

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: State of Utah #17-8-28-12	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1325' FNL x 601' FWL AT PROPOSED PRODUCING ZONE: same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 3.75 miles West of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1475'	16. NUMBER OF ACRES IN LEASE: 1800.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 3,950	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6789' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 6/15/2006	23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	3,950	CMB light wt - lead	230+/- sacks	4.14 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/7/2006

CC: SITUA
RECEIVED
APR 10 2006

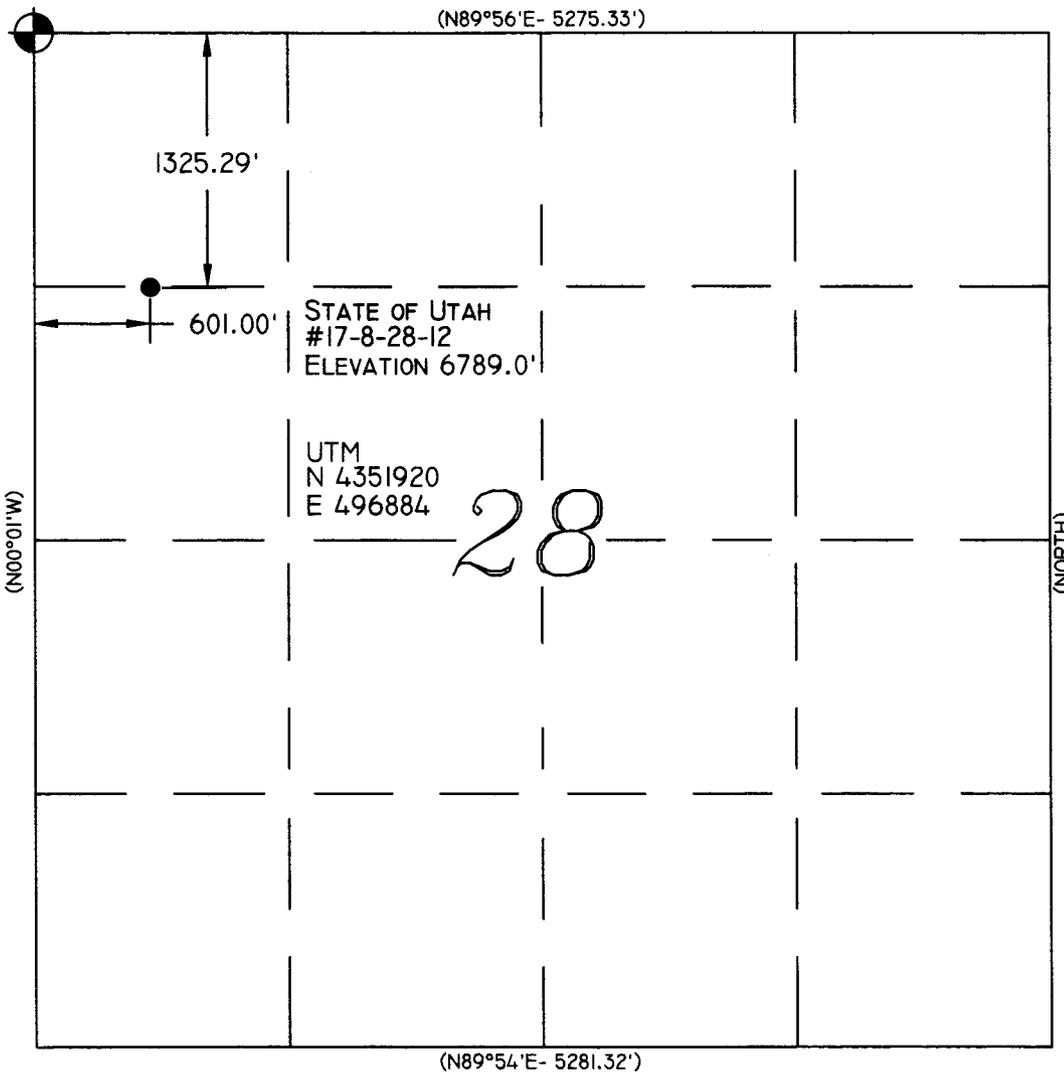
API NUMBER ASSIGNED: 43 015-30677

APPROVAL: _____

DIV. OF OIL, GAS & MINING

Range 8 East

Township 17 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

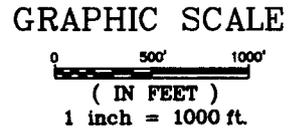
Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 NE 1/4 OF SECTION 28; BEING 1325.29' SOUTH FROM THE NORTH LINE AND 601.00' EAST FROM THE WEST LINE OF SECTION 28, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'06.804" N
111°02'10.144" W



TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



State of Utah #17-8-28-12
Section 28, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2059

Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. State of Utah 17-8-28-12
Location: Sec. 28, T17S, R8E
State Lease No. ML-48218

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approx. 3.75 miles west of Huntington, Utah. Go west on 4th North from Huntington 1.9 miles, turn left go 2.7 miles, turn left go .5 mile to location.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on **Exhibit "B"**. All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): Starting from a point along an existing road in the NW/4 of Section 28, T17S, R8E.
- b) Length of new access top be constructed: Approximately 8,700 feet of new access road will be constructed in order to gain safe access to the well pad. **See Exhibit "B"**.
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads.
- d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned at this time.
- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
 - j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
 - k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
 - l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C"**.
- 4) Location of Production Facilities:
- a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
 - b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
 - d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. **See Exhibit "B"** for the proposed pipe line route.
 - e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
 - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
 - b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
 - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
 - c) Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
 - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.
- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.
- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E"**.

- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
- b) Topsoil along the access road will be reserved in place adjacent to the road.
- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.
 - iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

- a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i) whether the materials appear eligible for the National Register of Historic Places;
 - ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.
- e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "F"**.

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

Greg Vick
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature Kyla Vaughan
Date 4/7/06

XTO ENERGY INC.
State of Utah 17-8-28-12
Drilling Data for APD
April 6, 2006

Location: 1325' FNL & 601' FWL, Sec 28, T17S, R 8E

Projected TD: 3,950'
 Approximate Elevation: 6,789'

Objective: Ferron Coal/Sand
 KB Elevation: 6,801'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3950'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
3,950	15.5	J-55	4,040	4,810	202	4.95	4.83	2.36	2.81	3.30

EXHIBIT F

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft³/sk.

- i) Slurry volume is 290 ft³, 200% excess of calculated annular volume to 300'.

- b) Production:

- i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.

- ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft³/sk.

- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

- (1) Slurry volume is 1,290 ft³, 200% excess of calculated annular volume to 3,683'.

- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.

- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,330	3,480
Top of Ferron Coal Zone	3,315	3,495
Top of Lower Ferron Sand	3,160	3,650
TOTAL DEPTH		3,950

- a) No known oil zones will be penetrated.

- b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

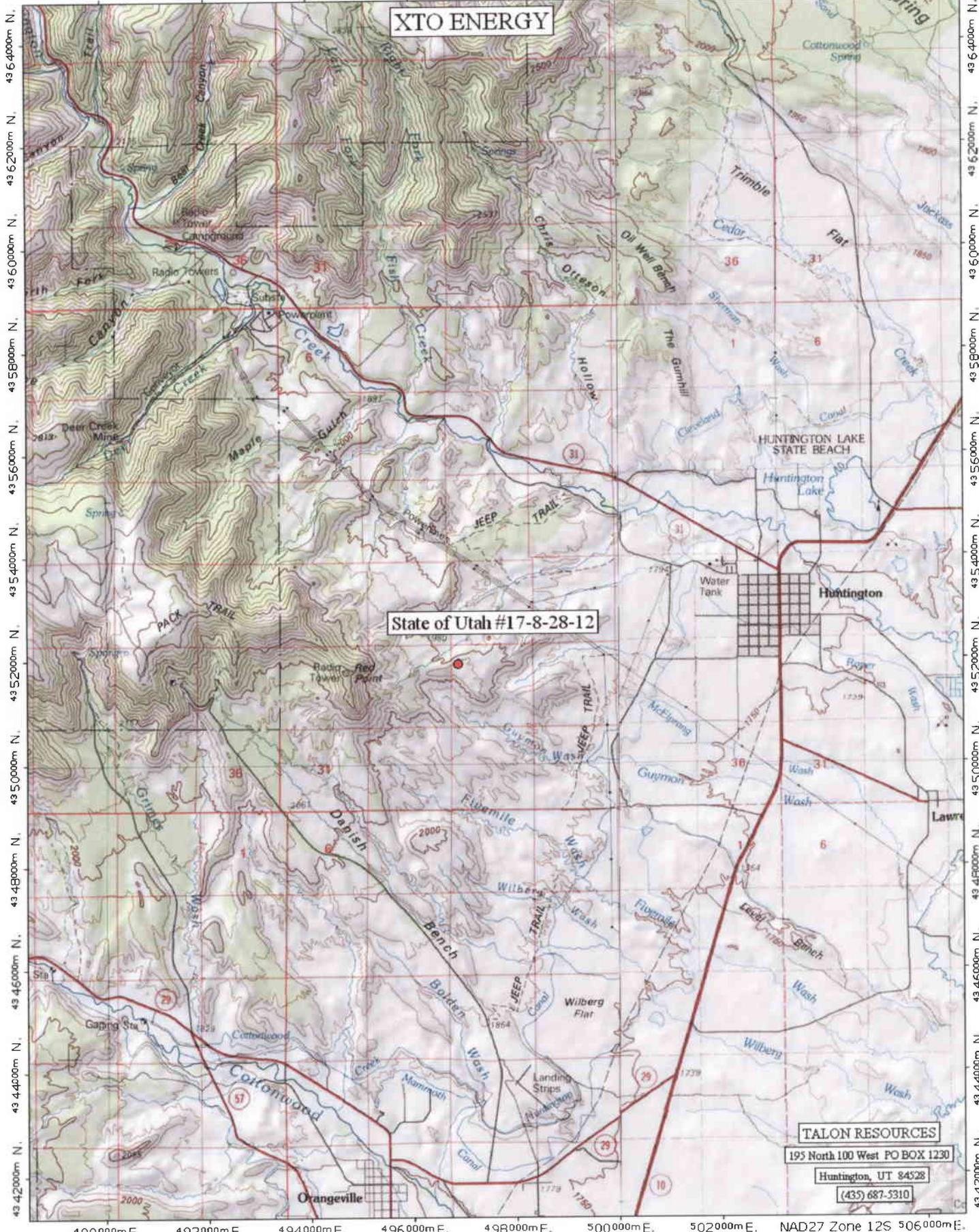
Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

