

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48194	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: State of Utah 17-8-17-32	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone <i>Buzzard Bench 132</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1618' FNL x 1846' FEL in Sec 17, T17S, R8E AT PROPOSED PRODUCING ZONE: same		11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 17 17S 8E 6	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 4 miles west of Huntington, Utah		12. COUNTY: EMERY	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1550'	16. NUMBER OF ACRES IN LEASE: 1980.39	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) > 4000'	19. PROPOSED DEPTH: 3,495	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6404' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 5/1/2006	23. ESTIMATED DURATION: 2 weeks	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	8 5/8" J-55 24#	300	Class G +/- 210 sx 1.18 ft3/sk 15.7 ppG
7 7/8"	5 1/2" J-55 15.5#	3,495	CBM lt weight - lead +/- 210 sx 4.14 ft3/sk 10.5 ppG
			Class G - tail +/- 210 sx 1.62 ft3/sk 14.2 ppG

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
 SIGNATURE *Kyla Vaughan* DATE 2/23/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30672

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL
Date: 06-02-06
BY: *[Signature]*

CC: SITLA
RECEIVED
FEB 27 2006
DIV. OF OIL, GAS & MINING

Range 8 East

(N89°56'W- 2593.14')

(N89°52'E- 2663.52')

N89°38'40"E - 5258.13'

STATE OF UTAH
17-8-17-32
ELEVATION 6403.7'

UTM
N 4355058
E 496058

1617.87'

1845.58'

17

N00°38'37"W - 2646.27'

(N00°12'W - 5387.56')

N00°20'23"W - 2939.90'

N00°32'00"W - 2645.17'

(N00°01'W)

N00°20'17"W - 2632.68'

(N89°58'W- 2638.02')

(N89°54'E- 2632.08')

N89°38'01"E - 5261.87'

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°20'48.568"
111°02'44.676"

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6225' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 7, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW1/4 NE1/4 OF SECTION 17, T17S, R8E, S.L.B.&M., BEING SOUTH 1617.87' FROM NORTH LINE AND WEST 1845.58' FROM EAST LINE OF SECTION 17, T17S, R8E, SALT LAKE BASE & MERIDIAN.

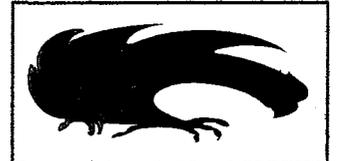
Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@ctv.net



State of Utah #17-8-17-32
Section 17, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: A.J.S.
Drawing No. A-1	Date: 01/17/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2051

Township 17 South

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. State of Utah 17-8-17-32
Location: Sec. 17, T17S, R8E
State Lease No. ML-48194

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approximately 4 miles west of Huntington, Utah. From Huntington, go Northwest on the dirt road (on the NW corner of town), .2 mile past XTO plant. Turn SW (left) and follow road up dug way. Stay right at lease road intersection and turn right on road under power lines. Proceed .4 mile Northwest and turn NE into location.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "A". All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): Starting from a point along an existing road in the center of Section 17, T17S, R8E.
- b) Length of new access top be constructed: Approximately 2,085 feet of new access well be constructed in order to gain safe access to the well pad. See Exhibit "B"
- c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads
- d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned at this time.

- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.
- j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
- k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
- l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "C".
- 4) Location of Production Facilities:
 - a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
 - b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as

specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

- c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.
 - d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "B" for the proposed pipe line route.
 - e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
 - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
 - b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
 - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
 - c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
 - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.
- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.

- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
 - b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.
- 10) Plans for Restoration of the Surface:
- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
 - b) Topsoil along the access road will be reserved in place adjacent to the road.
 - c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
 - d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
 - e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
 - f) All road surfacing will be removed prior to the rehabilitation of roads.
 - g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
 - h) All disturbed areas will be re-contoured to replicate the natural slope.
 - i) The stockpiled topsoil will be evenly distributed over the disturbed area.
 - j) Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
 - k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
 - l) The following seed mixture will be used: As specified in the conditions of approval
 - m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.

iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.

b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:

i) whether the materials appear eligible for the National Register of Historic Places;

ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.

c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.

d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: See Exhibit "F".

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

Gary D. Hancock
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

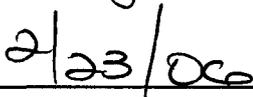
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature


Kyla Vaughan

Date



XTO ENERGY INC.
State of Utah 17-8-17-32
Drilling Data for APD
February 2, 2006

Location: 1,618' FNL x 1,846' FEL, Sec 17, T17S, R 8E

Projected TD: 3,495'
 Approximate Elevation: 6,404'

Objective: Ferron Coal/Sand
 KB Elevation: 6,416'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3495'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coupling	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8-5/8" Surface Casing set in a 12-1/4" hole										
300	24#	J-55	ST&C	1,370 psi	2,950 psi	8.097"	7.972"	10.21	21.99	33.89
5-1/2 Production Casing set in 7-7/8 hole										
3,495	15.5#	J-55	LT&C	4,040 psi	4,810 psi	4.892"	4.767"	2.66	2.88	3.52

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft³/sk.

- i) Slurry volume is 290 ft³, 200% excess of calculated annular volume to 300'.

- b) Production:

- i) Lead Cement: 210 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft³/sk.

- ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft³/sk.

- iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

- (1) Slurry volume is 1,210 ft³, 200% excess of calculated annular volume to 3,495'.

- c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.

- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,391	3,025
Top of Ferron Coal Zone	3,221	3,195
Top of Lower Ferron Sand	3,221	3,195
TOTAL DEPTH		3,495

- a) No known oil zones will be penetrated.
- b) Gas bearing sandstones and coals will be penetrated from 3,025' to 3,195'.
- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

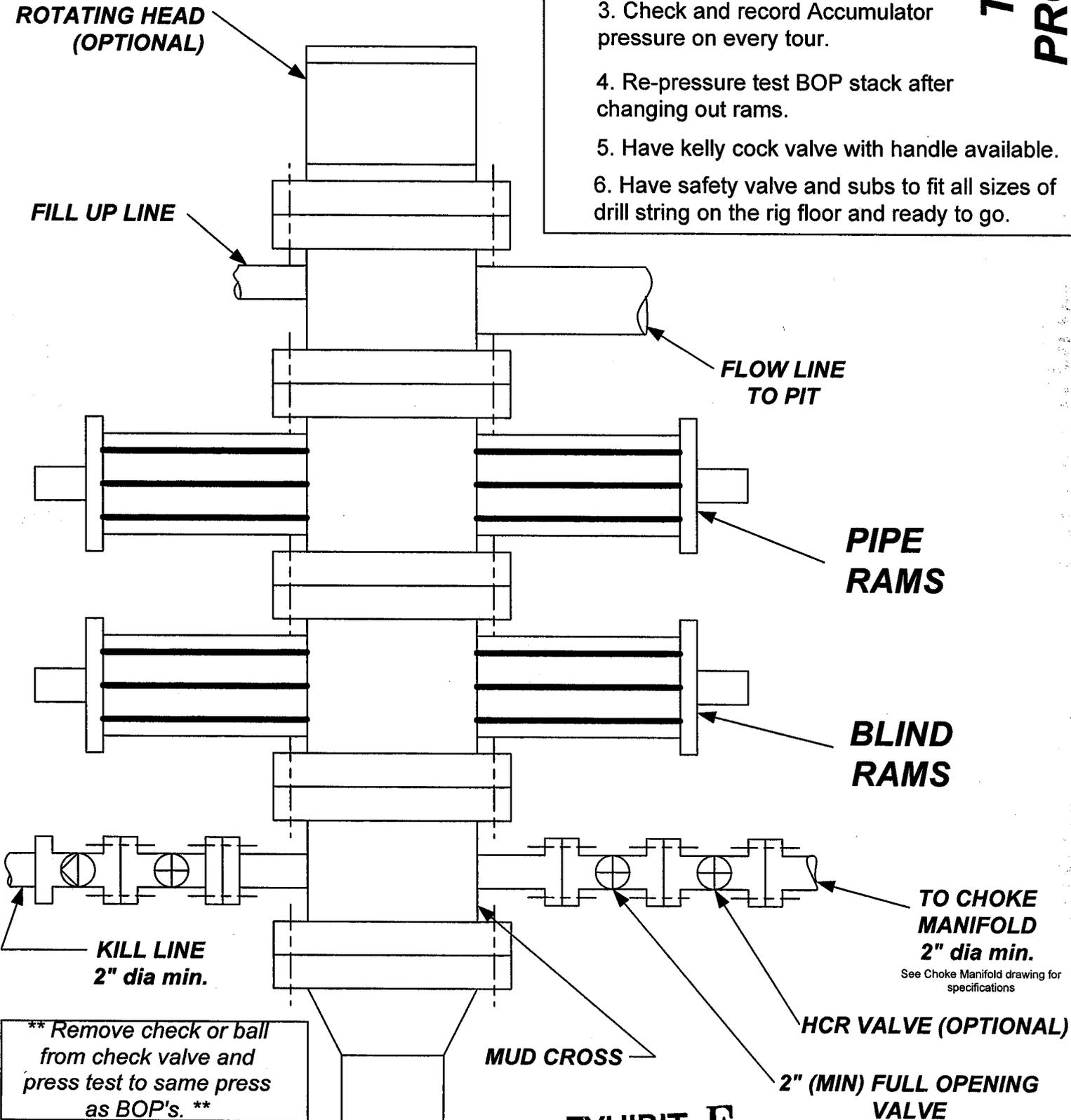
7) Company Personnel:

Name	Title	Office Phone	Home Phone
Gary D. Hancock	Drilling Engineer	505-566-7946	505-486-1201
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



