



FAX COVER SHEET

Date: 11/28/05

TO: DUSTIN

Phone:
Fax: 801-359-3940

From: Kelly Small

Phone: (505) 564-6708
Fax: (505) 564-6700

RE: STATE OF UTAH 17-8-3-11 NOI TO P&A DUE TO FISH

Number of pages including cover sheet: 2

Message:

RECEIVED

NOV 28 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGE AT SURFACE: 1,291' FNL x 899' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-3-11
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530630
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/28/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc requests approval to plug the above mentioned well due to 12-1/4" hole drill bit being left in the hole. XTO plans to plug well fr/325' back to surf with +/- 150 sx Cl "G" cmt w/3% CaCl2. Cmt will be circ to surf & topped out as necessary once drill pipe is removed & laid down. A P&A marker will be installed when finished.

CONSENT TO OPERATOR
Date: 11-27-05
Initials: CHD

NAME (PLEASE PRINT) Kelly K. Small TITLE Regulatory Compliance Tech
SIGNATURE Kelly K. Small DATE 11/28/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/28/05
BY: [Signature]
* See Conditions of Approval (Attached)

RECEIVED
NOV 28 2005
DIV. OF OIL, GAS & MINING

(6/2000)



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL

Well Name and Number: State of Utah 17-8-3-11
API Number: 43-015-30630
Operator: XTO Energy Inc.
Reference Document: Original Sundry Notice dated November 28, 2005,
received by DOGM on November 28, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Form 8 – Well Completion or Recompletion Report and Log shall be submitted to the Division upon completion of work.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 28, 2005

Date

API Well No: 43-015-30630-00-00 Permit No:

Well Name/No: ST OF UT 17-8-3-11

Company Name: XTO ENERGY INC

Location: Sec: 3 T: 17S R: 8E Spot: NWNW

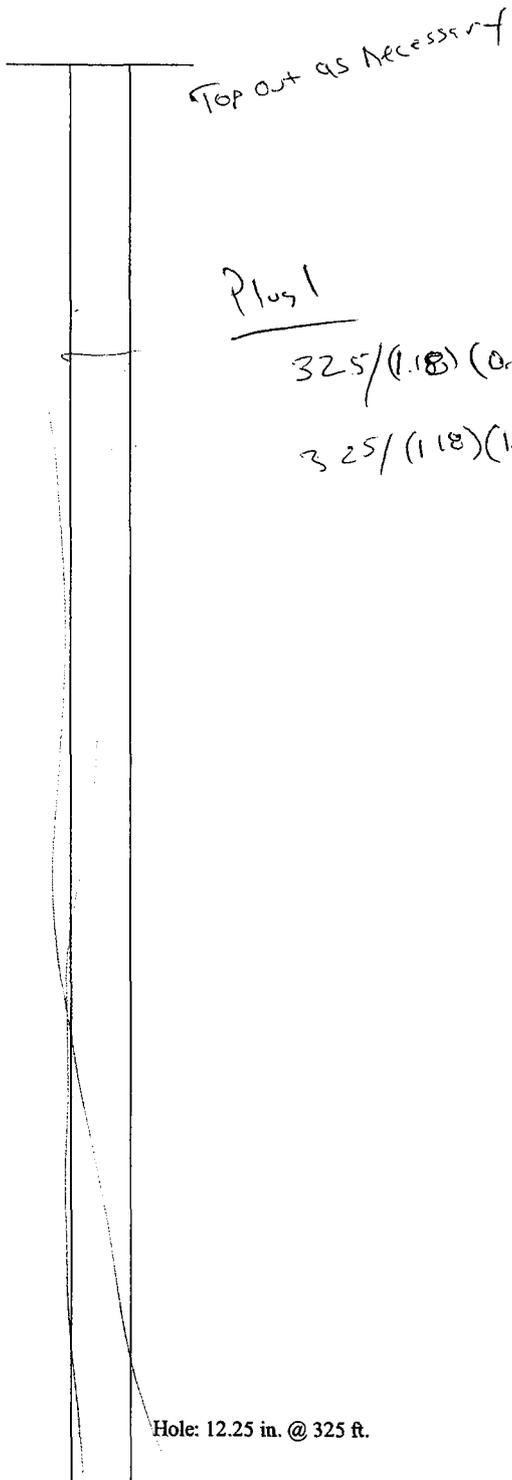
Coordinates: X: 498523 Y: 4358482

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	325	12.25			0.8485 @ 20g 1.2218 @ 0g



Perforation Information

Formation Information Formation Depth

TD:

TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. MINERAL LEASE NO. ML-48230	8. SURFACE State
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: XTO Energy, Inc.		8. UNIT OF CO. AGREEMENT NAME: Huntington CBM	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B., Farmington STATE NM ZIP 87401		9. WELL NAME and NUMBER: State of Utah #17-83-11X	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1287' FNL x 890' FWL (REVISED PER PLAT) 498520x 39.37707 AT PROPOSED PRODUCING ZONE: 4358484y -111.017188		10. FIELD AND POOL, OR WILDCAT: Feron Sand / Buzzard Bench 132	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 4.5 miles Northwest of Huntington, Utah		12. COUNTY: EMERY	13. STATE UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 890'	16. NUMBER OF ACRES IN LEASE: 393.1	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx 2600'	19. PROPOSED DEPTH: 3,500	20. BOND DESCRIPTION:	
21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.): 6432' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 11/29/2005	23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	8-5/8" J-55 24#	300	Class G	+/- 200 sacks	1.18-1.18 15.6-15.8
7-7/8"	5-1/2" J-55 15.5#	3,500	Class G	+/- 100 sacks	1.62 14.2

