

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-45905	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.			9. WELL NAME and NUMBER: State of Utah 18-7-2-33R	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / <i>Buttard Bench</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 3148' FNL x 2117' FEL in Sec 2, T18S, R7E <i>491193X 39.284585</i> AT PROPOSED PRODUCING ZONE: same <i>4348154Y -111.102120</i>			11. QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 7E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 4.2 miles northwest of Orangeville, Utah			12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2100'	16. NUMBER OF ACRES IN LEASE: 648.6	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1260'	19. PROPOSED DEPTH: 3,665	20. BOND DESCRIPTION: UTB-000138		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6440' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 5/26/2006	23. ESTIMATED DURATION: 2 weeks		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	8 5/8" J-55 24#	300	Type III Cement	+/- 230 sx	1.39 ft3/sx 14.5 ppg
7 7/8"	5 1/2" J-55 15.5#	3,665	CMB lt weight - lead	+/- 227 sx	4.14 ft3/sx 10.5 ppg
			Class G - tail	+/-200 sx	1.62 ft3/sx 14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance
SIGNATURE *Kyla Vaughan* DATE 3/3/2006

(This space for State use only)

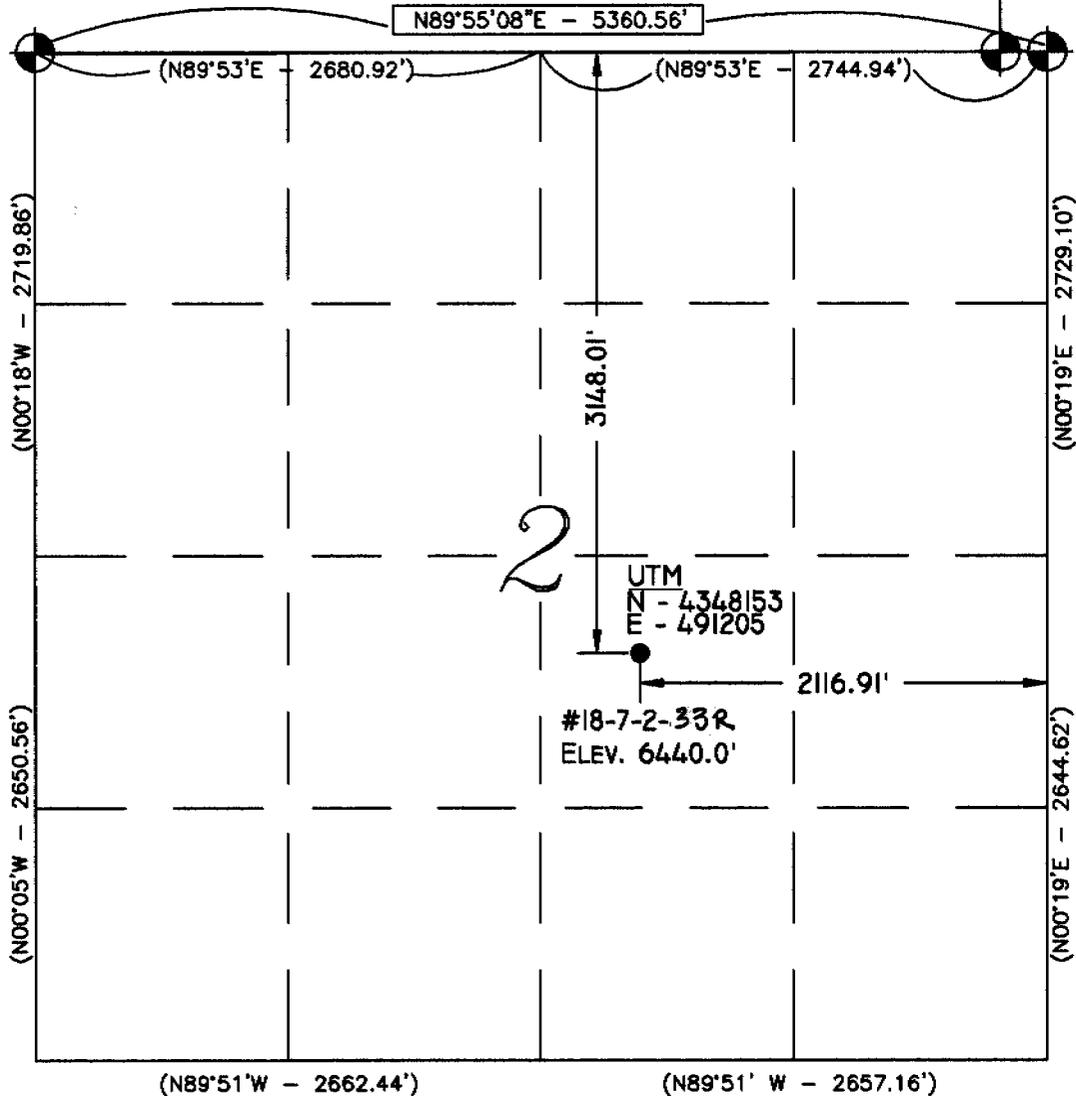
API NUMBER ASSIGNED: 43-015-30674

APPROVAL:
Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-30-06
By: *[Signature]*

RECEIVED
MAR 06 2006
DIV. OF OIL, GAS & MINING

Range 7 East

Township 18 South



Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°17'04.459" N
111°06'07.112" W

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

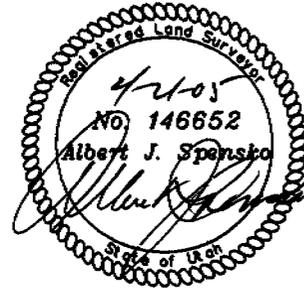
Basis of Elevation of 6080.0' being at the Southwest Section corner of Section 11, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW1/4 SE1/4 of Section 2, T18S, R7E, S.L.B.&M., being 3148.01' South and 2116.91' West from the Northeast Corner of Section 2, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
 (IN FEET)
 1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84028
 Phone (435)687-6310 Fax (435)687-6311
 E-Mail talon@trv.net



#18-7-2-33R
 Section 2, T18S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 4/20/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1723

Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. State of Utah 18-7-2-33R
Location: Sec. 22, T17S, R7E
State Lease No. ML-45905

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approximately 4.2 miles northwest of Orangeville, Utah. From Orangeville, go North on Hwy 29 to Hwy 57. Turn North on Hwy 57 and proceed two miles. Turn NE on existing paved road for 200' and turn SE into location.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No County road permits will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "A". All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): Starting from a point along an existing road in the NE/4 of SE/4 of Section 2, T18S, R7E.
- b) Length of new access top be constructed: Approximately 595 feet of new access well be constructed in order to gain safe access to the well pad. See Exhibit "B".
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads
- d) Maximum total disturbed width: Typically new access roads with pipelines and electrical service on the same ROW require up to 50' of disturbed width in order to obtain a 20' driving surface.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10%.
- g) Turnouts: No turnouts are planned.

- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.
- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. Culverts will be designed and installed as necessary.
- j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
- k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
- l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: This well will replace XTO's State of Utah "U"2-49 well. See Exhibit "C".
- 4) Location of Production Facilities:
 - a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required).

- b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
 - c) Off-site facilities: Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD well).
 - d) Pipelines: Approximately 595' of new gas and water pipelines will be required for this well.
 - e) Power lines: Power lines are underground and located on the same ROW as the gas and water pipe lines. Approximately 595' of new power line will be required.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will typically be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
 - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials under will conform to 43 CFR 3610.2-3, if applicable.
 - b) The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness.
 - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
 - c) Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
 - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.
- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.
- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".

- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
- b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land
- b) Topsoil along the access road will be reserved in place adjacent to the road.
- c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f) All road surfacing will be removed prior to the rehabilitation of roads.
- g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h) All disturbed areas will be re-contoured to replicate the natural slope.
- i) The stockpiled topsoil will be evenly distributed over the disturbed area.
- j) Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l) The following seed mixture will be used: As specified in the conditions of approval
- m) If necessary, an abandonment marker will be one of the following, as specified by BLM:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.
 - iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and Minerals are owned by the State of Utah.

12) Other Information:

a) Archeological Concerns: No Archeological concerns are known at this time.

b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

i) whether the materials appear eligible for the National Register of Historic Places;

ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

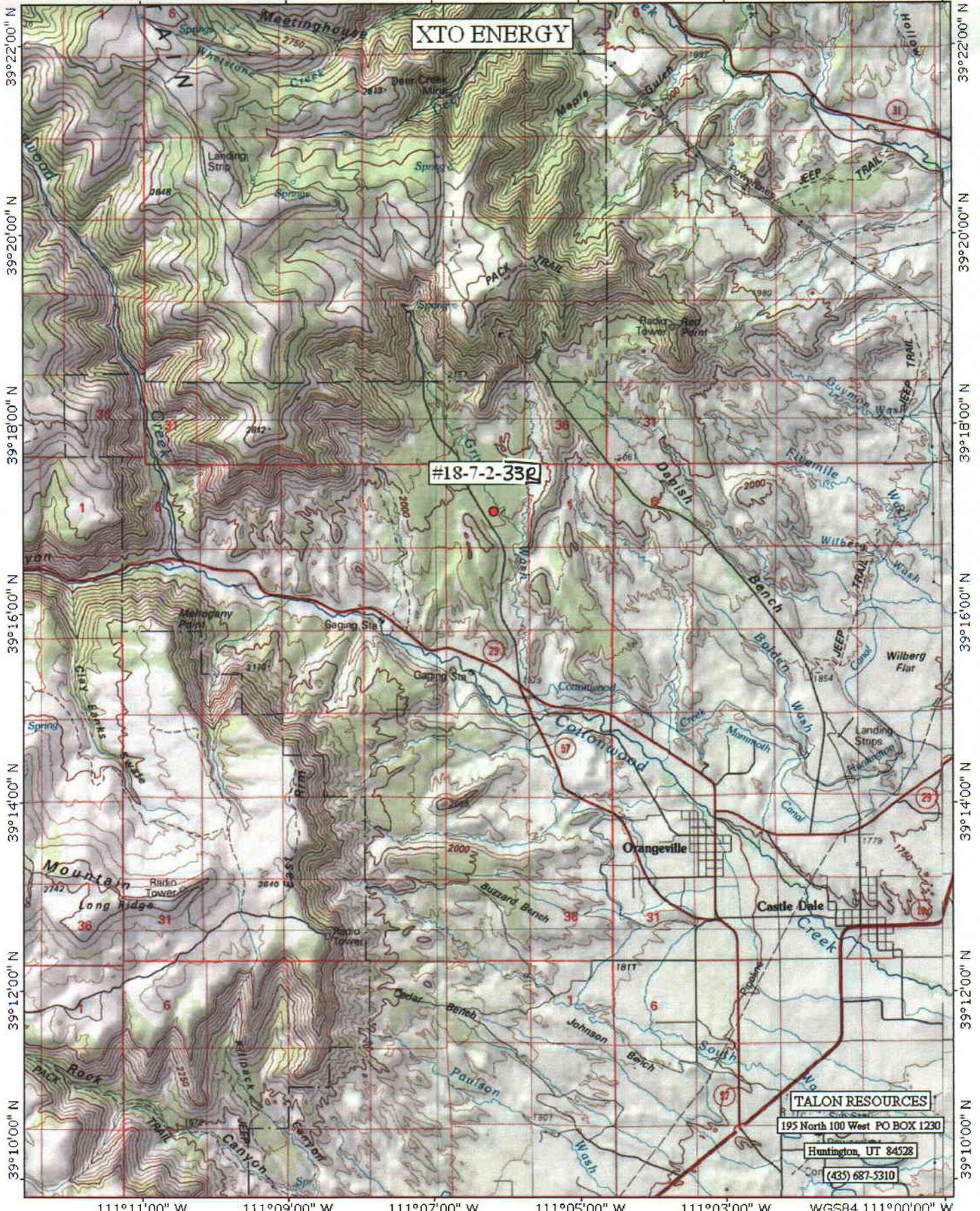
iii) a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: See Exhibit "F".