**** Remove check or ball from check valve and press test to same press as BOP's. ****

EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**

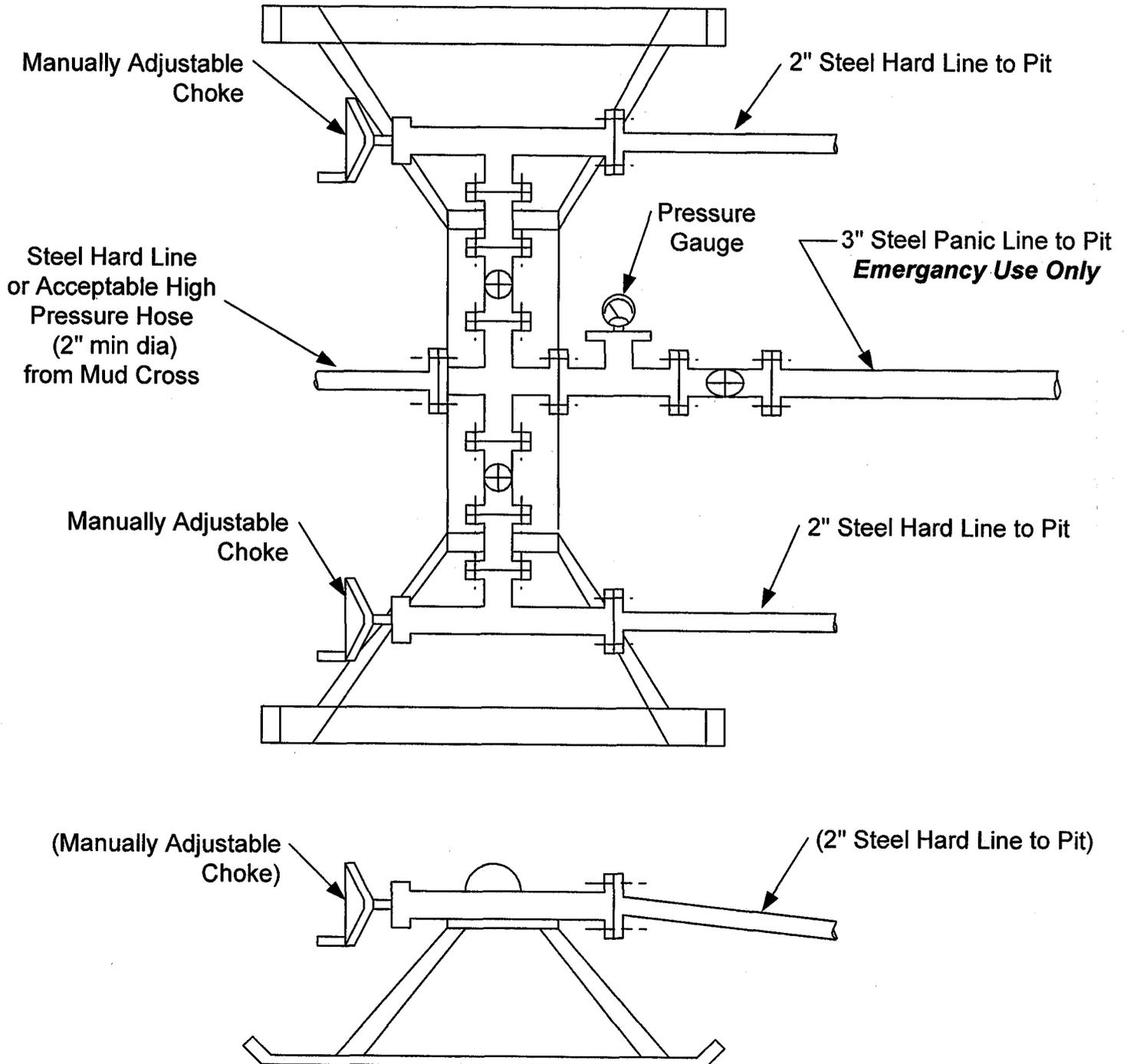


EXHIBIT F

488000m E, 490000m E, 492000m E, 494000m E, 496000m E, 498000m E, 500000m E, NAD27 Zone 12S 505000m N

XTO ENERGY

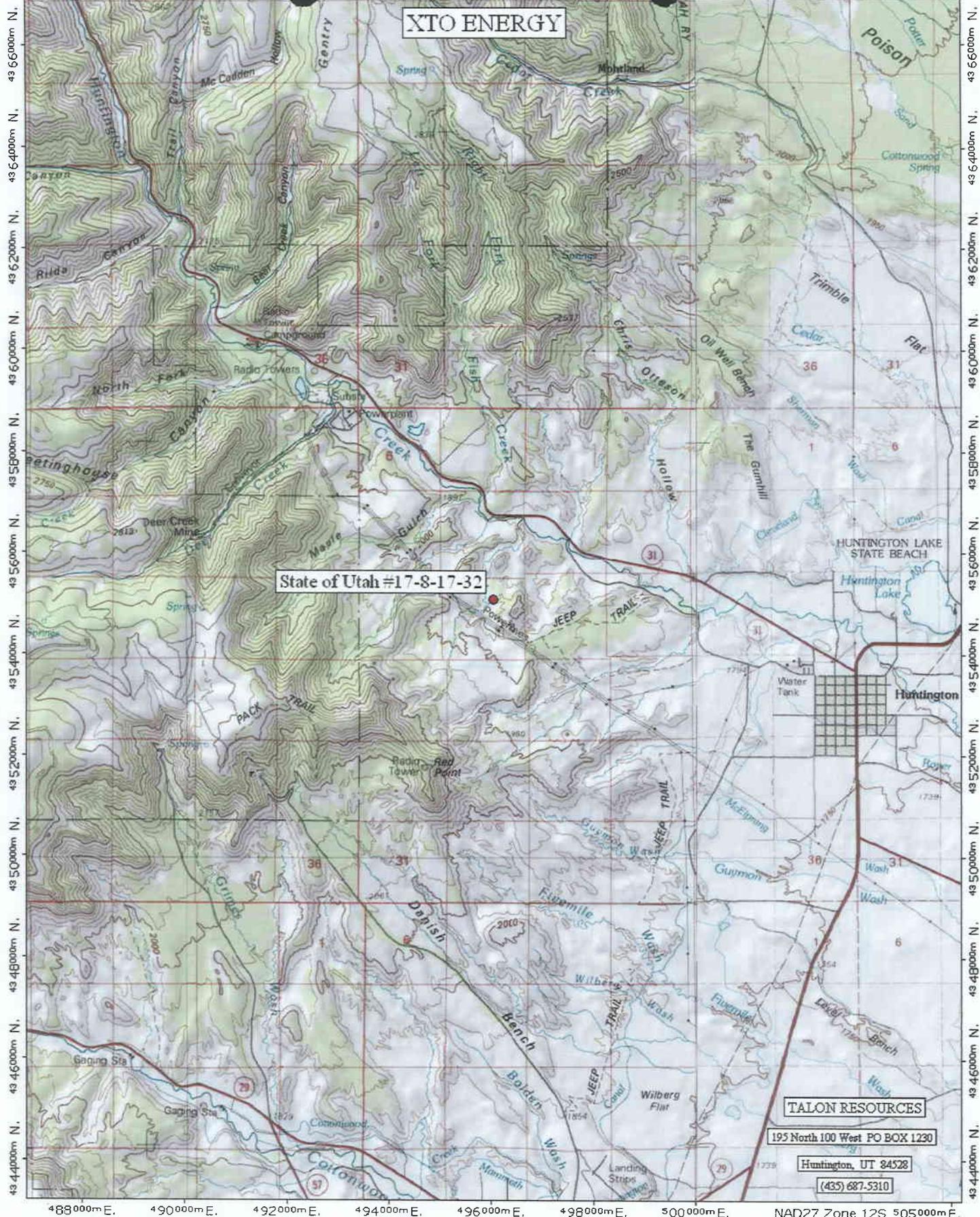
State of Utah #17-8-17-32

TALON RESOURCES

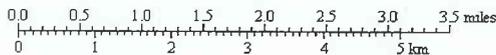
195 North 100 West PO BOX 1230

Huntington, UT 84528

(435) 687-5310



TN MN 12°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

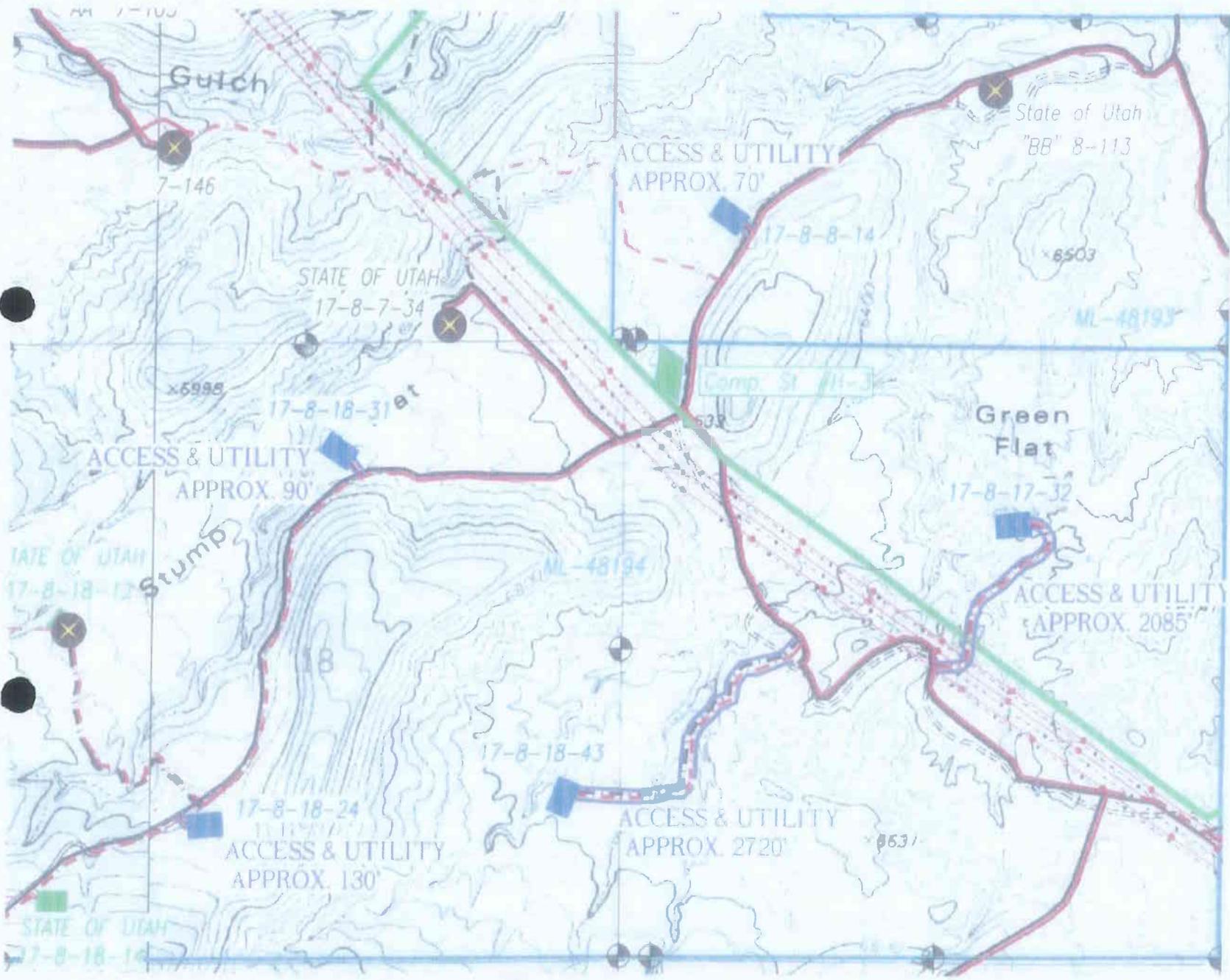
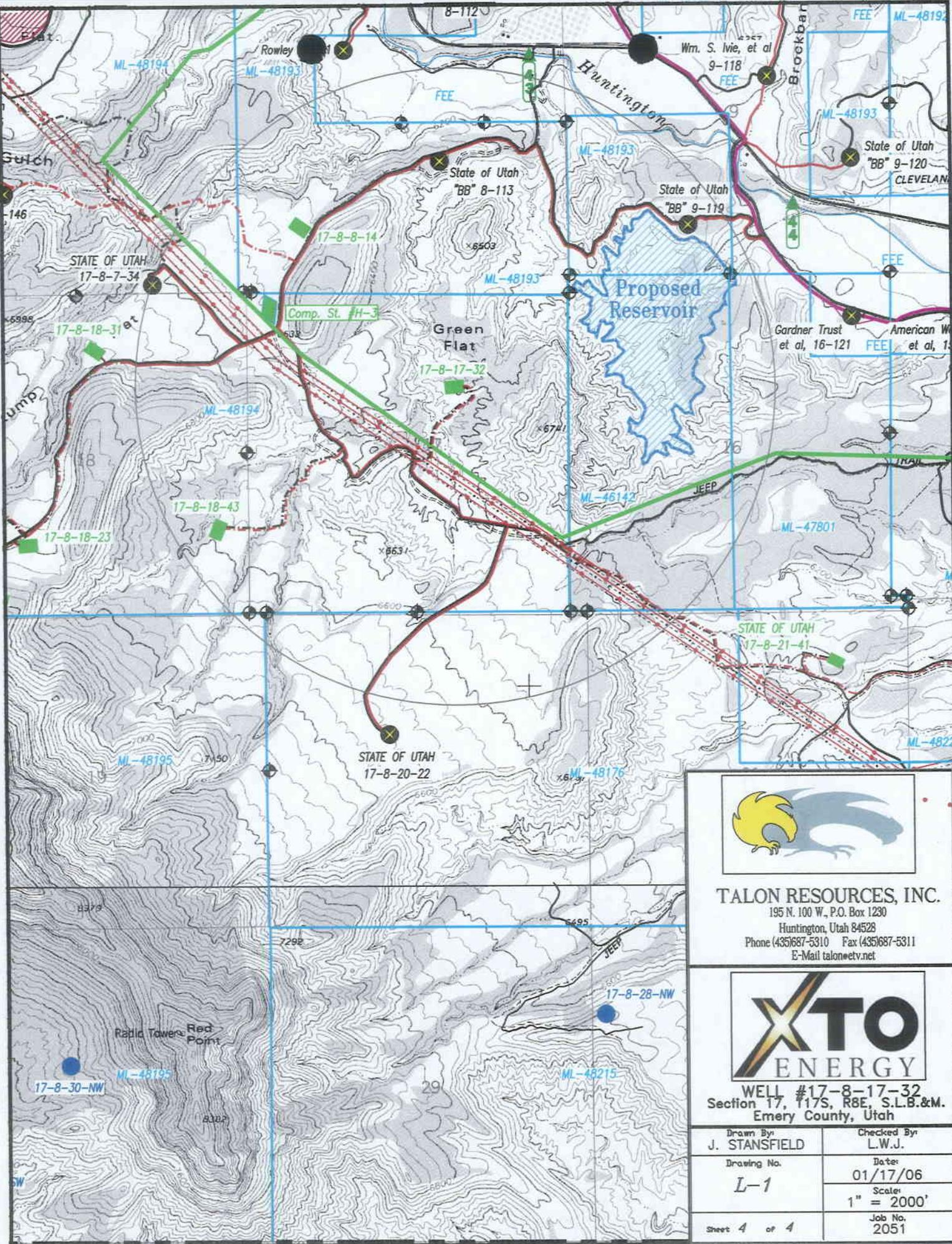