RIG SKID

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE Kyla Vaughan DATE 12/7/2005

APP NUMBER ASSIGNED: 43-015-30635

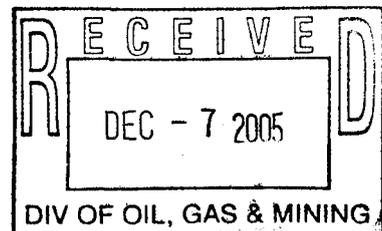
APPROVAL:

(11/2001)

Approved by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

Date: 12-07-05
By: [Signature]



Range 8 East

N89°38'32"E - 5168.47'
(N89°58'W - 5244.36')

STATE OF UTAH
#17-8-3-11X
ELEVATION 6431.9'

1287.42'

UTM
N - 4358483
E - 4986541

N01°03'45"E - 2630.01'
(N00°12'E - 2629.44')

N00°25'12"W - 2639.44'
(S00°03'E - 2639.34')

889.79'

3

N00°02'52"E - 2738.72'
(N00°23'E - 2737.68')

S00°33'49"E - 2757.94'
(S00°07"W - 2758.82')

SE Corner,
Elev. 6137'

(N89°38'W - 2609.64')

(N89°48'W - 2617.56')

N89°57'29"W - 2611.48'

S89°52'54"W - 2618.64'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'40"
111°01'04"

GRAPHIC SCALE

0 500 1000
(IN FEET)
1 inch = 1000 ft.

Revision: 11/28/05
Revision: 10/10/05



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 3, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4, NW 1/4 OF SECTION 3; BEING 1287.42' SOUTH AND 889.79' EAST FROM THE NORTHWEST CORNER OF SECTION 3, T17S., R8E., SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

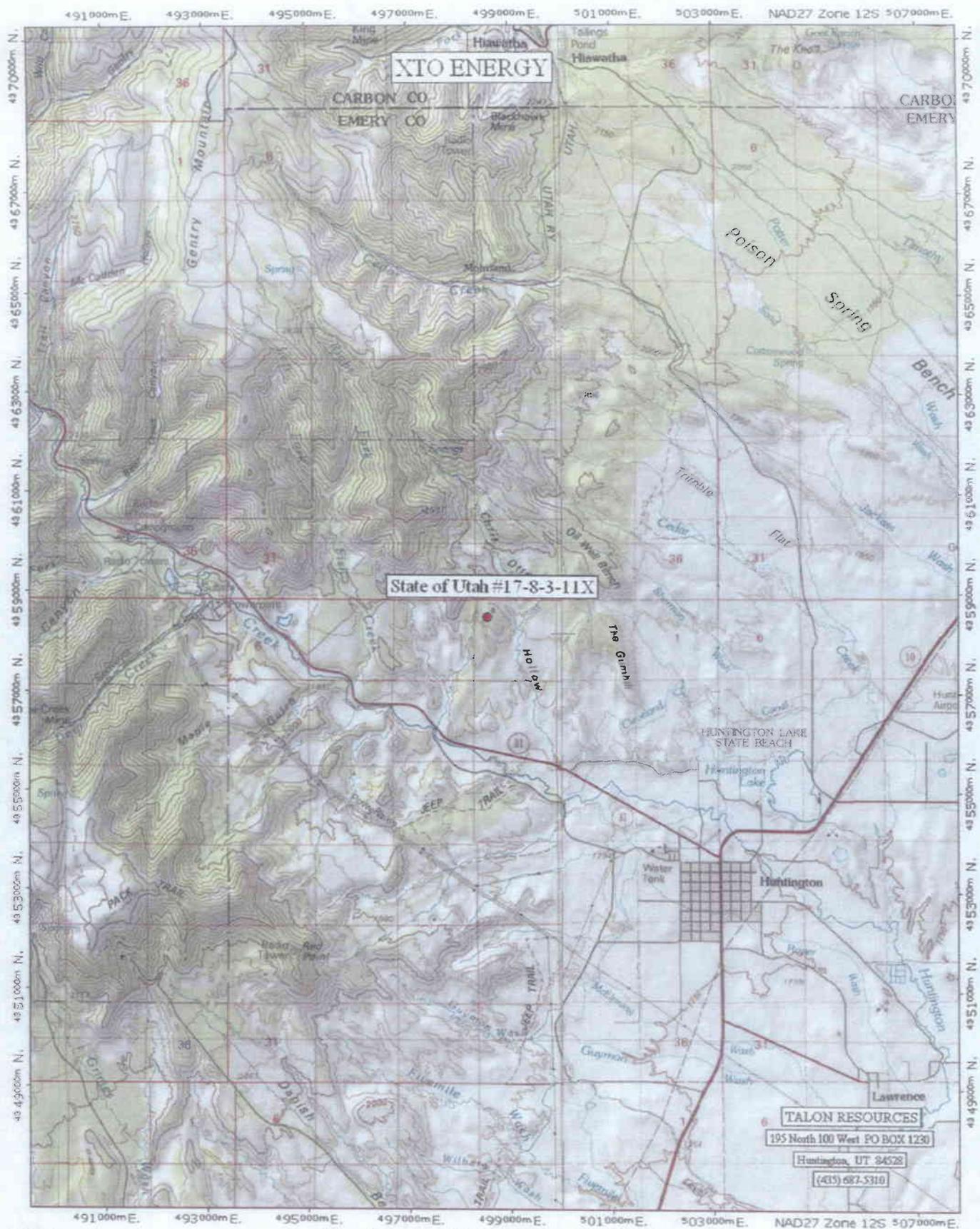


Talon Resources, Inc.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone: 435-687-5310
Fax: 435-687-5311