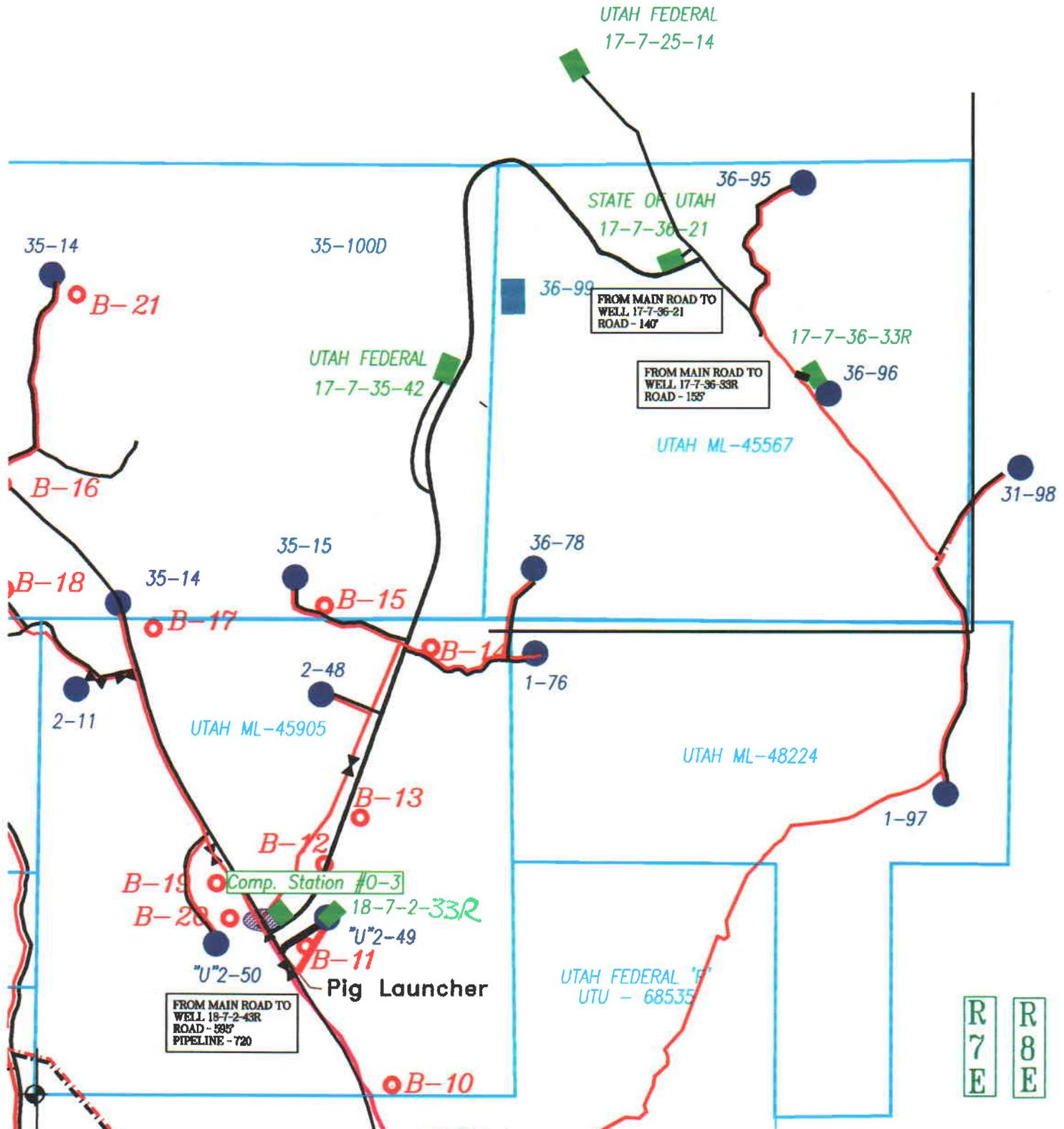


TN 12 1/2° MN

0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
 0 1 2 3 4 5 km

Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

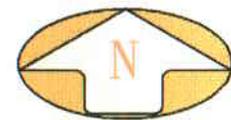
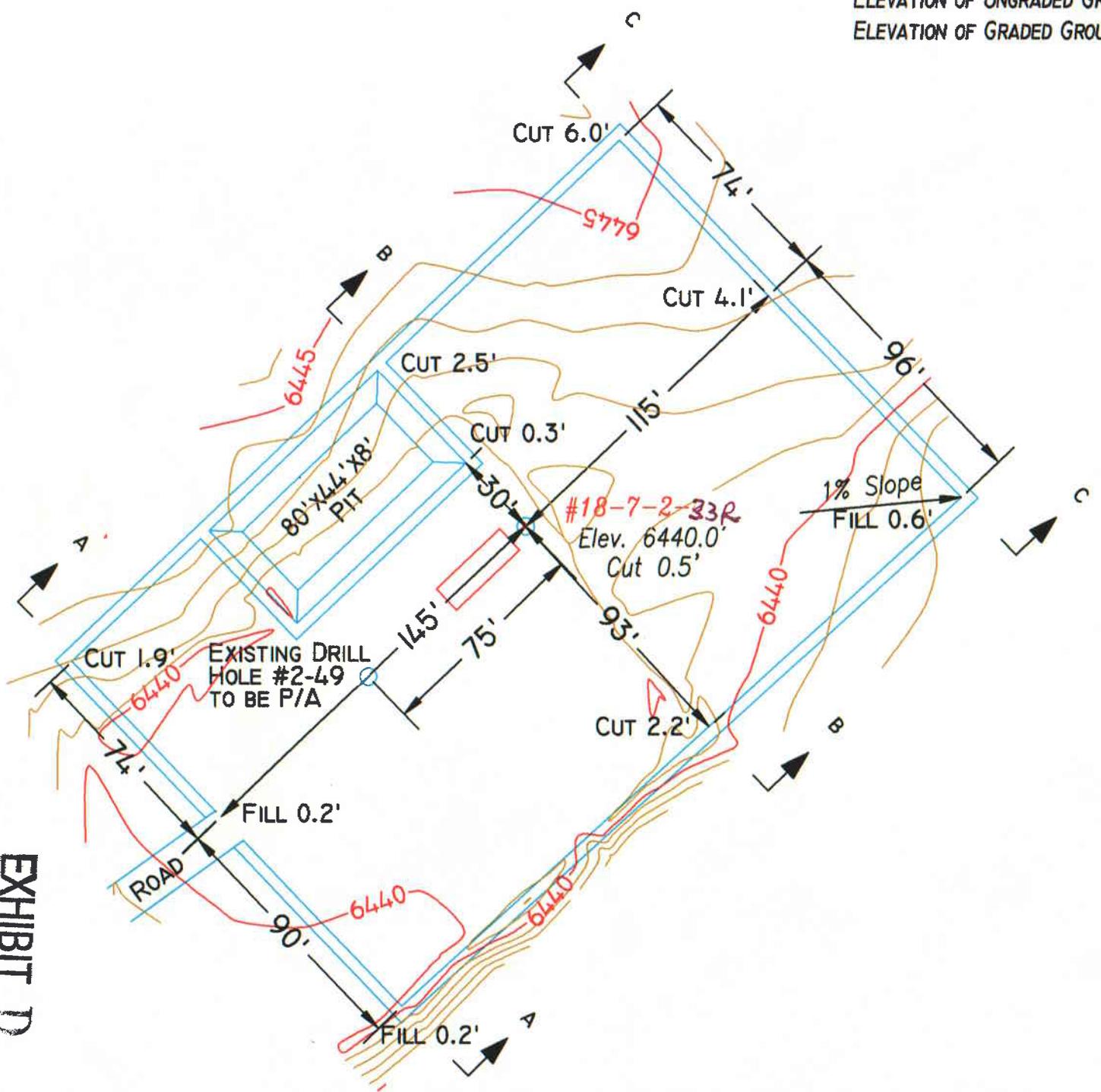
EXHIBIT A



R 7 E
R 8 E

EXHIBIT EXHIBIT B

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6440.0'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6439.5'



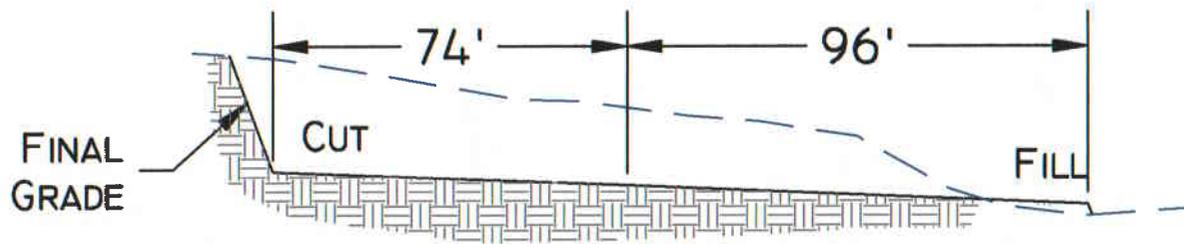
TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
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 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonstv.net



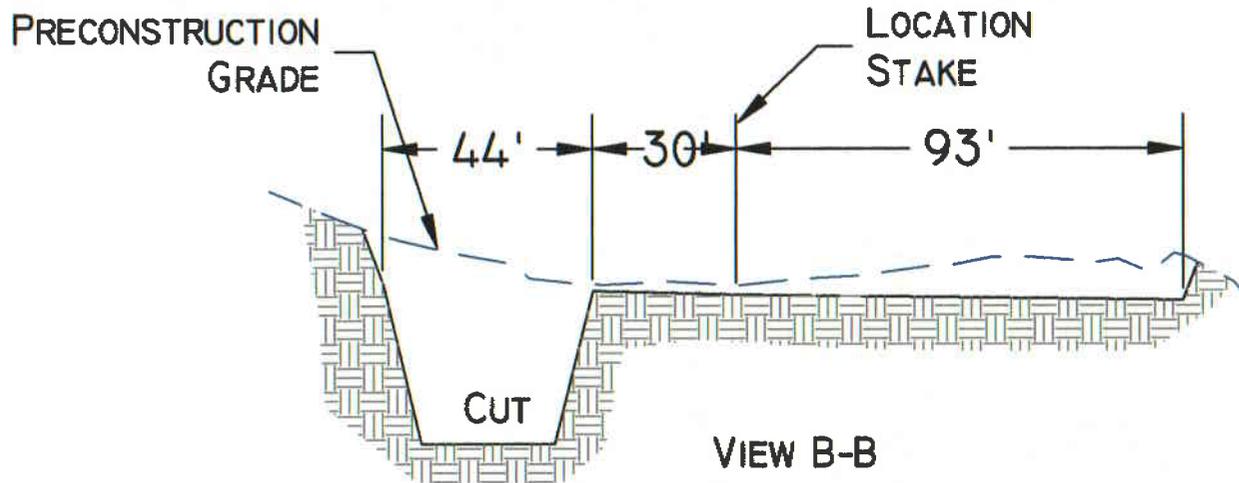
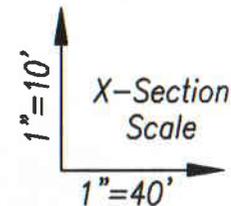
LOCATION LAYOUT
 Section 2, T18S, R7E, S.L.B.&M.
 #18-7-2-33R

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 4/20/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1723

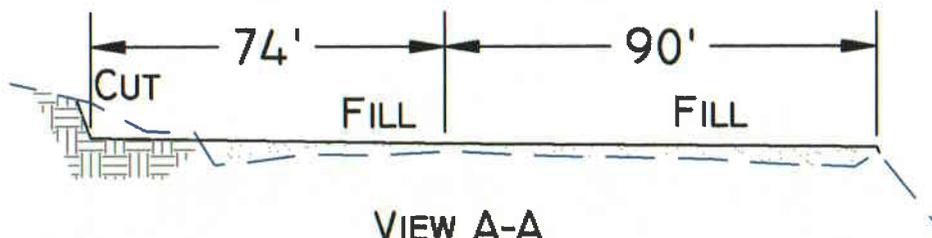
EXHIBIT D



VIEW C-C



VIEW B-B



VIEW A-A

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 : 1

EXHIBIT E



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonetv.net



TYPICAL CROSS SECTION
 Section 2, T18S, R7E S.I.B.&M.
 #18-7-2-33R

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 4/20/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1723

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 820 CU. YDS.
 REMAINING LOCATION = 2,420 CU, YDS.
 (INCLUDING TOPSOIL STRIPPING)
 TOTAL CUT (INCLUDING PIT) = 3,290 CU. YDS.
 TOTAL FILL = 290 CU. YDS.

XTO ENERGY INC.
State of Utah 18-7-2-33R
APD Data
March 3, 2006

Location: 2,117' FEL x 3,184' FNL, Sec 2, T17S, R 7E

Projected TD: 3,665'
 Approximate Elevation: 6,440'

Objective: Ferron Coal/Sand
 KB Elevation: 6,452'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3665'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

2) Remarks

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

3) Casing Program:

Length	Weight	Grade	Coupling	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8-5/8" Surface Casing set in a 12-1/4" hole										
300	24#	J-55	ST&C	1,370 psi	2,950 psi	8.097"	7.972"	10.21	21.99	33.89
5-1/2 Production Casing set in 7-7/8 hole										
3,665	15.5#	J-55	LT&C	4,040 psi	4810 psi	4.950"	4.825"	2.06	2.46	3.52

4) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines,

double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.
- 5) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.
- a) Surface: 230 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, & 1.39 ft³/sk.
- b) Production:
- i) Lead Cement: 227 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.
- ii) Tail Cement: 200 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft³/sk.
- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.
- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 50%.
- 6) Logging Program
- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.
- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.
- 7) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	2.826	3.220
Top of Ferron Coal Zone	2.870	3.300
Top of Lower Ferron Sand	2.987	3.390
TOTAL DEPTH		3.665

8) Company Personnel:

Name	Title	Office Phone	Home Phone
Gary D. Hancock	Drilling Engineer	505-566-7946	505-486-1201
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

EXHIBIT F

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300 psig (low pressure) for 10 min.

Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD (OPTIONAL)

FILL UP LINE

FLOW LINE TO PIT

PIPE RAMS

BLIND RAMS

TO CHOKE MANIFOLD
2" dia min.

