

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: State of Utah #17-8-22-14	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILD CAT: Ferron Sandstone	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1165' FSL x 897' FWL AT PROPOSED PRODUCING ZONE: same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 22 17S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 3 miles West of Huntington, Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 900'		16. NUMBER OF ACRES IN LEASE: 1800.92		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3350'		19. PROPOSED DEPTH: 2,390		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6110' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 6/1/2006		23. ESTIMATED DURATION: 2 weeks	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	2,390	CBM light wt - lead	230+/- sacks	4.14 ft3/sx	105. ppg
					Class G - tail	210+/- sacks	1.62 ft3/ sx	14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE *Kyla Vaughan* DATE 4/7/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30076

APPROVAL:

CC: SITLA  
**RECEIVED**  
**APR 10 2006**  
DIV. OF OIL, GAS & MINING

# Range 8 East

(N89°58'E - 2694.71')

(N89°58'E - 2682.90')

N89°39'23"E - 2694.73'

N89°38'39"E - 2682.77'

N89°33'24"E - 2439.45'

(N00°02'W - 2617.56')

(North - 5487.90')

4269.07'

22

S00°48'06"E - 2661.03'  
(N00°29'W - 2660.46')

S00°51'18"E - 2656.68'  
(N00°32'W - 2656.50')

STATE OF UTAH  
#17-8-22-14  
ELEV. 6109.1'

UTM  
N 4352696  
E 498606

896.68'  
CALCULATED

4287.05'

1164.93'  
CALCULATED

(S89°35'W - 5207.40')

### Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

### Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

### GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

### Basis of Elevation:

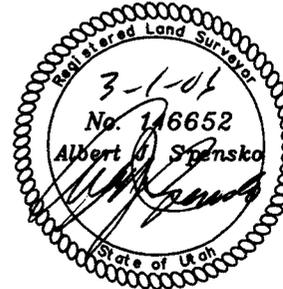
BASIS OF ELEVATION OF 6192.0' BEING AT THE NORTHWEST SECTION CORNER OF SECTION 10, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

### Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW1/4 SW1/4 OF SECTION 22, T17S, R8E, S.L.B.&M., BEING 4269.07' SOUTH FROM THE NORTH LINE, AND 4287.05' WEST FROM THE EAST LINE OF SECTION 22, T17S, R8E, SALT LAKE BASE & MERIDIAN.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail taloneetv.net



State of Utah #17-8-22-14  
Section 22, T17S, R8E, S.L.B.&M.  
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 02/22/06
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 2058

### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- ( ) GLO
- ▭ GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
39°19'31.990" N  
111°00'58.221" W

### GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



# Application for Permit to Drill Surface Use Plan

**Company:** XTO Energy Inc.  
**Well No.** State of Utah 17-8-22-14  
**Location:** Sec. 22, T17S, R8E  
**State Lease No.** ML-48218

## THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

### 1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approx. 3 miles west of Huntington, Utah. Go west on 4th North from Huntington 1.9 miles, turn left go 1.4 miles, turn left go .7 mile to location.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on **Exhibit "B"**. All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

### 2) Planned Access Roads:

- a) Location (centerline): Starting from a point along an existing road in the SW/4 of Section 22, T17S, R8E.
- b) Length of new access top be constructed: Approximately 2,065 feet of new access road will be constructed in order to gain safe access to the well pad. **See Exhibit "B"**.
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads
- d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned at this time.
- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
  - j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
  - k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
  - l) Other:
    - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
    - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
    - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
    - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
    - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C"**.
- 4) Location of Production Facilities:
- a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
  - b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
  - d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See **Exhibit "B"** for the proposed pipe line route.
  - e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
  - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
  - b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
  - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
  - c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
  - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.
- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.
- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See **Exhibit "D" & "E"**.

- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
- b) Topsoil along the access road will be reserved in place adjacent to the road.
- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
  - i) at least four feet above ground level,
  - ii) at restored ground level, or
  - iii) below ground level.
  - iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

- a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
  - i) whether the materials appear eligible for the National Register of Historic Places;
  - ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.
- e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "F"**.

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan  
Regulatory Compliance  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Suite 1  
Farmington NM 87401  
505-324-1090

Drilling & Completions:

Greg Vick  
Drilling Engineer  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Suite 1  
Farmington NM 87401  
505-324-1090

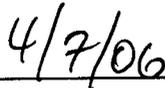
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature



Date



**XTO ENERGY INC.**  
**State of Utah 17-8-22-14**  
**Drilling Data for APD**  
**April 5, 2006**

Location: 1164' FSL & 896' FWL, Sec 22, T17S, R 8E

Projected TD: 2,390'  
 Approximate Elevation: 6,110'

Objective: Ferron Coal/Sand  
 KB Elevation: 6,122'

1) Mud Program:

INTERVAL	0' to 300'	300' to 2390'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
2,390	15.5	J-55	4,040	4,810	202	4.95	4.83	3.89	4.64	5.45

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft<sup>3</sup>/sk.

- i) Slurry volume is 290 ft<sup>3</sup>, 200% excess of calculated annular volume to 300'.

- b) Production:

- i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft<sup>3</sup>/sk.

- ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft<sup>3</sup>/sk.

- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

- (1) Slurry volume is 1,290 ft<sup>3</sup>, 200% excess of calculated annular volume to 3,683'.

- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.
- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	4,225	1,885
Top of Ferron Coal Zone	4,075	2,035
Top of Lower Ferron Sand	4,020	2,090
TOTAL DEPTH		2,390

- a) No known oil zones will be penetrated.
- b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

490000m E, 492000m E, 494000m E, 496000m E, 498000m E, 500000m E, 502000m E, NAD27 Zone 12S 506000m E.



TN MN  
12%

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles  
0 1 2 3 4 5 km  
Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