State of Utah #17-8-3-11X
Section 3, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn by J. STANSFIELD	Checked by L.W.J.
Drawing No. A-1	Date 01/25/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 505



XTO ENERGY

State of Utah #17-8-3-11X

TALON RESOURCES

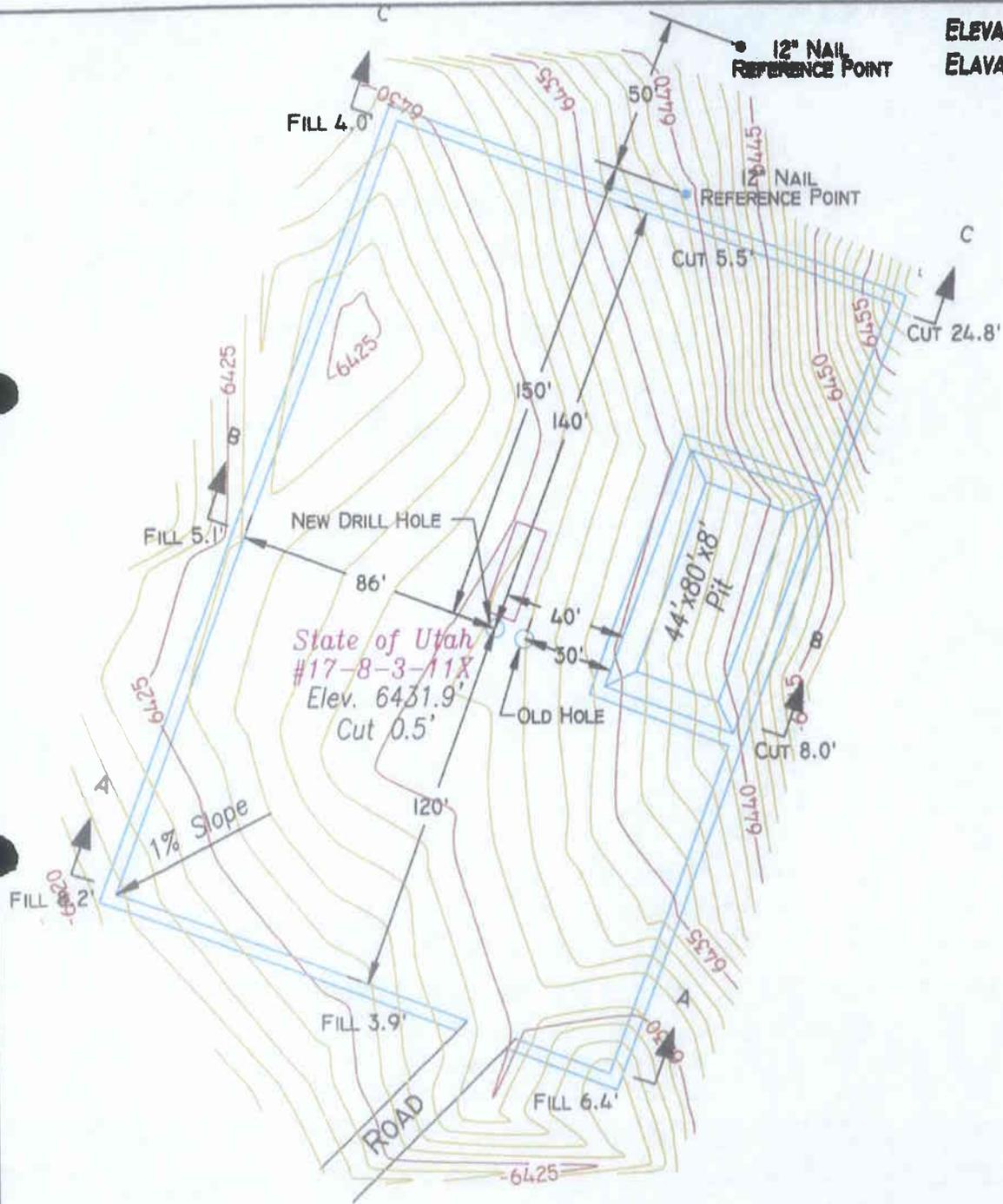
195 North 100 West PO BOX 1230

Huntington, UT 84528

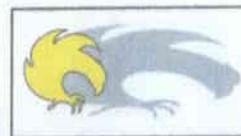
(435) 687-5310

TN 12N

Map created with TOPON ©2003 National Geographic (www.nationalgeographic.com/topo)



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6431.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6431.4'