See Choke Manifold drawing for specifications

HCR VALVE (OPTIONAL)

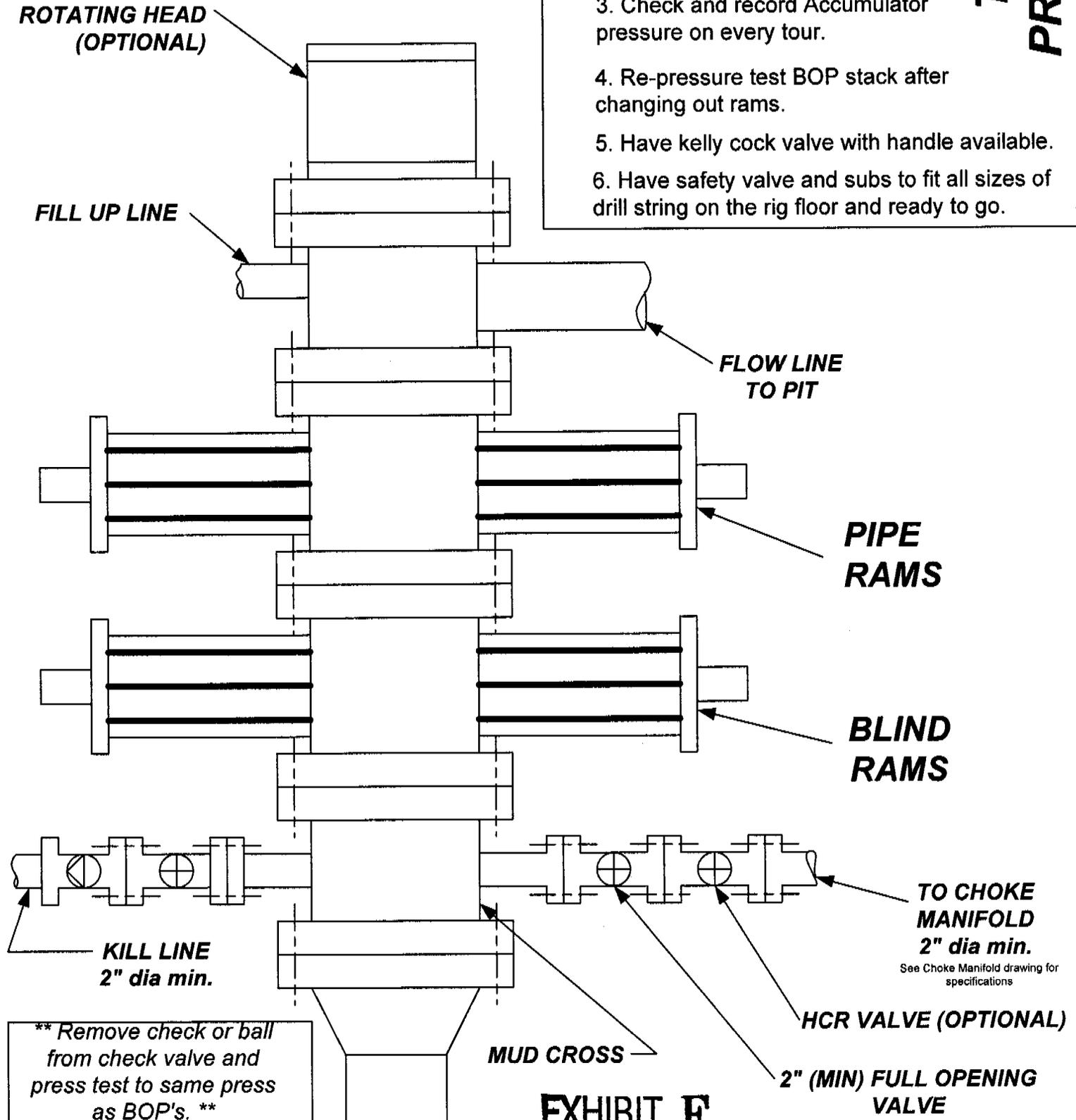
2" (MIN) FULL OPENING VALVE

KILL LINE
2" dia min.

MUD CROSS

** Remove check or ball from check valve and press test to same press as BOP's. **

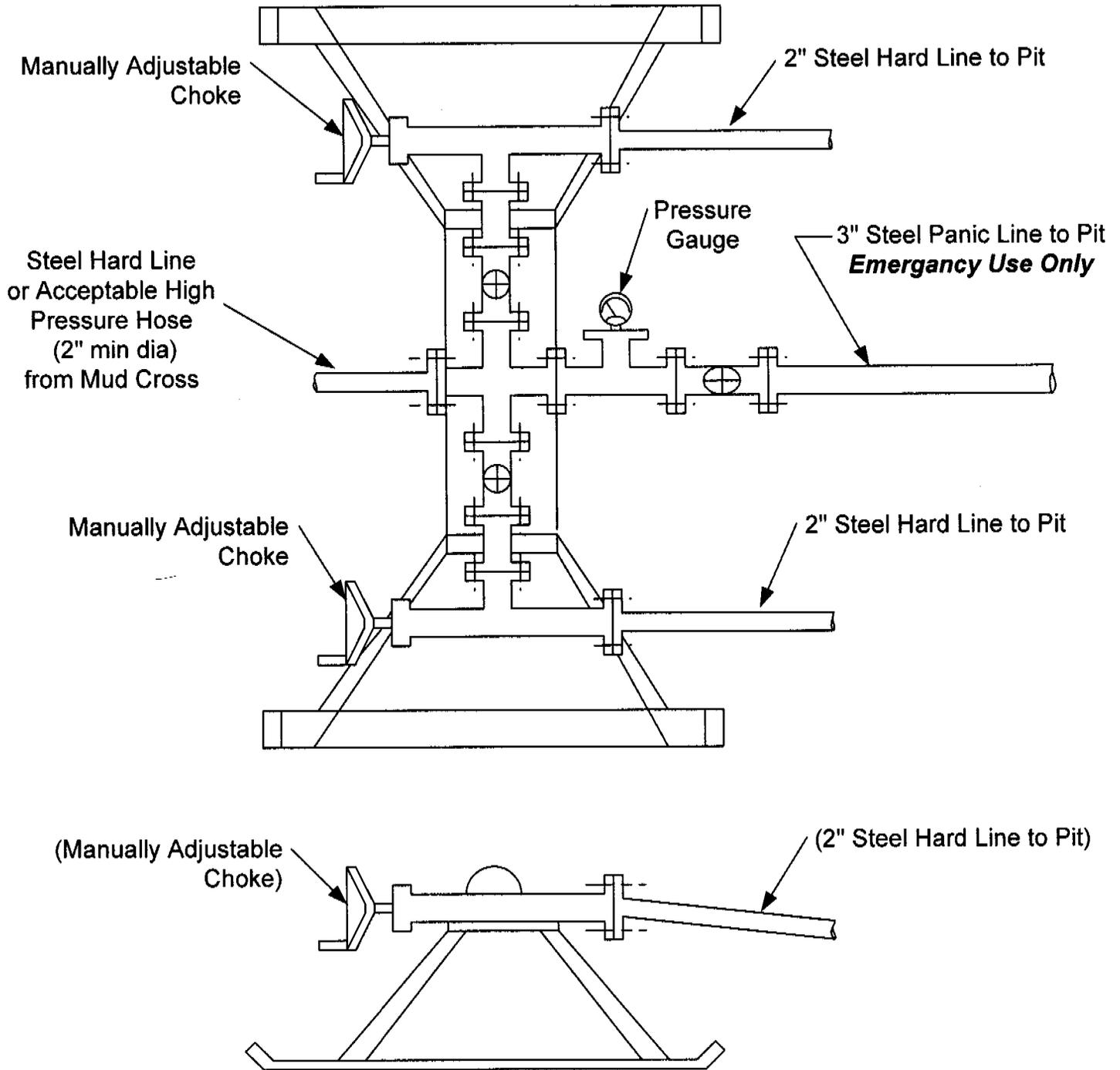
EXHIBIT F



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/06/2006

API NO. ASSIGNED: 43-015-30674

WELL NAME: ST OF UT 18-7-2-33R
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

NWSE 02 180S 070E
 SURFACE: 3148 FNL 2117 FEL
 BOTTOM: 3148 FNL 2117 FEL
 COUNTY: EMERY
 LATITUDE: 39.28459 LONGITUDE: -111.1021
 UTM SURF EASTINGS: 491193 NORTHINGS: 4348154
 FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DVD	4/5/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-45905
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

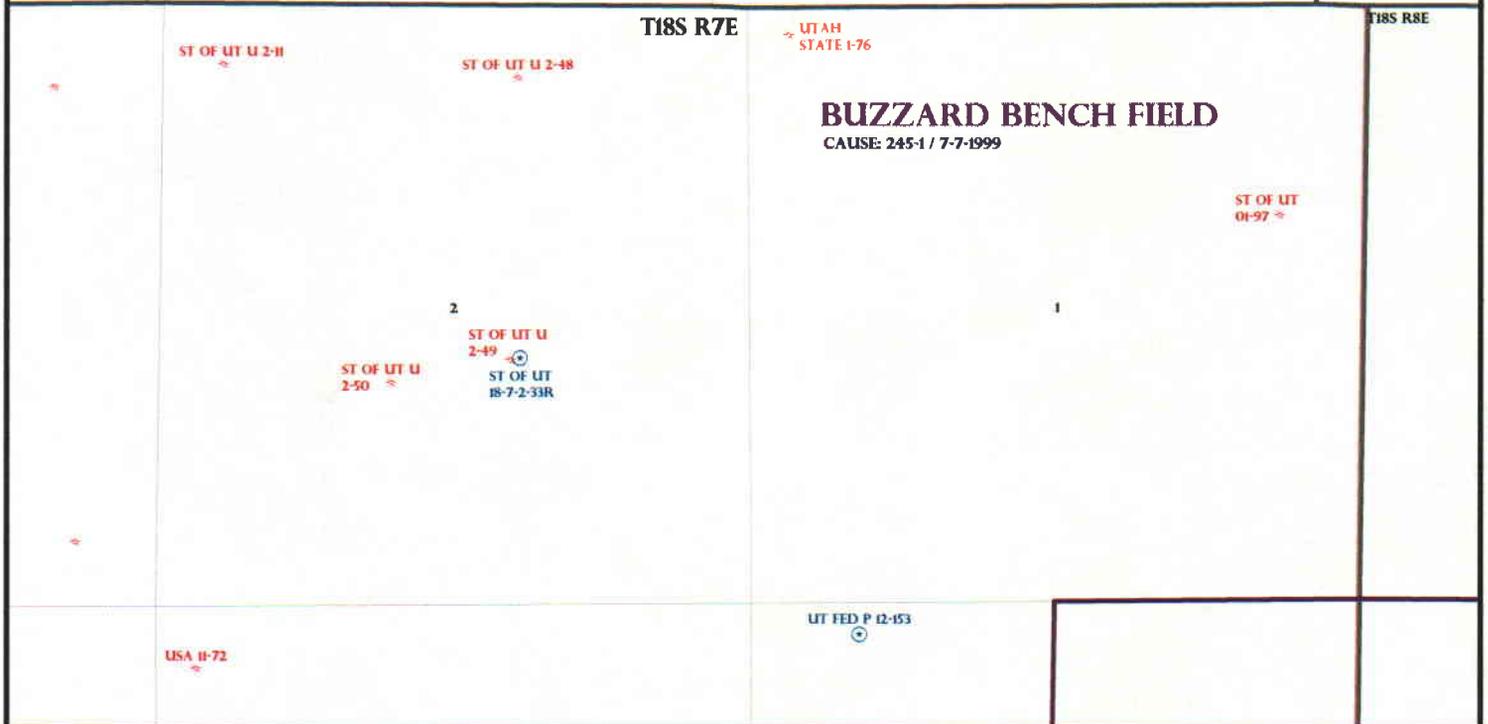
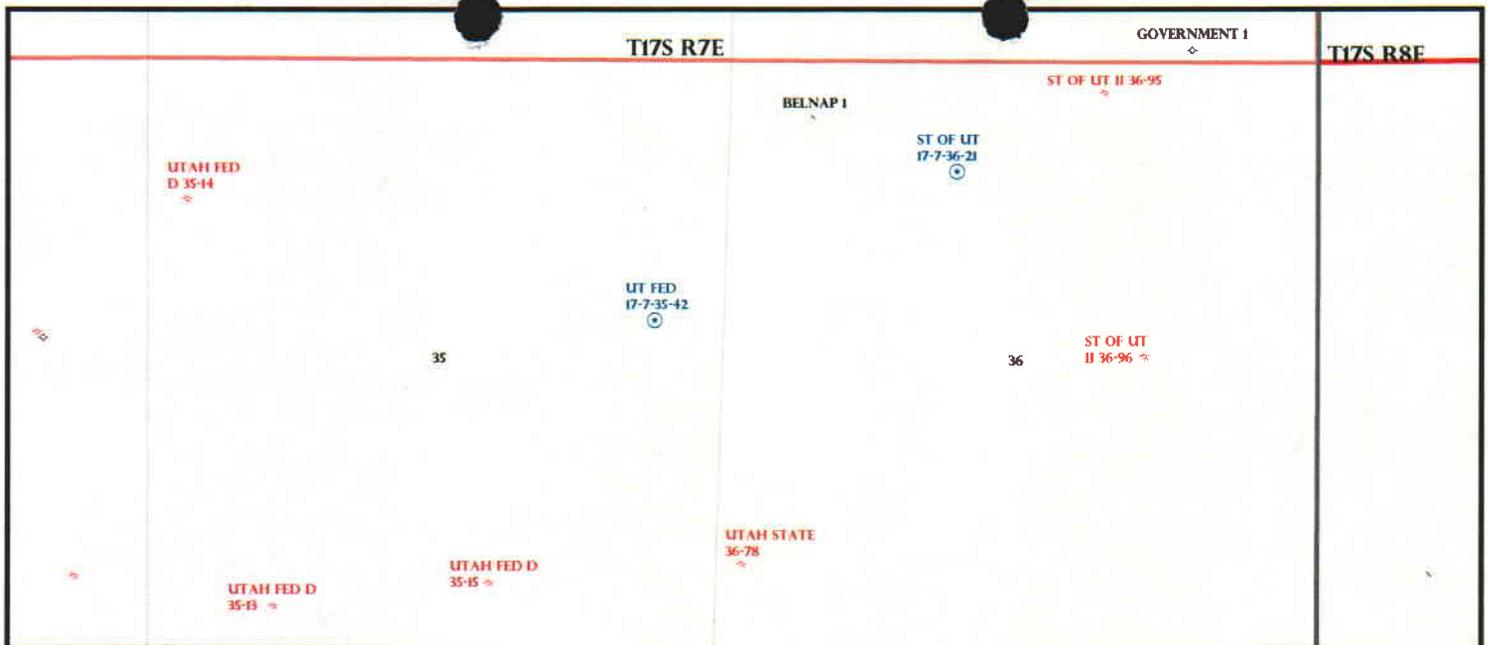
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-1
Eff Date: 7.7.04
Siting: 460' fr other wells large? 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: Needs Quote (03-22-06)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 2 T. 18S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

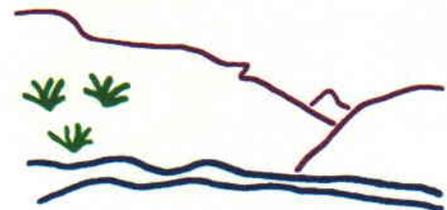
CAUSE: 245-1 / 7-7-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-MARCH-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy, Inc.
WELL NAME & NUMBER: State of Utah 18-7-2-33R
API NUMBER: 43-015-30674
LOCATION: 1/4,1/4 NWSE Sec:2 TWP: 18 S RNG: 7 E 3148 FNL 2117 FEL

Geology/Ground Water:

A well at this location will spud into a moderately permeable soil developed on Quaternary/Tertiary Pediment Mantle covering the Upper Portion of the Blue Gate Member of the Mancos Shale. While aquifers with significant high quality ground water are unlikely to be encountered in the strata penetrated at this location and there are no known culinary water wells in this part of Emery County, a potential locally useful resource could exist in the sandier units of the subdivided Emery Sandstone Member of the Mancos Shale. The 300' proposed setting depth for the surface casing and cementing program may be insufficient to afford protection to the units of the subdivided Emery Sandstone Member and should be extended as needed to ensure the protection of any unknown ground water resources therein. A search of the Division of Water Rights records revealed that no filings exist on underground sources of water within a mile of this location.