**EXHIBIT A**

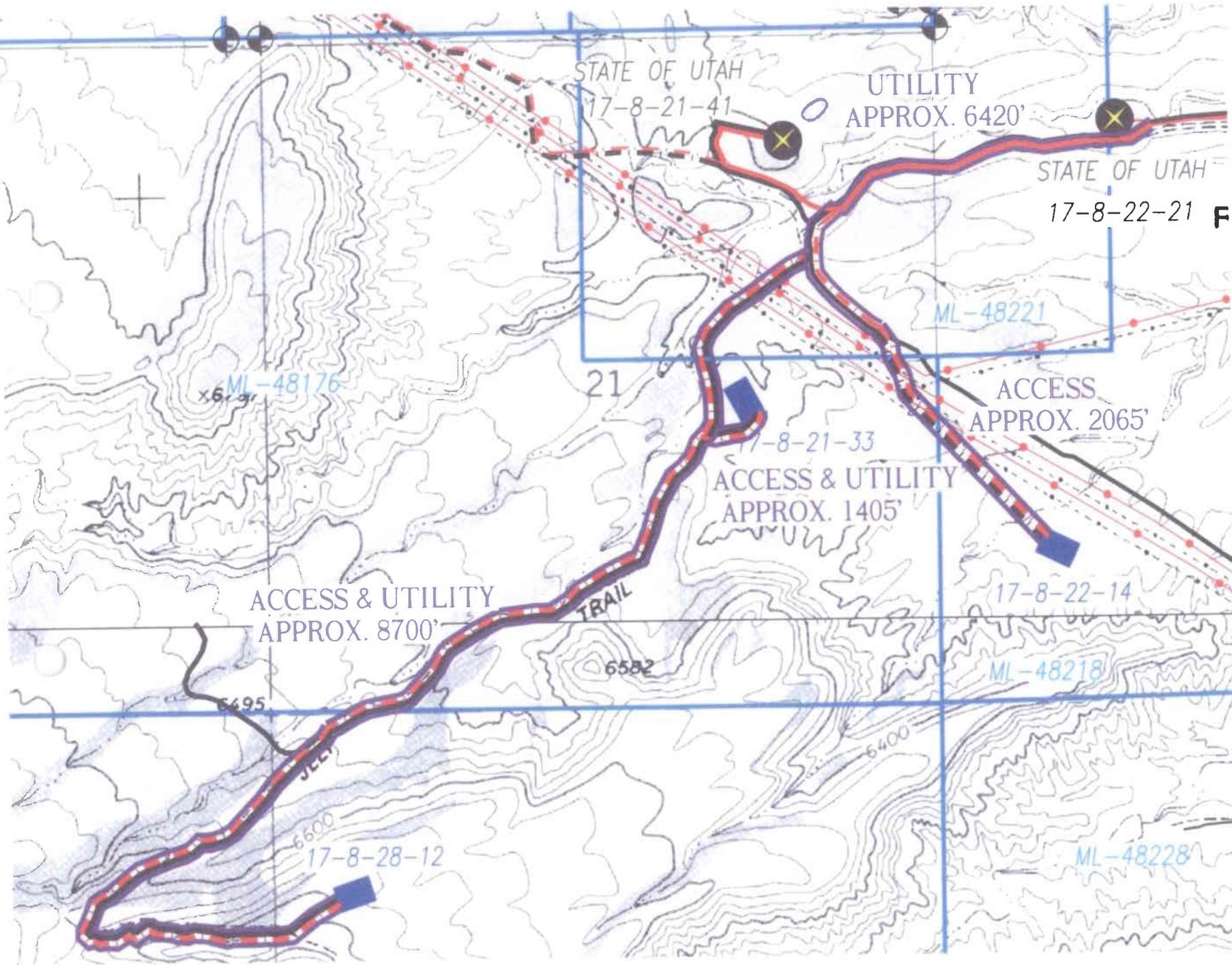
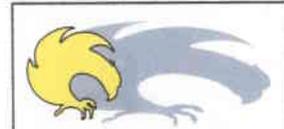
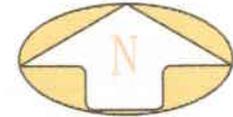
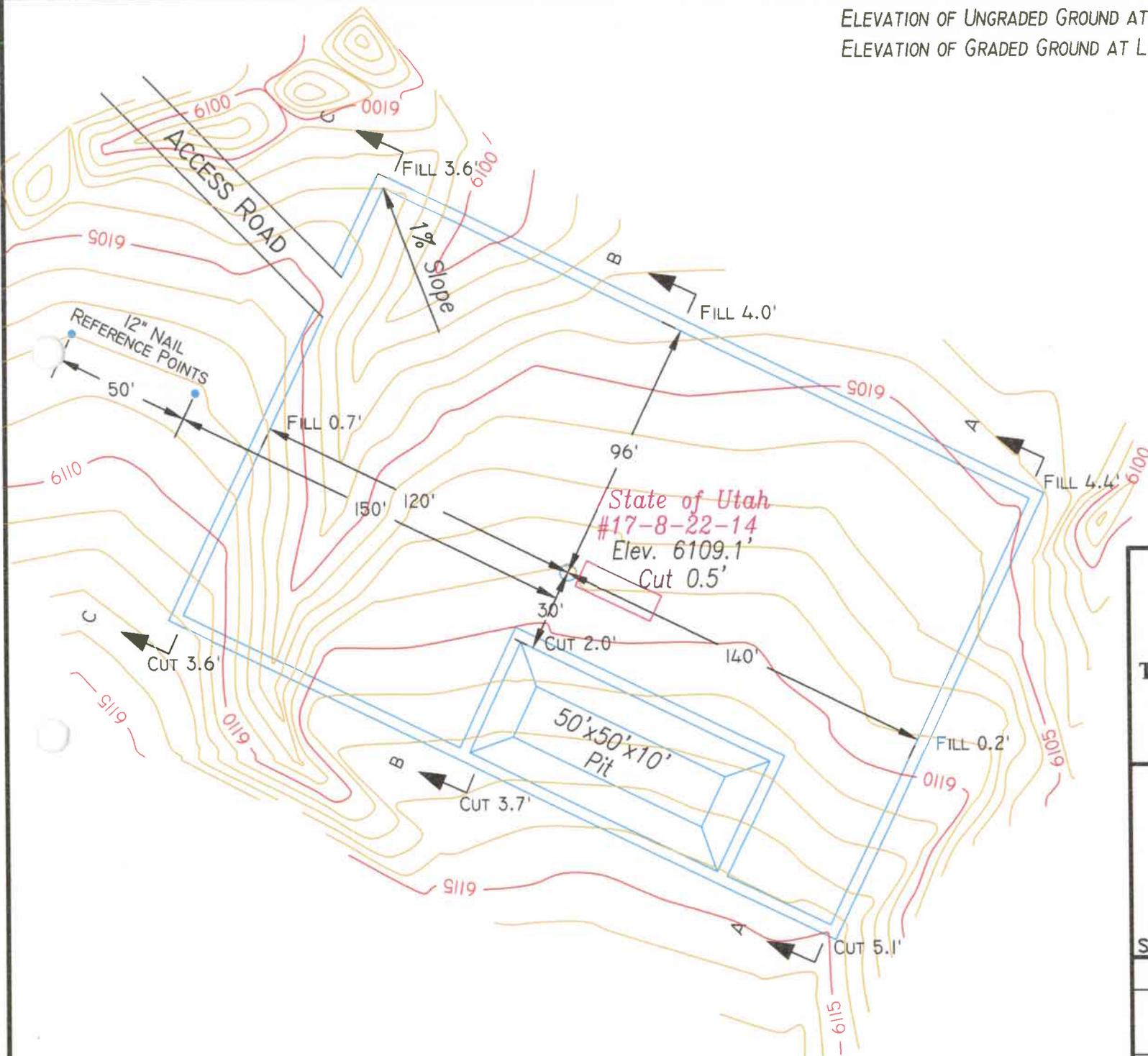


EXHIBIT B



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6109.1'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6108.6'

EXHIBIT D



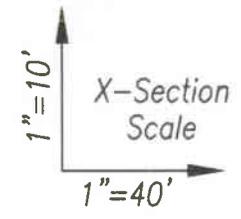
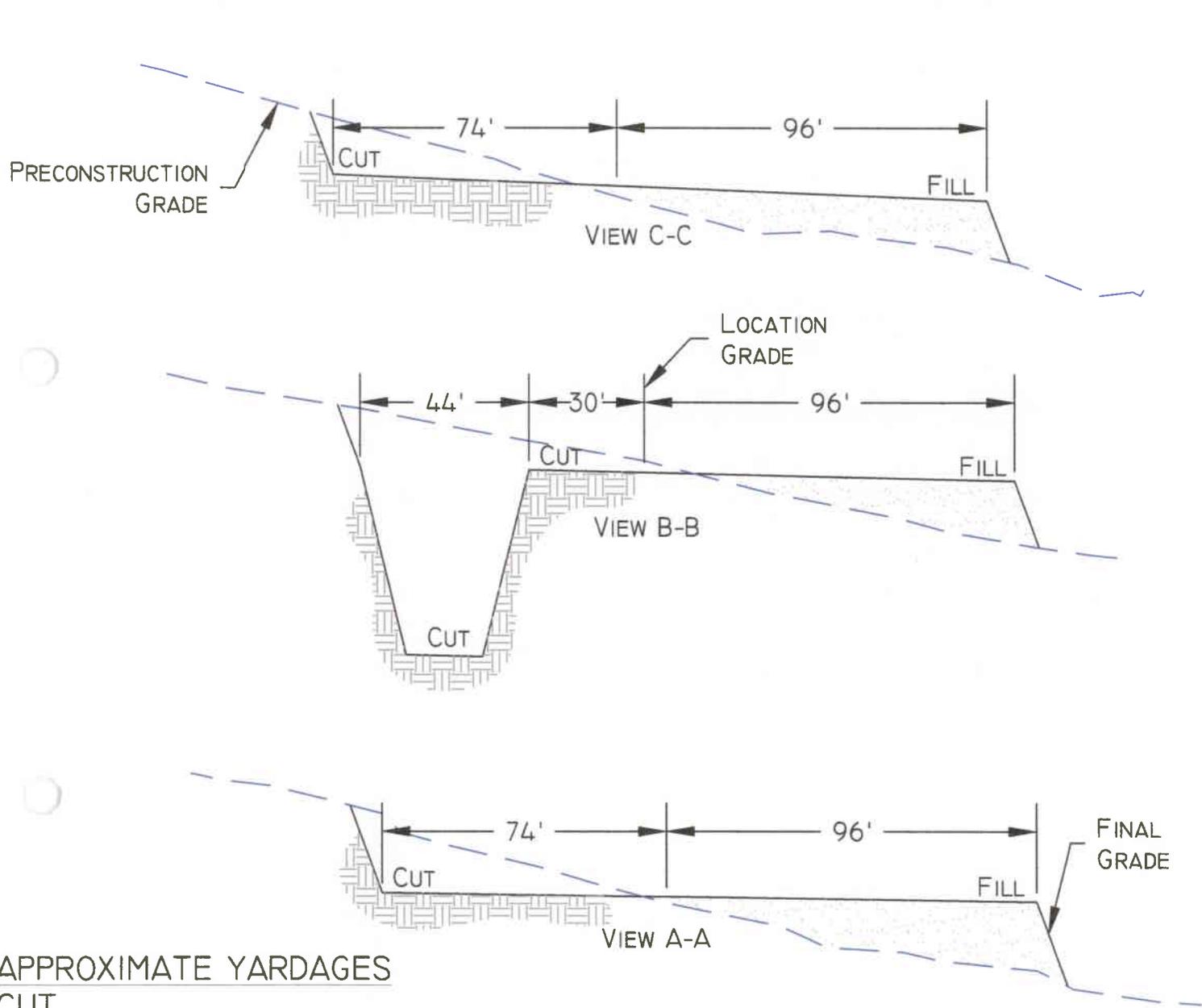
**TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@etv.net



**LOCATION LAYOUT**  
 Section 22, T17S, R8E, S.L.B.&M.  
 State of Utah #17-8-22-14

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/31/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2058



SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



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TYPICAL CROSS SECTION  
Section 22, T17S, R8E, S.L.B.&M.  
State of Utah #17-8-22-14

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/31/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2058

APPROXIMATE YARDAGES  
CUT  
(6") TOPSOIL STRIPPING = 750 CU. YDS.  
REMAINING LOCATION = 1,605 CU, YDS.  
TOTAL CUT = 3,025 CU. YDS.  
TOTAL FILL = 2,210 CU. YDS.

# BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

## TESTING PROCEDURE

1. Test BOP on installation:

Pressure test BOP to 200-300 psig (low pressure) for 10 min.

Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.

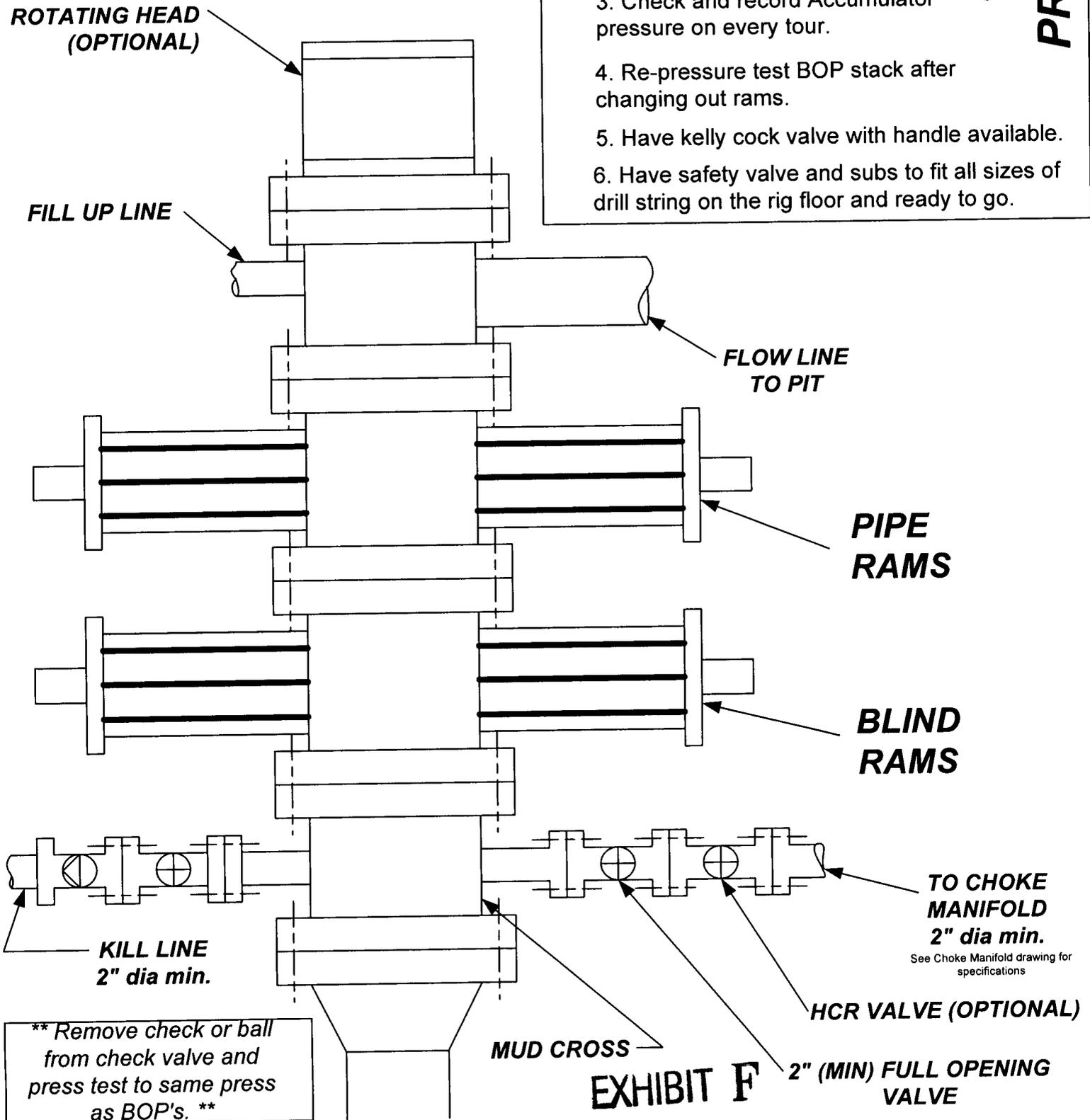
2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

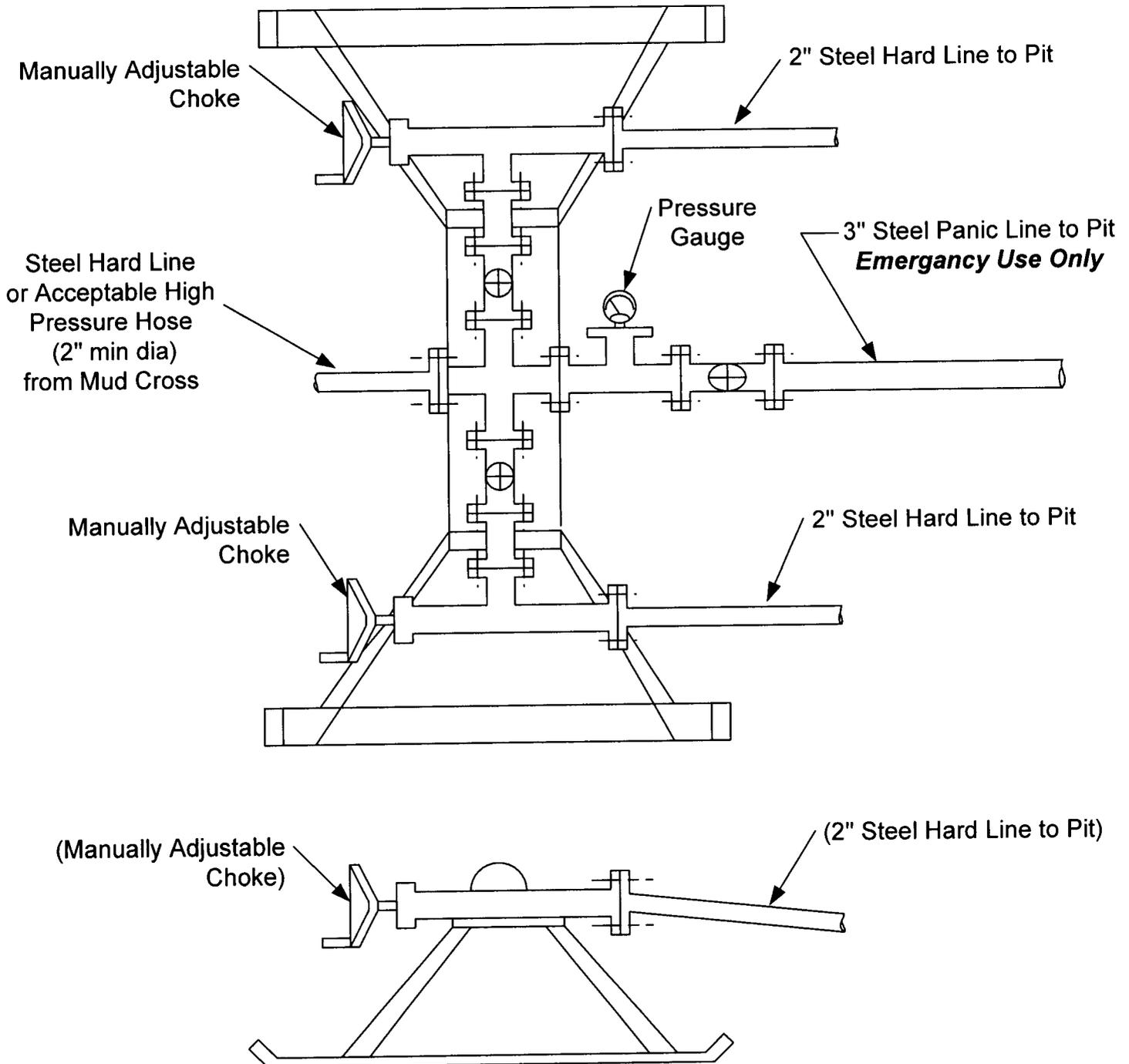
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



# CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING  
PROCEDURE**



**EXHIBIT F**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/2006

API NO. ASSIGNED: 43-015-30676

WELL NAME: ST OF UT 17-8-22-14  
 OPERATOR: XTO ENERGY INC ( N2615 )  
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SWSW 22 170S 080E  
 SURFACE: 1165 FSL 0897 FWL  
 BOTTOM: 1165 FSL 0897 FWL  
 COUNTY: EMERY  
 LATITUDE: 39.32544 LONGITUDE: -111.0165  
 UTM SURF EASTINGS: 498582 NORTHINGS: 4352684  
 FIELD NAME: BUZZARD BENCH ( 132 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-48218  
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD  
 COALBED METHANE WELL? *yes*

RECEIVED AND/OR REVIEWED:

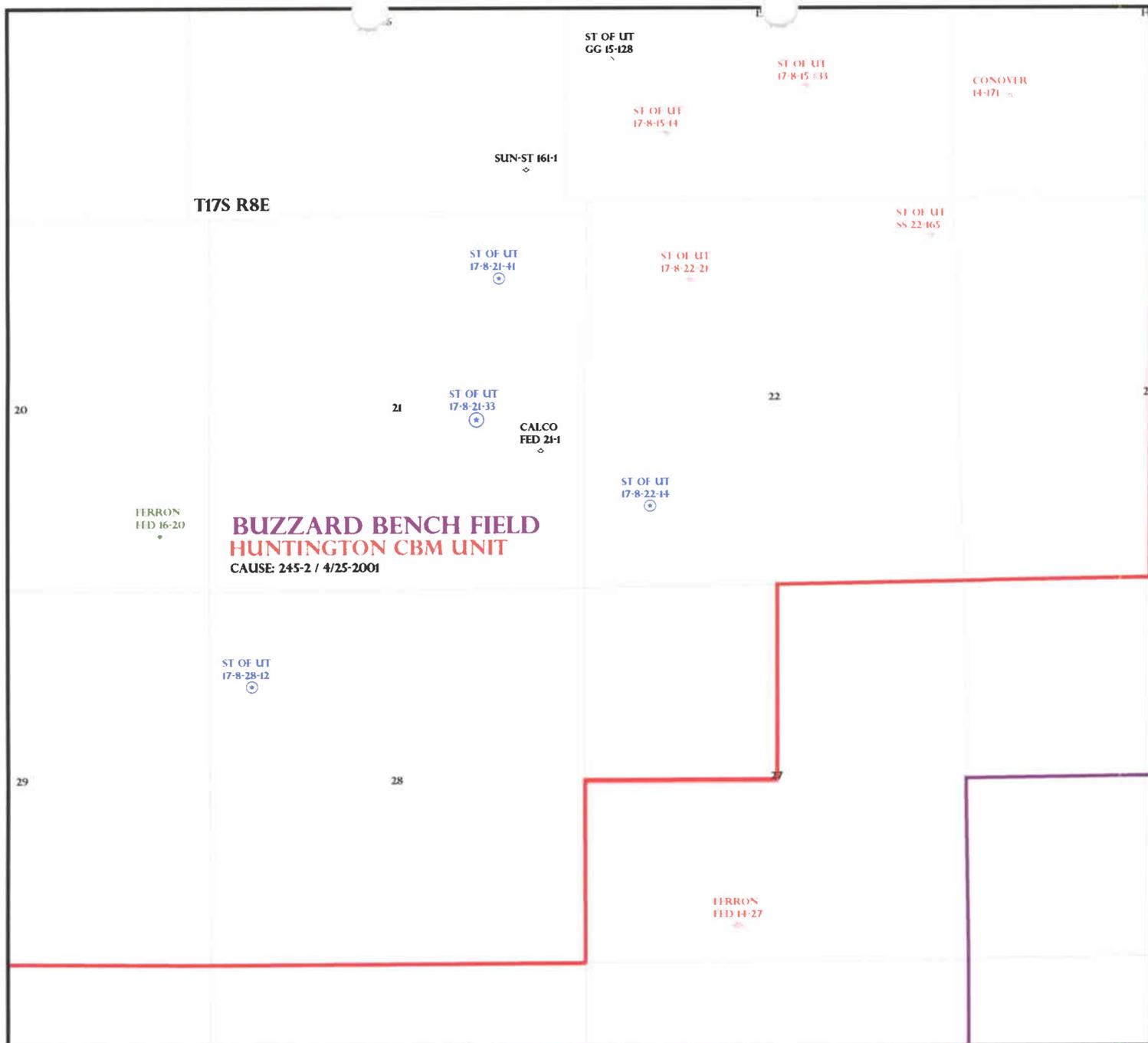
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 104312762 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: HUNTINGTON CBM *OK*
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 245-2  
Eff Date: 4/25/01  
Siting: Shops General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: Needs Presale (04-28-06)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 21,22,28 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

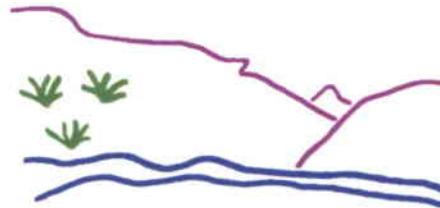
CAUSE: 245-2 / 4-25-2001

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ✂ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- ⊕ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ⊕ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL
- ⊕ DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 13-APRIL-2006

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** XTO Energy Inc.  
**WELL NAME & NUMBER:** State of Utah 17-8-22-14  
**API NUMBER:** 43-015-30676  
**LOCATION:** 1/4,1/4 SWSW Sec: 22 TWP: 17 S RNG: 8 E 1165 FSL 897 FWL

**Geology/Ground Water:**

The well will spud into a poorly to moderately permeable soil that is developed on the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. No aquifers with high quality ground water are likely to be encountered. The proposed surface casing and cementing program should ensure the protection of any unknown near surface ground water resources. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location.

**Reviewer:** Christopher J. Kierst

**Date:** May 8, 2006

**Surface:**

On-site conducted April 27, 2006. In attendance: Bart Kettle (DOGM), Tony Wright (DWR), Ray Trujillo (XTO), Allen Childs (Talon), Ray Peterson (Emery County) and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA).

DWR commented that the project areas falls substantial use deer winter range, and recommends sage in the reclamation seed mixture. Emery County recommended that XTO work with the grazing permit holder on fence crossings. Emery County recommends that culverts be used on the wash crossings.

**Reviewer:** Bart T Kettle **Date:** 04/28/06

**Conditions of Approval/Application for Permit to Drill:**

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** XTO Energy Inc.

**WELL NAME & NUMBER:** State of Utah 17-8-22-14

**API NUMBER:** 43-015-30676

**LEASE:** State **FIELD/UNIT:** Huntington CBM

**LOCATION:** 1/4,1/4 SWSW **Sec:** 22 **TWP:**17 S **RNG:**8 E 1165 **FSL** 897 **FWL**

**LEGAL WELL SITING:** General Statewide Siting suspended.

**GPS COORD (UTM):** X = E; Y = N **SURFACE OWNER:** SITLA

**PARTICIPANTS**

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), Tony Wright (DWR), Ray Peterson (Emery County) and Bedos (Nelsons Construction). Invited but choosing not to attend Jim Davis (SITLA) and Ed Bonner (SITLA).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed project is ~3 miles west of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into Huntington Creek within five miles and eventually to the Green River 60 miles away. The project is located in a 8-10" precept zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of patchy agriculture lands to the east and montane forest of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 2065' of new road 25' running surface road will be constructed. A 260'x126' well pad will be constructed.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Two producing and one proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

#### **WASTE MANAGEMENT PLAN:**

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

#### **ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.

Grasses: Squirrel tail bottlebrush, needle and thread grass, curly galleta, and Salina wild ryegrass. Shrubs: Birch leaf mountain mahogany, shadscale saltbrush, winter fat, black greasewood, black sage, bud sage, Utah serviceberry, Nuttles saltbrush, mat saltbrush, and broom snakeweed. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Bur buttercup, rocky mountain aster, purple mustard, loco spp, halogeton, Indian paint brush, Yellow eye cryptanth, wild onion, spring parsley and apricot globe mallow. Other: none noted.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are fine clay loams.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

**RESERVE PIT**

CHARACTERISTICS: 100' x 44' x 12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

**SURFACE RESTORATION/RECLAMATION PLAN**

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

**OTHER OBSERVATIONS/COMMENTS**

DWR commented that the project areas falls substantial use deer winter range, and recommends sage in the reclamation seed mixture. Emery County recommended that XTO work with the grazing permit holder on fence crossings. Emery County recommends that culverts be used on the wash crossings.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Bart Kettle  
DOGM REPRESENTATIVE

04/28/2006 10:36 a.m.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      5      (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



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# UTAH DIVISION OF WATER RIGHTS

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05-06 XTO St of UT 17-8-2014

Casing Schematic

Surface

8-5/8"  
MW 8.4  
Frac 19.3

TOC @  
0.