EXHIBIT F

EXHIBIT F

EXHIBIT F

490000m E. 492000m E. 494000m E. 496000m E. 498000m E. 500000m E. 502000m E. NAD27 Zone 12S 506000m E.



TN MN
12 1/2"

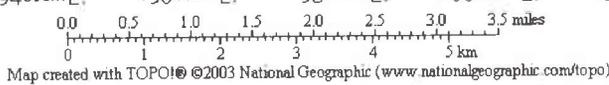


EXHIBIT A

TALON RESOURCES
195 North 100 West PO BOX 1230
Huntington, UT 84528
(435) 687-5310

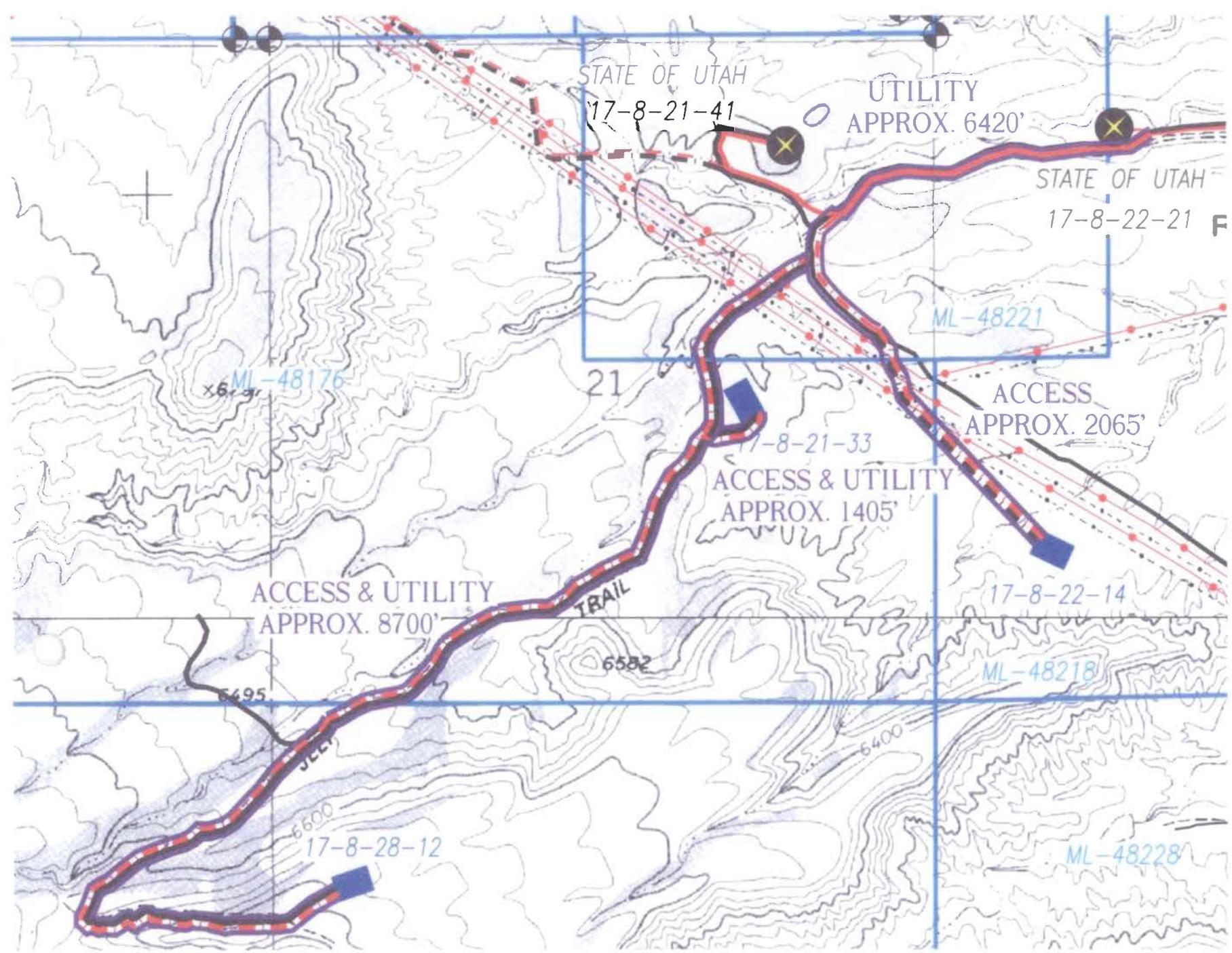
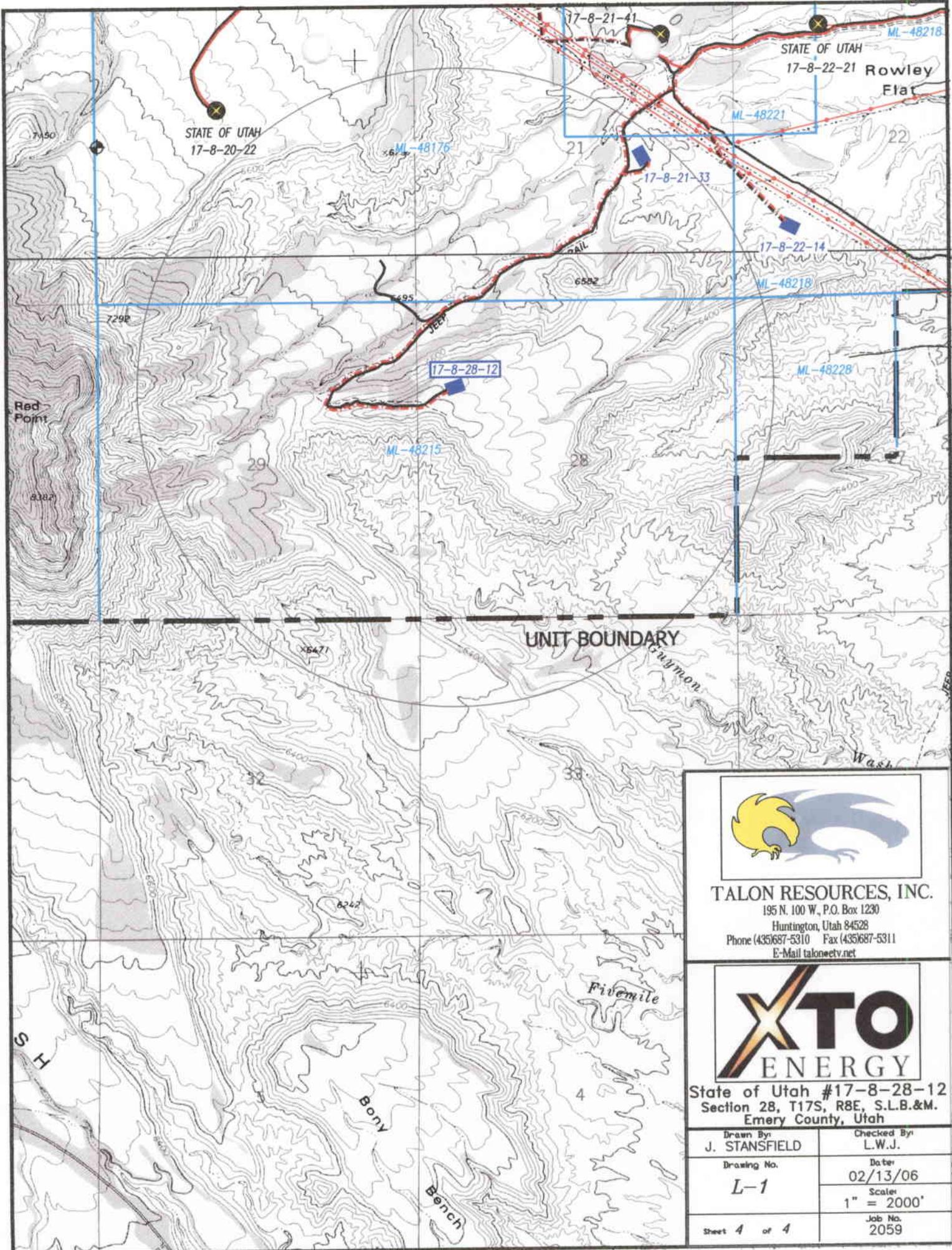