EXHIBIT B



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonetv.net

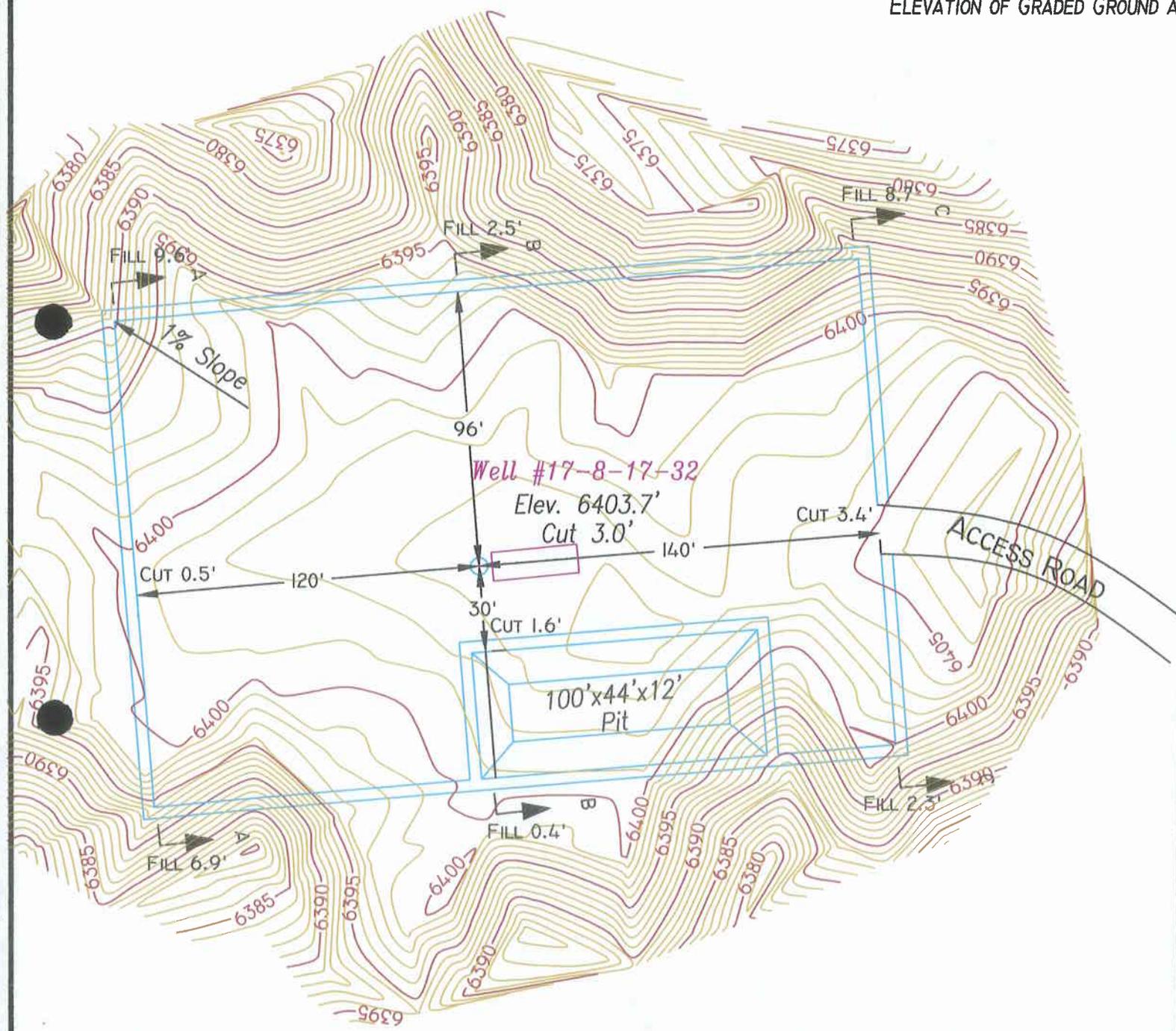


WELL #17-8-17-32
 Section 17, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date: 01/17/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2051

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6515.2'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6512.2'

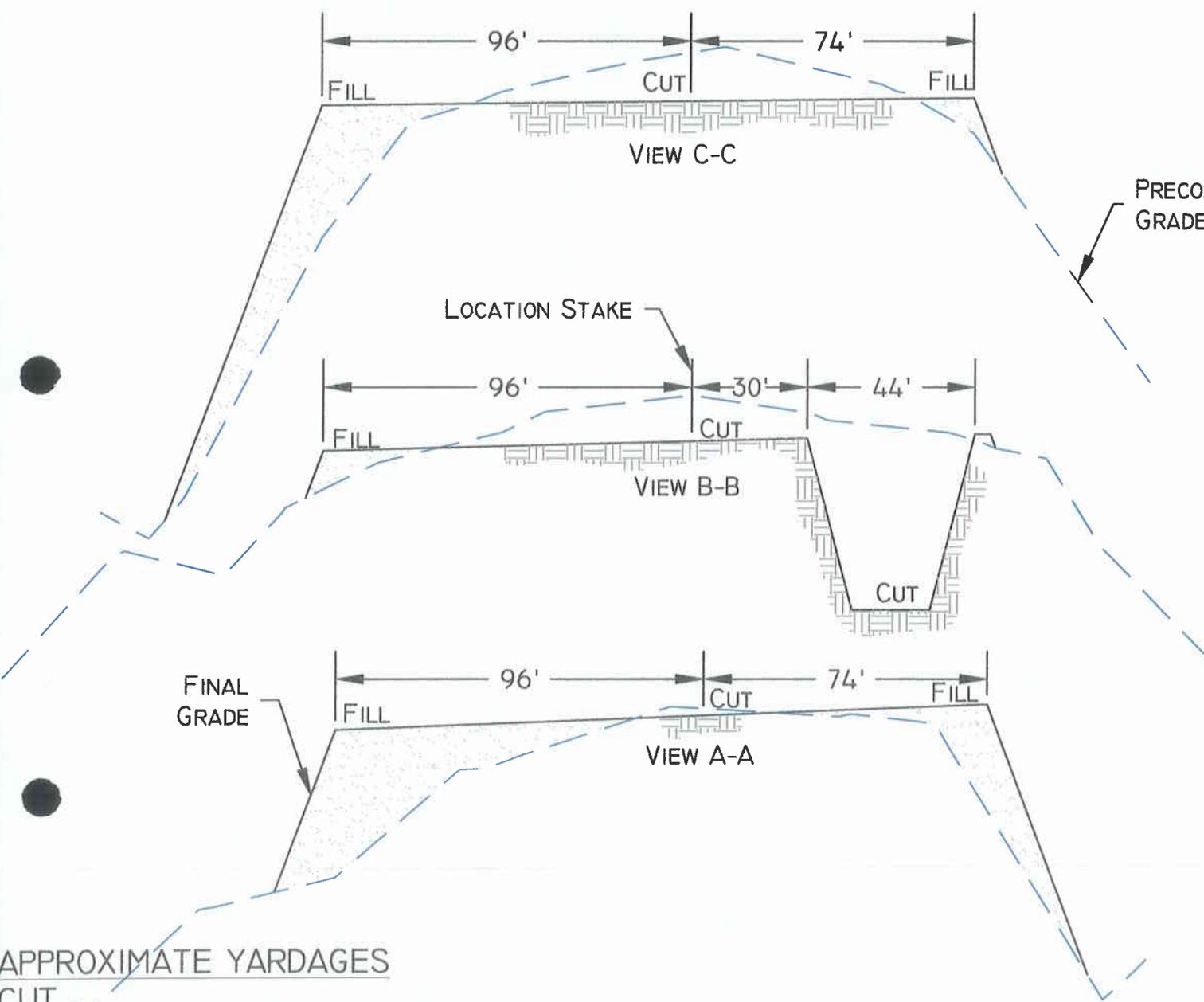
EXHIBIT D



TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

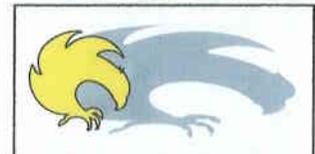
XTO ENERGY
 LOCATION LAYOUT
 Section 17, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-17-32

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/13/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2051



1" = 10'
 X-Section Scale
 1" = 40'

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



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 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
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TYPICAL CROSS SECTION
Section 17, T17S, R8E, S.L.B.&M.
WELL #17-8-17-32

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/13/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2051

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 1,690 CU. YDS.
 TOTAL CUT = 3,110 CU. YDS.
 TOTAL FILL = 2,220 CU. YDS.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/27/2006