Surface  
300. MD

✓ 2/15/2 casing

BHP

$(.052)(2370)(8.4) = 1068$

(76)

$(.12)(2370) = 284.4$

11145, 24.2

15072 2000 ✓

1242  
700 test

Surf Csg - 2950

20% = 2008

Net pressure @ Surf Csg shoe = 609

Test to 609# ✓

✓ 2/15/2 casing

1455 1000 55

✓ Adequate DWD 5/15/106

5-1/2"  
MW 8.6

Production  
2390. MD

Well name:

05-06 XTO St of UT 17-8-22-14

Operator: XTO Energy Inc

String type: Surface

Project ID:

43-015-30676

Location: Emery County

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 79 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 264 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 300 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,390 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 1,068 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.479	300	2950	9.83	6	244	38.83 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 801-359-3940

Date: May 10, 2006  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 XTO St of UT 17-8-22-14		
Operator:	XTO Energy Inc	Project ID:	43-015-30676
String type:	Production		
Location:	Emery County		

**Design parameters:**

**Collapse**

Mud weight: 8.600 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 108 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 240 psi  
 Internal gradient: 0.346 psi/ft  
 Calculated BHP 1,068 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 2,079 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2390	5.5	15.50	J-55	ST&C	2390	2390	4.825	74.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1068	4040	3.784	1068	4810	4.50	32	202	6.27 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: 801-538-5280  
 FAX: 801-359-3940

Date: May 10, 2006  
 Salt Lake City, Utah

Remarks:  
 Collapse is based on a vertical depth of 2390 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 16, 2006

XTO Energy, Inc.  
2700 Farmington Ave. Bldg. K, Ste. 1  
Farmington, NM 87401

Re: State of Utah 17-8-22-14 Well, 1165' FSL, 897' FWL, SW SW, Sec. 22,  
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30676.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Emery County Assessor  
SITLA  
Bureau of Land Management, Moab District Office

**Operator:** XTO Energy, Inc.  
**Well Name & Number** State of Utah 17-8-22-14  
**API Number:** 43-015-30676  
**Lease:** ML-48218

**Location:** SW SW                      **Sec.** 22                      **T.** 17 South                      **R.** 8 East

### **Conditions of Approval**

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



# Range 8 East

(N89°58'E - 2694.71')

(N89°58'E - 2682.90')

N89°39'23"E - 2694.73'

N89°38'39"E - 2682.77'

N89°33'24"E - 2439.45'

(N00°02'W - 2617.56')

(North - 5487.90')

4269.07'

22

S00°48'06"E - 2661.03'  
(N00°29'W - 2660.46')

S00°51'18"E - 2656.68'  
(N00°32'W - 2656.50')

STATE OF UTAH  
#17-8-22-14  
ELEV. 6109.1'

896.68'  
CALCULATED

4287.05'

UTM  
N 4352696  
E 498606

1164.93'  
CALCULATED

(S89°35'W - 5207.40')

### Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

### Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

### GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

### Basis of Elevation:

BASIS OF ELEVATION OF 6192.0' BEING AT THE NORTHWEST SECTION CORNER OF SECTION 10, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

### Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW1/4 SW1/4 OF SECTION 22, T17S, R8E, S.L.B.&M., BEING 4269.07' SOUTH FROM THE NORTH LINE, AND 4287.05' WEST FROM THE EAST LINE OF SECTION 22, T17S, R8E, SALT LAKE BASE & MERIDIAN.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**TALON RESOURCES, INC.**  
195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



State of Utah #17-8-22-14  
Section 22, T17S, R8E, S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2058

### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- ( ) GLO
- GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
39°19'31.990" N  
111°00'58.221" W

### GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 5/8/2006 3:48:33 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 17-1174  
Utah 17-1175  
Utah 13-1169  
Utah 19-1181  
Utah 20-1183  
Utah 24-1189  
Utah 30-1062  
Utah 30-1088  
Utah 30-1090

Lone Mountain Production Company  
Hancock State 2-5

Pendragon Energy Partners, Inc  
State 9-16-10-18

QEP Uinta Basin, Inc  
GB 9ML-16-8-22  
GB 10ML-16-8-22  
RW 12-32BG

Westport Oil & Gas Company

NBU 921-34J  
NBU 922-31N  
NBU 1021-4B  
NBU 1021-4G  
NBU 1021-4H  
NBU 922-31O  
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)  
NBU 921-32O

XTO Energy, Inc

State of Utah 17-8-28-12  
State of Utah 17-8-21-33  
State of Utah 17-8-22-14  
State of Utah 17-8-18-24  
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

JUN 26 2006

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.  
Address: 2700 FARMINGTON AVE K #1  
FARMINGTON  
city  
NM state 87401 zip

Operator Account Number: N 2615  
Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530676	STATE OF UTAH 17-8-22-14		SWSW	22	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15469	6/12/2006			6/29/06	
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Holly C. Perkins  
Name (Please Print)  
Holly C. Perkins  
Signature  
Regulatory Compliance Tech      6/23/2006  
Title      Date

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-48218</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>STATE OF UTAH 17-8-22-14</b>	
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>	9. API NUMBER: <b>4301530676</b>	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: <b>(505) 324-1090</b>	10. FIELD AND POOL, OR WILDCAT: <b>FERRON SANDSTONE</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1165' FSL &amp; 897' FWL SEC 22-T17S-R8E</b> COUNTY: <b>EMERY</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 22 17S 8E</b> STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/24/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SPUD</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. notified Bart Kettle & Carol Daniels w/Utah DOGM with spud notice. Spudded 17" hole @ 1:30 pm, 6/12/2006. Drilled to 41' w/air. Set 13-3/8" conductor casing @ 41' GL. Drilled 12-1/4" hole to 320'. Ran 7 joints 8-5/8" , 24#, J-55 surface casing & set @ 315' GL. Cemented casing w/ 20 sx Class G cement w/2% CaCl & 1/4#/sx Flocele (15.6 ppg, 1.15 cuft/sx). Circulated 15.5 bbls cement to surface. Cementing was witnessed by Bart Kettle w/Utah DOGM. Pressure tested surface casing to 1000 psig for 30 minutes. Held OK.

NAME (PLEASE PRINT) <b>HOLLY C. PERKINS</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE	DATE <b>6/29/2006</b>

(This space for State use only)

**RECEIVED**  
**JUL 03 2006**  
DIV. OF OIL, GAS & MINING



**TABULATION OF DEVIATION TESTS**

*XTO Energy Inc.*

Depth	Degrees	Depth	Degrees	Depth	Degrees
246'	1.4 °	2431'	1.5 °		
279'	1.4 °				
325'	1.2 °				
435'	1.2 °				
737'	1.2 °				
1041'	1.3 °				
1350'	.009 °				
1850'	1.5 °				
2008'	1.5 °				

**A F F I D A V I T**

**THIS IS TO CERTIFY** that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

**State of Utah 17-8-22-14**  
**in Section 22, T17S, R8E,**  
**API # 43-015-30640 *30676***  
**Emery County, Utah.**

Signed *Brent H. Martin*  
Printed Name **Brent H. Martin**  
Title **Drilling Manager**

THE STATE OF NEW MEXICO )  
 ) SS.  
COUNTY OF SAN JUAN )

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State, this 21st day of July, 2006.



*Holly C. Perkins*

RECEIVED  
JUL 26 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-48218**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**STATE OF UTAH 17-8-22-14**

9. API NUMBER:  
**4301530676**

10. FIELD AND POOL, OR WILDCAT  
**FERRON SANDSTONE**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SWSW 22 17S 8E**

12. COUNTY  
**EMERY**

13. STATE  
**UTAH**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**XTO Energy Inc.**

3. ADDRESS OF OPERATOR:  
**2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1165' FSL & 897' FWL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
AT TOTAL DEPTH:

14. DATE SPURRED: **6/12/2006** 15. DATE T.D. REACHED: **6/28/2006** 16. DATE COMPLETED: **9/10/2006** ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL): **6110'**

18. TOTAL DEPTH: MD **2,431** TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD **2,384** TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**GR/CCL/CBL**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17"	13 3/4 H40	48#	0	41		RM 4		0	0
12 1/4"	8 5/8 J55	24#	0	315		G 220		0	0
7 7/8"	5 1/2 J55	15.5#	0	2,431		III 130		0	0

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,325							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON SS	2,170	2,223			2,170 2,223	0.41	51	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2170' - 2223'	Acidized w/1600 gals 15% HCl acid. Frac'd w/8237 gals 20# linear gel. 150,527 gals 20# Delta 140 frac fluid carrying 148,300# 20/40 Brady sand & 204,000# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/10/2006		TEST DATE: 9/11/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 56	WATER - BBL: 195	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 120	CSG. PRESS. 500	API GRAVITY 0.65	BTU - GAS 1,109	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 56	WATER - BBL: 195	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)  
TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER UPPER FERRON SS LOWER FERRON SS	1.894 2.014 2.224

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
 SIGNATURE *Holly C. Perkins* DATE 10/3/2006

- This report must be submitted within 30 days of
- completing or plugging a new well
  - drilling horizontal laterals from an existing well bore
  - recompleting to a different producing formation
  - reentering a previously plugged and abandoned well
  - significantly deepening an existing well bore below the previous bottom-hole depth
  - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.  
 \*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**EMERY**

**STATE OF UTAH 17-8-22-14**

LOCATION :  
CONTRACTOR: Stewart Brothers, 48  
WI %:  
AFE#: 650458  
AP#: 43015306760000  
DATE FIRST RPT: 6/13/2006

**RECEIVED**

**OCT 02 2006**

**DIV. OF OIL, GAS & MINING**

DATE: 6/13/2006  
OPERATION: SDFN  
DFS: -12.67  
MW:  
WOB:  
DMC:  
TIME DIST: (24.00) MIRU Leon Ross Rig #27. Spud notification to Bart Kettle & Carol Daniels w/Utah DO&G. Spudded 17" hole @ 1:30 p.m., 06/12/06. Drid to 41' w/air. Set 13-3/8" cond csg @ 41' GL. Cmdt w/4 cu/yds Redimix cmt. PU 12-1/4" air t/s. SDFN..