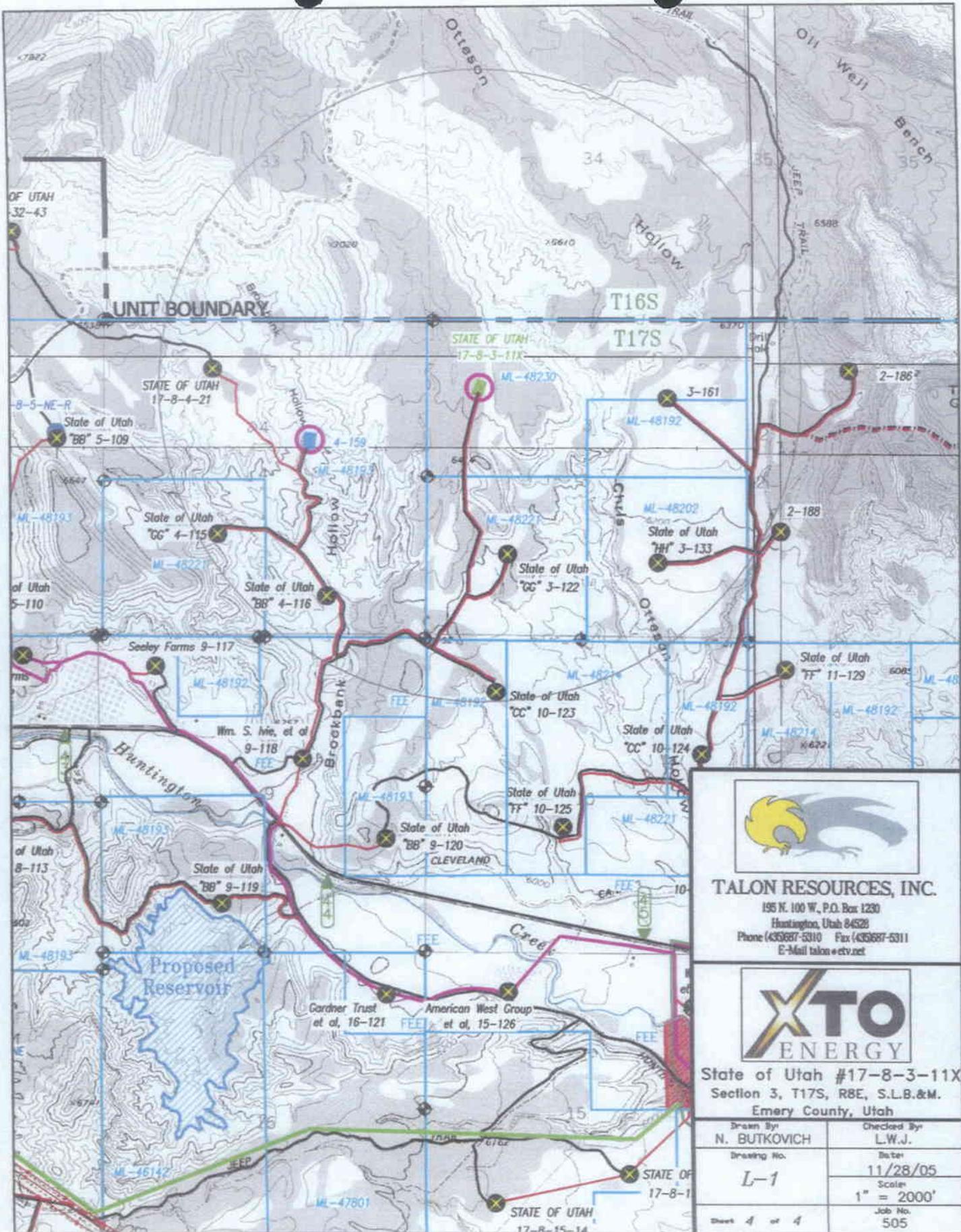
Talon Resources, Inc.
 195 S. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone: 435-687-5310
 Fax: 435-687-5311



LOCATION LAYOUT
 Section 3, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-3-11X

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/25/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 505

REVISION: 11/28/05



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@ctv.net

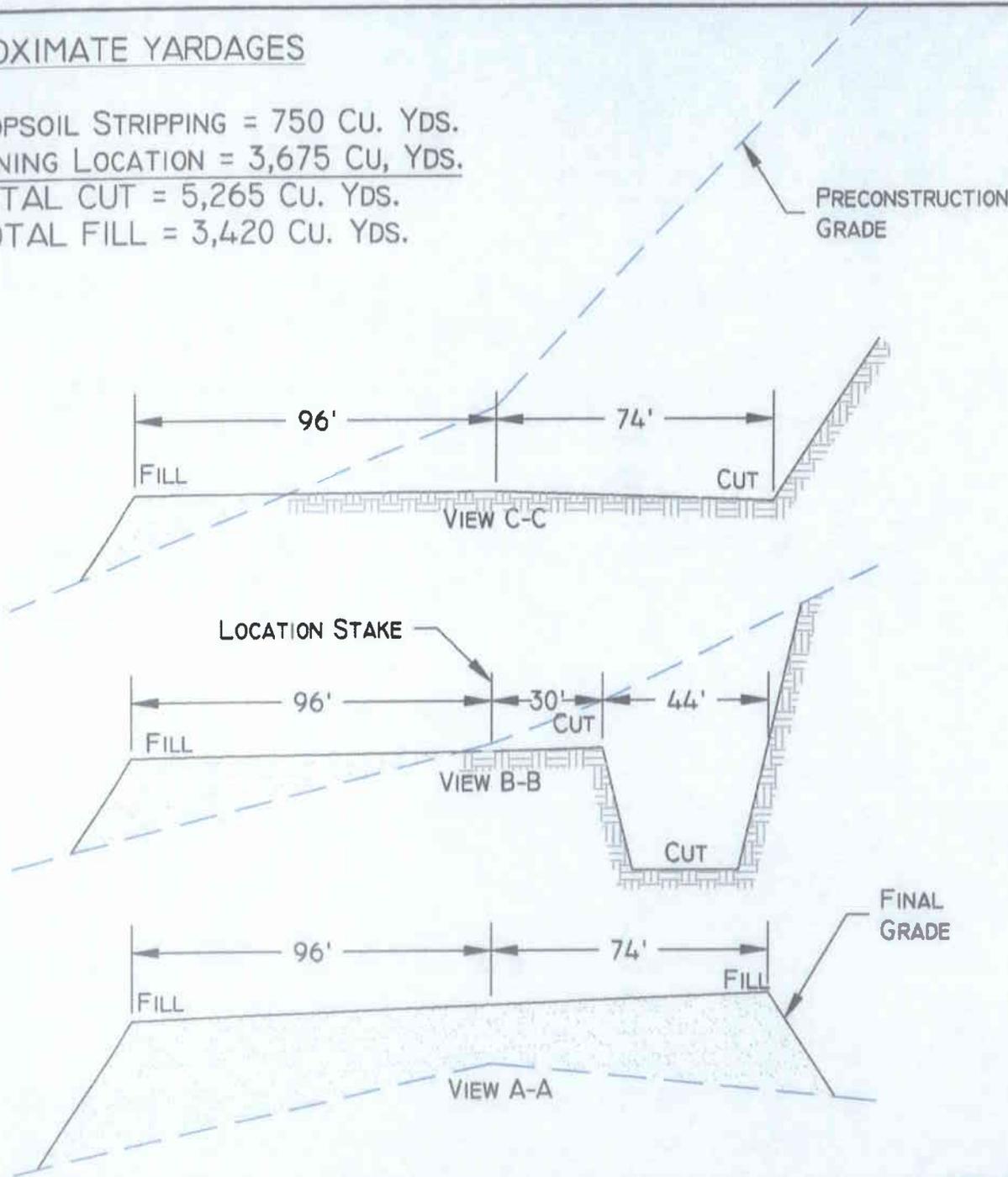
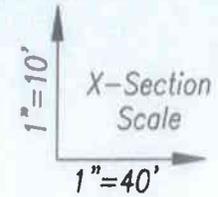