EXHIBIT B



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonetv.net



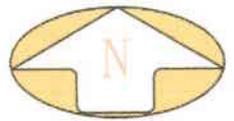
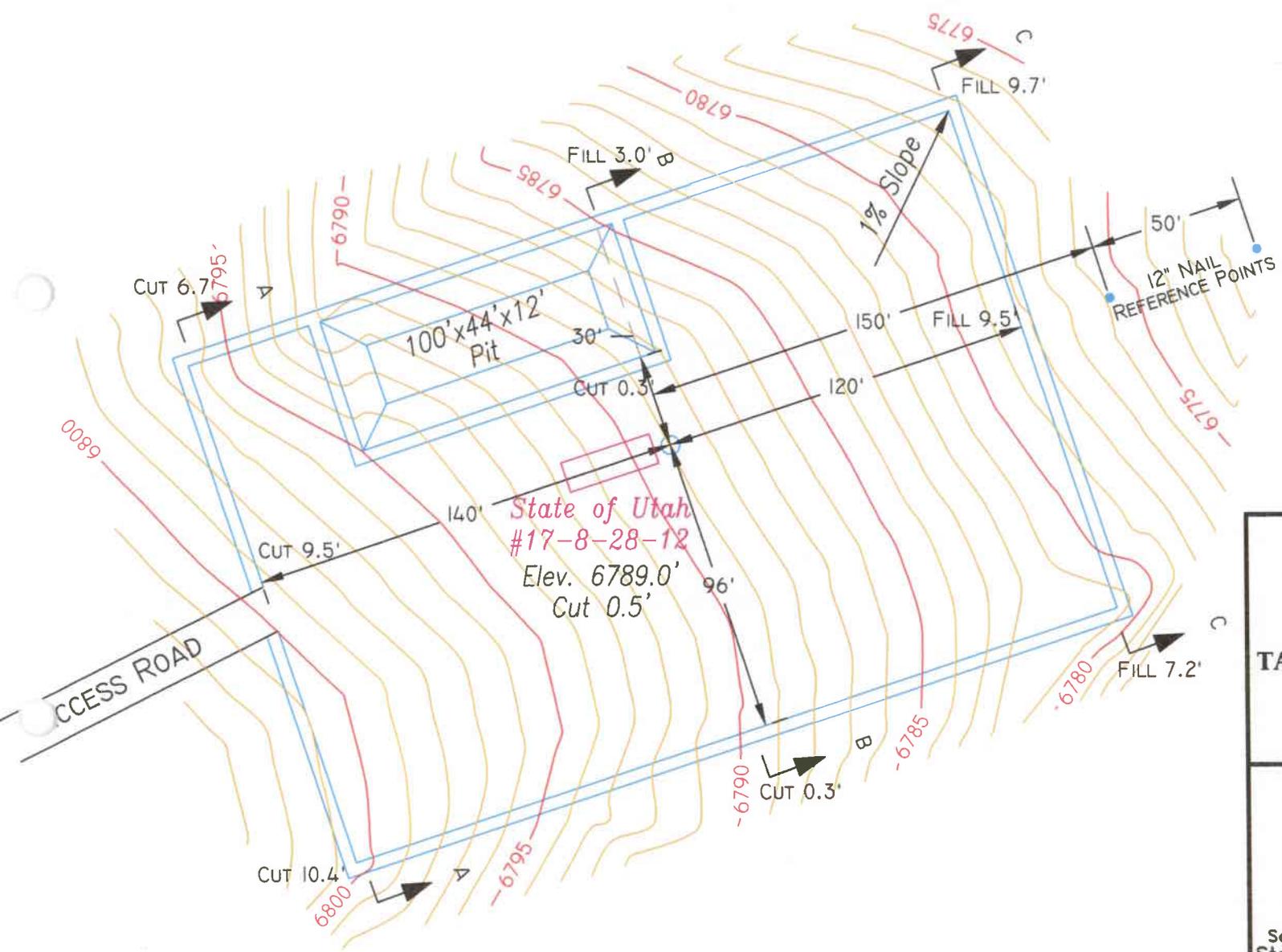
State of Utah #17-8-28-12
 Section 28, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 02/13/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2059

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6789.0'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6788.5'

EXHIBIT D



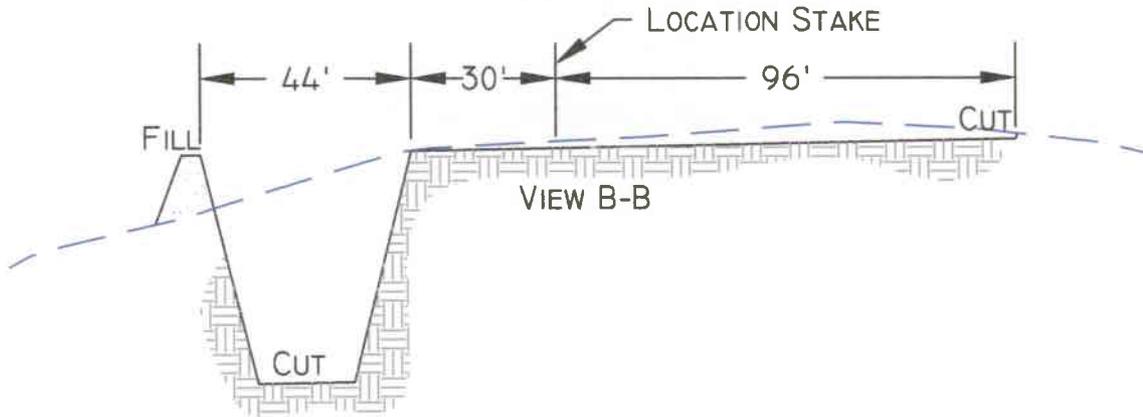
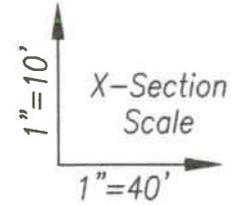
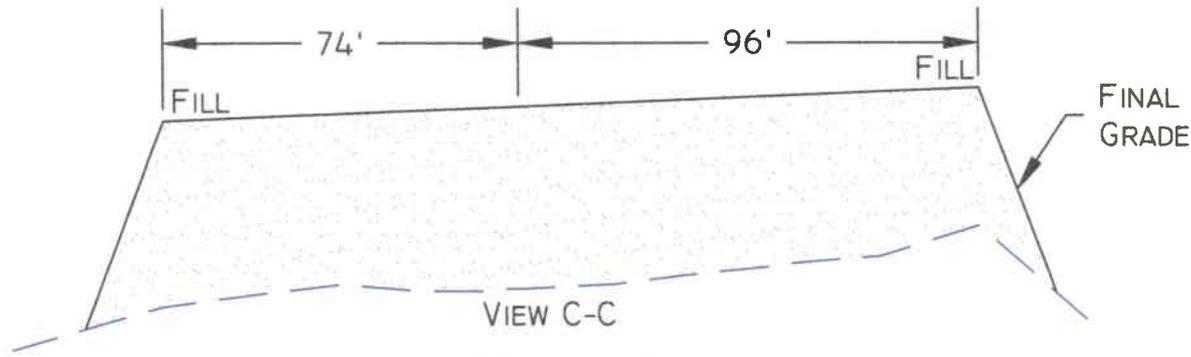
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

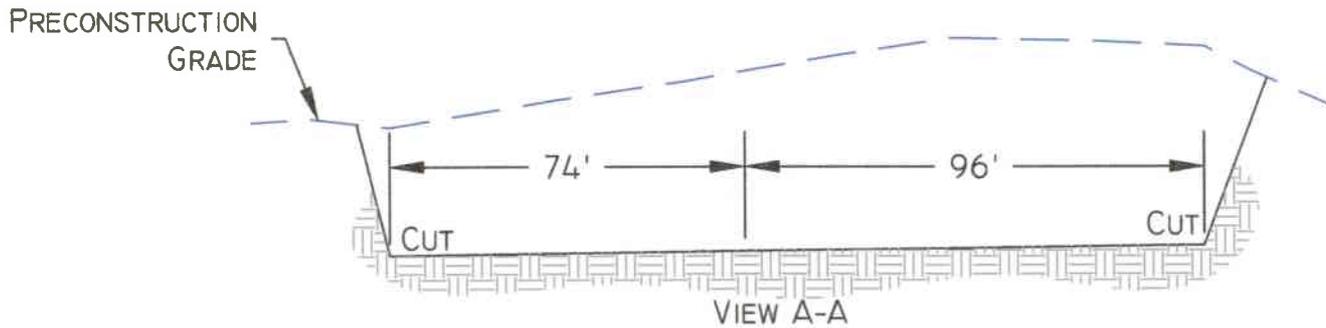


LOCATION LAYOUT
 Section 28, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-28-12

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/09/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2059



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

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 Huntington, Utah 84528

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 E-Mail talon@etv.net



TYPICAL CROSS SECTION
 Section 28, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-28-12

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/09/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2059

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 5,170 CU, YDS.