Footage Made: 41  
Measured Depth: 41  
VISC:  
RPM:  
CMC:  
DWC: 36,500.00  
CWC: 36,500.00

DATE: 6/15/2006  
OPERATION: WORT  
DFS: -10.67  
MW:  
WOB:  
DMC:  
TIME DIST: (24.00) Drill 12 1/4" hole to 320'. Blow cin. RU & run surf casing as follows: 8 5/8" bull nose GS, 8 5/8" shoe jt. w/insert fit., 7 jts 8 5/8" #24, J-55, ST&C csg. Csg set @ 315.34' GL. Fit @ 275.01' GL. Cent csg w/4 bow spring cents. MIRU Halliburton. Cmt surf csg w/220 sks CLS 'G' cmt w/ 2% CACL & 1/4#/sx Flocele (Density 15.6 ppg, Yld 1.15). Disp w/ 16.8 bbl FW. Ld Plug. Circ 15.5 bbl gd cmt to surf. Did not fall. Fit held. SWI. RDMO Halliburton. Cmtg witnessed by Bart Kettle W/ Utah DO&G. RDMO Leon Ross Drlg #27..

Footage Made: 279  
Measured Depth: 320  
VISC:  
RPM:  
CMC:  
DWC: 12,695.00  
CWC: 49,195.00

DATE: 6/23/2006  
OPERATION: Run WL Surv on surf  
DFS: -2.67  
MW:  
WOB:  
DMC:  
TIME DIST: (24.00) RU WL. Run WLS: 1/4 deg @ 235'. RD WL..

Footage Made: 0  
Measured Depth: 320  
VISC:  
RPM:  
CMC:  
DWC:  
CWC: 49,195.00

DATE: 6/24/2006  
OPERATION: MIRU  
DFS: -1.67  
MW:  
WOB:  
DMC:  
TIME DIST: (6.00) RIGGING DOWN AND MOVING.

Footage Made: 0  
Measured Depth: 320  
VISC:  
RPM:  
CMC:  
DWC: 1,500.00  
CWC: 50,695.00

DATE: 6/25/2006  
OPERATION: MIRU  
DFS: -0.67  
MW:  
WOB:  
DMC:  
TIME DIST: (5.75) INSTALL WELLHEAD.. (0.25) SAFETY MEETING. (4.00) NU BOPE 11" X 3K BOPE. (1.00) SURVEY AT 220' DEG 1.4. (6.75) FINISH NU BOPE. (0.25) SAFETY MEETING. (2.00) WAIT ON SINGLE JACK BOP TESTERS TO ARRIVE. (4.00) PRESSURE TESTING BOPE AT REPORT TIME, LOW TEST 250 PSI 5 MIN HIGH TEST 2100 PSI 10 MIN.

Footage Made: 0  
Measured Depth: 320  
VISC:  
RPM:  
CMC:  
DWC: 12,705.00  
CWC: 63,400.00

DATE: 6/26/2006  
OPERATION: DRILLING  
DFS: 0.33  
MW:  
WOB:  
DMC:  
TIME DIST:

Footage Made: 336  
Measured Depth: 656  
VISC:  
RPM:  
CMC:  
DWC: 42,054.00  
CWC: 105,454.00

**TIME DIST:** (7.50) PRESSURE TEST BOPE, 250 PSI LOW 5 MIN 2100 PSI HIGH 10 MIN TEST CSG TO 1000 PSI 30 MIN.-REPAIRED TWO LEAKS-ND BOP AND TIGHTEN SCREW IN FLANGE, WELD TOP THREADS ON WELD ON COLLAR. PRIOR TO FINAL TEST.. (1.50) NU ROTATING HEAD AND BLOW LINE. (2.75) PU 7 7/8" BIT AND AIR HAMMER BHA. (4.50) TIH TAG CMT AT 240'. (1.50) DRLG OUT CMT TO 315'. (0.25) SURVEY AT 300' DEG 1.4. (0.25) SAFETY MEETING. (0.50) DRLG TO 351'. (0.00) SURVEY AT 325 DEG 1.3. (0.75) DRLG TO 450'. (0.25) SURVEY AT 420' DEG 1.2. (4.25) DRLG TO 656'.

**DATE:** 6/27/2006

**OPERATION:** DRILLING

**DFS:** 1.33

**Footage Made:** 769

**Measured Depth:** 1,425

**MW:**

**VISC:**

**WOB:**

**RPM:**

**DWC:** 32,357.00

**CWC:** 137,811.00

**DMC:**

**CMC:**

**TIME DIST:** (0.50) TEST PIPE RAMS. (1.00) DRLG F/656'-730'. (0.50) SURVEY AT 722' DEG 1.2. (3.75) DRLG TO 960'. (0.25) SAFETY MEETING. (0.50) DRILL TO 1041'. (0.25) SURVEY AT 1026 DEG 1.3. (2.75) DRLG TO 1200'. (0.25) SURVEY AT 1186 DEG 1.1. (3.25) DRLG TO 1345'. (0.50) SURVEY AT 1330' DEG 0.9. (5.00) TOOH LD AIR HAMMER (15 MIN SAFETY MEETING WHILE TOOH). (3.00) TIH WITH 7 7/8" INSERT BIT & STIFF BHA. (2.50) DRLG F/1345'-1425'.

**DATE:** 6/28/2006

**OPERATION:** Drilling @ 2191'

**DFS:** 2.33

**Footage Made:** 766

**Measured Depth:** 2,191

**MW:**

**VISC:**

**WOB:** 15

**RPM:** 65

**DWC:** 30,569.54

**CWC:** 168,380.54

**DMC:**

**CMC:**

**TIME DIST:** (5.75) Drlg 1425' to 1645. (0.25) Safety Meeting. (4.00) Drlg 1645' to 1850'. (0.50) Wireline Survey @ 1850'. (7.00) Drlg 1850' to 2008'. (0.25) Wireline Survey @ 2008'. (0.25) Safety Meeting. (6.00) Drlg 2008' to 2191'.

**DATE:** 6/29/2006

**OPERATION:** Logging Well

**DFS:** 3.33

**Footage Made:** 240

**Measured Depth:** 2,431

**MW:**

**VISC:**

**WOB:** 15

**RPM:** 65

**DWC:** 29,219.54

**CWC:** 197,600.08

**DMC:**

**CMC:**

**TIME DIST:** (0.50) Test BOP ( Pipe Rams). (0.50) Drlg 2180' to 2211'. (2.50) Repair Rig- Kelly Cable. (2.25) Drlg 2211' to 2251'. (0.25) Safety meeting. (5.50) Drlg 2251' to 2431' TD. (0.50) Blow Hole. (1.75) Short trip. (0.50) Lay Down D.P.. (0.75) Load Hole with KCL water. (4.50) Lay Down DP. (4.50) Rig up Schlumberger and Log.

**DATE:** 6/30/2006

**OPERATION:** Waiting on Trucks to Move

**DFS:** 4.33

**Footage Made:** 0

**Measured Depth:** 2,431

**MW:**

**VISC:**

**WOB:**

**RPM:**

**DWC:** 49,661.58

**CWC:** 247,261.66

**DMC:**

**CMC:**

**TIME DIST:** (2.00) Logging Well W/ Schlumberger. (3.75) Run 5.50" Csg. (0.25) Held Safety Meeting. (3.50) Wait on Cementers. (0.50) Rig up Haliburton and Hold Safety Meeting. (1.00) Cement. (0.50) Rig Down Cementers. (3.00) Set Slips, Nipple Down BOP. (3.50) Rig Down. (0.25) Safety Meeting. (5.75) Wait on Trucks to move to State of Utah 17-8-21-33.

## Farmington Well Workover Report

<b>STATE OF UTAH</b>	<b>Well # 17-08-22-14</b>	
----------------------	---------------------------	--

**Objective:** Drill & Complete

**First Report:** 06/13/2006

**AFE:** 650458

**6/13/06** Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 5/24/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 5/24/06 regarding conductor csg. Susp rpts pending further activity.

**7/10/06** Cont rpt for AFE #650458 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4208), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 04170061) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Inst & conn new 3 hp Baldor elec motor (SN# FO605013311) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG4210285) on sep wtr dump ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

**7/19/06** Wellview has all the drilling details and accumulated cost.

**7/20/06** Cont rpt for AFE #650458 to D&C Ferron Coal well fr/ 6-30-06 to 7-20-06. NU frac vlv. Set & fill 11 - 500bbl frac tanks w/FW. MIRU Express Hot Oil. PT csg, WH & frac valve to 4000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/ 2,370' to surf. Log showed gd cmt bond w/TOC @ 975' FS. RDMO WL. Susp rpts to further activity.

**7/25/06** Cont rpt for AFE #650458 to D&C Ferron Coal/Sd fr/ 7-20-06 to 7-25-06. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal/Sd w/3 JSPF fr/2,170' - 2,173', 2,200', 2,208' - 2,212' & 2,214' - 2,223'. (51 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 6-29-06. LD csg gun. RDMO Bran-Dex WLU. SWI.