Reviewer: Christopher J. Kierst **Date:** 3/31/06

Surface:

Proposed location is ~4.2 miles northwest of Orangeville, Utah. An existing XTO well, State of Utah "U" 2-49 API #4301530309, sits ~75' west of this proposed well. XTO desires to plug the 2-49 well and re-place it with this proposed well. The 2-49 must be plugged prior to drilling this proposed well in compliance with R649-3-2, general siting rule. XTO has submitted plugging procedures to The Division for the 2-49 well. These procedures were approved on 2/21/2006 and a rig is scheduled for May 1, 2006 to plug the 2-49 well. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat and gas production activities. Access to this well will be along existing XTO gas field roads and County maintained roads. No new access road will be built for this location. Currently, there are two access roads into the location, one from the west and another from the north. Emery County requested the north access road be closed where it comes off of the paved county road. The direct area drains to the south, towards Cottonwood Creek, a year-round live water source. Location layout, current surface status and characteristics, planned disturbances, access and utility route, wildlife issues, and the reserve pit characteristics were all discussed. Jim Davis (SITLA), Kevin Waller and Gary Bennett (XTO), Nathan Sill (DWR), Allen Childs (Talon), Ray Peterson (Emery County), and Chris Nielson (Nielson Construction) were in attendance.

Reviewer: Mark L. Jones **Date:** March 23, 2006

Conditions of Approval/Application for Permit to Drill:

1. Plug and Abandon the State of Utah 2-49, API# 4301530309, according to approved plugging procedures prior to spudding this well.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy, Inc.

WELL NAME & NUMBER: State of Utah 18-7-2-33R

API NUMBER: 43-015-30674

LEASE: State FIELD/UNIT: _____

LOCATION: 1/4, 1/4 NWSE Sec: 2 TWP: 18S RNG: 7E 3148 FNL 2117 FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =491203 E; Y =4348157 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), Jim Davis (SITLA), Kevin Waller and Gary Bennett (XTO), Nathan Sill (DWR), Allen Childs (Talon), Ray Peterson (Emery County), and Chris Nielson (Nielson Construction) were in attendance.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~4.2 miles northwest of Orangeville, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing XTO gas field roads and County maintained roads. No new access road will be built for this location. Currently, there are two access roads into the location, one from the west and another from the north. Emery County requested the north access road be closed where it comes off of the paved county road. The direct area drains to the south, towards Cottonwood Creek, a year-round live water source.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170' x 260' w/ 80' x 44' x 8' (included) pit.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 13 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes nearby.

FLORA/FAUNA: PJ /brush community.

SOIL TYPE AND CHARACTERISTICS: Rocky clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 80'x44'x8', w/in the location.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: With SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by Montgomery.

OTHER OBSERVATIONS/COMMENTS

An existing XTO well, State of Utah "U" 2-49 API #4301530309, sits ~75' west of this proposed well. XTO wants to plug the 2-49 well and re-drill it with this proposed well. The 2-49 must be plugged prior to drilling this proposed well. Currently, there are two access roads into the location, one from the west and another from the north. Emery County requested the north access road be closed where it comes off of the paved county road.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 22, 2006 / 9:45 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

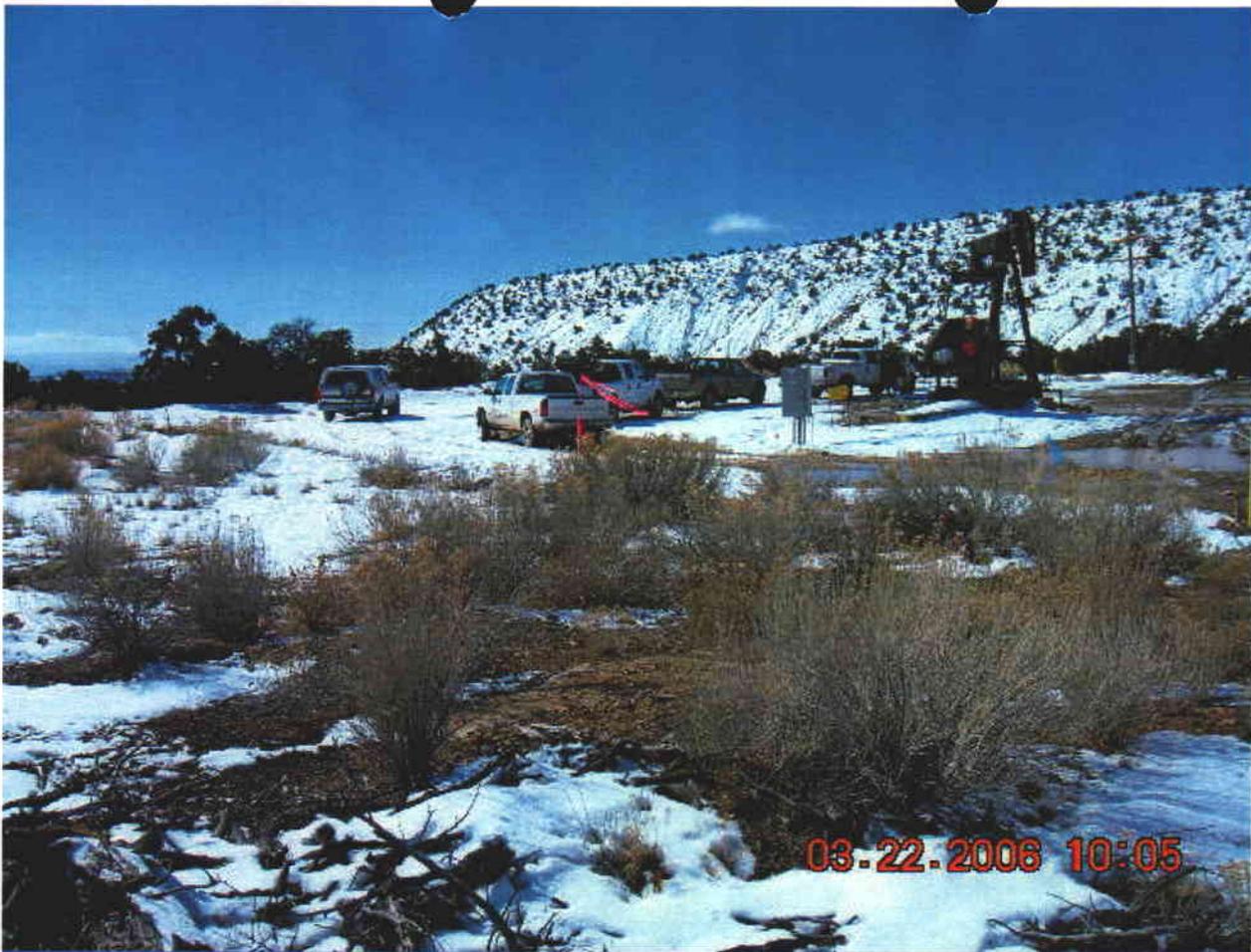
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

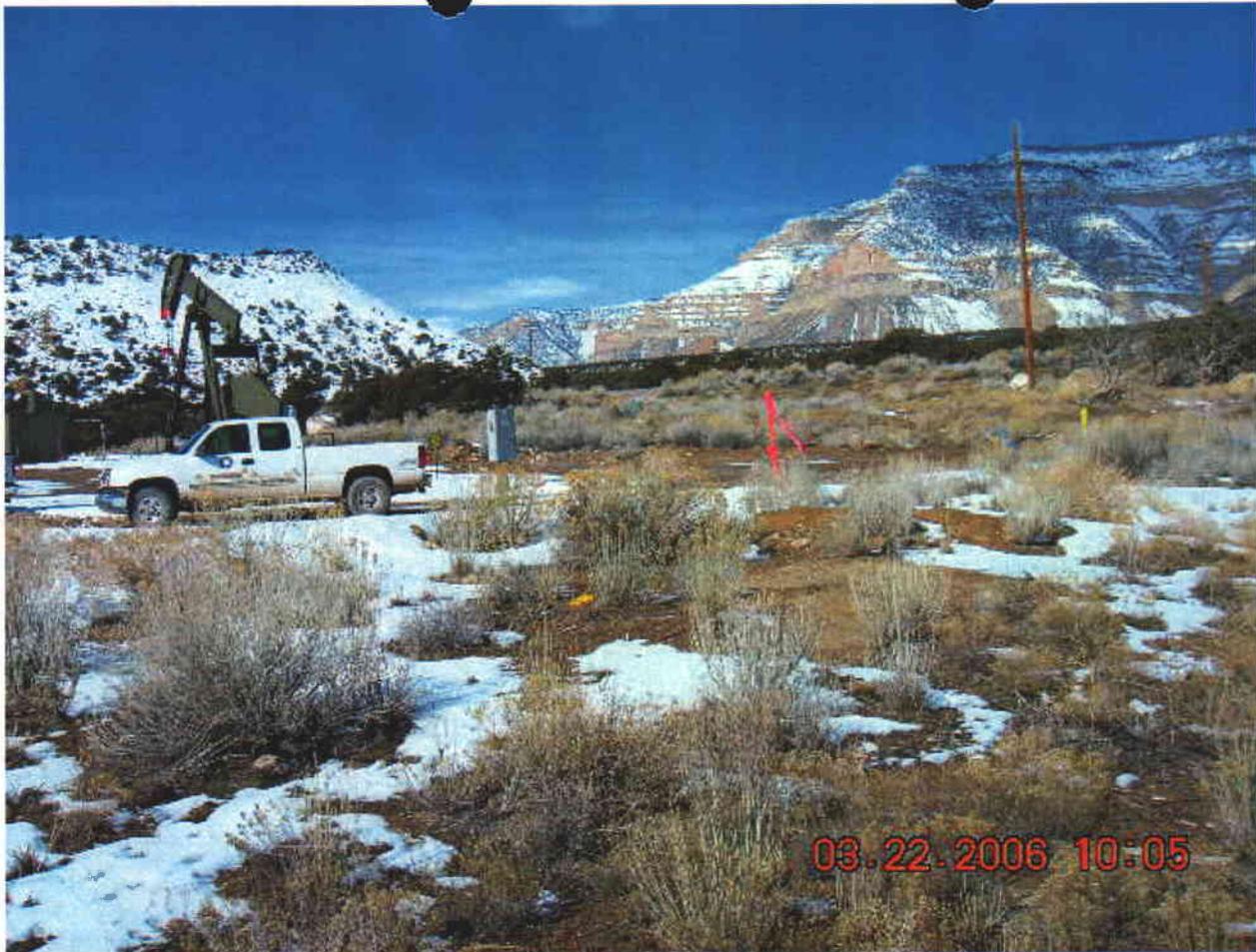
Sensitivity Level III = below 15; no specific lining is required.



03-22-2006 10:05



03-22-2006 10:05



03.22.2006 10:05



03.22.2006 10:06



State Online Services

Agency List

Business.utah.gov

Search Utah.gov



UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)



UTAH DIVISION OF WATER RIGHTS

WRPLAT Point of Diversion Query Program

Version: 2004.12.30.00 Rundate: 03/31/2006 08:31 AM

Section Query Page

-

Fill in the information below and press either the **Search** or **Browse** button to perform a point of diversion search using a radius from a point. Hint: Browse allows you to zoom and pan to customize the map display area before printing, Search goes straight to the print ready screen.

Search Radius (feet): 5280

from a point located South 3148 feet West 2117 feet

from the NE Corner, Section 02

Township 18S, Range 7E, SL b&m.

