,500.00 CWC: 79,697.00
TIME DIST: (24.00) Drld 12-1/4" hole to 320'. Blow c/n. RU WL & run WLS: 1/2 deg @ 150' & 3/4 deg @ 315'. RD WL. RU & run 8-5/8" surf csg as follows: 8-5/8" bull nose GS, 8-5/8" shoe jt w/insert fit, - jts 8-5/8" 24#, J-55, ST&C csg. Csg set @ 310.08' GL. Fit @ 270.18' GL. Cent csg w/4 bow sprg cents. MIRU Halliburton. Cmtd surf csg w/210 sx Cls G cmt w/2% CaCl & 1/4 pps Flocele (Density 15.6 ppg, Yld 1.15). Displ w/17.1 bbl FW. Ld plg. Circ 17 bbl gd cmt to surf. Did not fall. Fit hld ok. RDMO Halliburton. Cmtg witnessed by Bart Kettle w/Utah DO&G. RDMO & release Leon Ross Drlg #27..

DATE: 9/5/2006
OPERATION: MOL
DFS: 76.27 Footage Made: 0 Measured Depth: 320
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 43,700.00 CWC: 123,397.00
TIME DIST: (11.00) MOL.

DATE: 9/6/2006
OPERATION: RU & Rig Repairs
DFS: 77.27 Footage Made: 0 Measured Depth: 320
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 17,050.00 CWC: 140,447.00
TIME DIST: (6.00) Change Out Drilling Line & Do Misc Welding. (5.00) RU Equipment.

DATE: 9/8/2006
OPERATION: NU BOP. Test BOP. Drill Rat & Mouse Holes
DFS: 78.77 Footage Made: 0 Measured Depth: 320
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 33,200.00 CWC: 173,647.00
TIME DIST: (7.00) NU BOP, Mud Cross, Rotating Head, Choke Manifold. XO Pipe Rams. PU Kelly & Make Up Kelly Spinner. (4.00) Test BOP Stack & all related equipment to 3000 psi high & 250 psi low. Test Casing to 1000 psi. Everything tested good. (4.25) PU Motor & Drill Rat & Mouse Holes. (3.25) RU Flow Line. (2.75) Take off kelly & PU elevators. Pu Hammer & 6 DC's & 2 DP. Tag Cement @ 270'. Blow Hole. (0.50) Survey @ 253'. 1/2 degree. (2.25) DO Cement 270'-300'.

DATE: 9/9/2006
OPERATION: Air Drilling. Bit Trip
DFS: 79.77 Footage Made: 1,860 Measured Depth: 2,160
MW: VISC:
WOB: 4 RPM: 50
DMC: CMC: DWC: 37,000.00 CWC: 210,647.00

TIME DIST: (5.25) Air Drilling. (0.25) Survey @ 840. 1/2 degree. (1.25) Air Drilling. (1.00) Weld connections on blooie line for mud logger. (3.00) Air Drilling. (0.25) Survey @ 1374. 1/2 degree. (3.75) Air Drilling. (3.75) Hammer Quit drilling TOO. Hammer bit was shucked. XO hammer bit & test on rig floor.. (1.75) TIH w/new hammer bit. (0.50) Air Drilling. (0.25) Survey @ 1877. 3/4 degree. (3.00) Air Drilling.

DATE: 9/10/2006

OPERATION: Air Drilling. Bit Trip

DFS: 80.77 **Footage Made:** 1,739 **Measured Depth:** 3,899

MW: **VISC:**

WOB: 4 **RPM:** 50

DMC: **CMC:** **DWC:** 32,100.00 **CWC:** 242,747.00

TIME DIST: (2.50) Air Drilling. (0.50) Survey @ 2380'. 3/4 degree. (4.50) Air Drilling. (0.25) Survey @ 2914'. 1 3/4 degree. (5.00) Air Drilling. (0.25) Survey @ 3417'. 2 degrees. (6.00) Air Drilling. (4.00) Hammer quit drilling. TOO to check. Blow tube was broken. Repair broken tube. (1.00) PU Hammer & check out. OK. Start TIH.

DATE: 9/11/2006

OPERATION: Air Drilling, Trip, Log, Run Casing, Cement

DFS: 81.77 **Footage Made:** 276 **Measured Depth:** 4,175

MW: **VISC:**

WOB: 4 **RPM:** 50

DMC: **CMC:** **DWC:** 85,500.00 **CWC:** 328,247.00

TIME DIST: (2.25) Finish TIH. (1.25) Air Drilling. (0.75) Survey @ 3921' 3 degrees.. (2.75) Air Drilling to 4175' TD. (0.25) Circulate. (0.50) Survey @ 4172'. 2 1/2 degrees. (4.25) TOO LD DP & Collars. (7.00) RU Loggers & log well. Took 3 hrs for loggers to RU (Schlumberger). (0.50) XO Pipe Rams. (4.50) RU Casing Crew & Run 4177' 5 1/2, J-55, 15.50# casing.

DATE: 9/11/2006

OPERATION: Cement & RD

DFS: 82.15 **Footage Made:** 0 **Measured Depth:** 4,175

MW: **VISC:**

WOB: **RPM:**

DMC: **CMC:** **DWC:** 31,325.00 **CWC:** 359,572.00

TIME DIST: (3.00) RU Cementers. Cement w/45 sx Type III w/1/4 lb flocele & 10 lb gisonite per sx (10.5 lbs/gal, yield 4.31) followed by 112 sx Type III w/1/4 lb flocele & 10 lbs gilsonite pr sx (13.5 lbs/gal & 1.74 yield).. (5.00) ND BOP, set slips & cut off 5 1/2 casing. (1.00) Prep to move. Rig Released @ 15:00 (9-11).