API NO. ASSIGNED: 43-015-30672

WELL NAME: ST OF UT 17-8-17-32
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SWNE 17 170S 080E
 SURFACE: 1618 FNL 1846 FEL
 BOTTOM: 1618 FNL 1846 FEL
 COUNTY: EMERY
 LATITUDE: 39.34663 LONGITUDE: -111.0457
 UTM SURF EASTINGS: 496061 NORTHINGS: 4355036
 FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/7/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48194
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? YES

RECEIVED AND/OR REVIEWED:

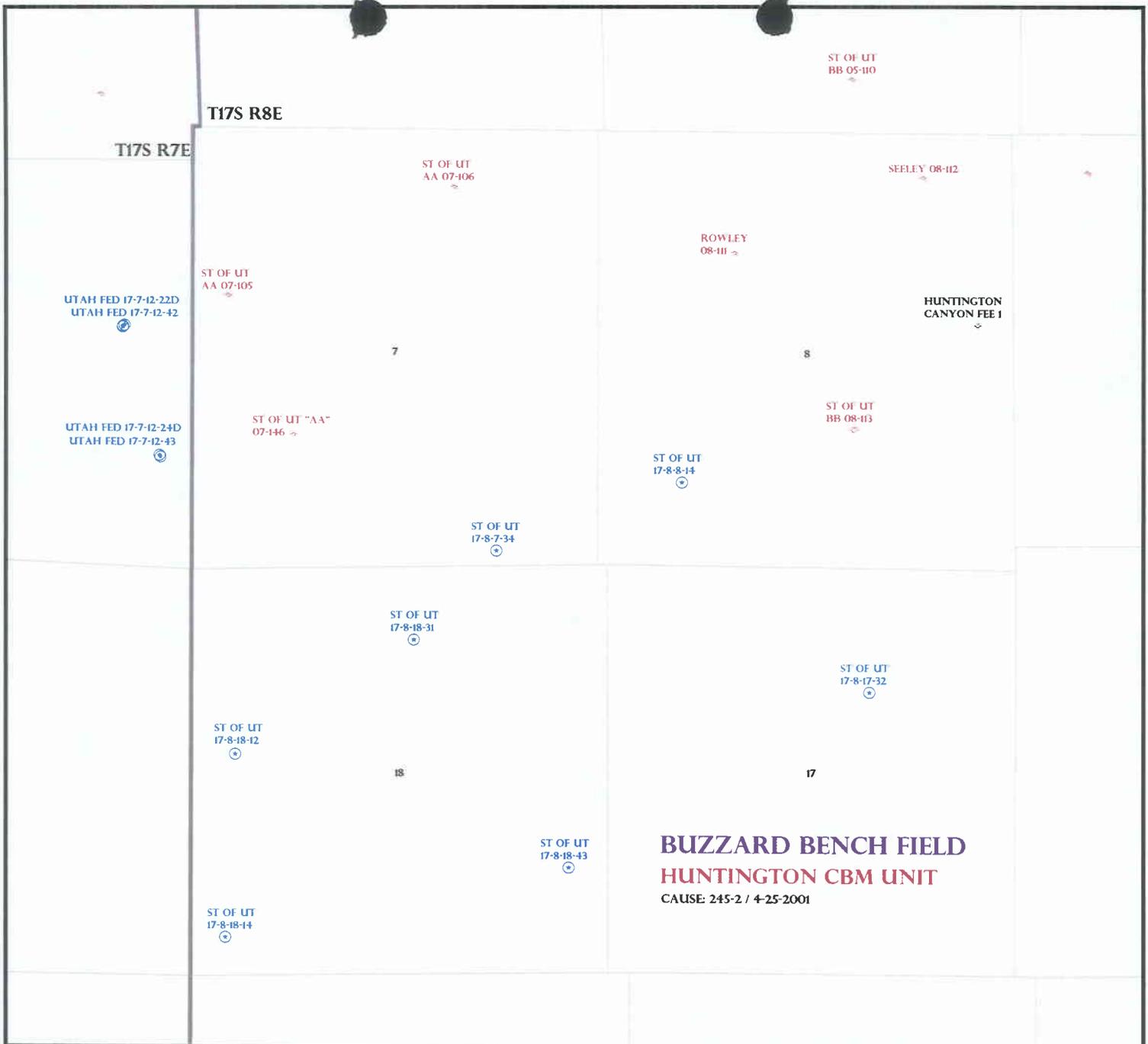
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: HUNTINGTON CBM *OK*
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 460' fr u bdrly? uncomm. tract
- ____ R649-3-11. Directional Drill

COMMENTS: Need Pres to (05-10-06)

STIPULATIONS: 1 - STATEMENT OF BASIS



BUZZARD BENCH FIELD
HUNTINGTON CBM UNIT
 CAUSE: 245-2 / 4-25-2001

OPERATOR: XTO ENERGY INC (N2615)

SEC: 8, 17, 18 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

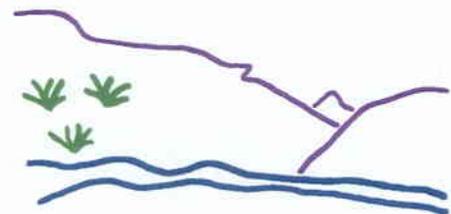
COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✖ GAS INJECTION
 - ✖ GAS STORAGE
 - ✖ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ✖ PLUGGED & ABANDONED
 - ✖ PRODUCING GAS
 - PRODUCING OIL
 - ✖ SHUT-IN GAS
 - SHUT-IN OIL
 - ✖ TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 09-MARCH-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.

WELL NAME & NUMBER: State of Utah 17-8-17-32

API NUMBER: 43-015-30678

LOCATION: 1/4,1/4 SWNE Sec: 17 TWP: 17 S RNG: 8 E 1618 FNL 1846 FEL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Upper part of the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. Although no aquifers with high quality ground water are likely to be encountered, the Lower, Middle and Upper units of the Emery Sandstone could potentially contain an aquifer. The proposed surface casing and cementing program should be extended as needed to contain all three units of the Emery Sandstone to ensure the protection of any unknown ground water resources. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the proposed location.

Reviewer: Christopher J. Kierst

Date: 5/17/06

Surface:

On-site conducted March 10, 2006. In attendance: Bart Kettle (DOGM), Nathan Sill (DWR), Kevin Waller (XTO), Jerry Lacy (XTO), Allen Childs (Talon), and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA) and Ray Peterson (Emery County).

Addendum: Site re-visited May 12, 2006. In attendance: Bart Kettle (DOGM), Ray Trujillo (XTO) and Lee McElprang (Permitted livestock operator).

DWR comments that the project is located in crucial mule deer winter range. They are recommending that no drilling or construction activities occur between the dates of Dec. 1 to April 12. DOGM recommending that access road be constructed in a manner that allows the use of a previously existing stock watering pond to continue. Discussed changing the route to cross over the dike of the pond instead of around the backside.

Reviewer: Bart T Kettle

Date: 05/16/2006

Conditions of Approval/Application for Permit to Drill:

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.

WELL NAME & NUMBER: State of Utah 17-8-17-32

API NUMBER: 43-015-30672

LEASE: State **FIELD/UNIT:** Huntington CBM

LOCATION: 1/4, 1/4 SWNE **Sec:** 17 **TWP:** 17 S **RNG:** 8 E 1618 FNL 1846 FEL

LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.

GPS COORD (UTM): X = E; Y = N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Kevin Waller (XTO), Jerry Lacy (XTO), Nathan Sill (DWR), and Bedos (Nelsons Construction). Invited but choosing not to attend Ray Peterson (Emery County), Jim Davis (SITLA) and Ed Bonner (SITLA).

Addendum: Site re-visited May 12, 2006. In attendance: Bart Kettle (DOGM), Ray Trujillo (XTO) and Lee McElprang (Permitted livestock operator).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed project is ~4 miles west of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into Huntington Creek within three miles and eventually to the Green River 60 miles away. The project is located in a 10-12" precept zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of patchy agriculture lands to the east and montane forest of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 2085' of new road construction. Well pad 260'x126'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Two existing wells, two proposed.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water

will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Several dry washes will be altered during construction of the access road. As initially staked the access road would be built through the backside of a stock-watering pond. After meeting with the permitted livestock operator it was determined that the access road would be changed to cross the dike of the pond instead.

FLORA/FAUNA: Mule deer, elk, blacktail jackrabbits, cottontail rabbits, raptors, rodents and lizards.

Grasses: Bottlebrush squirreltail, Salina wild rye, alkali sacaton, curly galleta, and Indian rice grass. Shrubs: Utah service berry, black sage, buckwheat, rabbit brush spp, salt cedar, shadscale, black greasewood, grease bush, birch leaf mountain mahogany. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Loco spp, stone crop, purple mustard, princes plum, scorpion weed. Other: yucca.

SOIL TYPE AND CHARACTERISTICS: Clay loam, some small sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are generally fine clays on steep slopes. Due to slope and arid site soils are erosive in nature.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay and clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind

and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 80'x44'x12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

DWR comments that the project is located in crucial mule deer winter range. They are recommending that no drilling or construction activities occur between the dates of Dec. 1 to April 12. As initially staked more than 50% of the southeast corner of the reserve pit was in fill material. Reserve pit was shortened up by 20' to move more of the pit into cut material. Access road moved to cross the dike of a stock watering pond instead of along backside as originally staked.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