QUERY TYPE LIMITATIONS

STATUS OF RIGHT	TYPE OF DIVERSION	APPLICATION TYPE	WATER USE TYPE
<input checked="" type="checkbox"/> Unapproved	<input checked="" type="checkbox"/> Underground	<input checked="" type="checkbox"/> Water Right	<input checked="" type="checkbox"/> Irrigation
<input checked="" type="checkbox"/> Approved	<input checked="" type="checkbox"/> Surface	<input checked="" type="checkbox"/> Changes	<input checked="" type="checkbox"/> Stock Water
<input checked="" type="checkbox"/> Perfected	<input checked="" type="checkbox"/> Springs	<input checked="" type="checkbox"/> Exchanges	<input checked="" type="checkbox"/> Domestic
<input type="checkbox"/> Terminated	<input checked="" type="checkbox"/> Drains	<input type="checkbox"/> Test Wells	<input checked="" type="checkbox"/> Municipal
	<input checked="" type="checkbox"/> Point to Point	<input type="checkbox"/> Sewage Reuse	<input checked="" type="checkbox"/> Mining
	<input type="checkbox"/> Rediversion		<input checked="" type="checkbox"/> Power
			<input checked="" type="checkbox"/> Other

Casing Schematic

Marcos

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
TOC @
0.
Surface
300. MD

✓ w/ 18% Washout

BHP

$$(0.52)(8.6)(3665) = 1638$$

G_{ao}

$$(12)(3665) = 439$$

MASP = 1199

BOPE - 2,000 ✓

Surf Csg - 2950
70% = 2065

✓ w/ 20% Washout

Max pressure @ Surf Csg Shoe = 898#

Test to 898# ✓

2659
Toe Tail

3220 Copper Ferron S.S.

✓ Adequate (200) 4/5/08

5-1/2"
MW 8.6

Production
3665. MD

Well name:	03-06 XTO St of Ut 18-7-2-33R		
Operator:	XTO Energy Inc.	Project ID:	43-015-30674
String type:	Surface		
Location:	Emery County		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

Burst:

Design factor 1.00

Cement top: 1 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 3,665 ft
Next mud weight: 8,600 ppg
Next setting BHP: 1,637 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Tension is based on buoyed weight.
Neutral point: 262 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.465	300	2950	9.83	6	244	38.78 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: March 31, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

03-06 XTO St of Ut 18-7-2-33R

Operator: XTO Energy Inc.

String type: Production

Project ID:

43-015-30674

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 116 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,198 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,637 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,188 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3665	5.5	15.50	J-55	LT&C	3665	3665	4.825	114.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1637	4040	2.467	1637	4810	2.94	49	217	4.39 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: March 31,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3665 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 7/19/2006 2:30:06 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 1-1129
Utah 1-1130
Utah 1-1131
Utah 1-1132
Utah 2-1136
Utah 12-1160
Utah 12-1163
Utah 30-1088 (revised Location)
Utah 17-1176 (revised location)
Utah 17-1177

EOG Resources, Inc

CWU 955-32
CWU 954-32
CWU 1031-32
NBU 456-2E
Petes Wash Unit 9-36

Summit Operating, LLC

State 10-32-13-22
State 8-36-13-22
State 2-36-13-22

XTO Energy, Inc

State of Utah 18-7-2-33R
State of Utah 17-7-36-21
State of Utah 17-7-36-33R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

XTO Energy, Inc.
2700 Farmington Ave, Bldg K, Ste. 1
Farmington, NM 87401

Re: State of Utah 18-7-2-33R Well, 3148' FNL, 2117' FEL, NW SE, Sec. 2,
T. 18 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30674.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 18-7-2-33R
API Number: 43-015-30674
Lease: ML-45905

Location: NW SE Sec. 2 T. 18 South R. 7 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 43-015-30674
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 68S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHG CSG & CMT PROGRAM</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to change the casing & cement detail on this per attached document.



NAME (PLEASE PRINT) HOLLIS C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Hollis C. Perkins</i>	DATE 7/21/2006

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
 DATE 7/29/06 (See Instructions on Reverse Side)
 BY *[Signature]*

RECEIVED
JUL 26 2006
 DIV. OF OIL, GAS & MINING



Well Name: State of Utah 18-07-02-33R
Location: 3148' FNL & 2117' FEL, Sec. 2, T18S, R07E
County: Emery County
State: Utah

Upper Ferron SS (est): 3220

Surface Casing Detail			
Type:	Type V cement (or equivalent) containing 1% CaCl ₂ , 1/4 pps Flocele and 10% Cal_Seal		
Percent Excess:	200.00%	Lead Density (ppg):	14.20
Calc'd Volume (Bbls):	69.0	Lead Yield (cuft/sk):	1.61
Calc'd Volume (cuft):	387.5		
Lead Volume (sxs):	240.7		

Production Casing Detail						
String	Casing Type	Weight	OD	ID	Depth	Open Hole
Surface	8.625 J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	3690.0	7 7/8
Float Equipment			Cement Tops			
Desc.	Depth	Hyd. Head		Stage 1 Top: 2005		
Float Insert	3645.0	Lead:	499.5	Stage 2 Top: 2920		
Float Shoe	3690.0	Tail:	500.5			
Spacer Description						
Type:	10 bbls chem wash + 5 bbls scavenger slurry					
	Volume (bbls):	15	Density (ppg):	9.00		
Lead Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
	Percent Excess:	40.00%	Lead Density (ppg):	10.50		
	Calc'd Volume (Bbls):	39.5	Lead Yield (cuft/sk):	4.14		
	Calc'd Volume (cuft):	221.9	Lead Mix Water (gal/sk):	27.53		
	Lead Volume (sxs):	54.0	Mix Water (bbls):	35.4		
Tail Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
	Percent Excess:	40.00%	Tail Density (ppg):	12.5		
	Calc'd Volume (Bbls):	34.33419	Tail Yield (cuft/sk):	2.25		
	Calc'd Volume (cuft):	192.7804	Tail Mix Water (gal/sk):	12.12		
	Tail Volume (sxs):	86	Mix Water (bbls):	24.8		
Displacement Description						
Type:	Fresh Water					
	Calc'd Volume (Bbls):	87.81	Density (ppg):	8.40		

03-06 XTO St of Ut 18-7-2-3R
Casing Schematic

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
Surface
300. MD

TOC @
1958.

w/10% washout

-2873' 10' Tail

-3220' Ferro 1

5-1/2"
MW 8.6

Production
3665. MD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401

Operator Account Number: N 2615
Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530674	STATE OF UTAH 18-7-2-33R		NWSE	2	18S	07E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15598	8/17/2006				
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech
Title
8/18/2006
Date

RECEIVED
AUG 21 2006

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530674
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # <u> </u> CITY <u>Farmington</u> STATE <u>NM</u> ZIP <u>87401</u>		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/16/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PERF SQZ HOLES</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has obtained verbal approval from Dustin Doucett on 9/13/06 to perform the following squeeze:

- 1) MIRU WLU. RIH & perf 3 sqz holes @ 3377' (0.34" dia, 120° phasing). (This is a little higher than our top perforation in the Lower Ferron, but a question arose concerning the possibility of cement @3394') POOH w/WLU.
- 2) Dig out & open up 5-1/2" x 8-5/8" annulus valve.
- 3) RU Halliburton pump truck. Tie onto 5-1/2" casing & attempt to pump through squeeze holes & establish circulation/injection rate.
- 4) In unable to pump through squeeze holes, RIH w/open ended tubing & spot 300 gals 15% HCl @ 3377'. Breakdown squeeze holes & establish injection rate. If able to pump through squeeze holes in step #3, proceed to step #5.
- 5) PU 5-1/2" CICR. TIH w/CICR & 2-7/8" tbg. Set retainer @ 3350'. PT TCA to 500 psig. EIR dwn tbg into sqz holes w/FW.
- 6) Sqz w/150 sx 50/50 G-Pozmix containing 2% Gel, 1% CaCl, 0.3% Halad-344 (14.4 ppg, 1.36 cuft/sx).
- 7) With 1 bbl cmt left in tbg, sting out of retainer & reverse out. TOOH w/tbg & lay dwn settling tool.
- 8) Wait on cmt for 18 hrs & then drill out cmt & retainer. CO to PBTD. PT sqz to 500 psig.
- 9) MIRU WLU. Run CBL fr/PBTD to top of cmt. Report cmt coverage to Baker. RDMO PU.

RECEIVED
SEP 18 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/13/2006</u>

(This space for State use only)

Handwritten: 9088-6
NOV 20 2006

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/25/06
BY:



TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
180'	3/4 °	2250'	3/4 °		
326'	1/2 °	2500'	1 1/4 °		
500'	3/4 °	2750'	3/4 °		
750'	3/4 °	3000'	1/4 °		
1000'	1/4 °	3250'	1 °		
1500'	1 °	3500'	1 °		
1250'	1/4 °	3710'	1 °		
1750'	1 °				
2000'	1 °				

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

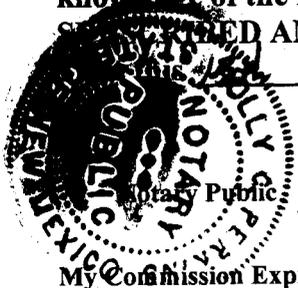
State of Utah 18-7-2-33R
in Section 2, T18S, R07E,
API # 43-015-30674
Emery County, Utah.

Signed Brent H. Martin
Printed Name Brent H. Martin
Title Drilling Manager

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Subscribed AND SWORN to before me, a Notary Public in and for said County and State of New Mexico, this 15th day of September, 2006.



Sally C. Perkins
RECEIVED
SEP 25 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML45905
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4301530674	
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 07E		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/27/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SPUD, TD, SET CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded this well on 8/16/06 with 17 1/2" hole. Ran 13 3/8", 37#, conductor casing to 45'. Set casing w/70 sacks Redimix cement.

Drilled 12-1/4" and ran 8 5/8", 24#, J55 casing to 326'. Cemented w/270 sx Premium Lite cement. Reached driller's TD of 3711' on 8/27/2006.

Completion in progress.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/5/2006

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OCT 24 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML45905
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			8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530674
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 07E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/21/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REMEDIAL CMT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a remedial cement after receiving verbal approval fr/Dustin Doucett w/State of Utah O,G&M @ 8:30 a.m., 9/13/2006. MIRU cmt pmp truck. Ppd 10 BFW to BD sqz holes w/1000 psig. Ppd 62 BFW through sqz holes. TIH w/5-1/2" CICR & set @ 3350'. Mixed cmt & sqz well w/160 sx class G 50/50 poz cmt. Stung out of retainer & RC w/30 BFW. Estab circulation. DO 45' cmt. CO CICR fr/3355' - 3359'. Circ clean. Cont DO CICR fr/3359'-3370'. Re-estab circ & continued DO CICR & cmt to 3390'. Sqz perfs @ 3376'-77'. PT csg & sqz perfs to 1000 psig w/12 BFW for 20 min. Sqz holes @ 3377'.

Found HIC @ 3350'. Set CICR @ 3322'. MIRU cmt pmp trk. Mixed cmt & sqzd HIC w/200 sx Class G 50/50 poz cmt, 3% gel w/2% CaCl, 3#/sx gilsonite & 0.3% Halad-344 wtr loss additives. Displace cmt w/18 BFW. Stung out of retainer . RDMO Halliburton. Verbal approval of intent to sqz HIC given by Eric Jones, Utah BLM @ 1 pm, 9/19/06.

CO cmt fr/3277'-3322', 3322'-3325', 3325'-3360' & remainder of CICR fr/3572'-3632' (PBSD).

NAME (PLEASE PRINT) HOLLY C. BERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/5/2006

(This space for State use only)

RECEIVED
OCT 24 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905
2. NAME OF OPERATOR: XTO ENERGY INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL		FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 7E S		COUNTY: EMERY		9. API NUMBER: 4301530674
		STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u><i>Holly C. Perkins</i></u>	DATE <u>10/26/2006</u>

(This space for State use only)

RECEIVED
OCT 21 2006

EMERY**STATE OF UTAH 18-7-2-33R**

LOCATION : Sec 2, T18S, R7E
 CONTRACTOR: Stewart Brothers, 48
 WI %:
 AFE#: 505192
 AP#: 43015306740000
 DATE FIRST RPT: 8/17/2006

DATE: 8/17/2006
 OPERATION: Drilling Conductor
 DFS: 0.31 Footage Made: 21 Measured Depth: 26
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 13,900.00 CWC: 13,900.00
 TIME DIST: (1.50) Moving to State of Utah 18-7-2-33R. (9.00) Finish rigging up. (1.25) Spud Well, start drilling conductor, 0' to 8'. (0.25) Shift change safety meeting.. (6.00) Drilling from 8' to 26'.

DATE: 8/18/2006
 OPERATION: Rigging up Divertor and flow line on conductor
 DFS: 1.31 Footage Made: 19 Measured Depth: 45
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 13,900.00 CWC: 27,800.00
 TIME DIST: (4.75) Drilling conductor from 26' to 44.70'. (1.00) Circulate to trip. (0.25) Shift Change Safety meeting. (1.00) Wash hole to clean up fill. (1.00) Lay down collars. (0.50) Rig up to run conductor. (0.50) Run conductor. (2.00) Cement Conductor. (4.00) Wait on Cement. (4.75) Dig and build cellar, held shift change safety meeting. (4.25) Nipple up diverter and flow line.

DATE: 8/19/2006
 OPERATION: Air Drilling Surface
 DFS: 2.31 Footage Made: 246 Measured Depth: 290
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 15,677.00 CWC: 43,477.00
 TIME DIST: (1.00) Finish rigging up rotating head and flow line. (0.75) Trip in hole, tag cement at 30'. (2.75) Drilling from 44' to 70'. (0.75) Circulate hole clean. (0.50) Drilling from 70' to 74'. (0.25) Shift change safety meeting. (7.50) Drilling from 74' to 150'. (0.25) Survey at 150' @ 3/4 degree. (4.00) Drilling from 150' to 213'. (0.25) Shift change Safety meeting. (6.00) Drilling from 213' to 290'.

DATE: 8/20/2006
 OPERATION: Pressure Testing BOP
 DFS: 3.31 Footage Made: 36 Measured Depth: 326
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 37,653.00 CWC: 81,130.00
 TIME DIST: (2.50) Drig 290' to 326'. (0.50) Blow Hole Clean. (2.00) Lay Down BHA. (0.75) Nipple Down Flow Line. (0.25) Safety Meeting. (2.50) Run 8 5/8 Csg. (1.00) Rig up Halliburton and Cement. (4.00) WOC. (4.25) Nipple Up BOP. (0.25) Safety Meeting. (6.00) Pressure Testing BOP, Wellhead Leaking past o-ring, Change out wellhead at Report Time.