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-18-24	
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Objective: Drill & Complete

First Report: 06/22/2006

AFE: 600395

43015 30678
18 175 8E

6/22/06 Notified Dustin Doucet (DOGM, Salt Lake City, Utah) & Bart Kettle (State of Utah, Price, Utah) on 5/24/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Dustin Doucet (DOGM, Salt Lake City, Utah) & Bart Kettle (State of Utah, Price, Utah) on 5/24/06 regarding conductor csg. Susp rpts pending further activity.

9/12/06 Wellview has all the drilling details and accumulated cost.

9/27/06 Cont rpt for AFE # 600385 to D & C Ferron Sd/Coal. NU frac vlv. Set & fill 13 - 500bbl frac tanks w/FW. MIRU Hot Oil Express. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Hot Oil Express. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/4,124' to Surf. Log showed gd cmt bond fr/4,124' to TOC @ 2,350'. LD logging t/s. RDMO Bran-Dex WLU. SWI. Susp rpts to further activity.

9/28/06 Compl tie in fr/8" SDR/11 poly gas line to the 12" SDR/11 poly gas line & 6" SDR/7 poly wtr line to the 8" SDR/7 poly wtr line. SDFN.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-18-24	
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Objective: Drill & Complete

First Report: 06/22/2006

AFE: 600395

9/30/06 Compl tie in fr/8" SDR/11 poly gas line to the 12" SDR/11 poly gas line & 6" SDR/7 poly wtr line to the 8" SDR/7 poly wtr line. Cont trenching 200' for inst of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. SDWO sep tie in sched for week of 10/09/06.

4301530670

18 17s 8E

10/5/06 Cont rpt for AFE # 600385 to D & C Ferron Sd/Coal. Fr/9-27-06-10-5-06. MIRU Bran-DEX WL. RIH w/4" Slick Csg Guns. Perf L/Ferron Coal w/4 JSPF & 120 deg ph @ 3,781' - 3,784', 3,790', 3,811' - 3,813' & 3,835.5' (Titan EXP-3323-322T chrgs, 22.7 gm, .41" dia, 33 holes). All dpts correlated fr/Brad-Dex CBL-GR-CCL log ran on 9-25-06. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFN.

10/6/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,830'. POH & LD dump blr. MIRU Halliburton frac crew. A L/Ferron Coal perfs fr/3,781' - 3,835.5' dwn 5-1/2" csg w/944 gals 15% HCL at 10 BPM & 1,445 psig. Caught press w/400 gals ppd. Form BD @ 10 bpm & 2,170 psig. Frac L/Ferron Coal perfs fr/3,781' - 3,835.5' w/19,400 gals frac G 20# slickwater, 8081 gals 20# Linear Gel, 57,890 gals 20# Delta 140 frac fld carrying 53,800 lbs 20/40 Brady sd, & 64,400 lbs 16/30 Brady sd. Frac Gradient 1.03. Flshd w/3,595 gals 20# Linear Gel, 0.5 bbls short. Sd Conc 0.3 - 4.86 ppg. All sd coated w/sd wedge NT. ISIP 2,264 psig, 5" SIP 2,008 psig, 10" 1,873 psig, 15" 1,728 psig, ATP 2,971 psig. AIR 31.58 bpm. Max TP 3,896 psig. Max IR 40.97 bpm. Max sd conc 4.86 ppg. 2,055 BLWTR (L/Ferron). RD Halliburton. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 3,760'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 3,666, 3,701' - 3,706', 3,720' - 3,722' & 3,736' - 3,742'. (42 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log Dated 9-25-06. POH. LD csg gun. RDMO Bran-Dex WLU. SICP 280 psig. Hole full. RU Halliburton frac crew. A U/Ferron Coal perfs fr/3,666' - 3,742' dwn 5-1/2" csg w/1,000 gals 15% HCL ac @ 20.0 BPM & 1,100 psig. Form BD @ 9 BPM & 1400 psig. Frac U/Ferron Coal perfs fr/ 3,666' - 3,742' w/37,003 gals frac G 20# slickwater, 84,273 gals 20# Delta 140 frac fld carrying 99,860 lbs 20/40 Brady sd & 140,640 lbs 16/30 Brady sd. Frac Gradient 1.02. Flshd w/3,363 gals 20# Linear Gel, 3 bbls short. Sd Conc .50 - 7.0 ppg. All sd coated w/Sd Wedge NT. ISIP 2,155 psig, 5" SIP 2,037 psig, 10" SIP 1,975 psig, 15" SIP 1,906 psig AIR 38.7 bpm, ATP 2,037 psig. Max TP 2,445 psig. Max IR 40.93 bpm, Max sd conc 7.0 ppg. 4,943 BLWTR (ttl). RDMO Halliburton. SWI. Susp rpts to further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24		9. API NUMBER: 4301530678
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL		COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 17S 08E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE _____	DATE <u>12/6/2006</u>

(This space for State use only)

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DEC 13 2006
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-18-24	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 06/22/2006

AFE: 600385

10/31/06 Conts rpt for AFE #600385 to D & C Ferron Coal. SICP 0 psig. MIRU Key Energy WS Rig #906. Csg on vac. ND frac vlv. NU BOP. PU 4-3/4" cone bit, bit sub & 2-7/8" SN. TIH w/BHA & 50 jts 2-7/8" tbg. EOT @ 1,652'. SWI. SDFN. 4,943 BLWTR

11/1/06 SITP 0 psig, SICP 0 psig. Fin TIH w/58 jts 2-7/8" tbg. Tgd 230' of fill @ 3,330'. RU pwr swivel. Ppd 12 BFW & estb circ. CO fill fr/3,330' - 3,560'. Circ well cln. DO CBP @ 3,560'. Circ well cln. RD pwr swivel. TIH w/4 jts 2-7/8" tbg. Tgd 439' of fill @ 3,692'. RU pwr swivel & estb circ. CO fill fr/3,692' - 4,131' PBT. L/Ferron Coal perfs fr/3,781' - 3,835.5'. U/Ferron Coal perfs fr/3,666' - 3,742'. Circ well cln for 30". RD pwr swivel. TOH w/16 jts 2-7/8" tbg. EOT @ 3,603'. SWI. Lost 786 BFW while circ for day. SDFN. 5729 BLWTR.