State of Utah #17-8-3-11X
 Section 3, T17S, R8E, S.L.B.&M.
 Emery County, Utah

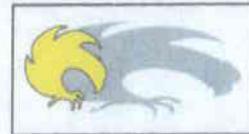
Drawn By N. BUTKOVICH	Checked By L.W.J.
Drawing No. L-1	Date 11/28/05
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 505

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,675 CU. YDS.
 TOTAL CUT = 5,265 CU. YDS.
 TOTAL FILL = 3,420 CU. YDS.



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 195 S. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone: 435-687-5310
 Fax: 435-687-5311



TYPICAL CROSS SECTION
 Section 3, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-3-11X

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/25/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 505

REVISION: 11/28/05

Application for Permit to Drill

Company: XTO Energy Inc. Well No. State of Utah 17-8-3-11X

Location: Sec. 3, T17S, R08E Lease No. ML - 48230

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Blue Gate Shale Member of the Mancos Shale (surface)

Ungraded Ground Elevation: 6,431.9'

Formation	Sub-Sea	Well Depth
Top of Upper Ferron SS	3457'	2975'
Top of Ferron Coal	3432'	3000'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation

Expected Oil Zones: No known oil zones will be penetrated

Expected Gas Zones: Gas bearing sandstones and coals will be penetrated from 2,975' to ±3,335' KB.

Expected Water Zones: No known (aquifer) water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

Expected Mineral Zones: No know mineral zones will be penetrated.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

2. **Pressure Control Equipment** -include schematics of the BOP and choke manifold, and describe testing procedures: See the attached BOP and Choke Manifold Schematic attached to this permit.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. **Casing Program and Auxillary Equipment** -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole size	Setting Depth	Size (OD)	Weight, Grade, Jt	Condition
12-1/4"	±300'	8-5/8"	24#, J-55, ST&C	N
7-7/8"	±3,500'	5-1/2"	15.5#, J-55, ST&C	N

5. **Cement** -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Surface Casing: ±200* sacks Class "G" (or equivalent) type cement with additives (typically LCM & accelerators) mixed at 15.6 – 15.8 ppg & 1.18 – 1.16 cuft/sx.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

* Cement volumes for permitting are calculated at 100% over gage hole. Actual cement volumes are calculated based on hole conditions during drilling and other factors. Actual cement volumes delivered to location range from 100% (minimum) to 300-400% over gage hole volume. Typically, an additional 200 sx of neat cement is also available, on location, for top out. If cement fails to circulate to surface or falls back from the surface, the well will be topped out using neat cement (meeting the above specifications) as necessary.

Production Casing:

Lead Cement: ±300* sx Class "G" (or equivalent) light weight cement with additives (typically LCM, extender, free water control) mixed at 10.5 ppg & 4.14 cuft/sx.

Tail Cement: ±100* sacks Class "G" (or equivalent) type cement with additives (typically LCM, extenders, dispersant, thixotropic, fluid loss) mixed at 14.2 ppg & 1.62 cuft/sx.

The Production casing will be cemented using 2 (lead and tail) cement slurries. The tail cement (completion grade) volume will be calculated from TD to 500' above the top of the Upper Ferron Sandstone (as indicated by the geological top on the est. formation top's table). The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface.

* The volumes shown are 100% over the gage hole volume calculated from TD to surface. The actual volume will be obtained for the caliper log plus 100% excess from the actual well TD to 500' over the top of the Ferron Sandstone (for the tail slurry volume) and 100% excess from 500' above the Ferron to surface (for the lead slurry volume) as shown on the actual log.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Interval	Mud Type	Mud Weight	Viscosity
0' - 300'	Air	n/a	n/a
300' - TD	Air	n/a	n/a

The blooie line will be approx 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and or gases. Dedusting, if necessary, will be accomplished with a small pump, waterline and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water is readily available and can be trucked to location as needed.

In the event the hole gets wet while drilling, either mist or produced Ferron coal water will be used as a circulating medium. In the event that produced Ferron coal water will not be adequate for mixing mud or is unusable for drilling, fresh water will be purchased, from town, and trucked to location.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program:

No cores or drill stem tests are planned for this well.

The well will be open hole logged with a triple combo logging suite consisting of array induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones,

abnormal temperature zones and possible hydrogen sulfide bearing zones:

The maximum anticipated BHP gradient in any of the zones to be penetrated should be 8.33 ppg (fresh water). Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water/mud must be used as the circulating medium.