05/16/2006 10:36 a.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





State Online Services

Agency List

Business.utah.gov

Search Utah.gov

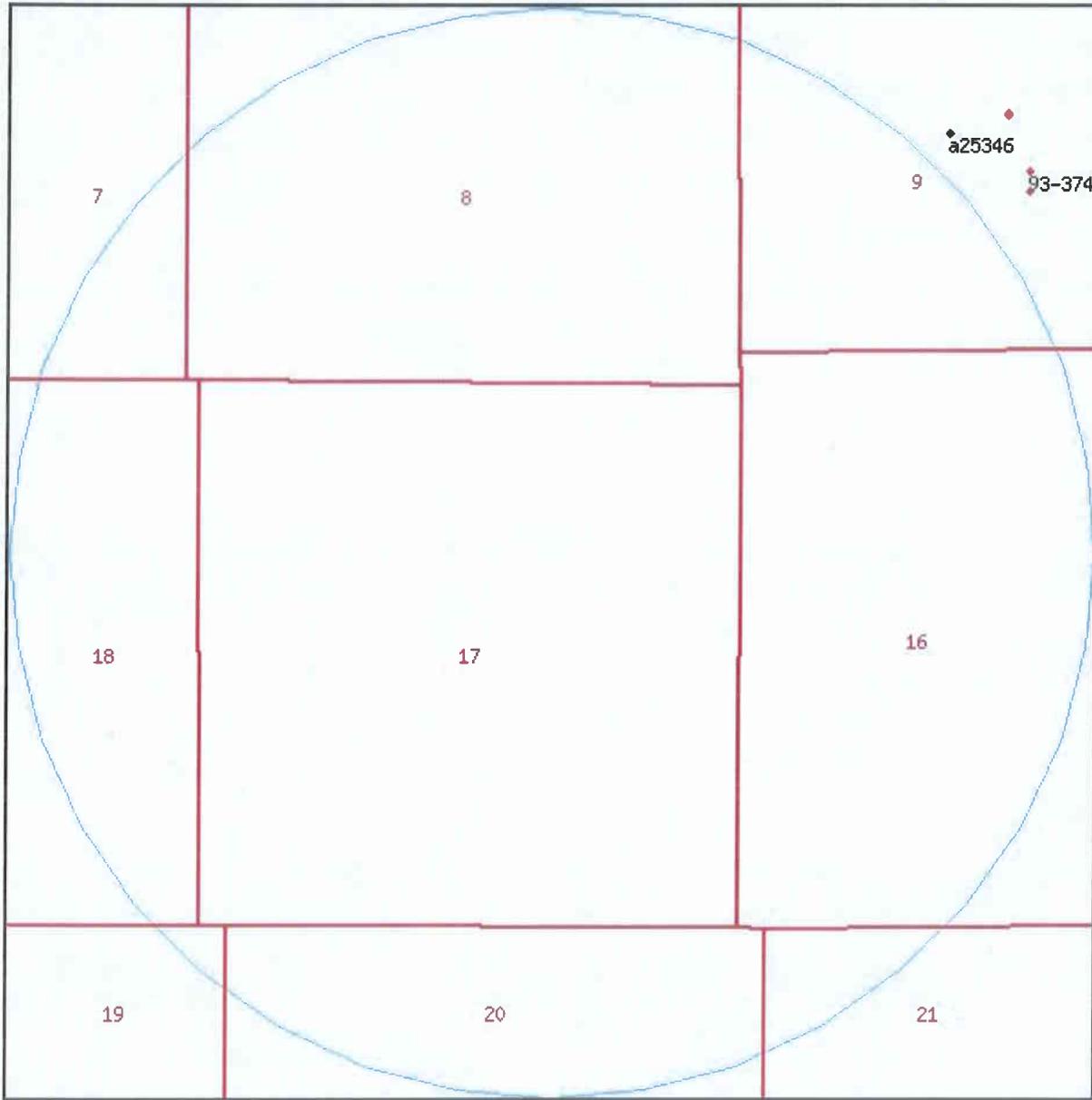
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 05/17/2006 01:32 PM

Radius search of 5280 feet from a point S1618 W1846 from the NE corner, section 17, Township 17S, Range 8E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,D,Sp,P status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1052</u>	Surface N2290 W65 S4 09 17S 8E SL		P	19580107	I	10.000	165.000	A PARTNERSHIP NIELSON BROTHERS JOHN C. NIELSON, POA
<u>93-2214</u>	Surface N2300 W60 S4 09 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2215</u>	Surface N2300 W60 S4 09 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2216</u>	Surface N2300 W60 S4 09 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2217</u>	Surface N1740 E160 S4 09 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2218</u>	Surface N1740 E160 S4 09 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2219</u>	Surface N1740 E160 S4 09 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2241</u>	Surface N1540 E160 S4 09 17S 8E SL		P	18880000	O	21.000	0.000	USA FISH & WILDLIFE SERVICE P.O. BOX 25486 DENVER FEDERAL CENTER
<u>93-240</u>	Surface N2300 W60 S4 09 17S		P	18750000	ISP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327

8E SL						
<u>93-243</u>	Surface	P	18750000 ISP	0.000	3793.270	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
	N1740 E160 S4 09 17S 8E SL					
<u>93-3736</u>	Surface	P	18750000 I	0.000	1.320	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1740 E160 S4 09 17S 8E SL					
<u>93-3737</u>	Surface	P	18750000 I	0.000	1.320	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1740 E160 S4 09 17S 8E SL					
<u>93-3740</u>	Surface	P	18750000 I	0.000	1.320	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1740 E160 S4 09 17S 8E SL					
<u>93-3747</u>	Surface	P	18750000 I	0.000	0.250	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1740 E160 S4 09 17S 8E SL					
<u>a25346</u>	Surface	A	20010315 IS	0.000	344.800	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N2139 E2026 SW 09 17S 8E SL					

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.

Surface
300. MD

✓ w/ 18% Washout

BHP

$(0.52)(3495)(8.6) = 1562$

G_{wo}

$(0.12)(3495) = 419$

MASP = 1142

BOPE - 2,000 ✓

Surf csg - 2950
70% = 2065

Max pressure @ Surf Csg Shoe = 860
TEST TO 860 # ✓

✓ Adequate Prod 6/7/06

2383 TOC Tail

✓ w/ 18% Washout

3025 Ferron S.S.

5-1/2"
MW 8.6

Production
3495. MD

Well name:	05-06 XTO St of Ut 17-8-17-32		
Operator:	XTO Energy Inc	Project ID:	43-015-30672
String type:	Surface		
Location:	Emery County		

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 79 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 299 ft
	<u>Burst:</u>	Cement top: 1 ft
<u>Burst</u>	Design factor 1.00	
Max anticipated surface pressure: 264 psi		
Internal gradient: 0.120 psi/ft	<u>Tension:</u>	Non-directional string.
Calculated BHP 300 psi	8 Round STC: 1.80 (J)	
No backup mud specified.	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	Re subsequent strings:
	Neutral point: 262 ft	Next setting depth: 3,495 ft
		Next mud weight: 8.600 ppg
		Next setting BHP: 1,561 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 300 ft
		Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.465	300	2950	9.83	6	244	38.78 J

Prepared by: Clinton Dworshak Utah Div. of Oil & Mining	Phone: 801-538-5280 FAX: 801-359-3940	Date: May 19,2006 Salt Lake City, Utah
--	--	---

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-06 XTO St of Ut 17-8-17-32		
Operator:	XTO Energy Inc	Project ID:	43-015-30672
String type:	Production		
Location:	Emery County		

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 351 psi
Internal gradient: 0.346 psi/ft
Calculated BHP: 1,561 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,040 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3495	5.5	15.50	J-55	ST&C	3495	3495	4.825	109.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1561	4040	2.587	1561	4810	3.08	47	202	4.29 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 19,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3495 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Whitney, Diana
Date: 4/11/2006 11:58:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 23-1026

Utah 02-1264

Utah 04-1267

Utah 09-1237

Dominion Exploration & Production, Inc

KC 9-36D

KC 8-32E

Enduring Resources, LLC

Asphalt Wash 10-23-41-32

Asphalt Wash 10-23-42-32

Rock House 11-23-22-2

Rock House 10-22-33-36

Rock House 10-22-42-36

Rock House 10-22-41-36

EOG Resources, Inc

NBU 555-18E

Westport Oil & Gas Company

NBU 921-27N

NBU 921-33N

XTO Energy, Inc

State of Utah 17-8-8-14

State of Utah 17-8-17-32

State of Utah 17-8-18-31

State of Utah 17-8-18-43

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2006

XTO Energy, Inc
2700 Farmington Ave. Bldg K, Ste. 1
Farmington, NM 87401

Re: State of Utah 17-8-17-32 Well, 1618' FNL, 1846' FEL, SW NE, Sec. 17,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30672.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc
Well Name & Number State of Utah 17-8-17-32
API Number: 43-015-30672
Lease: ML-48194

Location: SW NE **Sec.** 17 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. **Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.**

5. **Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530672	STATE OF UTAH 17-8-17-32		SWNE	17	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15519	7/8/2006		7/20/06		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

7/18/2006

Date

RECEIVED

JUL 19 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48194

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-17-32

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530672

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1618' FNL & 1846' FEL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 17 17S 08E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notified Dustin Doucet w/DOGM & Don Stephens w/BLM of upcoming spud. XTO Energy Inc. spudded 17 1/2" hole @ 10pm, 7/8/06. Set 13-3/8" conductor casing @ 34' w/14 sx Redi-Mix. Drilled 12-1/4" hole to 340'. Set 8-5/8", 24#, J-55 casing @ 328'. Cmt'd csg w/220 sx Class G cmt (15.6 ppg, 1.18 cuft/sx).

Drilling ahead w/7 7/8" bit . . .

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **REGULATORY COMPLIANCE TECH**
SIGNATURE *Holly C. Perkins* DATE **7/18/2006**

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RECEIVED
JUL 26 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

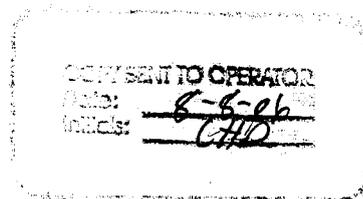
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 17-8-17-32	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 43-015-30672
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618' FNL & 1846' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 17 17S 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After evaluating the cementing program from the summer and fall of 2005, XTO proposes to change the cementing program based on the bond logs from last year's wells. It has been determined that irrespective of the amount of cement that has been pumped the height of the cement top in the bond log corresponds to a 1000 psi hydrostatic load assessed from the shoe. After determining this, XTO has pumped several cement jobs and found that using 40% excess on both the lead and the tail gives the correct volume of cement to achieve this hydrostatic limit without pumping excessive amounts of cement into the productive formations. Please see the attachment for exact cement volumes and slurry types as calculated based on the estimated tops.

Verbal approval to proceed was given on July 13, 2006 to John Egelston, Drilling Engineer, XTO Energy Inc. by Eric Jones, Petroleum Engineer with the Bureau of Land Management in Moab, UT.



NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 7/13/2006

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/28/06
BY: *[Signature]*

**RECEIVED
JUL 26 2006**

DIV. OF OIL, GAS & MINING



Well Name: State of Utah 17-08-17-32

Location: 1618' FNL & 1846' FEL, Sec. 17, T17S, R08E

County: Emery County

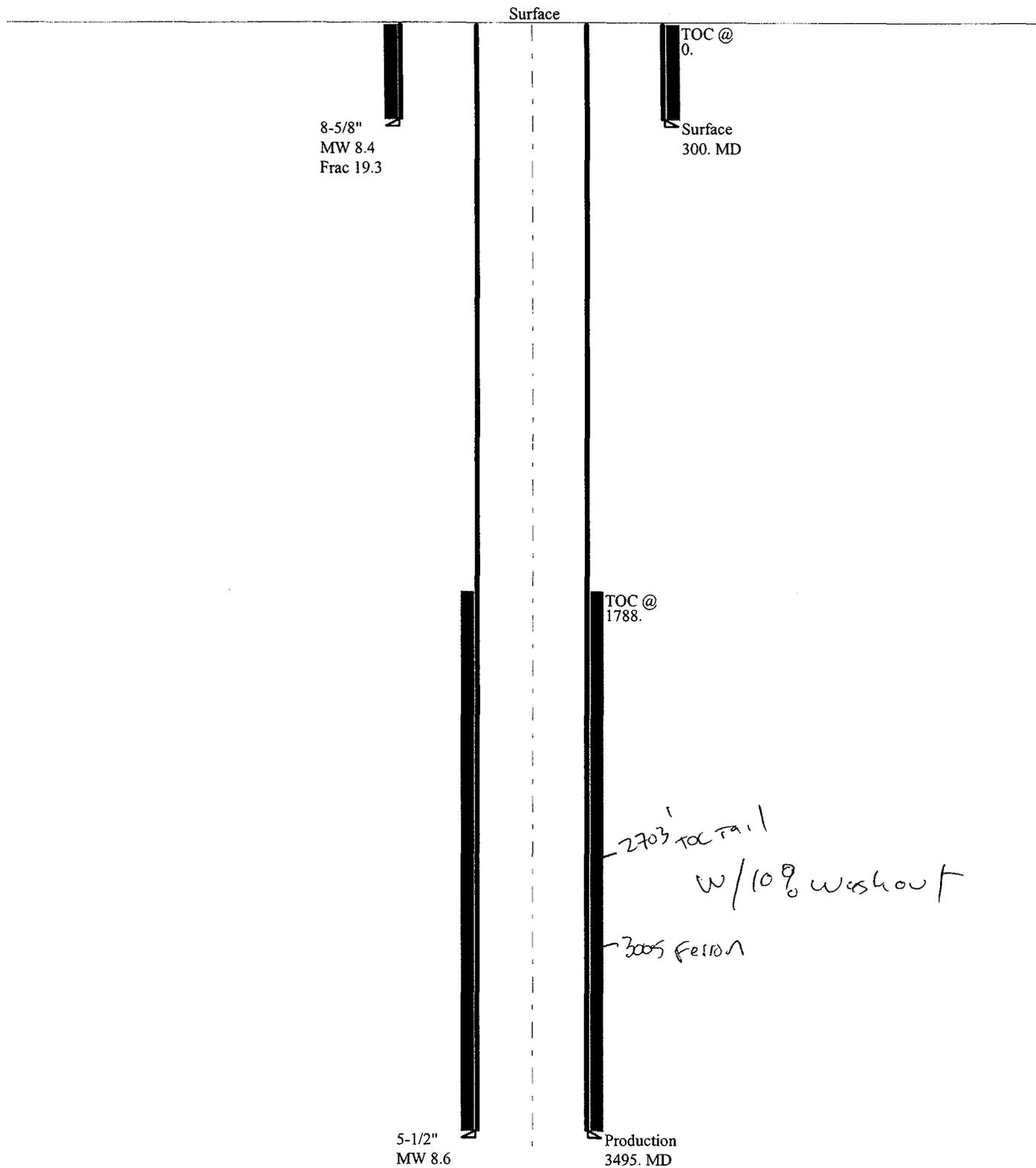
State: Utah

Upper Ferron SS (est): 3025

Surface Casing Detail	
No Changes	

Production Casing Detail						
String	Casing Type	Weight	OD	ID	Depth	Open Hole
Surface	8.625 J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	3495.0	7 7/8
Float Equipment			Cement Tops			
Desc.	Depth	Lead:	Hyd. Head	Stage 1 Top:		1810
Float Insert	3450.0		499.5	Stage 2 Top:		2725
Float Shoe	3495.0	Tail:	500.5			
Spacer Description						
Type:	10 bbls chem wash + 5 bbls scavenger slurry					
	Volume (bbls):	15	Density (ppg):	9.00		
Lead Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
	Percent Excess:	40.00%	Lead Density (ppg):	10.50		
	Calc'd Volume (Bbls):	39.5	Lead Yield (cuft/sk):	4.14		
	Calc'd Volume (cuft):	221.9	Lead Mix Water (gal/sk):	27.53		
	Lead Volume (sxs):	54.0	Mix Water (bbls):	35.4		
Tail Description						
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake					
	Percent Excess:	40.00%	Tail Density (ppg):	12.5		
	Calc'd Volume (Bbls):	34.3342	Tail Yield (cuft/sk):	2.25		
	Calc'd Volume (cuft):	192.78	Tail Mix Water (gal/sk):	12.12		
	Tail Volume (sxs):	86	Mix Water (bbls):	24.8		
Displacement Description						
Type:	Fresh Water					
	Calc'd Volume (Bbls):	83.17	Density (ppg):	8.40		

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-17-32

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530672

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg k CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1618' FNL & 1846' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 17 17S 8E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/18/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 7/8/06 after notifying Dustin Doucet (State) & Don Stephens (BLM) of action to take place. Drilled to 34' and set conductor csg @ 34' w/14 sx Redi-Mix cement. Drilled 12-1/4" hole to 340' & set 8 jts 8-5/8", 24#, J-55 casing @ 328'. Cmt'd w/220 sx Class G cement. Drilled 7-7/8" hole to 3173' & set 84 jts 5-1/2", 15.5#, J-55 production casing @ 3535'. Cmt'd w/160 sx CBM Lite cmt. PBD @ 3532' & TD @ 3535'.

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **HOLLY C. PERKINS**

TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins*

DATE **8/7/2006**

(This space for State use only)

EMERY**STATE OF UTAH 17-8-17-32**

LOCATION: Sec 17, T17S, R8E
 CONTRACTOR: Stewart Brothers, 48
 WI %:
 AFE#: 600344
 AP#: 43015306720000
 DATE FIRST RPT: 7/9/2006

RECEIVED**OCT 02 2006****DIV. OF OIL, GAS & MINING**

DATE: 7/9/2006
 OPERATION: TD Conductor Hole @ 34'
 DFS: 0.33 Footage Made: 34 Measured Depth: 34
 MW: VISC:
 WOB: 0 RPM: 60
 DMC: CMC: DWC: 37,045.00 CWC: 37,045.00
 TIME DIST: (4.00) Wait on Location. (6.50) Move to New Location. (held safety meeting). (5.50) Rig Up. (1.75) Drlg 0' to 18'. (0.25) Safety Meeting. (6.00) Drlg 18' to 34'.

DATE: 7/10/2006
 OPERATION: Drilling Surface @ 60'
 DFS: 1.33 Footage Made: 26 Measured Depth: 60
 MW: VISC:
 WOB: 8 RPM: 60
 DMC: CMC: DWC: 14,795.00 CWC: 51,840.00
 TIME DIST: (1.50) Blow Hole. (1.00) Lay Down BHA. (1.00) Run Conductor Pipe. (2.25) Mix and Cement Conductor Pipe. (0.25) Safety Meeting. (6.00) Wait on Cement. (2.00) Nipple Up Rotating Head. (1.00) Pick Up BHA. (4.50) Drlg 34' to 45'. (2.00) Work on Rotating Head. (2.50) Drlg 45' to 60'.

DATE: 7/11/2006
 OPERATION: POOH- Lay Down DP & BHA
 DFS: 2.33 Footage Made: 280 Measured Depth: 340
 MW: VISC:
 WOB: 25 RPM: 60
 DMC: CMC: DWC: 36,971.69 CWC: 88,811.69
 TIME DIST: (5.75) Drlg 61' to 107'. (0.25) Safety Meeting. (6.00) Drlg 107' to 182'. (0.25) WLS @170' was 1/2 degree. (5.50) Drlg 182' to 267'. (0.25) Safety Meeting. (4.00) Drlg 267' to 340' Surface TD. (0.25) Blow Hole Clean. (0.25) WLS @ 320' was 1/2 degree. (1.50) POOH Lay Down DP and BHA.

DATE: 7/12/2006
 OPERATION: Pressure Testing Surface Csg
 DFS: 3.33 Footage Made: 0 Measured Depth: 340
 MW: VISC:
 WOB: RPM:
 DMC: CMC: DWC: 36,771.40 CWC: 125,583.09
 TIME DIST: (1.50) Nipple Down Rotating Head. (3.00) Rig up and Run 8 Jts 8 5/8 Surface Csg. (1.50) Rig up Halliburton and Cement. (4.00) Wait on Cement. (4.00) Dig and Board Cellar. (1.50) Cut Off Csg, Weld on Wellhead. (2.25) Nipple up BOP and Choke Manifold. (0.25) Safety Meeting. (1.50) Rig up Unit over Hole. (2.50) Pressure Test Blind and Pipe Rams, Choke Manifold Valves, Kill Line 250 to F/ 5 min. & 1000# Hi F/10 Min. (2.00) Trying to Pressure Testing Csg to 1000#, at Present time, Csg is not Holding Press..

DATE: 7/13/2006
 OPERATION: Drilling @ 605'
 DFS: 4.33 Footage Made: 265 Measured Depth: 605
 MW: VISC:
 WOB: 25,000 RPM: 60
 DMC: CMC: DWC: 18,156.50 CWC: 143,739.59
 TIME DIST: (3.00) Press, Test Surface Csg to 1000# for 30 min. (Ball Valve on Csg Head was leaking, Change out Ball Valve). (2.75) Finish Nipling up Blooie line. (0.25) Held Safety Meeting. (3.50) Pick Up BHA, tag Cement @230'. (2.00) Drlg Cement, Plug, Float Collor and Shoe. (4.00) Drlg Formation, 340' to 420'. (0.50) WLS @ 400' was .5 degree. (4.00) Drlg 420' to 520'. (0.50) WLS @ 500' was .5 degree. (3.50) Drlg 520' to 605'.

DATE: 7/14/2006
 OPERATION: Drilling @ 1290'
 DFS: 5.33 Footage Made: 685 Measured Depth: 1,290
 MW: VISC:

WOB: 25,000 **RPM:** 60
DMC: **CMC:** **DWC:** 29,114.07 **CWC:** 172,853.66
TIME DIST: (0.25) Function Test Pipe Rams. (0.50) Drlg 605' to 625'. (0.50) WLS @ 605' was .50 degree. (4.75) Drlg 625' to 724'. (0.25) Safety Meeting. (4.00) Drlg 724' to 865'. (0.25) WLS @ 845' was 1 degree. (5.00) Drlg 865' to 1026'. (0.50) WLS @ 1006' was 1.25 degree. (1.75) Drlg 1026 to 1087'. (0.25) Safety Meeting. (4.25) Drlg 1087' to 1200'. (0.25) WLS @ 1190' was 1 degree. (1.50) Drlg 1200' to 1290'.

DATE: 7/15/2006
OPERATION: Drilling @2070'
DFS: 6.33 **Footage Made:** 780 **Measured Depth:** 2,070
MW: **VISC:**
WOB: 15 **RPM:** 75
DMC: **CMC:** **DWC:** 19,235.50 **CWC:** 192,089.16
TIME DIST: (0.25) Function Test Pipe Rams. (3.50) Drlg 1287' to 1509'. (0.75) WLS @ 1500' was 2 degree. (6.50) Drlg 1509' to 1770' (Held Safety Meeting). (0.50) WLS @ 1750' was 2.75 degree. (3.50) Drlg 1770 to 1870'. (0.50) WLS @ 1850' was 2.5 degree. (2.25) Drlg 1870 to 1930'. (0.25) Safety Meeting. (1.00) Drlg 1930' to 1950'. (0.50) WLS @ 1950' was 2 degree. (4.50) Drlg 1950 to 2070'.

DATE: 7/16/2006
OPERATION: Drilling @ 2930'
DFS: 7.33 **Footage Made:** 860 **Measured Depth:** 2,930
MW: **VISC:**
WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 65,280.50 **CWC:** 257,369.66
TIME DIST: (0.25) Function test pipe rams. (0.25) Drlg 2074' to 2090'. (0.50) WLS @ 2070' was 1.75 degree. (4.75) Drlg 2090' to 2245'. (0.25) Safety Meeting with Both Crews, Topic: FALL PROTECTION. (1.50) Drlg 2245' to 2310'. (0.50) Replace Wt. Indicator. (0.50) Drlg 2310' to 2330'. (0.50) WLS @ 2310' was 2 degree. (4.50) Drlg 2330' to 2570'. (0.50) Work on Rotary Chain. (0.50) Drlg 2530' to 2570'. (0.50) WLS @ 2550' was 1 degree. (2.75) Drlg 2570' to 2690'. (0.25) Safety Meeting. (2.25) Drlg 2690' to 2810'. (0.25) WLS @ 2800' was 1.75 degree. (3.50) Drlg 2810' to 2930'.