11/2/06 Cont rpt for AFE #600385 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4350), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220110) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Inst & conn new 3 hp Baldor elec motor (SN# FO603091901) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG6210441) on sep wtr dump ln. Backfill trench. Clnd loc. Susp rpts pending further activity. SITP 0 psig, SICP 0 psig. Csg on vac. TIH w/8 jts 2-7/8" tbg. EOT @ 3,890'. RU swab tls. BFL @ 800' FS. S. 0 BO, 283 BLW, 32 runs, 8 hrs, FFL @ 900' FS w/tbg on vac. SICP 0 psig. RD swab tls. TOH w/8 jts 2-7/8" tbg. EOT @ 3,603'. SWI. SDFN. 5,446 BLWTR.

<i>Swab</i>	Zone:	Ferron		
	Event Desc:	Swab	Top Interval: 3,666	Bottom Interval: 3,836
		Swab	Beg	BBLs
	Time	Runs	FL	Rec
				Comments
	8:00:00 AM	1	800	12
	8:30:00 AM	30	800	262
	4:00:00 PM	1	900	9
				FFL @ 900'.
			Ttl Bbls:	283

11/3/06 SITP 0 psig, SICP 0 psig. SWI. RDMO Key Energy WS rig #906. 5,425 BLWTR.

<i>Tubing</i>	Location:	Lower		
	ZONE 1 Desc:	Ferron	Top Perf: 3,666	Btm Perf: 3,836
				OH: No
			Top	Btm
	Qty	Type	Description	Cond
				Depth
				Depth
				Length
	108	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New
				12
				3,576
				3,579
				33.00'
	1	Tubing	5-1/2" TAC	New
				3,579
				3,612
				1.10'
	11	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New
				3,612
				3,613
				4.00'
	1	Tubing	2-7/8" SN	New
				3,613
				3,617
				20.00'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New
				3,617
				3,637
				33.00'
	1	manual	2-3/8" Cavins Desander	New
				3,617
				3,637
				33.00'
	2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New
				3,637
				3,670
				33.00'

1	Tubing	2-7/8" OPMA	New	3,670	3,690	20.00'
					Total	3,678.10'
					Landed @	3,678.10'

11/15/06 Compl inst new Betz Transformer, 75 KV (SN #C01009063) on 11/13/06. Compl inst of secondary power.
SDFN. 5,425 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

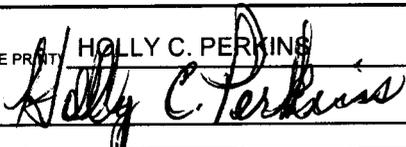
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24	
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530678	
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 18 17S 08E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/1/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DEC MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to closure in the area from December 1 to April 15, 2007, there is no activity on this well to report. Monthly reporting will resume on this well in April, 2007.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>1/10/2007</u>

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JAN 16 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-18-24

9. API NUMBER:
4301530678

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 18 17S 08E

12. COUNTY
EMERY

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1** CITY **Farmington** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1145' FSL & 1786' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUNDED: **6/21/2006** 15. DATE T.D. REACHED: **9/10/2006** 16. DATE COMPLETED: **1/18/2007** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6997' GL

18. TOTAL DEPTH: MD **4,175** TVD _____ 19. PLUG BACK T.D.: MD **4,131** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR / CBL / CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17"	13 3/8 J55	37#		32		RM 150		0	0
12 1/4"	8 5/8 J55	24#		310		G 220		0	0
7 7/8"	5 1/2 J55	15.5#		4,177		III 157		2350'	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,690							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	3,666	3,836			3,781 3,836	0.41"	28	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					3,666 3,742	0.41"	42	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3666" - 3836'	Acidized w/1944 gals 15% HCL acid. Frac'd w/56,403 gals frac G 20# slickwater, 142,163 gals 20# Delta 140 frac fld carrying 153,660 20/40 & 205,040# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/18/2007		TEST DATE: 1/22/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 61	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 75	CSG. PRESS. 25	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 61	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD**

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER UPPER FERRON SS LOWER FERRON SS	3.548 3.658 3.858

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 2/13/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24		9. API NUMBER: 4301530678
2. NAME OF OPERATOR: XTO ENERGY INC.		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE	
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 18 17S 08E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/22/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REMEDIAL SQZ
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. did not have the BTU & gravity available at the time the completion form needed to be submitted. We have since obtained that information & report it as follows:

BTU: 997.3
Gravity: .679

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 2/19/2007

(This space for State use only)