**7/26/06** SICP 0 psig. MIRU Halliburton frac crew. A. Ferron coal perms fr/2,170' - 2,223' dwn 5-1/2 csg w/1,600 gals 15% HCL ac w/90 1.3 spgr, 7/8" RCN BS drpd evenly thru ac @ 10 bpm & 1,025 psig. BD form @ 1,350 psig & 22 BPM. Flshd w/2,336 BFW. ISIP 800 psig (balled off perms @ 4,000 psig w/1,114 gals of flsh. Surged BS off perms). RD Halliburton. RU Bran Dex WL. RIH to 2,300' w/4.75" GR & JB. Knocked BS off perms. RDMO Bran Dex. RU Halliburton. Frac Ferron Coal perms fr/2,170' - 2,223' w/8,237 gals 20# Linear Gel, 150,527 gals 20# Delta 140 frac fld carrying 148,300 lbs 20/40 Brady Sd & 204,000 lbs 16/30 Brady Sd. Frac Gradient 0.96. Flshd w/2,084 gals 20# Linear Gel. Sd Conc 0.47 - 6.15 ppg. All sd coated w/sd wedge NT. ISIP 1,140 psig. 5" SIP 1,037 psig. 10" SIP 949 psig. 15" SIP 894 psig. ATP 1,887 psig. AIR 63.6 bpm. Max TP 2,995 psig. Max IR 65.1 bpm. Max sd conc 6.15 ppg. 4,460 BLWTR. RDMO Halliburton. SWI. Susp rpts to further activity.

**8/17/06** Contd report for Drill & Complete AFE #650458 for pipeline inst. MI materials to loc. Std fusing 400' of 12" SDR/11 poly gas line. SDFN.

**8/18/06** SICP 0 psig. PU 4-3/4" blade bit, bit sub & 2-7/8" SN. TIH w/BHA & 64 jts 2-7/8" tbg. Tgd 283' of fill @ 2,086'. PBTD @ 2,369'. Ferron Coal perms fr/2,170' - 2,223'. RU pwr swivel. Pmp 2 BFW & estb circ. CO fill fr/2.086' - 2,369'. RD pwr swivel. TOH w/3 jts 2-7/8" tbg. EOT @ 2,270'. RU swab tls. BFL @ 200' FS. S. 0 BO, 17 BLW, 8 runs, 2 hrs. FFL @ 200' FS w/tbg on vac. SICP 0 psig. Fld smpls showed dirty wtr w/sd. RD swab tls. SWI. Lost 435 BLW while circ for day. SDFN. 4,880 BLWTR.

**8/19/06** SITP 0 psig, SICP 0 psig. RU swab tls. BFL @ 300' FS. S. 0 BO, 85 BLW, 40 runs, 10 hrs. FFL @ 400' FS w/tbg on vac. SICP 0 psig. Fld smpls showed cln wtr w/lt tr of sd. RD swab tls. TIH w/3 jts 2-7/8" tbg. Tgd fill @ 2,368'. PBTD @ 2,369'. TOH w/7 jts 2-7/8" tbg. EOT @ 2,154'. SWI. SDFWE. 4,795 BLWTR.

8/22/06 SITP 0 psig, SICP 0 psig. TIH w/7 jts 2-7/8" tbg. Tgd 3' of fill @ 2,366', PBTD @ 2,369'. TOH w/tbg. LD blade bit & bit sub. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 1 - 2-7/8" x 4' tbg sub, 1 - 2-7/8" SN & 69 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg. Ld tbg w/hngr. SN @ 2,252'. EOT @ 2,330'. PBTD @ 2,369'. Ferron Coal perfs fr/2,170' - 2,223'. ND BOP. NU WH. PU & loaded 2-1/2" x 1-3/4" x 16' RHBD DV pmp (XTO #098) w/1' x 1" stnr nip. TIH w/pmp, 6 - 1-1/2" x 25' SB, 4 - 7/8" x 4' stabilizers, 82 - 3/4" x 25' skr d gr "D" w/5 guides per rod, 1 - 3/4" x 2' rod sub & 1 - 1-1/4" x 26' PR w/16' lnr. Pt tbg to 500 psig w/9 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig No PA. PU 2 rods. Flshd tbg w/12 BLW. TIH w/2 rods. Set pmp & pt tbg to 500 psig w/5 BLW for 5". Tstd ok. Rlsd press. LS pmp w/rig no PA. LD PR. TOH w/rods & LD pmp. SWI. SDFN. 4,821 BLWTR.

Tubing		Location:	Lower	Top Perf:	2,170	Btm Perf:	2,223	OH:	No
ZONE 1		Desc:	Ferron						
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length			
69	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	5	2,252	2,246.89'			
1	Tubing	2-7/8" SN	New	2,252	2,253	1.10'			
1	Tubing	2-7/8" PUP JTS	New	2,253	2,257	4.05'			
1	Tubing	2-7/8" Cavins 2707 Desander	New	2,257	2,277	19.94'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	2,277	2,310	32.81'			
1	Tubing	2-7/8" OPMA JT	New	2,310	2,330	20.22'			
						<b>Total</b>	2,325.01'		
						<b>Landed @</b>	2,325.01'		

8/23/06 SITP 0 psig, SICP 0 psig. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC-DV pmp (XOT #099) w/1' x 1" stnr nip. TIH w/pmp, rods & PR. Ppd 15 BFW to PT tbg. No tst. LD PR. TOH w/82 - 3/4" rods & LD pmp. Dropd SV & ppd 16 BFW to PT tbg. No tst. ND WH. NU BOP. TOH w/6 jts 2-7/8" tbg. Found wtr in jt #7 FS. PT tbg to 600 psig for 15". Tstd ok. Rlsd press. TIH w/7 jts 2-7/8" tbg. PT tbg to 600 psig for 10". Tstd ok. Rlsd press. LD tbg w/hanger. ND BOP. NU WH. PT tbg to 600 psig for 10". Tstd ok. Rlsd press. RIH w/fishing tjs & retr SV. PU & loaded pmp. TIH w/pmp & 82 - 3/4" gr 'D' rods. PU PR & seated pmp. Ppd 12 BFW to PT tbg. No tst. SWI. SDFN. 4,879 BLWTR.

8/24/06 SITP 0 psig, SICP 0 psig. LD PR. TOH w/82 - 3/4" rods & LD pmp. Pmp inspected OK on loc. ND WH. NU BOP. TOH w/69 jts 2-7/8" tbg. Repl under ga SN. TIH w/2-7/8" x 20' OPMA jt, Cavins 2707 desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 69 jts of 6.5#, J-55, EUE, 8rd tbg. LD tbg w/hanger. SN @ 2,247', EOT @ 2,325'. Ferron Coal perfs @ 2,170' - 2,223'. PBTD @ 2,369'. ND BOP. NU WH. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC DV pmp(XTO #099). TIH w/pmp, 6 - 1-1/2" sbs, 4 - 7/8" stabilizers, 82 - 3/4" gr "D" rods, 3/4" x 2' rod sub & 1-1/4" x 26' PR w/16' lnr. Seated pmp. PT tbg to 600 psig w/6 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 400 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS Rig #906. SDFN. 4,885 BLWTR.

Tubing		Location:	Lower	Top Perf:	2,170	Btm Perf:	2,223	OH:	No
ZONE 1		Desc:	Ferron						
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length			
69	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	5	2,247	2,241.89'			
1	Tubing	2-7/8" SN	New	2,247	2,248	1.10'			
1	Tubing	2-7/8" PUP JTS	New	2,248	2,252	4.05'			
1	Tubing	2-7/8" Cavins 2707 Desander	New	2,252	2,272	19.94'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	2,272	2,305	32.81'			
1	Tubing	2-7/8" OPMA JT	New	2,305	2,325	20.22'			
						<b>Total</b>	2,320.01'		

Landed @ 2,320.01'