TOTAL CUT = 6,590 CU. YDS.

TOTAL FILL = 4,140 CU. YDS.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300 psig (low pressure) for 10 min.

Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

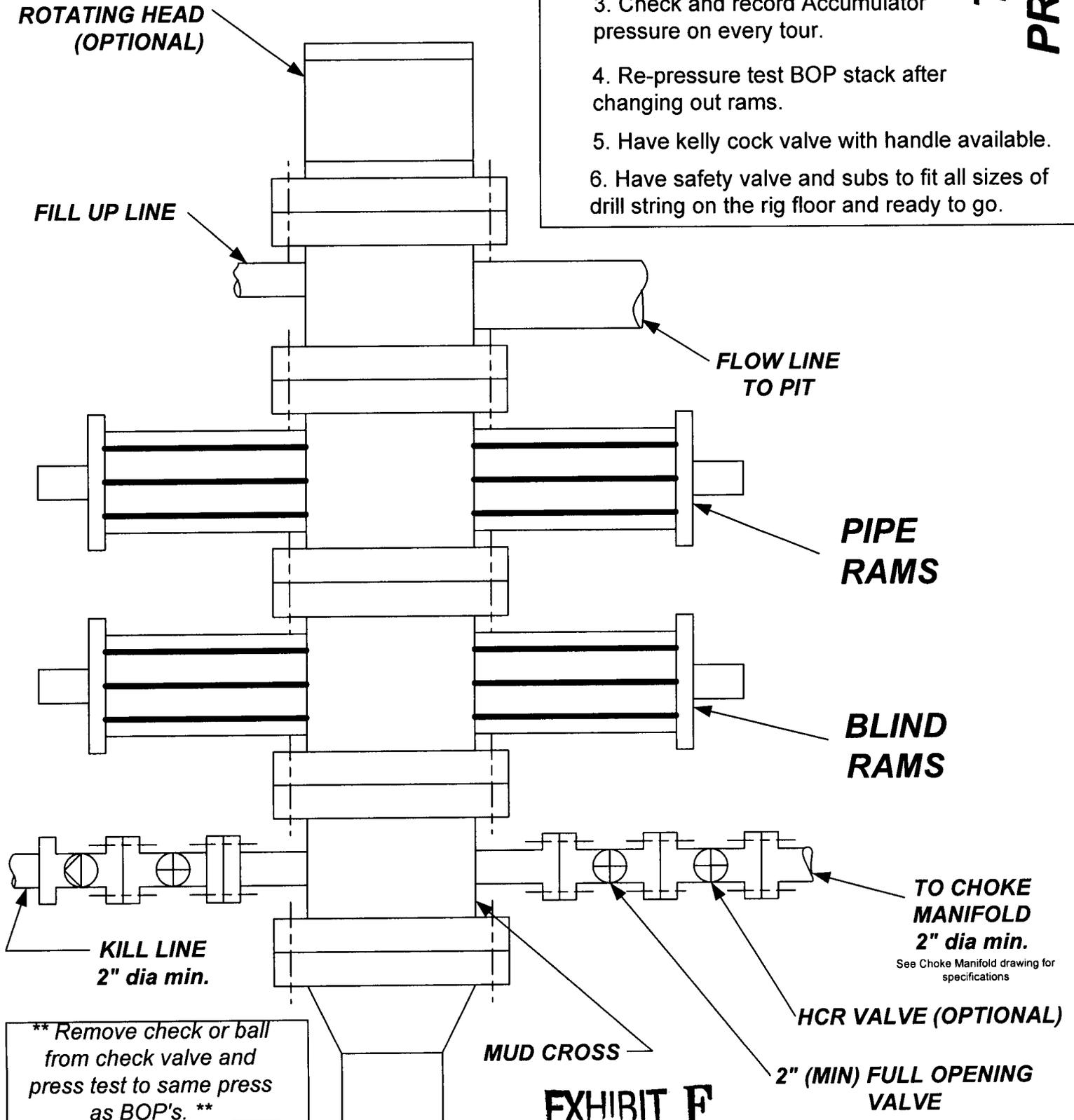
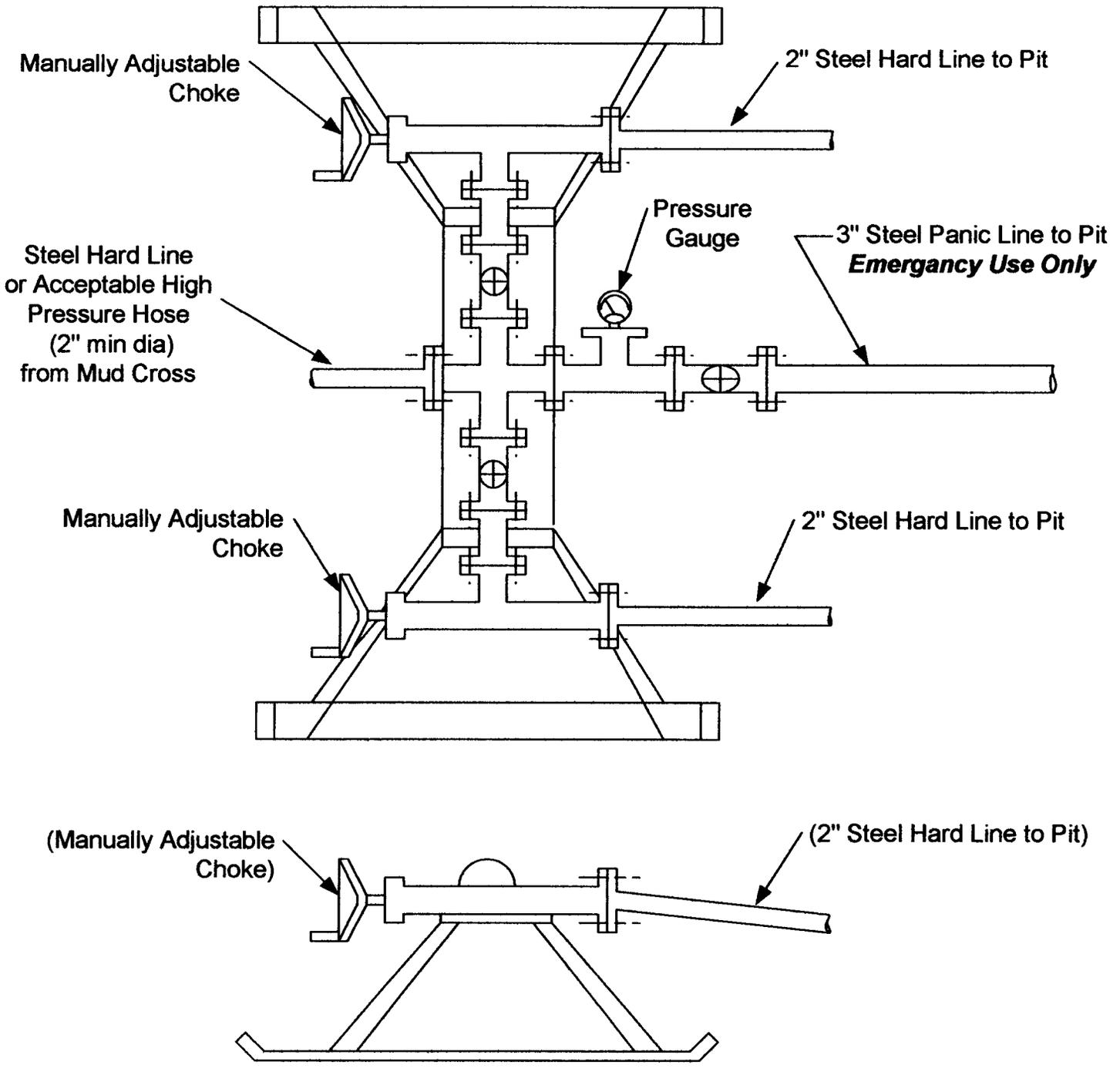


EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/2006

API NO. ASSIGNED: 43-015-30677

WELL NAME: ST OF UT 17-8-28-12
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SWNW 28 170S 080E
 SURFACE: 1325 FNL 0601 FWL
 BOTTOM: 1325 FNL 0601 FWL
 COUNTY: EMERY
 LATITUDE: 39.31846 LONGITUDE: -111.0360
 UTM SURF EASTINGS: 496895 NORTHINGS: 4351910
 FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Dred	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48218
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? Yes

RECEIVED AND/OR REVIEWED:

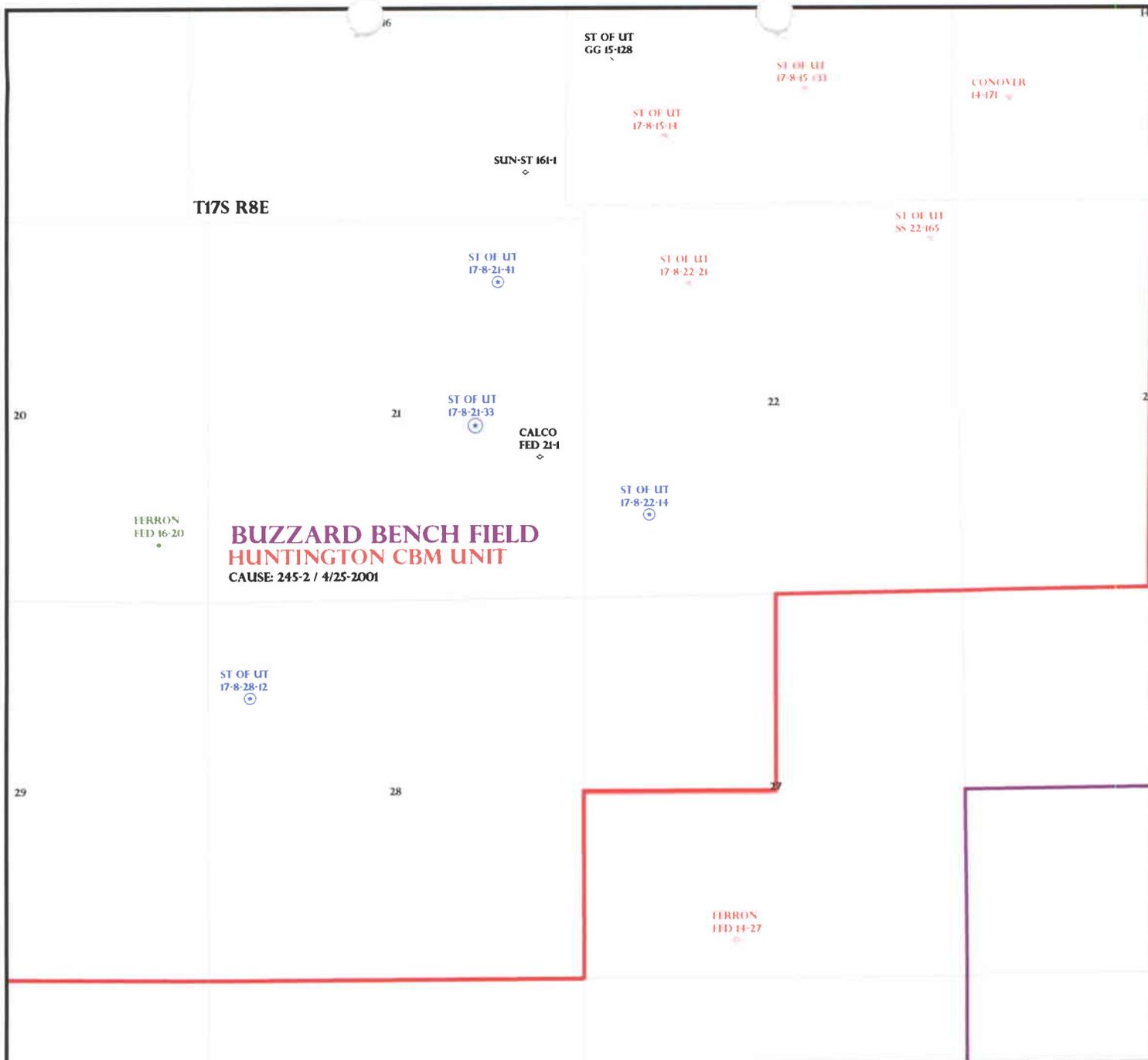
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: HUNTINGTON CBM OC
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-06
Siting: Susannah General Siting
- _____ R649-3-11. Directional Drill

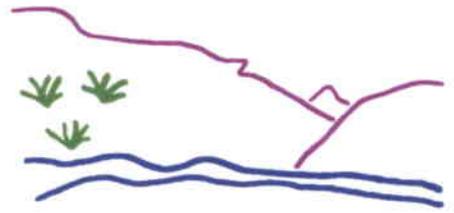
COMMENTS: Needs Plat (04-28-06)

STIPULATIONS: 1- STATEMENT OF BASIS



BUZZARD BENCH FIELD
HUNTINGTON CBM UNIT
 CAUSE: 245-2 / 4/25-2001

OPERATOR: XTO ENERGY INC (N2615)
 SEC: 21,22,28 T. 17S R. 8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY
 CAUSE: 245-2 / 4-25-2001



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 13-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-28-12
API NUMBER: 43-015-30677
LOCATION: 1/4,1/4 SWNW Sec: 28 TWP: 17 S RNG: 8 E 1325 FNL 601 FWL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Upper part of the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. Although no aquifers with high quality ground water are likely to be encountered, the Lower, Middle and Upper units of the Emery Sandstone Member of the Mancos Shale could potentially contain an aquifer. The proposed surface casing and cementing program should be extended to contain all three units of the Emery Sandstone to ensure the protection of any unknown near surface ground water resources. No aquifers with high quality ground water are likely to be encountered below the Lower unit of the Emery Sandstone. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location.

Reviewer: Christopher J. Kierst

Date: May 8, 2006

Surface:

On-site conducted April 27, 2006. In attendance: Bart Kettle (DOGM), Tony Wright (DWR), Ray Trujillo (XTO), Allen Childs (Talon), Ray Peterson (Emery County) and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA).

DWR commented that the project areas falls within crucial elk winter range and high value deer winter range. DWR recommends that no drilling or construction activities occur between the date of December 1 to April 15. DWR recommends that XTO include mountain mahogany and crested wheatgrass in the seed mixture for the pipeline. Emery County recommends that XTO work with the grazing permit holders on fence crossings.

Reviewer: Bart T Kettle

Date: 04/28/06

Conditions of Approval/Application for Permit to Drill:

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-28-12
API NUMBER: 43-015-30677
LEASE: State **FIELD/UNIT:** Huntington CBM
LOCATION: 1/4,1/4 SWNW **Sec:** 28 **TWP:** 17 S **RNG:** 8 E 1325 FNL 601 FWL
LEGAL WELL SITING: General Statewide Siting suspended.
GPS COORD (UTM): X = E; Y = N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), Tony Wright (DWR), Ray Peterson (Emery County) and Bedos (Nelsons Construction). Invited but choosing not to attend Jim Davis (SITLA) and Ed Bonner (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed project is ~3.7 miles west of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into Huntington Creek within five miles and eventually to the Green River 60 miles away. The project is located in a 10-12" precept zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of patchy agriculture lands to the east and montane forest of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate to highly erosive. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: Approximately 8000' of existing road will be upgraded with and additional 700' of new road construction. A 260'x126' well pad will be constructed.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: One proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.

Grasses: Crested wheatgrass, Indian rice grass, and Salina wild ryegrass. Shrubs: Birch leaf mountain mahogany, Mormon tea, phlox spp, cliffrose and antelope bitter brush. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Taper tip hawks beard, yellow eye cryptanth, and penstemon spp. Other: None Cactus.

SOIL TYPE AND CHARACTERISTICS: Clay loam with many large sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are fine clay loams.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 100' x44' x12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

DWR commented that the project areas falls within crucial elk winter range and high value deer winter range. DWR recommends that no drilling or construction activities occur between the date of December 1 to April 15. DWR recommends that XTO include mountain mahogany and crested wheatgrass in the seed mixture for the pipeline. Emery County recommended that XTO work with the grazing permit holder on fence crossings.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