No abnormal pressure, temperatures or dangerous gases (H₂S) are anticipated.

9. Any Other Aspects of this Proposal that should be Addressed: **None**

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. Proposed route to location: **See Exhibit "B".**
 - b. Location of proposed well in relation to town or other reference point:
The well location is approx 4.5 miles northwest of Huntington, Utah.
 - c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.
 - d. Plans for improvement and/or maintenance of existing roads: **None**
 - e. Other:
2. Planned Access Roads:
 - a. Location (centerline): **This (replacement) well is located on an existing well pad (State of Utah 17-8-3-11). The State of Utah 17-8-3-11 was plugged due to 12 ¼" bit being dropped in the hole. We are skidding the rig 10 feet to the West to drill this replacement well.**
 - b. Length of new access to be constructed: **The new access was constructed when the State of Utah 17-8-3-11 was initially built. See Exhibit "B".**
 - c. Length of existing roads to be upgraded: **: If necessary, the existing road (to the State of Utah 16-8-3-11) may need to be re-bladed and crowned.**
 - d. Maximum total disturbed width: **Typically 60' (max)**
 - e. Maximum travel surface width: **25' or less**
 - f. Maximum grades: **Maximum grades will not exceed 10% after construction.**
 - g. Turnouts: **No turnouts are planned at this time.**

- h. **Surface materials: Only native materials will be used during construction. If necessary, gravel or rock maybe purchased an used to improve road conditions and travel.**
- i. **Drainage (crowning, ditching, culverts, etc): Roads will be crowned and bar ditches will be located along either side. 18-24" dia culverts will be installed as necessary.**
- j. **Cattleguards: No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**
- k. **Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None**
- l. **Other:**

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. **Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "C"**
- 4. **Location of Production Facilities:**
 - a. **On-site facilities: Typical on-site facilities will consist of a wellhead, flow lines, artificial lifting system (pumping unit), wellhead compression, gas/water separator (2 phase), gas measurement and water measurement**

equipment, and a heated enclosure/building for weather and environmental protection.

- b. **Off-site facilities:** Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics, produced water disposal (SWD well) and gas measurement (sales meter).
- c. **Pipelines:** The well will be produced into both a gas gathering pipeline and a produced water pipeline. The pipelines will be installed side by side in the same ROW traveling along the proposed access road and will be tied into the existing pipeline (gas/water) system already in place. See Exhibit "B" for the proposed pipeline route.
- d. **Powerlines:** A 3-Phase Power line will be laid along side the gas gathering pipeline and the water pipeline.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pumping units) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed, if applicable.

If a gas meter run, for sales, is constructed on location, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced as necessary. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3, if applicable.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted, if applicable.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will typically be obtained and purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving the necessary permits and

permission, if necessary. Water will be trucked to location by a third party trucking company who specializes in water hauling.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness.

The reserve pit will be located along the edge and within the boundaries of the designated wellpad and the walls of this pit will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E".**

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the: **South**

The blooie line will be located: **at least 100 feet from the well head.**

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: **Water Injection**

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. **Surface and Mineral Ownership: Both the surface and the minerals are owned by the State of Utah.**

12. **Other Information:**

a. **Archeological Concerns: There are no archeological concerns that the operator is aware of at this time.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly

disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. **Threatened and Endangered Species Concerns: None**
- c. **Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**
- d. **Off Location Geophysical Testing: None**
- e. **Drainage crossings that require additional State or Federal approval: None**
- f. **Other: This is a replacement well located on an existing well pad (State of Utah 17-8-3-11). The State of Utah 17-8-3-11 was plugged due to 12 ¼" bit being dropped in the hole. We are skidding the rig 10 feet to the West to drill this replacement well.**

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting & Compliance:

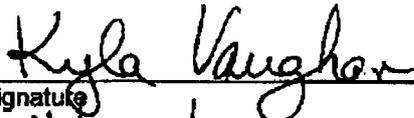
Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

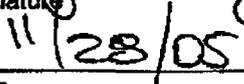
Jeff Patton
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.



Signature



Date

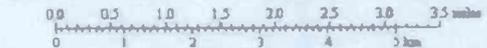
491000m E. 493000m E. 495000m E. 497000m E. 499000m E. 501000m E. 503000m E. NAD27 Zone 12S 507000m E.

4870000m N.
487000m N.
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4863000m N.
4861000m N.
4859000m N.
4857000m N.
4855000m N.
4853000m N.
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Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