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

4301530678

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

COUNTY: EMERY
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion		

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION									
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ								
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	0	1708	1299	1246	91	98	1708	1708	2200	16099	15424	492	1708	0	1708	2200	17624	
T35-10	30	2667	18292	0.06048442	18298	45	447	2280	2280	2280	2280	14236	14308	459	2280	2280	2280	2739	14236	14308	459	2280	0	2280	2739	17047	
M08-25	30	723	16969	0.05610978	16975	45	414	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
07-106	30	879	5052	0.01673803	5064	45	124	789	789	789	789	4106	4268	169	789	789	789	171	4106	4268	169	789	0	789	658	5226	
09-119	30	85	725	0.00240058	726	45	18	108	108	108	108	558	512	53	108	108	108	106	558	512	53	108	0	108	171	783	
07-106	30	879	5052	0.01673803	5064	45	124	789	789	789	789	4106	4268	169	789	789	789	171	4106	4268	169	789	0	789	658	5226	
09-119	30	85	725	0.00240058	726	45	18	108	108	108	108	558	512	53	108	108	108	106	558	512	53	108	0	108	171	783	
10-124	30	129	951	0.00314458	951	45	23	38	38	38	38	106	845	802	38	38	38	106	106	845	802	38	38	0	38	106	908
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2219	2219	17354	16959	536	2219	2219	2219	2755	17354	16959	536	2219	0	2219	2755	19714	
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2156	2156	10410	10895	350	2156	2156	2156	2516	10410	10895	350	2156	0	2156	2516	13412	
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2156	2156	10410	10895	350	2156	2156	2156	2516	10410	10895	350	2156	0	2156	2516	13412	
06-118	30	153	757	0.00263536	797	45	19	100	100	100	100	752	758	67	100	100	100	164	752	758	67	100	0	100	147	905	
09-120	30	214	899	0.00297264	899	45	22	80	80	80	80	47	0	0	0	0	0	0	47	0	0	0	0	0	0	0	
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10-123	30	26	1348	0.0044573	1348	45	33	89	89	89	89	167	466	452	58	89	89	167	167	466	452	58	89	0	89	167	1304
10-123	30	26	1348	0.0044573	1348	45	33	89	89	89	89	167	466	452	58	89	89	167	167	466	452	58	89	0	89	167	1304
10-125	30	286	536	0.00177234	536	45	13	32	32	32	32	90	327	334	53	32	32	90	90	327	334	53	32	0	32	90	542
11-129	29	0	396	0.00130942	396	44	10	16	16	16	16	59	105	137	49	16	16	59	59	105	137	49	16	0	16	59	403
11-130	30	847	182	0.00053567	182	45	4	7	7	7	7	56	105	137	49	7	7	56	56	105	137	49	7	0	7	56	193
11-130	30	847	182	0.00053567	182	45	4	7	7	7	7	56	105	137	49	7	7	56	56	105	137	49	7	0	7	56	193
16-121	30	275	757	0.0025031	757	45	18	42	42	42	42	105	652	638	63	42	42	105	105	652	638	63	42	0	42	105	743
16-121	30	275	757	0.0025031	757	45	18	42	42	42	42	105	652	638	63	42	42	105	105	652	638	63	42	0	42	105	743
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	1397	1641	6591	6940	244	1397	1397	1641	1641	6591	6940	244	1397	0	1397	1641	8581
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	1397	1641	6591	6940	244	1397	1397	1641	1641	6591	6940	244	1397	0	1397	1641	8581
05-108	30	611	4934	0.01631479	4936	45	120	830	830	830	830	955	3940	4160	165	830	830	955	955	3940	4160	165	830	0	830	955	1155
05-108	30	611	4934	0.01631479	4936	45	120	830	830	830	830	955	3940	4160	165	830	830	955	955	3940	4160	165	830	0	830	955	1155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	133	209	1044	1053	76	133	133	209	209	1044	1053	76	133	0	133	209	1285
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	133	209	1044	1053	76	133	133	209	209	1044	1053	76	133	0	133	209	1285
05-110	30	3	1462	0.00483426	1463	45	36	194	194	194	194	275	1188	1233	81	194	194	275	275	1188	1233	81	194	0	194	275	1508
05-110	30	3	1462	0.00483426	1463	45	36	194	194	194	194	275	1188	1233	81	194	194	275	275	1188	1233	81	194	0	194	275	1508
05-110	30	3	1462	0.00483426	1463	45	36	194	194	194	194	275	1188	1233	81	194	194	275	275	1188	1233	81	194	0	194	275	1508
05-110	30	3	1462	0.00483426	1463	45	36	194	194	194	194	275	1188	1233	81	194	194	275	275	1188	1233	81	194	0	194	275	1508
05-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1241	1241	1509	7627	7701	268	1241	1241	1509	1509	7627	7701	268	1241	0	1241	1509	9210
05-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1241	1241	1509	7627	7701	268	1241	1241	1509	1509	7627	7701	268	1241	0	1241	1509	9210
05-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1241	1241	1509	7627	7701	268	1241	1241	1509	1509	7627	7701	268	1241	0	1241	1509	9210
05-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1241	1241	1509	7627	7701	268	1241	1241	1509	1509	7627	7701	268	1241	0	1241	1509	9210
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-127	30	1452	3530	0.01167232	3531	45	86	226	226	226	226	357	3174	2977	131	226	226	357	357	3174	2977	131	226	0	226	357	3334
15-127	30	1452	3530	0.01167232	3531	45	86	226	226	226	226	357	3174	2977	131	226	226	357	357	3174	2977	131	226	0	226	357	3334
08-111	29	43	1513	0.00500299	1514	44	37	203	203	203	203	283	1230	1276	80	203	203	283	283	1230	1276	80	203	0	203	283	1559
08-111	29	43	1513	0.00500299	1514	44	37	203	203	203	203	283	1230	1276	80	203	203	283	283	1230	1276	80	203	0	203	283	1559
08-112	30	118	1326	0.00438456	1329	45	32	143	143	143	143	220	1106	1118	77	143	143	220	220	1106	1118	77	143	0	143	220	1338
08-112	30	118	1326	0.00438456	1329	45	32	143	143	143	143	220	1106	1118	77	143	143	220	220	1106	1118	77	143	0	143	220	1338
08-113	30	0	756	0.00249979	756	45	18	108	108	108	108	171	585	637	63	108	108	171	171	585	637	63	108	0	108	171	608
08-113	30	0																									