DATE: 8/21/2006
 OPERATION: Rig Repair- Transmission on Unit
 DFS: 4.31 Footage Made: 0 Measured Depth: 326
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 37,603.00 CWC: 118,733.00
 TIME DIST: (3.00) Pressure Test Blind and Pipe Rams, Choke Manifold, Kill Line 300# Lo F/ 5 min. 1000# HI F/ 10 Min, Test Csg 300# Lo F/ 5 Min and 1000# HI F/ 30 Min All Held OK. (1.75) Nipple Up Rotating Head and Flowline. (0.25) Safety Meeting. (3.00) Rig up Stiff Arms and Screw Jacks. (2.50) Pick Up BHA and Trip in Hole, Tag Cement @ 251'. (2.25) Drig Cement 251' to 300'. (11.25) Transmission on Unit, Transmission Will Be Here @ 8:00 A.M., Should Be Going Again By Noon???

DATE: 8/22/2006
 OPERATION: Drig @ 580'

DFS: 5.31 **Footage Made:** 254 **Measured Depth:** 580
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 13,520.00 **CWC:** 132,253.00
TIME DIST: (5.75) Rig Repair. (0.25) Safety Meeting. (2.00) Drig Cement. (1.00) Drig Formation 326' to 342'. (1.75) Work on Flowline. Install sample catcher for Mud Logger. (2.00) Drig 342' to 402'. (0.50) Blow Hole. (3.25) Trip for Bit. (1.25) Drig 402' to 440'. (0.25) Safety Meeting. (3.25) Drig 440' to 500'. (0.25) WLS @ 500' was .75 degree. (2.50) Drig 500' to 580'.

DATE: 8/23/2006
OPERATION: Drig @ 785'
DFS: 6.31 **Footage Made:** 205 **Measured Depth:** 785
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 14,771.00 **CWC:** 147,024.00
TIME DIST: (5.75) Drig 580' to 642'. (0.25) Safety Meeting. (3.25) Drig 642' to 702' Rotating Head Locked Up. (0.25) Blow Hole. (1.50) Trip Out of Hole. (1.50) Nipple Down Rotating Head. (4.25) Wait on Rotating Head. (2.25) Nipple Up Rotating Head and Block Line. (1.00) Trip In Hole. (4.00) Drig 702' to 785'.

DATE: 8/24/2006
OPERATION: Drig @ 1570'
DFS: 7.31 **Footage Made:** 785 **Measured Depth:** 1,570
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 19,666.00 **CWC:** 166,690.00
TIME DIST: (0.25) Function test Pipe Rams. (5.25) Drig 802' to 966'. (0.25) Safety Meeting. (2.50) Drig 966' to 1045'. (0.25) WLS @ 1000' was .25 degree. (7.00) Drig 1045' to 1270'. (0.25) WLS @ 1250' was .25 degree. (1.75) Drig 1270' to 1349'. (0.50) Safety Meeting. (2.50) 1349' to 1500'. (0.25) WLS @ 1500' was 1 degree. (3.25) Drig 1500' to 1570'.

DATE: 8/25/2006
OPERATION: Rig Repair, Replace Sandline Cable
DFS: 8.31 **Footage Made:** 705 **Measured Depth:** 2,275
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 67,298.46 **CWC:** 233,988.46
TIME DIST: (0.25) Function Test Pipe Rams. (5.50) Drig 1550' to 1750'. (0.25) Safety Meeting. (0.25) WLS @ 1550 was 1.0 degree. (1.25) Drig 1750' to 1812'. (1.00) Repair Geo. Cable. (0.75) Drig 1812' to 1832'. (0.75) Replace Geo. Cable. (5.00) Drig 1832' to 2032'. (0.25) WLS @ 2000' was 1.0 degree. (2.50) Drig 2032' to 2112'. (0.25) Safety Meeting. (4.75) Drig 2112' to 2275'. (0.25) WLS @ 2250 was .75 degree. (1.00) Replace Sandline Cable.

DATE: 8/26/2006
OPERATION: Drilling @ 2740'
DFS: 9.31 **Footage Made:** 465 **Measured Depth:** 2,740
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 61,736.00 **CWC:** 295,724.46
TIME DIST: (2.00) Replace sandline Cable. (3.75) Drig 2250' to 2357'. (0.25) Safety Meeting. (3.25) Trip for Bit. (0.75) Wait out Lightning Storm. (1.00) Finish Trip For Bit. (5.50) Drig 2357' to 2537'. (0.50) WLS @ 2529' was 1.25 degree. (0.75) Drig 2537' to 2557'. (0.25) Safety Meeting. (6.00) Drig 2557' to 2740'.

DATE: 8/27/2006
OPERATION: Drilling @ 3450'
DFS: 10.31 **Footage Made:** 710 **Measured Depth:** 3,450
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 26,064.83 **CWC:** 321,789.29
TIME DIST: (0.25) Function Test Pipe Rams. (1.50) Drig 2740' to 2777'. (0.25) WLS @ 2750 was .75. (3.75) Drig 2777' to 2888'. (0.25) Safety meeting. (4.25) Drig 2888' to 3037'. (0.50) WLS @ 3000' was .25 degree. (7.00) Drig 3037' to 3256'. (0.25) Safety Meeting. (1.25) Drig 3256' to 3279'. (0.25) WLS @ 3250 was 1.0 degree. (4.50) Drig 3279' to 3450'.

DATE: 8/28/2006
OPERATION: Rigging Down Loggers
DFS: 11.31 **Footage Made:** 261 **Measured Depth:** 3,711

MW: VISC:
WOB: 15 RPM: 65
DMC: CMC: DWC: 42,711.83 CWC: 364,501.12
TIME DIST: (0.25) Function Test Pipe Rams. (4.50) Drig 3450' to 3506'. (0.25) WLS @ 3500' ws 1.0 degree. (0.75) Drig 3506' to 3516'.
(0.25) Safety Meeting. (5.25) Drig 3518' to 3711' T.D.. (0.75) Blow Hole Clean and WLS @ 3700'. (0.50) Lay Down 10 Jts D.P..
(0.50) Load Hole With 2% KCL. (4.75) Lay Down D.P.. (0.25) Safety Meeting. (2.00) Lay Down D.P. and BHA. (3.50) Rig up Schlumberger and Log. (0.50) Rig Down Loggers.

DATE: 8/29/2006
OPERATION: Moving Rig to State of Utah 17-8-5-42R
DFS: 12.31 Footage Made: 0 Measured Depth: 3,711
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 32,172.00 CWC: 396,673.12
TIME DIST: (2.00) Rig Down Loggers. Rig Up To Run Csng. (8.00) Run 87 Jts 5 1/2 Csng. (2.00) Rig Up Halliburton and Cement. (6.00) Nipple Down, Set Slips and Cut Off Casing. (6.00) Rig Down Prepare For Move.

Farmington Well Workover Report

STATE OF UTAH	Well # 18-07-02-33R	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 08/11/2006

AFE: 505192

8/11/06 Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 8/10/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 8/10/06 regarding conductor csg. Susp rpts pending further activity.

8/29/06 Wellview has all the drilling detail and accumulated cost.

9/13/06 Cont rpt for AFE #505192 to D & C Ferron Sd/Coal. NU frac vlv. Set & fill 16 - 500bbl frac tanks w/FW. MIRU Hot Oil express. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Hot oil express. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/3,628' to Surf. Log showed gd cmt bond fr/3,628' to TOC @ 3,410', No cmt bond fr/3,410 to surface. LD logging tls. RDMO Bran-Dex WLU. SWI. Susp rpts to further activity.

9/14/06 Cont rpt for AFE # 505192 to D & C Ferron Sd/Coal. SICP 0 psig. MIRU Key Energy WS rig # 906. ND frac vlv. NU BOP. SWI. SDFN. Received verbal approval of remedial sqz wrk fr/Dustin Doucett w/State of Utah Oil Gas & Mining @ 8:30 a.m. 9/13/06. Cont rpt for AFE #505192 to D&C Ferron Coal well. Backfill res pit. Susp rpts pending further activity.

9/15/06 SITP 0 psig, SICP 0 psig. MIRU Bran - Dex WL. RIH w/3-1/2" csg gun & perf 3 sqz holes fr/3,376' - 3,377'. POH & LD perf gun. RDMO Bran-Dex WL. MIRU Halliburton cmt pmp trk. Tie into 5-1/2" csg. Ppd 10 BFW to BD sqz holes w/1000 psig. Ppd 62 BFW thru sqz holes & EIR of 0.5 BPM w/ann vlv opn & flwg w/no rets. TIH w/5-1/2" CICR, winged setting tl & 105 jts 2-7/8" tbg. Set CICR @ 3,350'. PT TCA to 500 psig. EIR of 3.5 BPM @ 450 psig dwn tbg w/20 BFW. Mixed cmt & sqzd well w/160 sks class 'G' 50/50 poz cmt (14.4 lbs/gal, 1.38 yield) 2% gel, w/1% CaCL, 3 lbs/sk Gilsonite & 0.3% halad-344 wtr loss adds. Inital pmp press 63 psig @ 2.4 BPM. Displ cmt w/19 BFW @ 2.2 & 300 psig. Stung out of retainer & RC w/30 BFW w/rets of cln wtr w/tr of cmt. RDMO Halliburton. TOH w/102 jts 2-7/8" tbg & LD CICR setting tls. PU 4-3/4" cone bit & bit sub. TIH w/BHA & 80 jts 2-7/8" tbg. EOT @ 2,622'. SWI. SDFN.

9/16/06 SITP 0 psig, SICP 0 psig. Fin TIH w/21 jts 2-7/8" tbg. Tgd cmt @ 3,305'. RU pwr swivel. Estb circion w/12 BFW. SDF rig pmp rep for 2 hrs. DO 45' cmt & tgd CICR @ 3,350". DO 6" on CICR. Circ well cln for 15". RD pwr swivel. TOH w/2 jts 2-7/8" tbg. SWI. SDFN.

9/17/06 SITP 0 psig, SICP 0 psig. TIH w/2 jts 2-7/8" tbg. Tgd CICR @ 3,351'. RU pwr swivel. Estb circion w/3 BFW. DO 6" of CICR. Rets showed CICR metal & rubber. Lost circion. Re-estb circ & contd DO CICR to 3,355'. Drlg & rets slowed. RD pwr swivel. TOH w/102 jts 2-7/8" tbg. LD 4-3/4" worn cone bit w/missing cones. SWI. SDFN. Lost 468 BFW while circ for day.

9/18/06 SITP 0 psig, SICP 0 psig. RU & RIH w/4-1/2" O.D. fishing magnet on sd line. Tgd CICR @ 3,355'. POH w/fishing assy. No rec. RIH w/same BHA. POH & rec 3 bit cones. RIH w/same fishing assy. POH. Rec 2 bit cone bearings. LD fishing tls. PU 4-3/4" cone bit & bit sub. TIH w/BHA & 102 jts 2-7/8" tbg. Tgd CICR @ 3,355'. RU pwr swivel. Pmp 5 BFW & estb circ. Cont DO CICR fr/3,355' - 3,359'. Drlg slowed. Circ cln for 20". Rets showed metal, rubber & tr of cmt & coal fns. RD pwr swivel. Attd to PT csg. EIR of 3-1/2 BPM @ 500 psig w/45 BFW. TOH w/102 jts 2-7/8" tbg. LD bit sub & bit. Bit showed med - hvy wear on inside teeth. Rec 3/4" W x 1" L x 1/8" D piece of magnetic metal in bit. SWI. SDFN. Lost 60 BFW while circ for day.

9/19/06 SITP 0 psig, SICP 0 psig. PU 4-3/4" O.D. concave mill, 3-1/2" xo sub, 4 - 3-1/2" DC's & 3-1/2" x 2-7/8" xo. TIH w/BHA & 98 jts 2-7/8" tbg. Tgd CICR @ 3,358'. RU pwr swivel. Estb circ w/15 BFW. Cont DO CICR fr/3,359' - 3,370'. Drlg slowed. Rets showed CICR metal, rubber & tr of cmt. Lost circ. Re-estb circ & cont DO remaining CICR and cmt to 3,390'. Rets showed metal & cmt. Sqz perfs @ 3,376' - 77'. RD pwr swivel. TIH

w/5 jts 2-7/8" tbg. Tgd @ 3,578'. Circ well cln for 30". TOH w/7 jts 2-7/8" tbg. Attd to PT csg. EIR of 3-1/2 BPM @ 500 psig w/50 BFW. TOH w/98 jts 2-7/8" tbg, 2-7/8" x 3-1/2" xo, 4 - 3-1/2" DC's. LD 4-3/4" mill assy. Ppd 60 BFW & EIR of 4 BPM @ 1,500 psig. Brandedhead vlv opn & on vac. SWI. SDFN. Lost 635 BLWTR while circ for day.