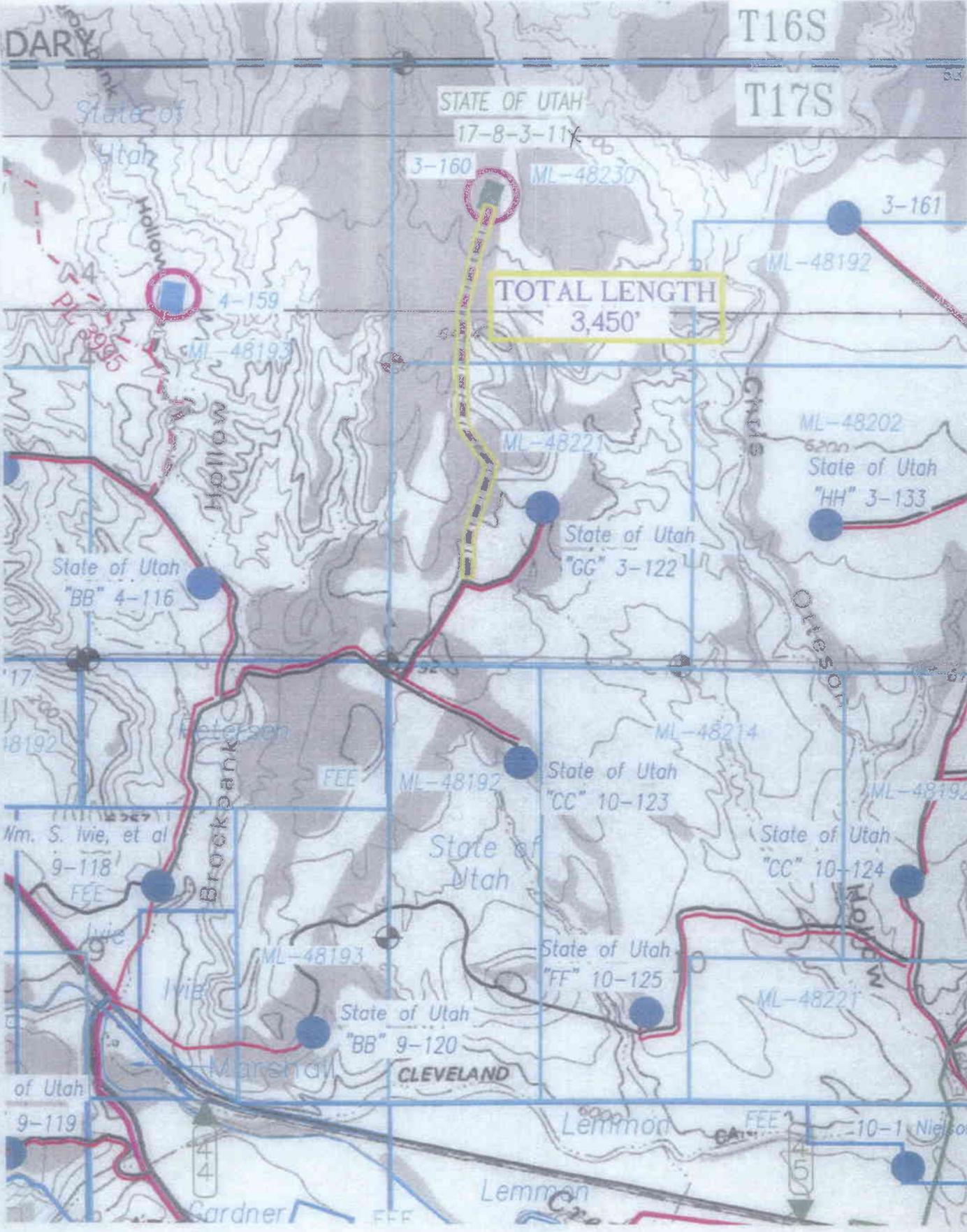
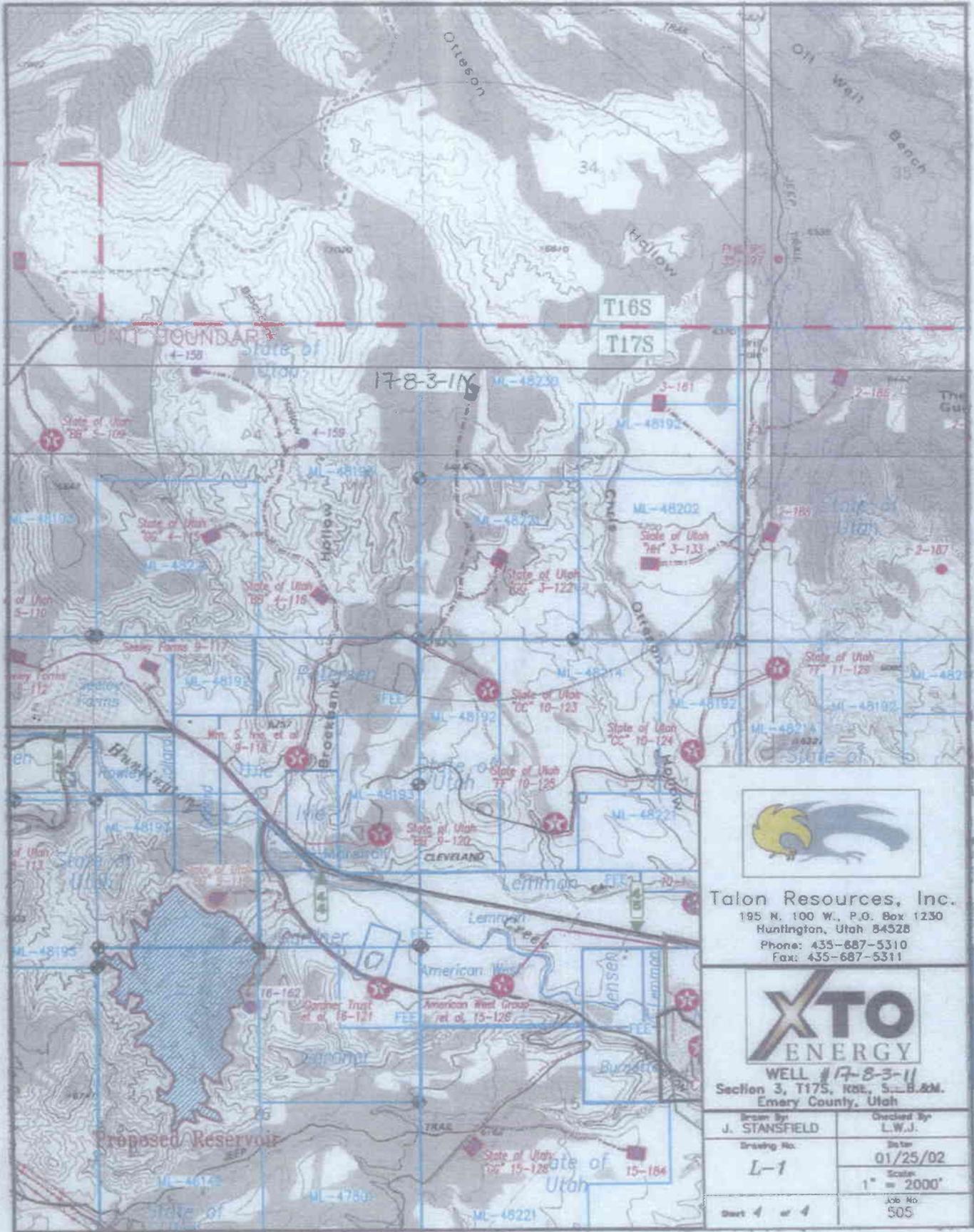