Gas Wells

Well Name	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Vented CO2	Vented Gas	TOTAL VENTED						
																				TOTAL	TOTAL	TOTAL	
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	88	490	0.00165775	490	39	13	15	0	15	57	423	432	52	15	0	0	15	0	0	15	67	499
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	0	437	718	8,422	8,062	281	437	0	437	0	0	437	718	8,780	
A26-04	5	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	0	2	0	0	2	26	86
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	0	0	1,706	2,501	28,166	
A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	0	0	7	41	286	
A34-07	30	2845	5353	0.01821153	5,353	45	39	361	0	361	545	4,838	4,748	184	361	0	361	0	0	361	545	5,293	
P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	0	0	6	220	343	
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	0	0	1,255	1,694	15,191	
S06-46	29	1	519	0.00175586	519	203	13	230	0	230	46	73	230	458	216	230	0	230	0	0	230	446	904
RC9-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	0	0	102	323	715	
P10-42	29	7809	819	0.0027708	819	44	21	144	0	144	206	610	722	65	144	0	144	0	0	144	209	931	
P10-43	30	3050	605	0.00204581	605	45	16	51	0	51	125	54	63	114	11	0	11	0	0	11	125	659	
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	11	125	54	63	114	11	0	11	0	0	11	125	189	
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	0	0	126	200	1,497	
D35-13	30	142110	396	0.00303131	396	45	23	349	0	349	417	479	790	68	349	0	349	0	0	349	417	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	0	0	57	101	359	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,456	584	1,326	0	1,326	0	0	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	28	7527	2310	0.00781609	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	0	0	148	250	2,287	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	0	165	280	2,423	2,384	115	165	0	165	0	0	165	280	2,604	
U02-49	15	173	347	0.00117395	347	23	9	18	0	18	49	296	305	31	18	0	18	0	0	18	49	355	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	0	0	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	56	50	0	50	0	0	50	116	845	
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	0	0	7,739	11,025	120,430	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-55A	30	175	259	0.00091007	259	45	7	9	0	9	61	208	237	52	9	0	9	0	0	9	61	298	
23-51	30	254	581	0.00230393	581	45	18	22	0	22	85	596	601	63	22	0	22	0	0	22	85	686	
24-57	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	0	0	179	235	568	
09-60	29	1448	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	0	0	294	365	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	169	2,432	2,382	115	154	0	154	0	0	154	169	2,651	
15-57	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	0	0	14	60	290	
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	0	0	528	816	9,131	
07-54	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	0	0	495	583	2,044	
06-63	30	254	1654	0.00559974	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	0	0	777	865	2,324	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	0	0	326	499	4,891	
36-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	0	0	380	575	5,892	
03-74	27	24620	1325	0.00446268	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	0	0	30	105	1,274	
03-75	30	5579	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	0	0	299	457	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	89	177	0	177	0	0	177	246	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	0	0	21	48	149	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	0	0	133	216	1,523	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	0	0	2,021	2,963	33,659	
P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	0	0	89	157	936	
P03-93	28	9434	546	0.00218552	546	42	17	96	0	96	155	491	570	59	96	0	96	0	0	96	155	725	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	0	58	86	460	482	59	58	0	58	0	0	58	86	1,129	
127-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	0	0	27	86	569	
01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	0	0	73	104	1,157	
36-96	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	0	0	49	61	476	
36-95	30	1503	1260	0.00426278	1,260	0	32	130	0	130	162	1,098	1,111	32	130	0	130	0	0	130	162	1,273	
MERRON GAS WELLS																							
hammer	29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	0	0	15	27	451	
al	30	965	493	0.0016679	493	0	0	28	0	28	28	465	435	0	28	0	28	0	0	28	28	463	
4-36-18-7	30	363057	295582	0.081421	295,582	2,448	7,504	20,777	0	20,777	30,529	264,753	260,703	10,043	20,777	0	20,777	0	0	20,777	30,529	291,535	

BTU

102 SALES MTR

260704

SALES LESS MERRION WELLS

PIPELINE

LE WELLS FROM CLASIA, STATEMENT

	20777				SALES DIFFERENCE	4575	JC137 5
	9						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memo	974						
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14975	59724	59724	79077	518060	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)
By: Dst Kl Duct

Dustin
Ducet ??

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	2
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145' FSL & 1786' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 18 17S 8E S		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-18-24
		9. API NUMBER: 4301530678
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/6/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE, 2007 MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. has had no activity on this well in the last month.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>6/6/2007</u>

(This space for State use only)

RECEIVED
JUN 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530678	STATE OF UTAH 17-8-18-24		SESW	18	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PC</i>	15484	<i>13161</i>	6/21/2006		<i>10/31/07</i>		
Comments: 14th Revision to participating area "BC" within the Huntington Shallow CBM unit. <i>FRSD</i>							

Well 2

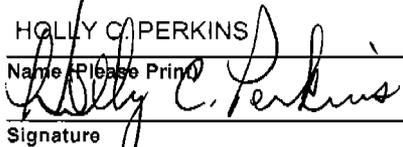
API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530670	STATE OF UTAH 17-8-18-43		NESE	18	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PC</i>	15394	<i>13161</i>	5/31/2006		<i>10/31/07</i>		
Comments: 13th Revision to Participating area BC within the Huntington Shallow CBM unit <i>FRSD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530671	STATE OF UTAH 17-8-18-31		NWNE	18	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PC</i>	15395	<i>13161</i>	5/11/2006		<i>10/31/07</i>		
Comments: 12th Revision to Participating area BC within the Huntington Shallow CBM unit <i>FRSD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 10/12/2007
 Title **RECEIVED** Date

OCT 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: MUL ST OF UT 17-8-18-24	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 30678
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 18		

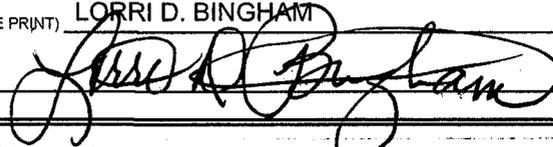
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 17-8-18-24
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43015306780000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FSL 1786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 18 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1110 hours,
4/11/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 18, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/12/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM	
8. WELL NAME and NUMBER: ST OF UT 17-8-18-24	
9. API NUMBER: 43015306780000	
9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
COUNTY: EMERY	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: XTO ENERGY INC	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FSL 1786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 18 Township: 17.0S Range: 08.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Also attached are current & proposed wellbore diagrams.