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- 9/20/06** SITP 0 psig, SICP 0 psig. PU 5-1/2" pkr. TIH w/pkr & 102 jts 2-7/8" tbg & 1 -10' tbg sub. Set Tbg pkr @ 3,360'. PT csg & sqz perfs to 1000 psig w/12 BFW for 20". Tstd ok. Rlsd press. Sqz holes @ 3,377'. Attd to PT TCA. EIR of 4 BPM @ 500 psig w/60 BFW. Rlsd pkr & TOH w/1 jt 2-7/8" tbg. Set tbg pkr @ 3,318". PT csg to 500 psig. Tstd ok. Rlds press & pkr. TIH w/1 jt 2-7/8" tbg to 3,340" & set pkr. PT TCA to 500 psig for 20". Tstd ok. Rlsd press & pkr. Found HIC @ 3,350'. TOH w/102 jts 2-7/8" tbg. LD 5-1/2" pkr. PU 5-1/2" Baker CICR. TIH w/5-1/2" CICR, winged setting tl & 101 jts 2-7/8" tbg. Set CICR @ 3,322'. MIRU Halliburton cmt pmp trk. NU & PT TCA to 500 psig. EIR of 3 BPM @ 685 psig dwn tbg w/15 BFW. Mxd cmt & sqzd HIC w/200 sks class 'G' 50/50 poz cmt (14.3 lbs/gal, 1.40 yield) 3% gel, w/2% CaCL, 3 lbs/sk gilsonite & 0.3% halad-344 wtr loss adds. Inital pmp press 697 psig @ 3.6 BPM. Displ cmt w/18 BFW @ 3 BPM & 1100 psig. Hold press for 15". Start @ 579 psig w/final pmp press @ 437 psig (147 psig bleed off while holding press). Stung out of retainer & RC w/40 BFW w/rets of cln wtr w/tr of cmt. RDMO Halliburton. TOH w/101 jts 2-7/8" tbg & LD CICR setting tl. SWI. SDFN. Verbal approval of intent to sqz HIC w/Eric Jones Utah BLM @ 1:00 p.m. 9/19/06.
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- 9/21/06** SITP 0 psig, SICP 0 psig. PU 4-3/4" cone bit, bit sub & 3-1/2" xo. TIH w/BHA, 4 - 3-1/2" DC's, 3-1/2" x 2-7/8" xo & 95 jts 2-7/8" tbg. Tgd cmt @ 3,277'. RU pwr swivel. Pmp 10 BFW & estb circ. DO cmt fr/3,277 - 3,322' (CICR). DO CICR fr/3,322' - 3,325'. Drlg slowed. Rets showed CICR metal, rubber & tr of cmt. Lost circ. Unable to re-estb circ. RD pwr swivel. TOH w/97 jts 2-7/8" tbg, 2-7/8" x 3-1/2" xo, 4 - 3-1/2" DC's. LD 4-3/4" cone bit. SWI. SDFN. :Note second cone on bit showed med wear on inside teeth.
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- 9/22/06** SITP 0 psig, SICP 0 psig. PU 4-3/4" O.D. concave mill, 3-1/2" xo sub, 4 - 3-1/2" DC's & 3-1/2" x 2-7/8" xo. TIH w/BHA & 97 jts 2-7/8" tbg. Tgd CICR @ 3,325'. RU pwr swivel. Estb circ w/15 BFW. Cont DO CICR & cmt fr/3,325' - 3,360'. DO of cmt @ 3,360'. Rets showed CICR metal, rubber & cmt. Sqzd HIC @ 3,350'. RD pwr swivel. PT csg to 1000 psig for 20". Tstd ok. Rlsd press. TIH w/5 jts 2-7/8" tbg. Tgd @ 3,572'. RU pwr swivel. Cont DO remainder of CICR fr/3,572' - 3,632' (PBSD). Circ well cln for 30". RD pwr swivel. TOH w/107 jts 2-7/8" tbg, 2-7/8" x 3-1/2" xo, 4 - 3-1/2" DC's. LD 4-3/4" mill assy. MIRU Bran-Dex WL. RIH w/GR/CCL/CBL log fr/3,628' to 3,490'. POH LD logging tls. WO Bran-Dex WL for repd. Run GR/CCL/CBL fr/3,628' to Surf. Log showed gd cmt bond fr/3,628' - 2,750', No cmt bond fr/2,750' to surface. LD logging tls. RDMO Bran-Dex WL. SWI. SDFN.
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- 9/23/06** SITP 0 psig, SICP 0 psig. TIH w/110 jts 2-7/8" tbg. TOH & LD 110 jts 2-7/8" tbg. TIH w/4 - 3-1/2" DC's. TOH & LD 3-1/2" DC's. ND BOP. NU frac vlv. SWI. RDMO Key Energy WS Rig # 906. Rls rig @ 4:00 p.m., SDFWE.
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Farmington Morning Report

Thursday, October 26, 2006

<u>Date</u>	<u>Description</u>	<u>Sales Volume</u>	<u>Comment</u>
10/24/06	El Paso	86,053 MCF	LP 135 psig
10/24/06	Western Gas	3,067 MCF	LP 282 psig
10/24/06	Williams	29,750 MCF	LP 119 psig
10/24/06	Durango	62,721 MCF	LP 311 psig
10/24/06	Raton	45,457 MCF	LP 1,192 psig
10/24/06	Utah	19,711 MCF	LP 499 psig
10/24/06	Fuel Estimated	17,222 MCF	
10/24/06	TOTAL	263,981MCF	

STATE OF UTAH	Well # 18-07-02-33R	FERRON SANDSTON	Emery, UT
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Objective: Drill & Complete

Rig: Halliburton

AFE: 505192

1st Rept: 08/11/2006

10/4/06 Cont rpt for AFE # 505192 to D & C Ferron Coal/Sd fr/ 9-23-06 to 10-4-06. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Tgd obstruction in 5-1/2" csg @ 3,320'. POH. LD csg guns. PU & RIH w/4.680" GR. Tgd obstruction @ 3,320'. Wkd obstruction dwn hole to 3,470'. POH. LD GR. PU & RIH w/4" Slick Csg Gun. Perf Ferron Coal/Sd w/3 JSPF fr/3,394' - 3,398', 3,403' - 3,407', 3,413' & 3,417'. (30 holes, 22.7 gm, 0.41" dia, 120 deg ph). All dpts correlated fr/CBL/CCL/GR log ran on 9-21-06. POH & LD csg gun. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,414'. POH & LD dump blr. RDMO Bran-Dex. MIRU Halliburton frac crew. A. L/Ferron Coal perfs fr/3,394' - 3,417' dwn 5-1/2 csg w/1,284 gals 15% HCL at 10 BPM & 655 psig. Form BD @ 9 bpm & 1,600 psig. Ppd 56,410 gals pre-pad slickwater dwn 5-1/2" csg for frac @ AP 173 psig, AR 13.86 BPM, ISIP vac. Had to SD three times due to mechanical problems w/blender. SD job. Rep Blender. FracL/Ferron Coal perfs fr/3,394' - 3,417' w/30,063 gals frac G 20# slickwater. 61,936 gals 20# Delta 140 frac fld carrying 71,100 lbs 20/40 Brady sd, & 83,700 lbs 16/30 Brady sd. Frac Gradient 0.59. Flshd w/3,389 gals frac G 20# slickwater, 3.0 bbls short. Sd Conc 0.5 - 4.93 ppg. All sd coated w/sd wedge NT. ISIP 536 psig, 5" SIP 433 psig, 10" 300 psig, 15" 124 psig, ATP 656 psig. AIR 41.63 bpm. Max TP 918 psig. Max IR 44.33 bpm. Max sd conc 4.93 ppg. (Stage #1). 2,190 BLWTR. RD Halliburton. SWI. SDFN.

DWC: \$15,000 CWC: \$601,329 DMC: \$0 CMC: \$0

 Rig: Halliburton

STATE OF UTAH #18-07-02-33R	<=continued=>	FERRON SANDSTON	Emery, UT
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10/5/06 SICP 0 psig. MIRU Bran-Dex WL. RIH & set 5-1/2" CBP @ 3,370'. POH. Press tst CBP to 500 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 3,247' - 3,249' & 3,316' - 3,333'. (27 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log Dated 9-21-06. POH. LD csg gun. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,325'. RDMO Bran-Dex WLU. RU Halliburton frac crew. A. U/Ferron Coal perfs fr/3,247' - 3,333' dwn 5-1/2" csg w/858 gals 15% HCL ac @ 9.5 BPM & 868 psig. Form BD @ 9.0 BPM & 820 psig. Frac U/Ferron Coal perfs fr/ 3,247' - 3,333' w/46,548 gals G 20# slickwater, 104,378 gals 20# Delta 140 frac fld carrying 126,500 lbs 20/40 Brady sd & 166,400 lbs 16/30 Brady sd. Frac Gradient 0.76. Flshd w/2,992 gals G 20# slickwater, 3 bbls short. Sd Conc 0.30 - 6.50 ppg. All sd coated w/Sd Wedge NT. ISIP 1,075 psig, 5" SIP 870 psig, 10" 757 psig, 15" 640 psig AIR 39.05 bpm, ATP 1,197 psig. Max TP 1,437 psig. Max IR 47.05 bpm, Max sd conc 6.50 ppg. 3,614 BLWTR (Stage #2) 5,804 BLWTR (Ttl both stages). RDMO Halliburton. SWI. Susp rpts to further activity.

DWC: \$359,379 CWC: \$960,708 DMC: \$0 CMC: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530674
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3148' FNL & 2117' FEL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 18S 07E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE _____	DATE <u>12/6/2006</u>

(This space for State use only)

RECEIVED
DEC 13 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 18-07-02-33R	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 08/11/2006

AFE: 505192

10/31/06 Contd rpt for AFE #505192 to D & C Ferron Coal. SICP 0 psig. MIRU Key Energy WS #928. Csg on vac. ND frac vlv. NU BOP. Fuction tst BOP. Unable to tst due to accumulator failure. ND BOP. NU frac vlv. SWI. SDFN. 5,804 BLWTR

11/1/06 SICP 0 psig. WO weatherford to fix accumulator. NU BOP. PU 4-3/4" cone bit, bit sub & 2-7/8" SN. TIH w/BHA & 97 jts 2-7/8" tbg. Tgd 159' of fill @ 3,210'. RU pwr swivel. Ppd 10 BFW & estb circ. CO fill fr/3,210' - 3,343'. CBP @ 3,369'. L/Ferron Coal perfs fr/3,394' - 3,417'. U/Ferron Coal perfs fr/3,247' - 3,333'. Lost circ & run out of wtr. RD pwr swivel. TOH w/4 jts 2-7/8" tbg. SWI. Lost 100 BFW while circ for day. SDFN. 5,904 BLWTR.

11/2/06 SITP 0 psig, SICP 0 psig. Csg on vac. ND WH. NU new BOP. TIH w/4 jts 2-7/8" tbg. Tgd 36' of fill @ 3,333'. RU pwr swivel. Ppd 8 BFW & setb circ. CO fill fr/3,333' - 3,369'. Circ well cln. DO CBP @ 3,369'. Tgd 252' of fill @ 3,380'. CO fill fr/3,380' - 3,632' PBTB. Circ well cln for 30". RD pwr swivel. TOH w/5 jts 2-7/8" tbg. EOT @ 3,465'. RU swab tls. BFL @ 300' FS. S. 0 BO, 18 BLW, 4 runs, 1 hr, FFL @ 400' FS w/tbg on vac. SICP 0 psig. SWI. Lost 205 BFW while circ for day. SDFN. 6,091 BLWTR.

<i>Swab</i>	Zone:	Ferron			
	Event Desc:	Swab	Top Interval: 3,247	Bottom Interval: 3,417	
		Swab	Beg	BLS	
	Time	Runs	FL	Rec	Comments
	4:45:00 AM	1	300	5	BFL @ 300'.
	5:00:00 AM	2	330	9	
	5:30:00 AM	1	400	5	FFL @ 400'.
			Ttl Bbls:	18	

11/3/06 SITP 0 psig, SICP 0 psig. Csg on vac. RU swab tls. BFL @ 1,900' FS. S. 0 BO, 16 BLW, 9 runs, 3 1/2 hrs, FFL @ 3,450' FS w/tbg on vac. SICP 0 psig. RD swab tls. TIH w/5 jts 2-7/8" tbg. Tgd 5' of fill @ 3,627', PBTB @ 3,632'. TOH w/tbg. Ld bit sub & cone bit. PU 1 - OPMA, 1 jt 2-7/8" tbg, 1 - 2-3/8" Cavins Desander 2705, 1 - 4' tbg sub & 2-7/8" SN. TIH w/BHA & 106 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Ld tbg w/tbg hgr. ND BOP. NU WH. SN @ 3,508'. EOT @ 3,586'. PBTB @ 3,632'. U/Ferron Coal perfs fr/3,247' - 3,333'. L/Ferron Coal perfs fr/3,394' - 3,417'. SWI. SDFN. 6,075 BLWTR.

<i>Tubing</i>	Location:	Lower					
	ZONE 1 Desc:	Ferron	Top Perf: 3,247	Btm Perf: 3,417	OH: No		
			Top	Btm			
	Qty	Type	Description	Cond	Depth	Length	
	106	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	8	3,508	3,500.00'
	1	Tubing	2-7/8" SN	New	3,508	3,509	1.10'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,509	3,513	4.00'
	1	manual	2-3/8" Cavins Desander 2705	New	3,513	3,533	20.00'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,533	3,566	33.00'
	1	Tubing	2-7/8" OPMA	New	3,566	3,586	20.00'
						Total	3,578.10'
						Landed @	3,578.10'

<i>Swab</i>	Zone:	Ferron			
	Event Desc:	Swab		Top Interval: 3,247	Bottom Interval: 3,417
		Swab	Beg	BBS	
	Time	Runs	FL	Rec	Comments
	7:30:00 AM	1	1,900	3	BFL @ 1,900`.
	7:50:00 AM	7	2,700	12	
	11:15:00 AM	1	3,450	1	FFL @ 3,450`.
			Ttl Bbls:	16	

11/4/06 SITP 0 psig, SICP 0 psig. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC (DV) pmp (XTO #114) w/1" x 1' stnr nip. TIH w/pmp, 4 - 7/8" x 4' stabilizer rod, 6 - 1-1/2" x 25' SB, 132 - 3/4" gr D skr d w/3 guides per rod, 1 - 7/8" x 8', 1 - 7/8" x 2', rod subs & 1 - 1-1/4" x 26' PR w/16' Inr. PT tbg to 500 psig w/20 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 450 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig #928. SDFWE. 6,095 BLWTR.