- 8/26/06 Cont trenching & inst 1,000' of 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Padded & backfilled 1,200'. Compl pigging the 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Cont trenching 1,100' for inst of electrical cable. Compl PT on 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line for 1 hr @ 100 psig. PT good. SDFWE.
- 8/29/06 Cont rpt for AFE #650458 to D&C Ferron Coal well. MIRU Nielsons Crane. Built gravel pad. Set new Jesen 8' x 24' x 16" cmt pad, New Lufkin C160D-200-74" PU w/30" gearbox sheave (SN G146093A), Baldor 20 hp elec motor (SN Z0603130532) w/8" motor sheave & 3 - C 180 belts fr/XTO stk. RDMO Nielsons Crane. Cld loc. Susp rpts pending further activity. Cont inst 3,300' of electrical cable. Cont padding & backfilling 1,000'. SDFN.
- 9/1/06 Cont cleaning 1,000' of ROW. Compl tie in fr/10" SDR/11 poly gas line to 12" SDR/11 poly gas line & 4" SDR/7 poly wtr line to 6" SDR/7 poly wtr line. SDFN.
- 9/2/06 Cont cleaning 1,100' of ROW. SDFHWE.
- 9/6/06 Cont rpt for AFE #650458 to D&C Ferron Coal well. Backfill res pit. Cont cleaning 1,100' of ROW. Compl tie in fr/10" SDR/11 poly gas line to 6" SDR/11 poly gas line & 4" SDR/7 poly wtr line to sep. SDFN. Susp rpts pending further activity.
- 9/7/06 Compl tie in fr/exist 12" SDR/11 poly gas line to new 12" SDR/11 poly gas line & fr/ exist 8" SDR/7 poly wtr line to new 6" SDR/7 poly wtr line. SDFN.
- 9/8/06 Inst Autopilot RTU #A06FJ181, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 160 pmp unit. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dmp pmp. Auto inst compl.
- 9/10/06 P. 0 , 109 , 0 MCF, FTP 119 psig, FCP 0 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 8 hrs. 24 hrs O&W prod.
- 9/11/06 P. 0 , 249 , 0 MCF, FTP 130 psig, SICP 800 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.  
P. FTP 100 psig, SICP 800 psig. OWU @ 9:00 a.m., 9/10/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 50 MCFPD. Ppg @ 10 x 74" SPM.
- 9/12/06 P. 0 , 195 , 56 MCF, FTP 120 psig, FCP 500 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.
- 9/13/06 P. 0 , 186 , 77 MCF, FTP 120 psig, FCP 500 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #650458 to D & C.  
MI materials to loc. Compl trenching, welding, fusing, inst & pigging of 12" SDR/11 poly gas line, 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Compl padding & backfilling. Compl pigging the 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Compl trenching & inst of electrical cable. Compl PT on 10" SDR/11 poly gas line & 4" SDR/7 poly wtr line for 1 hr @ 100 psig. PT good. Compl cleaning ROW & loc. FR for pipeline inst for Drill & Complete AFE #650458. Project Compl.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43015 30676 FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-73965**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**LM LEMMON #10-01**

9. API NUMBER:  
*Various (see attached)*

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

3. ADDRESS OF OPERATOR:  
**2700 Farmington, Bldg K-1 Farmington NM 87401** PHONE NUMBER: **(505) 324-1090**

10. FIELD AND POOL, OR WILDCAT:  
**FERRON SANDSTONE**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **660' FSK & 792' FEL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 10 17S 08E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <b>1/1/2004</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/11/07  
BY: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

Light Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION					
			Coastal Statement	PROD %	FIELD EST. PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Gas (m)	Vented CO2	Vented Gas	VENTED GAS		ADJ				
																				a	b	c	d
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	0	1708	1299	1246	91	98	0	98	179	1425				
T35-10	30	2667	19292	0.06049442	18298	45	447	1708	0	1708	2200	16095	15424	492	1708	0	1708	2200	17624				
M08-25	30	723	16969	0.05610978	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
07-106	30	679	5052	0.01673803	5064	45	124	789	0	789	958	4106	4268	169	789	0	789	958	5226				
09-119	30	185	725	0.0024006	725	45	18	108	0	108	171	555	612	53	108	0	108	171	783				
10-124	30	129	951	0.00314458	951	45	23	38	0	38	106	845	902	68	38	0	38	106	908				
08-102	30	823	20112	0.06850244	20119	45	491	2219	0	2219	2756	17354	16959	536	2219	0	2219	2756	19714				
06-104	30	809	12922	0.04272795	12925	45	315	2156	0	2156	2516	10410	10895	350	2156	0	2156	2516	13412				
09-118	30	163	757	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	835				
09-120	30	214	899	0.00297264	899	45	22	80	0	80	47	752	758	67	80	0	80	147	905				
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10-123	30	26	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304				
10-125	30	286	536	0.00177234	536	45	13	32	0	32	90	446	452	58	32	0	32	90	542				
11-129	29	0	396	0.00130942	396	44	10	16	0	16	59	327	334	53	16	0	16	59	403				
11-130	30	1847	152	0.00053557	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193				
16-121	30	275	757	0.0026031	757	45	18	42	0	42	109	552	638	53	42	0	42	109	743				
05-107	29	242	8230	0.02721306	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581				
05-108	30	611	4934	0.01631479	4938	45	120	830	0	830	955	3940	4160	165	830	0	830	955	5155				
05-109	30	113	1252	0.00413987	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1285				
05-110	30	3	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508				
05-103	30	346	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210				
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
15-127	30	1452	3530	0.01167232	3531	45	65	226	0	226	357	3174	2977	131	226	0	226	357	3334				
08-111	29	143	1513	0.00500299	1514	44	37	203	0	203	283	1230	1276	80	203	0	203	283	1559				
08-112	30	118	1326	0.00438456	1329	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338				
08-113	30	0	756	0.00249979	756	45	18	108	0	108	171	585	637	63	108	0	108	171	808				
07-105	30	909	6760	0.02232655	6762	45	165	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	7107				
03-122	30	0	456	0.00150781	456	45	11	30	0	30	86	370	385	56	30	0	30	86	471				
03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	279	53	18	0	18	71	350				
09-117	30	37	945	0.00312805	946	45	23	136	0	136	204	742	798	68	136	0	136	204	1002				
04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	60	63	0	63	123	631				
04-115	30	258	1185	0.00392163	1185	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204				
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	896	5000	0	5000	5896	35272				
01-140	30	1506	4055	0.01344135	4066	45	99	482	0	482	506	3460	3428	144	482	0	482	506	4034				
01-101	30	1199	24478	0.08093908	24486	45	596	2937	0	2937	3560	20907	20640	643	2937	0	2937	3560	24220				
22-165	30	1690	4630	0.01530956	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224				
35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445				
35-139	30	3033	4645	0.01535918	4547	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238				
02-186	30	193	9013	0.02980243	9016	45	220	1062	0	1062	1327	7699	7600	265	1062	0	1062	1327	8927				
35-138	30	555	575	0.0019013	575	46	14	42	0	42	101	474	465	59	42	0	42	101	586				
02-186	30	193	575	0.0019013	575	46	14	42	0	42	101	474	465	59	42	0	42	101	586				
35-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	6038				
03-161	30	611	558	0.00184509	558	45	14	48	0	48	113	452	471	59	48	0	48	113	578				
02-186	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891				
14-131	30	793	1967	0.00650409	1968	45	46	71	0	71	164	1804	1659	93	71	0	71	164	1823				
01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	392	1827	1862	99	283	0	283	392	2244				
07-146	30	3738	31387	0.10378441	31398	45	766	6540	0	6540	6351	25047	25466	811	6540	0	6540	6351	32817				
07-146	30	672	2760	0.00912623	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932				
35-137	30	1356	11613	0.0383996	11617	0	284	1276	0	1276	1580	10057	9792	284	1276	0	1276	1580	11352				
01-205D	30	4123	2659	0.00879225	2860	0	55	257	0	257	322	2338	2242	65	257	0	257	322	2584				
31-201	30	1581	35480	0.11731834	35492	0	896	4755	0	4755	5621	28871	29917	866	4755	0	4755	5621	35538				
43726			302425		302529	1930	5	7383	0	38990	0	38990	48303	5	254225	5	255009	9312	38990	0	38990	48303	303311
												BTU		1.04 SALES MTR		255006							





OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See attached list

9. API NUMBER:  
Multiple

10. FIELD AND POOL, OR WILDCAT:  
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*  
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Duett

Dustin Duett ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
 Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530676	STATE OF UTAH 17-8-22-14		SWSW	22	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>BC</i>	15469	<i>13161</i>	6/12/2006		<i>10/31/07</i>		
Comments: <i>FRSD</i> 12th Revision to participating area "BC" within the Huntington Shallow CBM unit.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS  
 Name (Please Print)  
*Holly C. Perkins*  
 Signature  
 Regulatory Compliance Tech 10/12/2007  
 Date

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE ST OF UT 17-8-22-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 OIS 301676
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 22

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Lorri D. Bingham* DATE 9/23/2008

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RECEIVED  
SEP 29 2008  
DIV. OF OIL, GAS & MINING

**Utah Wells Surface Commingled at Huntington CDP**

Well Name	API #	Status	Lease
<del>American West Group 15-128</del>	<del>43-015-30484</del>	<del>Shut In</del>	<del>State</del>
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
<del>State of Utah BB 05-109</del>	<del>43-015-30481</del>	<del>P&amp;A</del>	<del>State</del>
State of Utah BB 05-110	43-015-30482	Producing	State
<del>State of Utah BB 08-115</del>	<del>43-015-30496</del>	<del>Shut In</del>	<del>State</del>
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
<del>State of Utah FF 11-130</del>	<del>43-015-30462</del>	<del>Shut In</del>	<del>State</del>

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48218
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> ST OF UT 17-8-22-14
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015306760000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1165 FSL 0897 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 22 Township: 17.0S Range: 08.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH  <b>COUNTY:</b> EMERY  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CHEM/NUTRIENT TRT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has injected a chemical/nutrient treatment downhole on this well per the following: 6/18/2010: Luca Technology injected 4960 BBL's of prod wtr w/ 300 gals of amendment. SWI for 30 days @ 3:00 p.m. SICP 0 PSIG, SITP 0 OSIG. Suspend report on well treatment until further activity.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 20, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/15/2010	