Approved by the Utah Division of Oil, Gas and Mining
Date: July 02, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/15/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015306780000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

6/28/2012

Wellbore Diagram

r263

API Well No: 43-015-30678-00-00 **Permit No:** **Well Name/No:** ST OF UT 17-8-18-24
Company Name: XTO ENERGY INC
Location: Sec: 18 T: 17S R: 8E Spot: SESW
Coordinates: X: 493868 Y: 4354462
Field Name: BUZZARD BENCH
County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	32	17			
COND	32	13.75	37	32	
HOL2	310	12.25			
SURF	310	8.625	24	310	
HOL3	4177	7.875			
PROD	4177	5.5	15.5	4177	7.483
T1	3690	2.875			

Handwritten calculations:
 $7 \frac{7}{8}'' \times 5 \frac{1}{2}'' (108) \rightarrow 4.094$
 $8 \frac{5}{8}'' \times 5 \frac{1}{2}'' \rightarrow 5.192$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	32	0	UK	150
PROD	4177	2344	UK	157
SURF	310	0	G	220

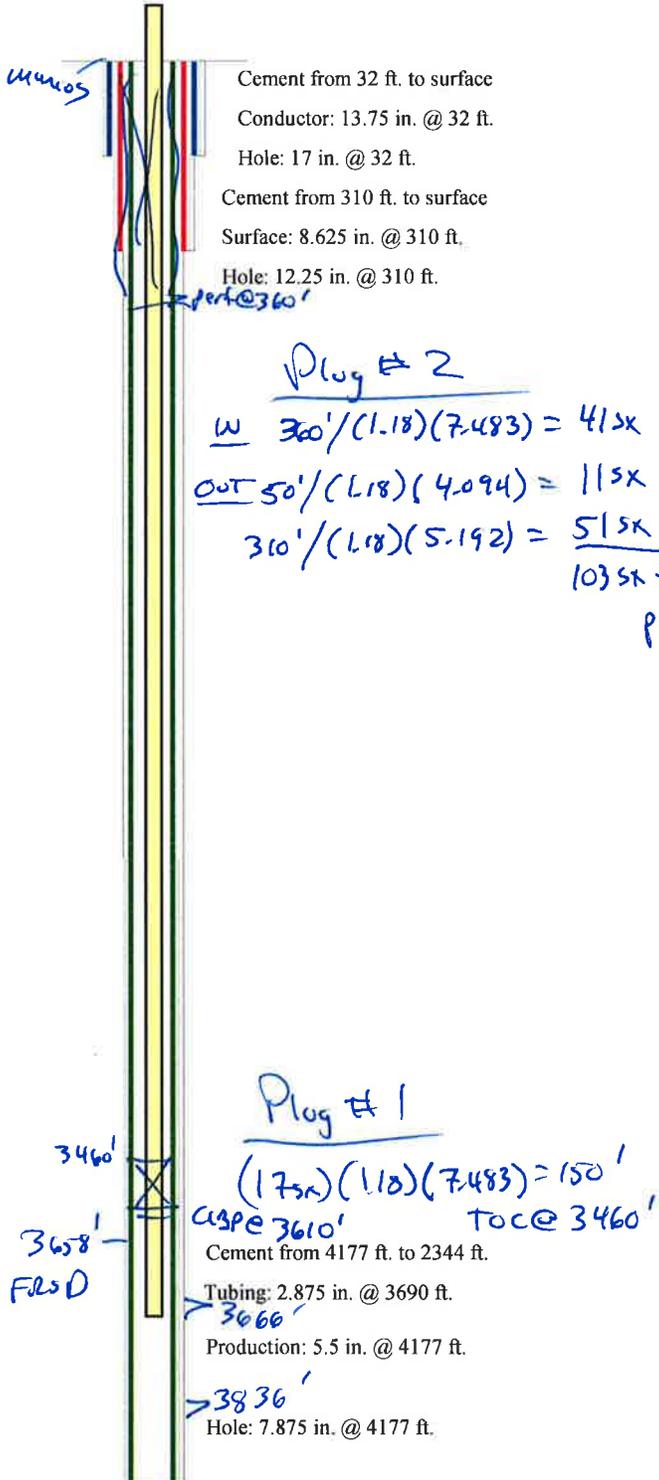
Handwritten note: propose 170 sk ✓

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3666	3836			

Formation Information

Formation	Depth
MNCS Marker	3548
FRSD	3658



TD: 4175 **TVD:** 4175 **PBTD:** 4131

State of Utah 17-8-18-24

Location: 1,145' FSL & 1,786' FWL, Section 18, T17S, R8E, Emery, UT
API: 43-015-30678
Open Perfs: Ferron Sand – 3,666'- 3,835'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. TOH and LD rods and pump. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
2. Pump 10 sxs bentonite w/70 bbl fresh water down the bradenhead valve.
3. Round trip a 4-3/4" bit to 3,700'.
4. **Plug #1 (Ferron Sand, 3,610' – 3,510')**: TIH and set a 5-1/2" CIBP at 3,610'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as necessary. Mix cement and pump 17 sxs Class B cement above the CIBP to cover the Ferron Sand top. TOH.
5. **Plug #2 (Casing shoe, 360' – Surface)**: Perforate 4 squeeze holes at 360'. Do not proceed until the Bentonite has had at least 24 hours to set up. Establish circulation to surface. Mix and pump approximately 50 sxs cement down the 5-1/2". Shut in well and WOC for 1 hour. Mix and pump approximately 120 sxs cement down the 5-1/2" casing until good cement returns at surface. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tops/Shoe information:

Casing shoe 310'
Ferron Sandstone 3,658'