04/28/2006 10:36 a.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

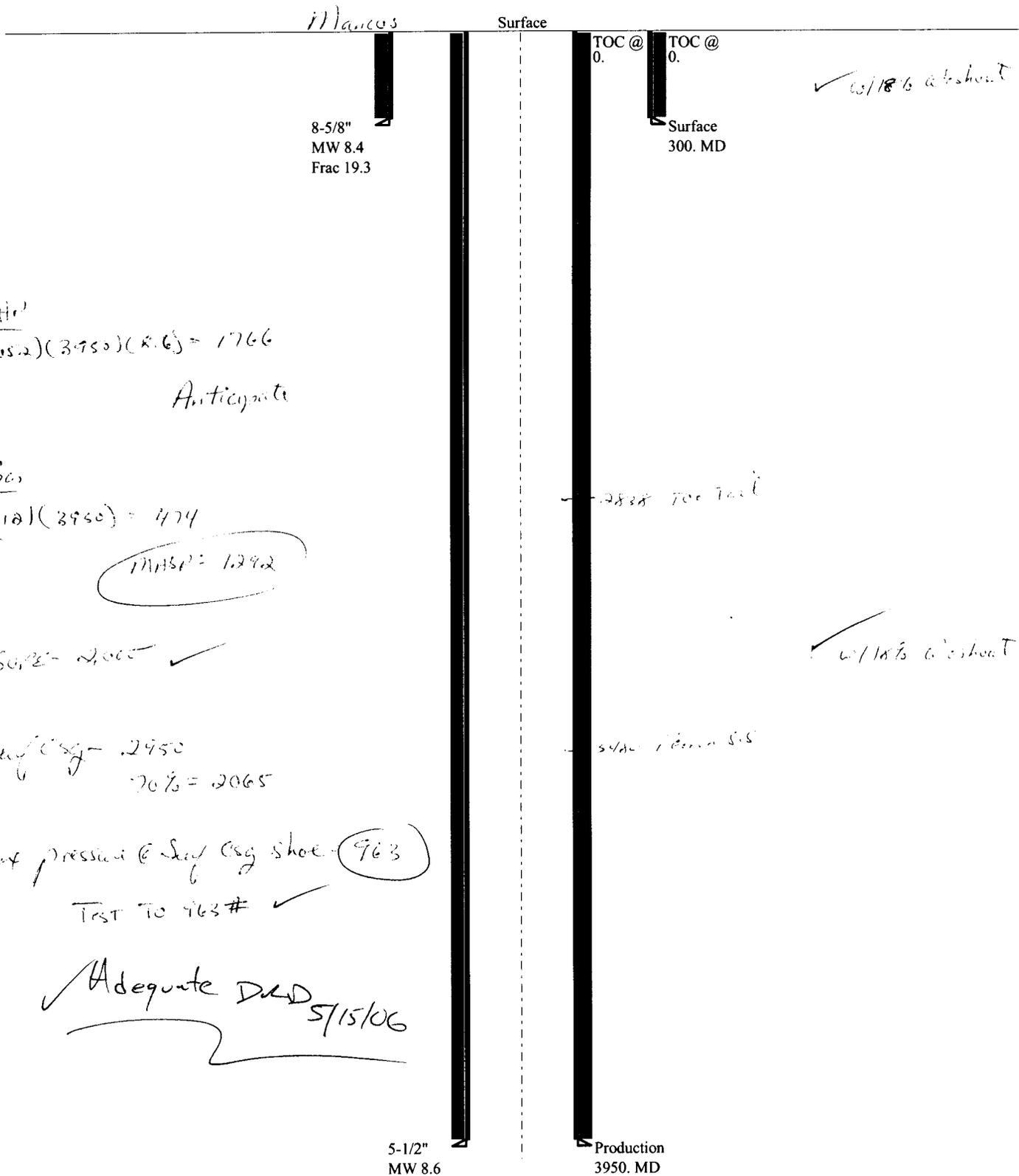
UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

05-06 XTO St of UT 17-8-2012

Casing Schematic



Bhr'
 $(.052)(3950)(2.6) = 1766$
 Anticipate

C_{gr}
 $(.10)(3950) = 474$
 MMSR = 1292

Base = 2000 ✓

Surf Csg = 2450
 70% = 2065

Max pressure @ Surf csg shoe = 963
 Test to 963# ✓

✓ Adequate DWD 5/15/06

✓ w/18 1/2 at shoe

✓ w/18 1/2 at shoe

2838 700 feet

5420 1200 5.5

8-5/8"
 MW 8.4
 Frac 19.3

Surface
 300. MD

TOC @ 0.
 TOC @ 0.

5-1/2"
 MW 8.6

Production
 3950. MD

Well name:	05-06 XTO St of UT 17-8-28-12	
Operator:	XTO Energy Inc	Project ID:
String type:	Surface	43-015-30677
Location:	Emery County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 79 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,950 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,765 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.479	300	2950	9.83	6	244	38.83 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 11, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 XTO St of UT 17-8-28-12		
Operator:	XTO Energy Inc	Project ID:	43-015-30677
String type:	Production		
Location:	Emery County		

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 396 psi
Internal gradient: 0.346 psi/ft
Calculated BHP: 1,765 psi
No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)
Tension is based on buoyed weight.
Neutral point: 3,436 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3950	5.5	15.50	J-55	ST&C	3950	3950	4.825	123.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1765	4040	2.289	1765	4810	2.73	53	202	3.79 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 11, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3950 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2006

XTO Energy, Inc.
2700 Farmington Ave. Bldg. K, Ste. 1
Farmington, NM 87401

Re: State of Utah 17-8-28-12 Well, 1325' FNL, 601' FWL, SW NW, Sec. 28,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30677.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-28-12
API Number: 43-015-30677
Lease: ML-48218

Location: SW NW **Sec.** 28 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: State of Utah #17-8-28-12	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / <i>Buzzard Ranch</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1325' FNL x 601' FWL AT PROPOSED PRODUCING ZONE: same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 3.75 miles West of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1475'	16. NUMBER OF ACRES IN LEASE: 1800.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 3,950	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6789' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 6/15/2006	23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	3,950	CMB light wt - lead	230+/- sacks	4.14 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 4/7/2006

(This space for State use only)

API NUMBER ASSIGNED: 43 015-36677

**Approved by the
Utah Division of
Oil, Gas and Mining**

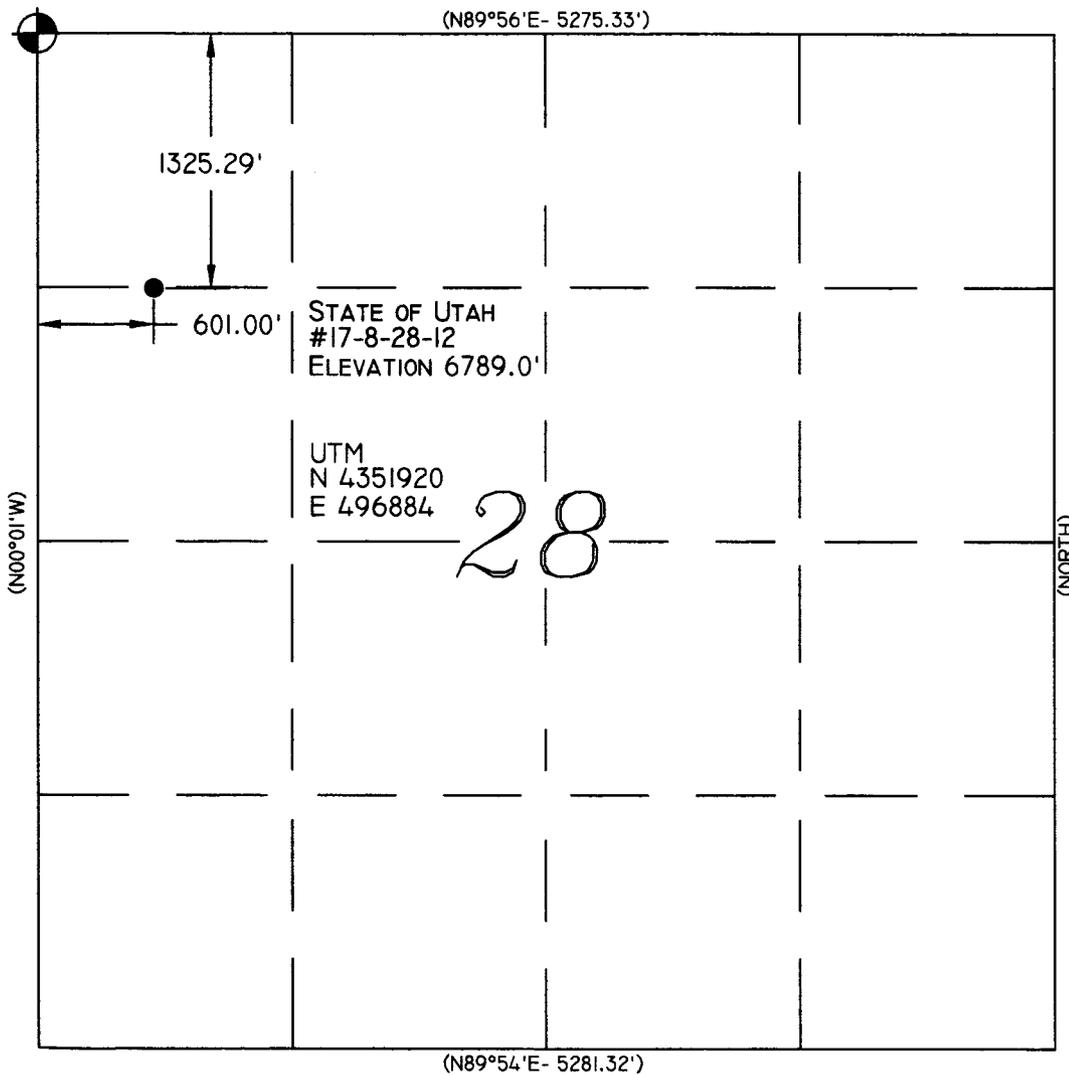
Date: 05-16-06
[Signature]

RECEIVED
APR 10 2006

DIV. OF OIL, GAS & MINING

Range 8 East

Township 17 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

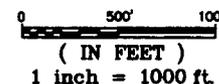
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 NE 1/4 OF SECTION 28; BEING 1325.29' SOUTH FROM THE NORTH LINE AND 601.00' EAST FROM THE WEST LINE OF SECTION 28, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



GRAPHIC SCALE



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'06.804" N
111°02'10.144" W



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



State of Utah #17-8-28-12
 Section 28, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2059

From: Ed Bonner
To: Whitney, Diana
Date: 5/8/2006 3:48:33 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 17-1174
Utah 17-1175
Utah 13-1169
Utah 19-1181
Utah 20-1183
Utah 24-1189
Utah 30-1062
Utah 30-1088
Utah 30-1090