DATE: 7/17/2006
OPERATION: Drilling @ 3173'
DFS: 8.33 **Footage Made:** 243 **Measured Depth:** 3,173
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 11,255.50 **CWC:** 268,625.16
TIME DIST: (0.25) Function Test Pipe Rams. (0.25) Drlg 2930' to 2950'. (0.50) Blow Hole. (4.75) POOH W/ Bit # 2. (0.25) Safety Meeting. (7.00) TIH W/ Bit # 3. (0.50) WLS @ 2950' was 1.75 degree. (4.25) Drlg 2950' to 3075'. (0.25) Safety Meeting. (4.50) Drlg 3075' to 3153'. (0.50) WLS @ 3153' was 1.75 degree. (1.00) Drlg 3153 to 3173'.

DATE: 7/18/2006
OPERATION: Logging
DFS: 9.33 **Footage Made:** 362 **Measured Depth:** 3,535
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 27,837.08 **CWC:** 296,462.24
TIME DIST: (0.25) Function Test pipe Rams. (11.75) Drlg 3173 to 3535 TD. (1.00) Blow Hole. (0.50) WLS @ 3535' was 2 degree. (1.00) Trip out of hole. (1.00) Load Hole w/ 80 Bbls 4% KCL water. (2.25) Trip out. (0.25) Safety Meeting. (3.00) Finish Trip Out of Hole, Laying Down DP and DCs. (3.00) Rig Up Schlumberger and Log.

DATE: 7/19/2006
OPERATION: Waiting on Trucks to Move
DFS: 10.33 **Footage Made:** 0 **Measured Depth:** 3,535
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 28,545.49 **CWC:** 325,007.73
TIME DIST: (10.00) Run 5 1/2" Csg. (1.00) Wait on Haliburton. (2.00) Rig Up Haliburton, Hold Safety Meeting, and Cement. (5.00) Set Slips, Nipple Down BOP and Cut off Csg. (6.00) Rig Down, Prepare to Move to " State Of Utah 17-7-36-33R.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-17-32	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 07/10/2006

AFE: 600344

7/10/06 Wellview has all teh drilling details and accumulated cost.

7/11/06 Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 7/5/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 7/5/06 regarding conductor csg. Susp rpts pending further activity.

8/15/06 Cont rpt for AFE #600344 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4207), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05400418) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Inst & conn new 3 hp Baldor elec motor (SN# FO605013301) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG6210440) on sep wtr dump ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

8/16/06 Cont rpt for AFE #600344 to D & C Ferron Sd/Coal. NU frac vlv. Set & fill 12 - 500bbl frac tanks w/FW. MIRU Big Red Hot Oil svc. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Big Red. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/3,466' to Surf. Log showed gd cmt bond fr/3,466' to TOC @ 2,230'. LD logging tls. RDMO Bran-Dex WLU. SWI. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 24' x 16" cmt pad, used American 320-212-86" PU w/30" gearbox sheave (SN T20F86-20-383), Teco 50 hp elec motor (SN DM 714327000) w/8" motor sheave & 4 - C 158 belts fr/XTO stk. RDMO Nielsons Crane. Susp rpts to further activity.

8/23/06 Cont rpt for AFE # 600344 to D & C Ferron Coal well fr/ 8-16-06 to 8-23-06. MIRU Bran-DEX WL. RIH w/3-1/8" Ported Csg Guns. Perf L/Ferron Coal w/1 JSPF & 120 deg ph @ 3,286' - 3,291', 3,274' - 3,279', 3,257' - 3,261', 3,228' - 3,230' & 3,200' - 3,205' (PPG-3112-321T chrgs, 12.0 gm, .34" dia, 26 holes). All dpts correlated fr/Brad-Dex CBL-GR-CCL log ran on 8-15-06. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFN.

8/24/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,287'. POH & LD dump blr. MIRU Halliburton frac crew. Ac L/Ferron Coal perfs fr/3,200' - 3,291' dwn 5-1/2" csg w/977 gals 15% HCL at 5 BPM & 1,500 psig. Form BD @ 4.7 bpm & 2,000 psig. Frac L/Ferron Coal perfs fr/3,200' - 3,291' w/7,934 gals 20# Linear Gel. 62,671 gals 20# Delta 140 frac fld carrying 130,000 lbs 20/40 Brady sd, & 30,000 lbs 16/30 Brady sd. Frac Gradient 0.92. Flshd w/3,147 gals 20# Linear Gel, 1 bbls short. Sd Conc 1.00 - 5.00 ppg. All sd coated w/sd wedge NT. ISIP 1,595 psig, 5" SIP 1,315 psig. ATP 2,299 psig. AIR 36.1 bpm. Max TP 2,867 psig. Max IR 40.8 bpm. Max sd conc 5.00 ppg. 1,681 BLWTR (L/Ferron). RD Halliburton. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 3,160'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 3,132' - 3,139' & 3,123' & w/1 JSPF @ 3,100' & 3,095' (26 holes, Titan EXP-3323-322T chrgs 22.7 gm, .41" dia,). All dpts correlated w/Bran-Dex CBL/CCL/GR log Dated 8-15-06. POH. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton frac crew. Ac U/Ferron Coal perfs fr/3,095' - 3,139' dwn 5-1/2" csg w/1,000 gals 15% HCL ac @ 4.8 BPM & 226 psig. Form BD @ 5 BPM & 1,100 psig. Frac U/Ferron Coal perfs fr/ 3,095' - 3,139' w/9,627 gals 20# Linear Gel, 84,313 gals 20# Delta 140 frac fld carrying 78,500 lbs 20/40 Brady sd & 105,500 lbs 16/30 Brady sd. Frac Gradient 0.55. Flshd w/3,049 gals 20# Linear Gel, 3 bbls short. Sd Conc .50 - 5.00 ppg. All sd coated w/Sd Wedge NT. ISIP 372 psig, 5" SIP 282 psig. AIR 37.23 bpm, ATP 1,343 psig. Max TP 2,100 psig. Max IR 40.60 bpm, Max sd conc 5.00 ppg. 3,918 BLWTR (tl). RDMO Halliburton. SWI. Susp rpts to further activity.

8/31/06 Cont trenching 700' for inst of 4" SDR/7 poly wtr line. Cont padding & backfilling 600'. Compl PT on 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line for 1 hr @ 100 psig. SDFN.

9/13/06 Cont rpt for AFE #600344 to D & C Ferron Coal/sd. fr/ 8-24-06-06 to 9-13-06. SICP 0 psig. MIRU BHWS rig# 1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, xo, SN & 94 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 3,090'. U/Ferron Coal fr/3,095' - 3,139'. CBP @ 3,160'. RU pwr swivel. Estb circ w/45 BFW wtr. CO fill & DO CBP fr/3,090' - 3,160' w/2 jts tbg. Circ cln. RD pwr swivel. TIH w/8 jts tbg. Tgd fill @ 3,401'. L/Ferron Coal perfs @ 3,200' - 3,291'. PBDT @ 3,486'. RU pwr swivel. Estb circ w/55 BFW wtr. CO fill fr/3,401' - 3,486' PBDT w/3 jts tbg. Circ well cln. RD pwr swivel. TOH w/12 jts tbg. SWI. SDFN. Lost 750 BFW while circ for day. Backfill res pit. Susp rpts pending further activity. 4,768 BLWTR.

9/14/06 SITP 0 psig SICP 0 psig. TIH w/8 jts tbg. EOT @ 3,360'. Ferron perfs @ 3,095' - 3,291'. RU swb tls. BFL @ 300' FS. S. 0 BO, 348 BLW, 34 runs, 9 hrs, FFL @ 1,300' FS. Fld smpls on runs 1-18 showed dirty wtr w/lt sd, runs 19-21 showed dirty wtr w/lt sd & coal, runs 22-34 showed cln wtr w/tr sd & coal. RD swb tls. SICP 0 psig. TIH w/2 jts 2-7/8" tbg. Tgd 14' of fill @ 3,472'. TOH w/2 jts 2-7/8" tbg. EOT @ 3,360'. SWI. SDFN. 4,420 BLWTR.

9/15/06 SITP 0 psig, SICP 9 psig. Bd csg. TOH w/102 jts 2-7/8" tbg. LD BHA. TIH w/2-7/8" x 30' OPMA, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 101 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Ld tbg w/donut tbg hanger. SN @ 3,329'. EOT @ 3,416'. PBDT @ 3,486'. Ferron Coal perfs fr/3,095' - 3,291'. ND BOP. NU WH. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC-DV pmp (XTO #105) w/1" X 1" stnr nip. TIH w/pmp, 1 - 7/8" stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 124 - 3/4" gr D skr d w/4 molded guides pr rod, 4 - 3/4" rod subs(8',6',4',2') & 1-1/4" x 26' PR w/1-1/2" x 14' PR lnr. Seated pmp. PT tbg to 500 psig w/6 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. Surf equip not ready to start PU. 4,431 BLWTR.

Tubing

Location:		Lower					
ZONE 1	Desc:	Ferron	Top Perf:	3,095	Btm Perf:	3,291	OH: No
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length	
101	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	8	3,328	3,320.00'	
1	Tubing	2-7/8" SN	New	3,328	3,329	1.10'	
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,329	3,333	4.00'	
1	Tubing	2-7/8" Cavins 2707 Desander	New	3,333	3,353	20.20'	
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,353	3,386	32.90'	
1	Tubing	2-7/8" OPMA	New	3,386	3,416	30.00'	
						Total	3,408.20'
						Landed @	3,408.20'

9/19/06 Inst Autopilot RTU #A06FJ208, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 320 pmp un. Ditched in & conn #2 elec cbl fr/pwr ln to panel. Inst elec sep dmp pmp. Auto inst compl.

9/20/06 Cont rpt for AFE #600344 to D&C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 8:00 p.m., 9/19/06. Ppg @ 8 x 120" SPM. WO csg to build psig to first deliver gas sales.

9/21/06 P. 0 , 45 , 0 MCF, FTP 180 psig, SICP 0 psig, , LP 30 psig, SP 0 psig, DP 0 psig, 4 hrs. 24 hrs O&W prod. Compl tie in fr/8" SDR/11 poly gas line to 12" SDR/11 poly gas line & 4" SDR/7 poly wtr line to 8" SDR/7 poly wtr line. Cleaned up & reclaimed 2,000' of ROW. SDFN.