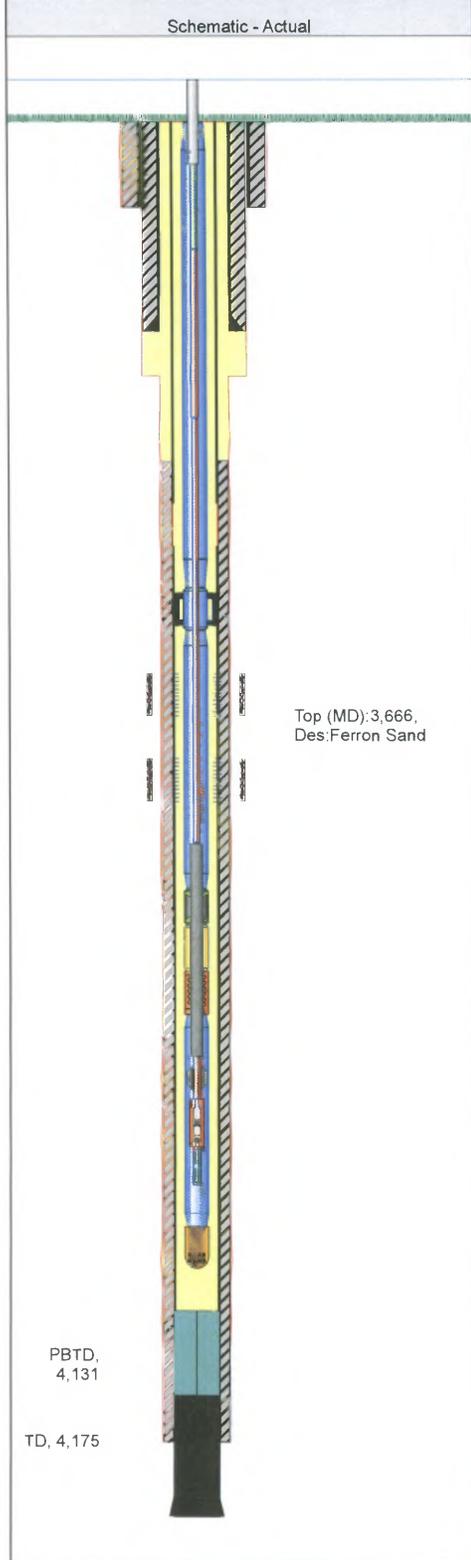


XTO - Wellbore Diagram

Well Name: State of Utah 17-08-18-24

API/UWI 43015306780000	E/W Dist (ft) 1,786.0	E/W Ref FWL	N/S Dist (ft) 1,145.0	N/S Ref FSL	Location T17S-R08E-S18	Field Name Buzzard Bench	County Emery	State Utah
Well Configuration Type Vertical	XTO ID B 114100	Orig KB Elev (ft) 7,009.00	Gr Elev (ft) 6,997.00	KB-Grd (ft) 12.00	Spud Date 6/21/2006	PBTD (All) (ftKB) Original Hole - 4131.0	Total Depth (ftKB) 4,175.0	Method Of Production Beam

Well Config: Vertical - Original Hole, 4/25/2012 3:54:11 PM



Zones

Zone	Top (ftKB)	Btm (ftKB)
Ferron Sand	3,666.0	3,835.5

Casing Strings

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)
Conductor	13 3/8	37.00	J-55		44.0
Surface	8 5/8	24.00	J-55		310.0
Production	5 1/2	15.50	J-55		4,177.1

Cement

Description	Type	String
Conductor Casing Cement	casing	Conductor, 44.0ftKB
Surface Casing Cement	casing	Surface, 310.0ftKB
Production Casing Cement	casing	Production, 4,177.1ftKB

Comment: Cement w/220 sx Type III w/1/4 lb flocele pr sx & 2% CaCl2. Displace w/17 bbls H2O. Circulate good Cement to Surface. Did not fall back

Comment: Cement (Lead 45 sx Type III 1/4 lb flocele & 10 lbs gilsonite pr sx mixed @ 10.5 lbs/gal w/4.31 yield). (Tail 112 sx Type III w/1/4 lb flocele & 10 lbs gilsonite pr sx mixed @ 13.5 lbs/gal w/1.74 yield.

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone
10/5/2006	3,666.0	3,742.0	3.0	0.410	120		Ferron Sand
10/4/2006	3,781.0	3,835.5	4.0	0.410	120		Ferron Sand

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	11/2/2006	4,053.1

Tubing Components

Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	108	T&C Upset	2 7/8	6.50	J-55		3,564.00	12.0	3,576.0
Anchor/catcher	1		2 7/8				3.00	3,576.0	3,579.0
Tubing	11	T&C Upset	2 7/8	6.50	J-55		363.00	3,579.0	3,942.0
Seat Nipple	1		2 7/8		J-55		1.10	3,942.0	3,943.1
Tubing Sub	1	T&C Upset	2 7/8	6.50	J-55		4.00	3,943.1	3,947.1
Cavins Desander	1		2 7/8	6.50	J-55		20.00	3,947.1	3,967.1
Tubing	2	T&C Upset	2 7/8	6.50	J-55		66.00	3,967.1	4,033.1
OPMA	1		2 7/8	6.50	J-55		20.00	4,033.1	4,053.1

Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod String	11/2/2006	4,029.00	4,029.0

Rod Components

Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1		1 1/4		26.00	0.0	26.0
Rod Sub	4		7/8	D	20.00	26.0	46.0
Sucker Rod w/Molded Guides	58		7/8	D	1,450.00	46.0	1,496.0
Sucker Rod w/Molded Guides	94		3/4	D	2,350.00	1,496.0	3,846.0
Sinker Bar	6		1 1/2	C	150.00	3,846.0	3,996.0
Stabilizer Rod	4		7/8	D	16.00	3,996.0	4,012.0
Rod Insert Pump	1		1 3/4		16.00	4,012.0	4,028.0
Strainer Nipple	1		1		1.00	4,028.0	4,029.0