Lone Mountain Production Company
Hancock State 2-5

Pendragon Energy Partners, Inc
State 9-16-10-18

QEP Uinta Basin, Inc
GB 9ML-16-8-22
GB 10ML-16-8-22
RW 12-32BG

Westport Oil & Gas Company

NBU 921-34J
NBU 922-31N
NBU 1021-4B
NBU 1021-4G
NBU 1021-4H
NBU 922-31O
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)
NBU 921-32O

XTO Energy, Inc

State of Utah 17-8-28-12
State of Utah 17-8-21-33
State of Utah 17-8-22-14
State of Utah 17-8-18-24
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: ST OF UT 17-8-28-12

Api No: 43-015-30677 Lease Type: STATE

Section 28 Township 17S Range 08E County EMERY

Drilling Contractor LEON ROSS DRLG RIG # 27

SPUDDED:

Date 06/09/06

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by CHUCK EMERSON

Telephone # (970) 381-6235

Date 0612/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530677	STATE OF UTAH 17-8-28-12		SWNW	28	17	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15449	6/9/2006			6/22/2006	
Comments: CORRECTED QUARTER/QUARTER <i>FRSD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech 8/25/2006

Title

RECEIVED

Date

*original submitted
6/22/06*

SEP 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-28-12

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530677

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1325' FNL & 601' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 28 17S 08E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SPUD, TD, SET</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>CSGS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17" hole @ 11:30 a.m., 6/9/06. Drilled to 41' w/air Foam. Set 13-3/8" csg @ 41' GL. Cmt'd w/4 sx Redi-mix cmt. Drilled 12-1/4" hole to 305'. Ran 8-5/8", 24#, J-55 surf csg to 302' GL. Cmt'd csg w/220 sx Class G cmt w/2% CaCl & 1/4 pps Flocele (15.6 ppg, 1.15 cuft). tested 8-5/8" csg to 1000 psig for 30 min. Tstd OK. Circ 3.5 bbls cmt to surf. Cmtg witnessed by Bart Kettle w/Utah DO&G.

Drilled 7-7/8" hole to 1130'. Set plug w/305 sx Type G neat cmt (6247 bbls, 15.8 slurry). Waiting on directional drilling.

Survey surf csg @ 300', 3.5 deg. Directionally drilled to 583'.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 6/23/2006

(This space for State use only)

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH #17-08-28-12

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530677

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1325' FNL & 601' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 28 17S 08E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/21/2006

(This space for State use only)

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JUN 26 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-28-12	
---------------	--------------------	--

Objective: Drill & Complete

First Report: 06/07/2006

AFE: 650457

6/7/06 Notified Dan Jarvis (DOGM, Salt Lake City, Utah) & Carol Daniels (DOGM, Salt Lake City, Utah) on 5/22/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Dan Jarvis (DOGM, Salt Lake City, Utah) & Carol Daniels (DOGM, Salt Lake City, Utah) on 5/25/06 regarding conductor csg. Susp rpts pending further activity.

6/15/06 1st report for Drill & Complete AFE #650457. MI equip to loc. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-28-12

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530677

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1325' FNL & 601' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 28 17S 8E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/25/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. experienced a severe hole deviation problem with this well and have completed a P&A on this well in the following manner:

MIRU Halliburton, JSA prior to cmt job. Pressure tested lines to 3900 psig. Pumped 10 bbls , 265 sx, Class G neat cement, 54.2 bbl, 15.8 ppg slurry w/4 bbls to surface. Cut off csg 4'below surface. Set P&A marker below ground. Weld on plate w/ well name & legal description. P&A witnessed by Bart kettle, Utah DOGM representative.

NAME (PLEASE PRINT) **HOLLY C. PERKINS**

TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins*

DATE **6/29/2006**

(This space for State use only)

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JUL 03 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48218

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME AND NUMBER:
STATE OF UTAH 17-8-28-12

9. API NUMBER:
4301530677

10. FIELD AND POOL OR WILDCAT:
FERRON SANDSTONE

11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 18 17S 8E S

12. COUNTY:
EMERY

13. STATE:
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF WORK: NEW WELL HORIZ. LATS DEEP. EN RE-ENTRY DIFF. RESVR OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1 Farmington STATE NM ZIP 87401**

PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: **1325' FNL & 601' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUNDED: **6/9/2006**

15. DATE T.D. REACHED:

16. DATE COMPLETED: **6/25/06** ABANDONED READY TO PRODUCE

17. ELEVATIONS (OF, RKB, RT, GL): **6789' GL**

18. TOTAL DEPTH MD: **1130** TVD: **1130**

19. PLUG BACK T.D.: MD: TVD:

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD: TVD:

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):
N/A

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17"	13 3/8 J55			41		RDI-MX 4		0	0
12 1/4"	8 5/8 J55	24#		265		G 220		0	0
7 7/8"									

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A								

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) N/A								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	N/A

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER _____

30. WELL STATUS:

RECEIVED
JUL 06 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

WELL PLUGGED

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C Perkins* DATE 7/6/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940



TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
300'	3/4 °	773'	4 1/2 °		°
400'	3 1/2 °	813'	5 °		°
500'	3 °	1000'	4 1/2 °		°
500'	4 1/4 °	1120'	4 3/4 °		°
520'	3 °		°		°
570'	4 1/4 °		°		°
632'	4 1/4 °		°		°
715'	4 3/4 °		°		°
720'	3 3/4 °		°		°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

State of Utah 17-8-28-12
in Section 28, T17S, R8E,
API # 43-015-30677
Emery County, Utah.

Signed

Brent H. Martin

Printed Name **Brent H. Martin**

Title **Drilling Manager**

THE STATE OF NEW MEXICO)

) SS.

COUNTY OF SAN JUAN)



BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct. SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 7th day of July, 2006.

Notary Public

My Commission Expires:

9/17/06

Lorri D. Bingham

RECEIVED

JUL 18 2006

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4301530677	
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1325' FNL & 601' FWL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 28 17S 8E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/26/2006

(This space for State use only)

RECEIVED
OCT 31 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EMERY

STATE OF UTAH 17-8-28-12

LOCATION: Sec 28, T17S, R8E
CONTRACTOR: Leon Ross Drilling, 27
WI %:
AFE#: 650457
API#: 43015306770000
DATE FIRST RPT: 6/10/2006

DATE: 6/10/2006
OPERATION: WOC
DFS: -4.94 Footage Made: 41 Measured Depth: 41
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 36,980.00 CWC: 36,980.00
TIME DIST: (24.00) MIRU Leon Ross Rig #27. Spud notification to Bart Kettle & Carol Daniels w/Utah DOG&M. Spudded @ 11:30 a.m., 06/09/06. Drilled 17" hole to 41' w/Air/Foam. Set 13-3/8" csg @ 41' GL. Cmtd w/4 cu/yds Redi-mix cmt. Cmt did not fall. PU 12-1/4" air ts. WOC. SDFN..

DATE: 6/11/2006
OPERATION: WOC
DFS: -3.94 Footage Made: 264 Measured Depth: 305
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 39,895.00 CWC: 76,875.00
TIME DIST: (24.00) Drid 12-1/4" hole to 305'. Blew ch. RU & run surf csg as follows: 8-5/8" bull nose GS. 8-5/8" shoe It w/insert fit. 7 jts 8-5/8", 24#, J-55, ST&C csg. Csg set @ 301.95' GL. Fit @ 264.77' GL. Cent csg w/4 bow sprg cents. MIRU Halliburton. Cmtd surf csg w/220 sx Cls G cmt w/2% CaCl & 1/4 pps Flocele (Density 15.6 ppg, Yld 1.15). Displ w/16.8 BFW. Ld plg. Circ 3.5 bbl good cmt to surf. Did not fall. Flt held. SWI. RDMO Halliburton. Cmtg witnessed by Bart Kettle w/Utah DO&G. RDMO Leon Ross Drig Rig #27..

DATE: 6/14/2006
OPERATION: MIRU
DFS: -0.94 Footage Made: 0 Measured Depth: 305
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 6,405.00 CWC: 83,280.00
TIME DIST: (5.25) MIRU. (0.25) SAFETY MEETING. (7.00) INSTALL WELLHEAD FLANGE, STACK 11" X 3K DOUBLE GATE BOPE.

DATE: 6/15/2006
OPERATION: DRILL 7 7/8" HOLE
DFS: 0.06 Footage Made: 46 Measured Depth: 360
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,085.00 CWC: 102,365.00
TIME DIST: (5.75) FINISH NU 11" X 3K DOUBLE GATE BOP-WELLHEAD COLLAR WAS INSTALLED 8" TO HIGH-ND BOP, CUT OFF COLLAR AND LOWER 8". (0.25) SAFETY MEETING. (5.00) NU BOP AND CHOKE MANIFOLD. (5.00) PRESSURE TEST BOP: 250 PSI 5 MIN LOW, 2100 PSI HIGH 10 MIN, TEST 8 5/8 CSG TO 1000 PSI 30 MIN. (1.00) RIG REPAIRS. (0.75) MADE UP 7 7/8" RR HUGHES XL 38 BIT BHA. (0.25) SAFETY MEETING. (1.00) TH TAG CMT AT 245'. (2.00) DRLG OUT CMT F/245'-300'. (0.25) SURVEY AT 300' DEG 3/4. (1.25) FINISH DRLG OUT CMT TO 314'. (1.50) DRLG NEW 7 7/8" HOLE F/314'-360'.