9/22/06 P. 0 , 165 , 0 MCF, FTP 160 psig, SICP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/23/06 P. 0 , 172 , 0 MCF, FTP 160 psig, SICP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/24/06 P. 0 , 180 , 0 MCF, FTP 160 psig, SICP 685 psig, , LP 6 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/28/06 P. FTP 140 psig, SICP 585 psig. OWU @ 11:00 a.m., 9/27/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 50 MCFPD. Ppg @ 8 x 120" SPM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-17-32

2. NAME OF OPERATOR:
XTO Energy Inc.

9. API NUMBER:
4301530672

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401** PHONE NUMBER: **(505) 324-1090**

10. FIELD AND POOL, OR WLD/CAT:
FERRON SANDSTONE

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1618' FNL & 1846' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: _____

AT TOTAL DEPTH: _____

11. QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 17 17S 8E

12. COUNTY: **EMERY** 13. STATE: **UTAH**

14. DATE SPUDDED: **7/8/2006** 15. DATE T.D. REACHED: **7/17/2006** 16. DATE COMPLETED: **9/27/2006** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **640'**

18. TOTAL DEPTH: MD **3,535** TVD _____ 19. PLUG BACK T.D.: MD **3,486** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR / CCL / CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13 3/4 J55	68	0	34		RM 14		0	0
12-1/4"	8 5/8 J55	24	0	328		G 220		0	0
7-7/8"	5-1/2' J55	15.5	0	3,535		CBM 160		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,416							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON COAL	3,095	3,291			3,200 3,291	0.34"	21	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					3,095 3,139	0.41"	26	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3095' - 3291'	A. w/1977 gals 15% HCl acid. Frac'd w/17,561 gals 20# linear gel, 146,984 gals 20# Delta 140 frac fluid, carrying 135,500# 16/30 and 208,500# 12/20 Brady sand.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: _____

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/23/2006		TEST DATE: 9/23/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 180	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 160	CSG. PRESS. 685	API GRAVITY 0.61	BTU - GAS 990	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 180	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER	2.952
				UPPER FERRON SS	3.066
				LOWER FERRON SS	3.273
				TUNUNK SHALE	3.533

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 10/3/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

4301530672

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E STATE UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: LM LEMMON #10-01

9. API NUMBER: Various (see attached)

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000 (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

iglon Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST. PROD	Lse Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Vented CO2	Vented Gas	VENTED GAS		ADJ (3)	
																				a
10-01	30	435	1478	0.00488716	1479	45	36	98	179	1299	1246	81	98	0	98	179	1425			
T35-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16095	15424	492	1708	0	1708	2200	17624			
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	0	2280	2739	17047			
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
07-106	30	579	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	0	789	958	5226			
09-119	30	185	725	0.0024009	726	45	18	108	108	558	912	63	108	0	108	171	783			
10-124	30	129	951	0.00314458	951	45	23	38	106	845	902	68	38	0	38	106	909			
06-102	30	823	20112	0.06550244	20119	45	491	2219	2756	17364	16959	536	2219	0	2219	2756	19714			
06-104	30	809	12922	0.04272795	12926	45	316	2156	2516	10410	10895	350	2156	0	2156	2516	13412			
06-118	30	163	797	0.00263536	797	45	19	100	164	633	672	64	100	0	100	164	836			
09-120	30	214	899	0.00297264	899	45	22	80	47	752	758	67	80	0	80	147	905			
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10-123	30	26	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	0	89	167	1304			
10-125	30	286	536	0.00177234	536	45	13	32	90	446	462	58	32	0	32	90	542			
11-129	29	0	396	0.00130942	396	44	10	16	59	327	334	53	16	0	16	59	403			
11-130	30	1847	182	0.00053567	182	45	4	7	56	105	137	49	7	0	7	56	193			
16-121	30	276	757	0.0026031	757	45	18	42	105	552	638	63	42	0	42	105	743			
05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	0	1397	1641	8581			
05-108	30	611	4934	0.01631479	4936	45	120	890	955	3940	4160	165	890	0	890	955	5155			
05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	0	133	209	1285			
05-110	30	3	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	0	194	275	1508			
05-103	30	945	9133	0.03019922	9136	45	223	1241	1509	7627	7701	258	1241	0	1241	1509	9210			
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15-127	30	1482	3530	0.01167232	3531	45	86	226	357	3174	2977	131	226	0	226	357	3334			
08-111	29	43	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	0	203	283	1559			
08-112	30	118	1326	0.00438456	1329	45	32	143	220	1106	1118	77	143	0	143	220	1338			
08-113	30	0	756	0.00249979	756	45	16	108	171	585	637	63	108	0	108	171	808			
07-105	30	909	5760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	0	1197	1407	7107			
03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	55	30	0	30	86	471			
03-133	30	102	331	0.00109449	331	45	8	18	71	260	279	53	18	0	18	71	350			
09-117	30	37	946	0.00312805	946	45	23	136	204	742	796	68	136	0	136	204	1002			
04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	50	63	0	63	123	631			
04-115	30	258	1186	0.00392163	1186	45	29	130	204	982	1000	74	130	0	130	204	1204			
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5896	28955	29376	896	5000	0	5000	5896	35273			
01-140	30	1506	4065	0.01344135	4068	45	99	462	506	3460	3428	144	462	0	462	506	4034			
01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	20907	20640	643	2937	0	2937	3580	4224			
22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	0	162	320	424			
35-135R	30	4133	1501	0.09496321	1502	0	37	142	179	1323	1266	37	142	0	142	179	1445			
14-171	30	3033	4645	0.01635918	4647	45	113	163	321	4325	3917	158	163	0	163	321	4238			
38-139	30	734	9013	0.02980243	9016	45	220	1062	1327	7689	7600	265	1062	0	1062	1327	8927			
02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	0	42	101	586			
36-138	30	555	5299	0.0175217	5301	45	129	396	570	4730	4468	174	396	0	396	570	638			
03-161	30	61	558	0.00184509	558	45	14	48	113	811	778	68	48	0	48	113	891			
02-188	30	176	923	0.003052	923	45	23	45	71	804	1659	93	45	0	45	71	823			
14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1827	99	71	0	71	164	1823			
01-141	30	59	2208	0.00730098	2209	45	54	283	382	283	382	283	283	0	283	382	424			
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6351	25047	26466	811	6540	0	6540	6351	32817			
07-145	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	0	538	605	2932			
35-137	30	1356	11613	0.0283995	11617	0	284	1276	1550	10057	9792	284	1276	0	1276	1550	11352			
01-205D	30	4123	2659	0.00879225	2660	0	55	257	322	2338	2242	65	257	0	257	322	2584			
31-201	30	1581	35450	0.11731834	35492	0	866	4755	5621	28871	29817	866	4755	0	4755	5621	35588			
			43726	302425	1	302529	1930	5	7383	38990	48303	5	254225	5	255009	9312	38990	38990	48302	303311
									BTU		1.04	SALES MTR		255006						

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED						
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	57	423	432	52	15	0	15	67	15	67	499	718	6,780	
C23-08	30	3432	9140	0.03052205	9140	45	236	437	437	718	8,422	8,052	281	437	0	437	2	2	26	86	26	28,166	
A25-04	5	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	0	2	0	0	0	0	0	0	
A35-06	30	141	29098	0.09844307	29098	45	750	1,706	1,706	3,501	26,597	25,665	795	1,706	0	1,706	7	7	41	268	41	5,283	
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	4,838	4,748	184	361	0	361	6	6	220	343	6	2,501	
A34-07	30	2845	5383	0.01821153	5383	45	139	361	361	545	4,838	4,748	184	361	0	361	6	6	220	343	6	2,501	
P10-47	30	734	39	0.00047028	39	210	4	6	6	220	81	123	214	6	0	6	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
IAME PROB																							
UC2-11	30	50211	15291	0.05173184	15291	45	304	1,255	1,255	1,694	13,597	13,487	39	1,255	0	1,255	1,694	1,694	446	904	1,694	15,101	
S06-46	29	11	519	0.00175586	519	203	13	230	230	448	73	458	216	230	0	230	102	102	323	715	102	3,233	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	0	102	144	144	209	931	144	2,099	
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	0	144	61	61	122	658	61	1,222	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	112	54	63	114	11	0	11	11	11	125	189	11	1,255	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	0	11	11	11	125	189	11	1,255	
D34-12	24	2583	147	0.00497662	147	36	38	126	126	200	1,271	1,297	74	126	0	126	349	349	417	1,207	349	4,177	
D35-13	30	142110	293	0.0009126	293	36	8	57	57	101	192	258	44	57	0	57	57	57	1910	2034	57	20,346	
D35-14	24	647	293	0.0009126	293	36	8	57	57	101	192	258	44	57	0	57	57	57	1910	2034	57	20,346	
D35-15	30	1830	20903	0.07071811	20903	45	539	1,326	1,326	1,910	18,993	18,456	594	1,326	0	1,326	1,910	1,910	250	2,267	1,910	22,677	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-48	25	7527	2310	0.00781509	2310	42	60	148	148	250	2,060	2,037	15	148	0	148	250	250	289	2,664	250	2,914	
UC2-50	30	706	2703	0.00914457	2703	45	70	165	165	280	2,423	2,384	15	165	0	165	280	280	355	1,805	280	2,085	
UC2-49	15	173	347	0.00117395	347	23	9	18	18	49	298	305	31	18	0	18	49	49	61	343	49	561	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	29	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	0	38	87	87	116	343	87	1,166	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	0	50	116	116	148	1,166	116	1,282	
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	11,025	1,430	120,430	11,025	131,455	
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	0	9	61	61	85	298	61	359	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	595	601	63	22	0	22	85	85	116	666	85	782	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OK																							
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	0	179	235	235	358	1,312	235	1,547	
09-60	29	1445	1074	0.00363351	1,074	44	28	179	179	365	709	947	71	179	0	179	294	294	358	1,312	294	1,606	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	154	269	269	358	1,312	269	1,581	
5																							
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	0	14	60	60	80	290	60	350	
JUST																							
08-51	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	528	816	816	1,131	9,131	528	9,659	
07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	0	495	583	583	725	2,044	495	2,539	
JUST																							
06-63	30	264	1654	0.00559574	1,654	45	43	495	495	583	1,074	1,461	88	495	0	495	583	583	725	2,044	495	2,539	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	0	326	499	499	616	4,891	499	5,390	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	380	575	575	725	1,274	575	1,849	
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,169	75	30	0	30	105	105	132	1,129	105	1,234	
03-75	30	5579	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	0	299	457	457	569	1,059	457	1,516	
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	675	813	69	177	0	177	246	246	312	488	177	665	
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	0	21	48	48	61	148	48	206	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	0	133	216	216	277	1,523	216	1,739	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,993	31,840	30,696	942	2,021	0	2,021	2,993	2,993	375	3,368	2,993	36,689	
P03-92	30	1184	886	0.00299748	886	45	23	89	89	157	729	781	68	89	0	89	157	157	199	275	89	364	
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	0	96	155	155	199	275	96	371	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	132	998	997	74	58	0	58	132	132	166	302	58	360	
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59										

LE WELLS FROM QUANTA STATEMENT

	29777				SALES DIFFERENCE	2516	JC137 01
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	0	974					
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14975	59724	59724	790771	518090	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____, Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000) Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducet
Dustin Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	255029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULT ST-DF UT 17-8-17-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30672
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 17		10. FIELD AND POOL, OR WILDCAT:

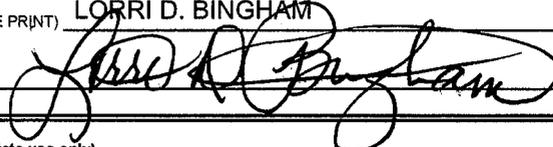
COUNTY: EMERY
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT 17-8-17-32	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306720000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618 FNL 1846 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 17 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production @ 1045 hours, 4/11/2012.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 11, 2012
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/12/2012	