XTO - Wellbore Diagram

Well Name: State of Utah 17-08-18-24

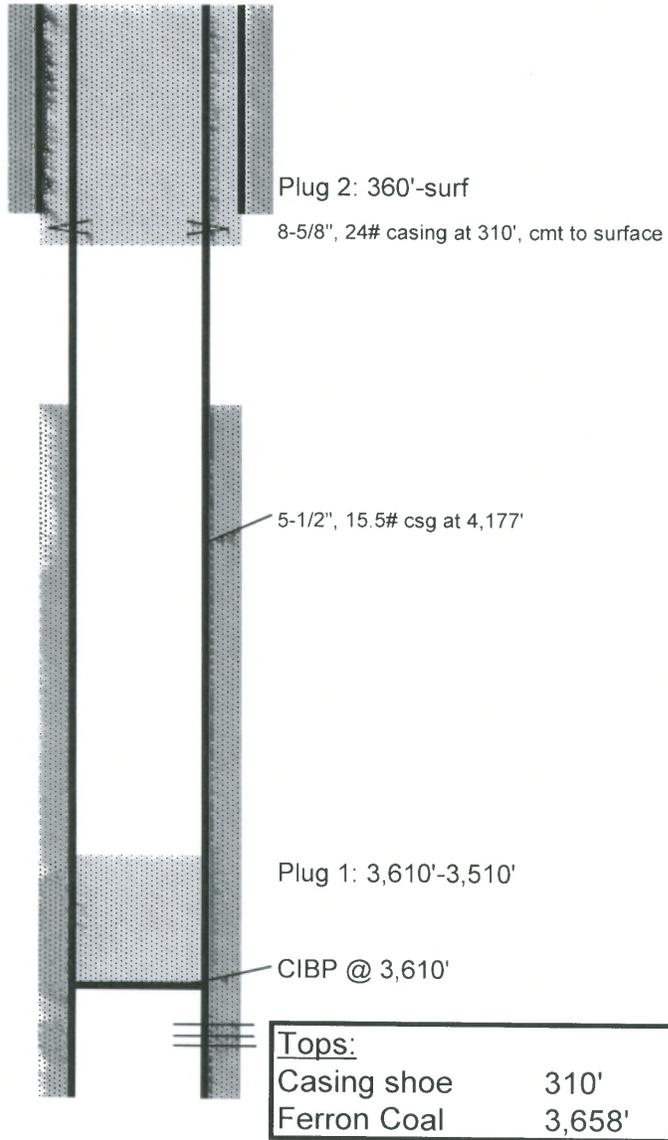
API/UWI 43015306780000	E/W Dist (ft) 1,786.0	E/W Ref FWL	N/S Dist (ft) 1,145.0	N/S Ref FSL	Location T17S-R08E-S18	Field Name Buzzard Bench	County Emery	State Utah
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Well Config: Vertical - Original Hole, 4/25/2012 3:54:11 PM

Stimulations & Treatments

Schematic - Actual	Incl	ftKB (TVD)	ftKB (MD)	Stimulations & Treatments										
				Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISiP (psi)		
				10/5/2006	3781	3835.5								
				0	Comment IHS 297 Well Import Test number: 001 Measurement: gal lb Remarks: details: g 20# s kwt									
				12										
				26										
				44	10/5/2006	3666	3742							
				46	Comment IHS 297 Well Import Test number: 001 Measurement: gal lb Remarks: details: g 20# slick									
				309										
				310										
				320										
				1,496										
				2,350										
				2,582										
				2,607										
				3,576										
				3,579										
				3,666										
				3,742										
				3,781										
				3,836										
				3,846										
			3,942											
			3,943											
			3,947											
			3,967											
			3,996											
			4,012											
			4,028											
			4,029											
			4,033											
			4,053											
			4,131											
			4,131											
			4,131											
			4,175											
			4,176											
			4,177											

State of Utah 18-24
Sec 18, T17S, R8E
API# 43-015-30678



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT 17-8-18-24
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306780000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FSL 1786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 18 Township: 17.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 06, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/2/2012	

State of Utah 17-08-18-24

7/30/2012: Notify Dan Jarvis & Mark Jones w/Utah Division of Oil, Gas with intent to P&A. MIRU rig. MIRU pmp truck. Pmped 12 sxs Bentonite w/70 bbl down BH vlv. SN @ 3,942'. EOT @ 4,053'. PBD @ 4,175'. Ferron Coal perms fr/3,666'- 3,835'. Unseated pmp & LD 1-1/4" x 26' PR.

7/31/2012: TOH & LD rods, SB, & pmp. ND WH , NU BOP. Rls TAC. TOH & tbg. PU CIBP, TIH & set CIBP @ 3,610'. RDMO WL. Load 5-1/2" csg w/92 BFW of jell wtr. PT csg to 1,000 psig w/0 BFW for 10". Tstd ok. Rlsd press. MIRU cmt truck, pmp 17 sxs cmt plug (5.46 bbl slurry) of type 2 cmt fr/3,610' - 3,460'. TOH & LD 108 jts 2-7/8" tbg. Plugging ops witnessed by Mark Jones w/Utah Division of Oil Gas was on location.

8/1/2012: MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 360' FS. Pmp 1 BFW dwn csg 3 BPM @ 0 psig. SD pmp. MIRU cmt truck, pmp 120 sxs cmt plug (10.51 bbl slurry) of type 2 cmt. fr/360' - surface. Chk TOC @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. RDMO. Plugging ops witnessed by Mark Jones w/Utah Division of Oil Gas was on location. FR for P&A ops.

=====State of Utah 17-08-18-24=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT 17-8-18-24	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306780000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FSL 1786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 18 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed the final reclamation on this well per the following: 10/24/2012: Nielson's Construction moved in, started reclaiming location. 10/25/2012: Nielson's Construction, reclaiming location. 10/29/2012: Nielson's Construction, spread top soil. 10/31/2012: Nielson's Construction, moving equip out. 11/1/2012: Reseeded location with State approved seed mix.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 27, 2013
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/12/2013	