DATE: 6/16/2006
OPERATION: DRILLING
DFS: 1.06 Footage Made: 540 Measured Depth: 900
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 14,116.00 CWC: 116,481.00
TIME DIST: (4.00) DRLG F/360'-500'. (0.25) SURVEY AT 500' DEG 3 ---TEST PIPE RAMS. (1.50) DRLG F/500'-515'. (0.25) SAFETY MEETING. (8.25) DRLG F/515'-739'. (0.50) SURVEY AT 720' DEG 3 3/4. (3.00) DRLG F/739'-810'. (0.25) SAFETY MEETING. (6.00) DRLG F/819'-900' ---AIR CFM 2200 PRESS 190 PSI.

DATE: 6/17/2006
OPERATION: DRILLING
DFS: 2.06 Footage Made: 230 Measured Depth: 1,130

MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 13,755.00 **CWC:** 130,236.00
TIME DIST: (0.25) TEST PIPE RAMS. (4.25) DRLG F/900'-1000'. (0.50) SURVEY AT 1000' DEG 4 1/4. (0.75) DRLG TO 1020'. (0.25) SAFETY MEETING. (9.75) DRLG TO 1120'. (0.50) SURVEY AT 1120' DEG 4 3/4. (1.50) DRLG TO 1130'. (0.25) SAFETY MEETING. (6.00) TOOH TO SET CMT PLUG.

DATE: 6/18/2006
OPERATION: WOC
DFS: 3.06 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 37,558.00 **CWC:** 167,794.00
TIME DIST: (4.00) RIH WITH O.E 3 1/2" DP TO 1130' WHILE WAIT ON HALLIBURTON CEMENTERS. (2.25) RU HALLIBURTON, JSA PRIOR TO CMT JOB. (1.75) PRESSURE TEST LINES TO 3900 PSI, PUMPED 10 BBL FWATER 305 SX "G" NEAT CMT (62.47 BBL 15.8 ppg SLURRY) C.I.P. AT 12:33 HRS-RD HALLIBURTON, BOTTOM CMI 1130' EST. TOP 300'. (18.00) W.O.C..

DATE: 6/19/2006
OPERATION: DRILLING
DFS: 4.06 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 15,424.00 **CWC:** 183,218.00
TIME DIST: (6.50) WAIT ON CMT TILL 12:30 HRS, TIH WITH 7 7/8" BIT BHA WHILE W.O.C.. (1.50) TAG CMT AT 370', DRLG OUT CMT TO 420', AT 390'-2 MIN 5", AT 400'-2.5 MIN 5", 420'-4 MIN 20 SECONDS 5". (1.00) TOOH WITH BIT. (3.00) MU 7 7/8" BIT AND STRIGHT MUD MOTOR BHA, TIH TO 420'. (0.50) SURVEY AT 420' DEG 3 1/2. (3.00) DRLG F/420'-500' WOB 3K RPM 140. (0.50) SURVEY AT 500' DEG 4 1/2. (1.50) DRLG F/500'-570'. (0.50) SURVEY AT 570' DEG 4 1/4--SAFETY MEETING. (2.50) DRLG TO 632'. (0.50) SURVEY AT 632' DEG 4 1/4. (3.00) DRLG F/632'-715'.

DATE: 6/20/2006
OPERATION: SPOT CMT PLUG, WOC
DFS: 5.06 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 24,763.00 **CWC:** 207,981.00
TIME DIST: (0.50) SURVEY AT 715' DEG 4 3/4,--TEST PIPE RAMS. (1.50) DRLG F/715'-773'. (0.50) SURVEY AT 773' DEG 4 1/2. (1.50) DRLG F/773'-813'. (0.25) SURVEY AT 813' DEG 5. (0.25) CIRC PRIOR TO TOOH. (2.00) TOOH, LD MUD MOTOR. (6.50) WAIT ON BIG 4 CEMENT CREW AND EQUIP. (1.00) TIH WITH OPEN END 3 1/2" DP TO 813'. (2.00) CONT W/O CMT CREW. (1.00) RU BIG 4 CEMENTERS, PUMP CMT PLUG AS FOLLOWS: 20 BBL GEL FLUSH, 200 SX (40 BBL 15.8 PPG SLURRY) DISP WITH 1.5 BBL FWATER C.I.P. AT 2300 HRS. (1.00) TOOH. (8.00) W.O.C..

DATE: 6/21/2006
OPERATION: WOC & WO TOOLS
DFS: 6.06 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 10,605.00 **CWC:** 218,586.00
TIME DIST: (18.00) W.O.C.--DIRECTIONAL TOOLS ARRIVED ON LOCATION AT 2200 HRS. (6.00) W/O DIRECTIONAL DRILLER--DIRECTIONAL ARRIVED ON LOCATION AT 0600 HRS.

DATE: 6/22/2006
OPERATION: DRILLING
DFS: 7.06 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 40,291.00 **CWC:** 258,877.00
TIME DIST: (0.50) TEST PIPE RAMS. (3.50) PU 7 7/8" INSERT BIT AND DIRECTIONAL BHA, TAG CMT AT 210'. (3.00) DRLG OUT CMT F/210'401'. (0.50) UNABLE TO RUN SURVEY TOOL TO BOTTOM. (2.00) TOOH LD 1 X 4 3/4" DC WITH RESTRICTION 6" FROM TOP--TIH. (0.50) SURVEY AT 355' DEG 4. (1.50) DRLG TO 405'-SURVEY AT 359' DEG 4. (5.00) SURVEY 8 5/8" CSG--300' DEG 3.5, 210' DEG 2.5, 100' DEG 1.5. (2.00) DRLG TO 483'. (1.00) SURVEY AT 436' DEG 4.5. (2.00) DRLG TO 542'. (0.50) SURVEY AT 496' DEG 4.5. (2.00) DRLG TO 583'.

DATE: 6/23/2006
OPERATION: DRILLING
DFS: 8.06 **Footage Made:** **Measured Depth:**

MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 28,005.00 **CWC:** 286,882.00
TIME DIST: (0.50) TEST PIPE RAMS. (10.50) RIG SWIVEL LOCKED UP-W/O SWIVEL FROM FARMINGTON AND INSTALLED. (2.00) TIH TO 496'. (0.50) SURVEY AT 496' DEG 4.5. (2.25) DRLG F/583'-623'. (0.25) SURVEY AT 577' DEG 4.5. (1.75) DRLG TO 643'. (0.25) SAFETY MEETING. (1.50) DRLG TO 685'. (0.50) SURVEY AT 639' DEG 4.5. (2.50) DRLG TO 746'. (1.00) SURVEY AT 700' DEG 8.5 RAN SECOND SURVEY DEG SAME 8.5. (0.50) TOOH.

DATE: 6/24/2006
OPERATION: P & A
DFS: 8.81 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:** **DWC:** 27,389.00 **CWC:** 314,271.00
DMC: **CMC:**
TIME DIST: (0.50) TEST BOP RAMS. (1.50) TOOH LD DIRECTIONAL TOOLS. (1.50) WAIT ON ORDERS. (0.50) TIH WITH OPEN END DRILL PIPE TO 746'. (3.00) WAIT ON BIG 4 CEMENTERS, SAFETY MEETING, CIRC PIPE WITH AIR. (3.00) RU BIG 4 CEMENTERS, SAFETY MEETING CMT CMT WELL AS FOLLOWS: 10 BBL WATER, 265 SX "G" NEAT CMT 54.2 BBL 15.8 PPG SLURRY, 4 BBL TO SURFACE.. (1.00) TOOH. (1.00) TOP OF CSG WITH 12 BBL CMT TO SURFACE. (8.00) ND BOPE, RIGGING DOWN, RELEASED RIG AT 0000 HRS.

DATE: 6/25/2006
OPERATION: P & A
DFS: 9.81 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:** **DWC:** 10,605.00 **CWC:** 324,876.00
DMC: **CMC:**
TIME DIST: (2.00) 3 1/2" DRILL SET 1' OFF BOTTOM AT 745'. PLUG AND ABANDON WELL: PUMP 265 SX "G" NEAT CMT 54.2 BBL 15.8 ppg CMT, 4 BBL CMT CIRC TO PIT. POOH LD DRILL PIPE. TOP OFF HOLE WITH 6 BBL 15.8 ppg CMT PUMPED TOTAL 12 BBL SLURRY 6 BBL CIRC TO PIT. WITNESSED BY STATE OF UTAH REP (BART KETTLE) INSTRUCTED BY STATE REP TO CUT OFF CSG 4' BELOW GROUND AND WELD ON PLATE WITH WELL NAME AND LEAGLES, THIS HAS BEEN COMPLETED AND CELLAR FILLED IN WITH DIRT AS INSTRUCTED BY STATE OF UTAH REP..