11/27/06 Const rpt for AFE # 505192 to D&C Ferron Coal Well. Built WH mnfd. Set used Pesco 20" x 10' 250 psig WP, 2 ph vert sep/mtr run combo w/Radiant heat (SN 23169), 250 MBTU burner & 3" 600S mtr run w/Daniel flgs (SN 71186018) & 3 hp Baldor elec motor (SN# F0601172361) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWP, centrifugal wtr trans pmp (SN# BFX210556) fr/ XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 24' x 16" cmt pad, used American 320-213-120" PU w/44" gearbox sheave (SN T25F120-25SL1463), Westinghouse 50 hp elect motor (SN 13-24N1608) w/10" motor sheave & 4 cp 195 belts fr/XTO stk. RDMO Nielsons Crane. Cldd loc. Susp rpts pending further activity.

11/29/06 Inst Bristol Babcock, RTU 97A-10998, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 456 PU. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dmp pmp. Auto inst compl.

12/1/06 P. 0 , 117 , 0 MCF, FTP 170 psig, SICP 120 psig, , LP 19 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod.

12/2/06 P. 0 , 446 , 0 MCF, FTP 150 psig, SICP 120 psig, , LP 19 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/3/06 P. 0 , 175 , 0 MCF, FTP 80 psig, SICP 100 psig, , LP 19 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/4/06 P. 0 , 170 , 0 MCF, FTP 200 psig, SICP 250 psig, , LP 19 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/5/06 P. 0 , 285 , 0 MCF, FTP 180 psig, SICP 250 psig, , LP 20 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME	
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 18-7-2-33R	
2. NAME OF OPERATOR: XTO Energy Inc.		9. API NUMBER: 4301530674	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401		10 FIELD AND POOL, OR WILDCAT FERRON SANDSTONE	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 3148' FNL & 2117' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 07E	
		12. COUNTY EMERY	13. STATE UTAH

14. DATE SPURRED: 8/16/2006	15. DATE T.D. REACHED: 8/27/2006	16. DATE COMPLETED: 12/5/2006	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6440' GL
18. TOTAL DEPTH: MD 3,711 TVD	19. PLUG BACK T.D.: MD 3,622 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/CBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/4 J55	37#		45		RM 70		0	0
12 1/4"	8 5/8 J55	24#		326		PL 270		0	0
7 7/8"	5 1/2 J55	15.5#		3,669		PL 135		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON SS	3,247	3,417			3,394 3,417	0.41"	30	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					3,247 3,333	0.41"	57	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3247'-3417'	A. w/1284 gals 15% HCl acid. Frac'd w/30,063 gals frac G 20# slickwater, 61,936 gals 20# Delta
40 frac fld carrying 71,100#	20/40 Brady sd & 83,700# 16/30 Brady sd. 3247'-3333': A. w/858 gals 15% HCl acid. Frac'd w/
46,548 gals G 20# slickwtr,	104,378 gals 20# Delta 140 frac fld and 126,500# 20/40 & 166,400# 16/30 Brady sd w/Sd wedge NT

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/5/2006		TEST DATE: 12/6/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 60	WATER - BBL: 461	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 120	CSG. PRESS. 185	API GRAVITY 0.66	BTU - GAS 1,053	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 60	WATER - BBL: 461	INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER	3.064
				UPPER FERRON SS	3.242
				LOWER FERRON SS	3.412
				TUNUNK SHALE	3.696

36. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

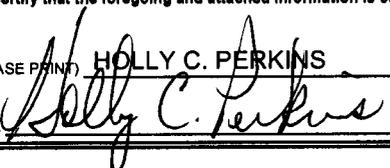
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

12/12/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530674 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME.
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER: LM LEMMON #10-01
		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: omz

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Region Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST. PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	98	1299	1246	81	98	1708	98	179	1425	
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	2200	1708	16095	15424	492	1708	1708	2200	17624		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2739	2280	14236	14308	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
07-106	30	879	5052	0.01673803	5064	45	124	789	958	789	4106	4268	169	789	789	958	5226		
09-119	30	85	725	0.0024008	726	45	18	108	171	108	555	612	53	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	106	38	654	802	68	38	38	106	908		
08-102	30	823	20112	0.06650244	20119	45	491	2219	2755	2219	17354	18959	536	2219	2219	2755	19714		
06-104	30	809	12922	0.04272795	12925	45	315	2156	2516	2156	10410	10895	380	2156	2156	2516	13412		
09-118	30	163	797	0.00263536	797	45	19	100	164	100	633	672	64	100	100	164	836		
09-120	30	314	899	0.00297264	899	45	22	80	47	80	752	758	67	80	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10-123	30	26	1348	0.0044573	1348	45	33	89	167	89	1182	1137	78	89	89	167	1304		
10-125	30	286	536	0.00177234	538	45	13	32	90	32	446	452	58	32	32	90	542		
11-129	29	0	396	0.00130942	395	44	10	16	59	16	327	334	53	16	16	59	403		
11-130	30	1847	182	0.00053557	162	45	4	7	56	7	105	137	49	7	7	56	193		
18-121	30	275	757	0.0025031	757	45	18	42	109	42	552	638	53	42	42	105	743		
05-107	29	242	8230	0.02721335	8233	44	201	1397	1641	1397	6591	6940	244	1397	1397	1641	8581		
05-108	30	611	4934	0.01631479	4938	45	120	830	995	830	3940	4160	165	830	830	995	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	209	133	1044	1056	76	133	133	209	1285		
05-110	30	3	1462	0.00483426	1463	45	36	194	275	194	1188	1233	81	194	194	275	1508		
06-103	30	946	9133	0.03019922	9136	45	223	1241	1509	1241	7627	7701	268	1241	1241	1509	9210		
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-127	30	1482	3530	0.01167232	3531	45	85	226	357	226	3174	2977	131	226	226	357	3334		
08-111	29	43	1513	0.00500289	1514	44	37	203	283	203	1230	1276	80	203	203	283	1558		
08-112	30	118	1326	0.00438456	1325	45	32	143	220	143	1106	1118	77	143	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	171	108	585	637	63	108	108	171	808		
07-105	30	909	6760	0.02235265	6782	45	165	1197	1407	1197	5355	5700	210	1197	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	86	30	370	385	56	30	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	71	18	260	279	53	18	18	71	350		
09-117	30	37	545	0.00312805	546	45	23	136	204	136	742	798	68	136	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	123	63	480	508	60	63	63	123	631		
04-115	30	258	1185	0.00392163	1185	45	29	130	204	130	982	1000	74	130	130	204	1204		
136-100	30	3714	34839	0.11519881	34851	45	851	5000	5896	5000	28955	29376	886	5000	5000	5896	35272		
01-140	30	566	4065	0.01344135	4086	45	99	482	506	482	3460	3428	144	482	482	506	4034		
01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	2937	20907	20640	643	2937	2937	3580	24220		
22-165	30	1690	4630	0.01530956	4632	45	113	162	320	162	4312	3904	158	162	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	142	1323	1266	37	142	142	179	1445		
14-171	30	3033	4645	0.01535918	4647	45	113	183	321	183	4325	3917	158	183	183	321	4238		
38-139	30	734	9013	0.02980243	9016	45	220	1082	1327	1082	7699	7600	265	1082	1082	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	101	42	474	485	59	42	42	101	586		
36-138	30	555	5299	0.0175217	5301	45	129	396	570	396	4730	4468	174	396	396	570	5038		
03-161	30	61	558	0.00184509	558	45	14	48	107	48	452	471	59	48	48	107	578		
02-188	30	176	923	0.003052	923	45	23	45	113	45	811	778	68	45	45	113	891		
14-131	30	793	1957	0.00650409	1968	45	48	71	164	71	1804	1659	93	71	71	164	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	382	283	1827	1862	99	283	283	382	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6351	5540	25047	26466	811	5540	5540	6351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	605	538	2156	2327	57	538	538	605	2932		
35-137	30	1356	11613	0.0283996	11617	0	284	1276	1550	1276	10957	9792	284	1276	1276	1550	11352		
01-205D	30	4123	2659	0.00879225	2660	0	55	257	322	257	2338	2242	65	257	257	322	2564		
31-201	30	1581	35450	0.11731834	35492	0	896	4755	5621	4755	29871	29917	866	4755	4755	5621	35558		
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	48303	254225	255009	9312	38990	38990	48302	303311	

BTU

1.04 SALES MTR

255006

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use (2)	Vented CO2	Vented Gas	TOTAL VENTED					
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	29	86	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	15	67	499	8,780
C23-08	30	3432	9140	0.00392205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	437	718	26	86
A25-04	15	0	0	0.00023005	0	0	0	0	0	0	26	42	60	24	2	0	2	26	2	26	2,501	28,166
A35-06	30	1411	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	7	41	299	5,293
A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	361	545	220	343
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,834	4,748	164	361	0	361	545	6	220	0	0
P10-47	30	734	39	0.00047028	139	210	4	6	0	6	220	81	123	214	6	0	6	220	0	0	0	0
NAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173184	15,291	45	304	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	1,255	1,694	1594	15,191
S08-46	29	1	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	230	446	230	446	323	715
R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	102	323	209	931
P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	206	610	722	65	144	0	144	206	61	122	658	189
P10-43	30	3050	605	0.00204681	605	45	16	51	0	51	22	483	534	61	51	0	51	22	61	125	1,497	1,207
Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	54	63	114	11	0	11	125	126	200	101	359
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	479	790	68	349	0	349	790	349	417	57	101
D35-13	30	142110	296	0.00303131	396	45	23	349	0	349	417	479	790	68	349	0	349	790	57	101	20,346	0
D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	1,326	1,910	0	0
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,456	584	1,326	0	1,326	1,910	0	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	26	75271	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	148	250	2664	355
U02-50	30	706	2703	0.00914487	2,703	45	70	165	0	165	280	2,423	2,384	15	165	0	165	280	18	49	0	0
U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	298	306	31	18	0	18	49	0	0	0	0
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00090112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	0	0	0	0
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	50	116	120,430	0
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	7,739	11,025	0	0
*4-55A	30	0	68520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	0	9	61	208	237	52	9	0	9	61	9	61	298	686
24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	596	601	63	22	0	22	85	22	85	0	0
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	23	491	0.00166113	191	44	13	179	0	179	235	709	947	71	294	0	294	709	294	365	1,312	0
RUST	09-60	29	1445	0.00363351	1,074	44	28	294	0	294	365	2,432	2,382	115	294	0	294	365	154	269	2,951	290
	14-40	30	4320	0.0091379	2,701	45	70	154	0	154	60	201	230	46	14	0	14	60	14	60	0	0
S	15-67	26	1202	0.000883	261	39	7	14	0	14	816	8,611	8,315	288	528	0	528	816	528	816	9,131	0
RUST	08-61	30	478	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	495	583	2,044	0
	07-64	30	1092	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	777	865	2,324	0
RUST	08-63	30	264	0.00559574	1,654	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	777	865	0	0
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	0.01684812	4,960	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	326	499	4,891	5,692
	35-78	30	903	0.01962907	5,602	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	380	575	1,274	4,334
	03-74	27	24620	0.00448258	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	299	457	2,46	1,059
	03-75	30	5879	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	177	246	1,49	0
	11-72	30	45297	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	246	21	48	0	0
	34-80	15	44	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	0	0	0	0
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	31-98	30	10	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	133	216	1,523	33,659
	A35-89	30	9902	0.1174399	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	89	157	938	725
	P03-92	30	1184	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	96	155	1,129	568
	P03-93	28	9434	0.00218552	646	42	17	96	0	96	155	491	570	59	96	0	96	155	58	132	86	476
	T22-59	30	320	0.00382297	1,139	45	29	58	0	58	86	460	482	59	27	0	27	86	73	104	1,157	1,273
	T27-87	30	574	0.0018472	546	45	14	27	0	27	104	1,090	1,053	31	27	0	27	104	49	61	0	0
	01-97	30	0	0.00403949	1,194	0	31	73	0	73	104	409	415	12	49	0	49	130	130	162	0	0
	36-95	30	61	0.00159008	470	0	12	49	0	49	61	1,098	1,111	32	130	0	130	162	0	0	0	0
	36-95	30	1503	0.00426276	1,260	0	32	130	0	130	162	0	0	0	0	0	0	0	0	0	0	0
MERRON GAS WELLS																						
hammer		29	10537	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	15	27	451	463
ai	4-36-18-7	30	585	0.0016679	493	0	0	28	0	28	28	465	435	0	28	0	28	28	28	28	291,535	269,844
PIPELINE			383007	295582	265582	2,428	7504	20777	0	20777	30528	264753	260703	10043	20777	0	20777	30528	20777	30832	291,535	269,844

BTU

SALES MTR SALES LESS MERRION WELLS

LE WELLS FROM OCCASIAL STATEMENT

	20777					
	0					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	974					
	31803		295682	2448	7604	0

SALES DIFFERENCE

3578

JC137 M

395211	597033	597137	4379	14975	59724	59724	79077	518060	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-87532
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530445
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-88535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000)
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	194			
s Check #	255029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL ST OF UT 18-7-2-32R
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30674
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 2		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

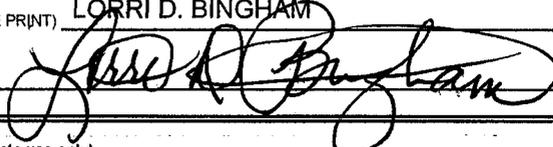
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

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SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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SEP 29 2008

DIV. OF OIL, GAS & MINING