EXHIBIT B

EXHIBIT



Talon Resources, Inc.

195 N. 100 W., P.O. Box 1230

Huntington, Utah 84528

Phone: 435-687-5310

Fax: 435-687-5311



WELL #17-8-3-11

Section 3, T17S, R15E, S. 8 & 9 E.M.
Emery County, Utah

Drawn By
J. STANSFIELD

Checked By
L.W.J.

Drawing No.

Date

L-1

01/25/02

Scale

1" = 2000'

Job No

505

Sheet 4 of 4

EXHIBIT C EXHIBIT

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,675 CU. YDS.
TOTAL CUT = 5,265 CU. YDS.
TOTAL FILL = 3,420 CU. YDS.

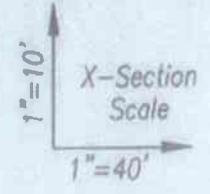
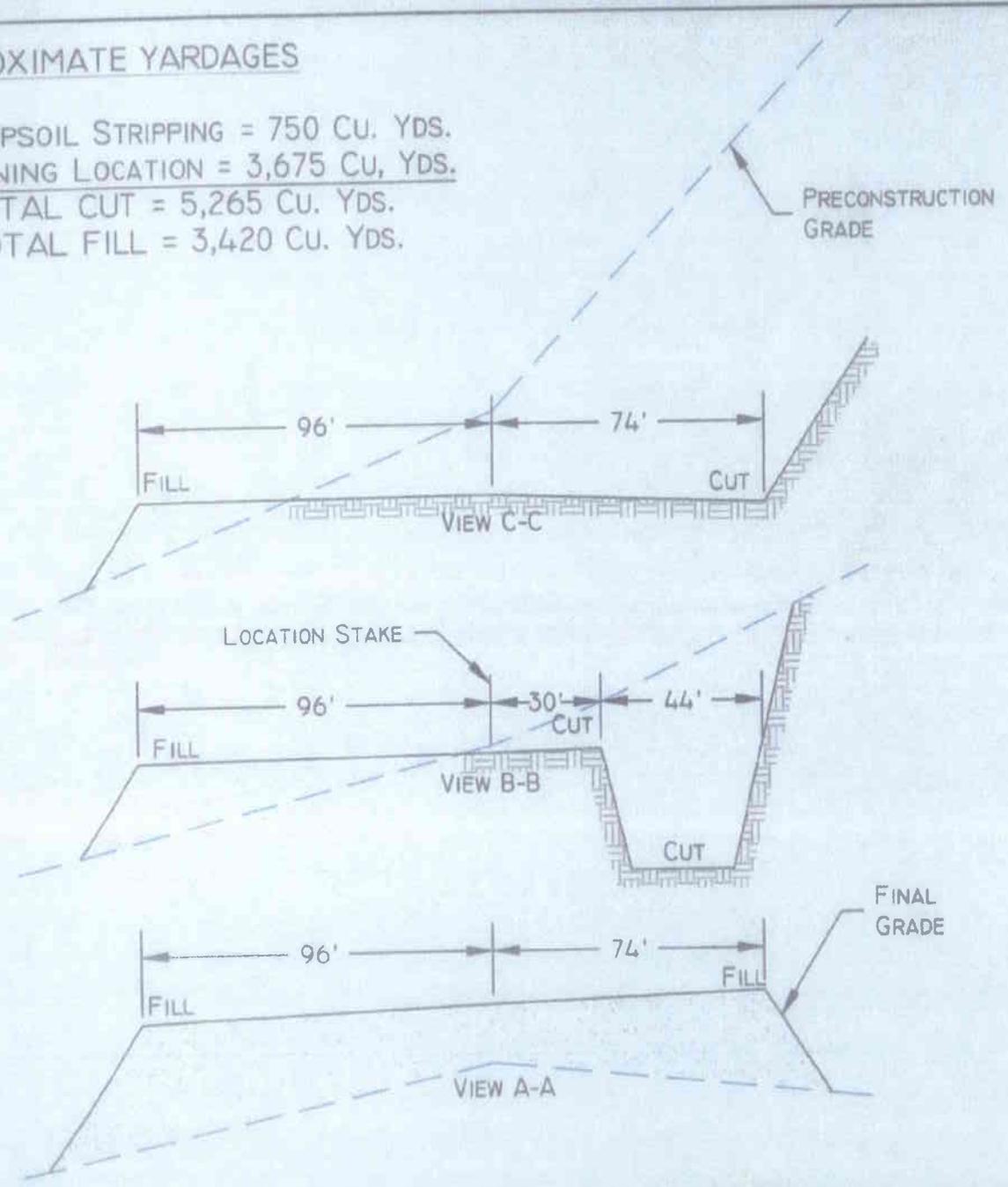


EXHIBIT E



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 195 S. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone: 435-687-5310
 Fax: 435-687-5311

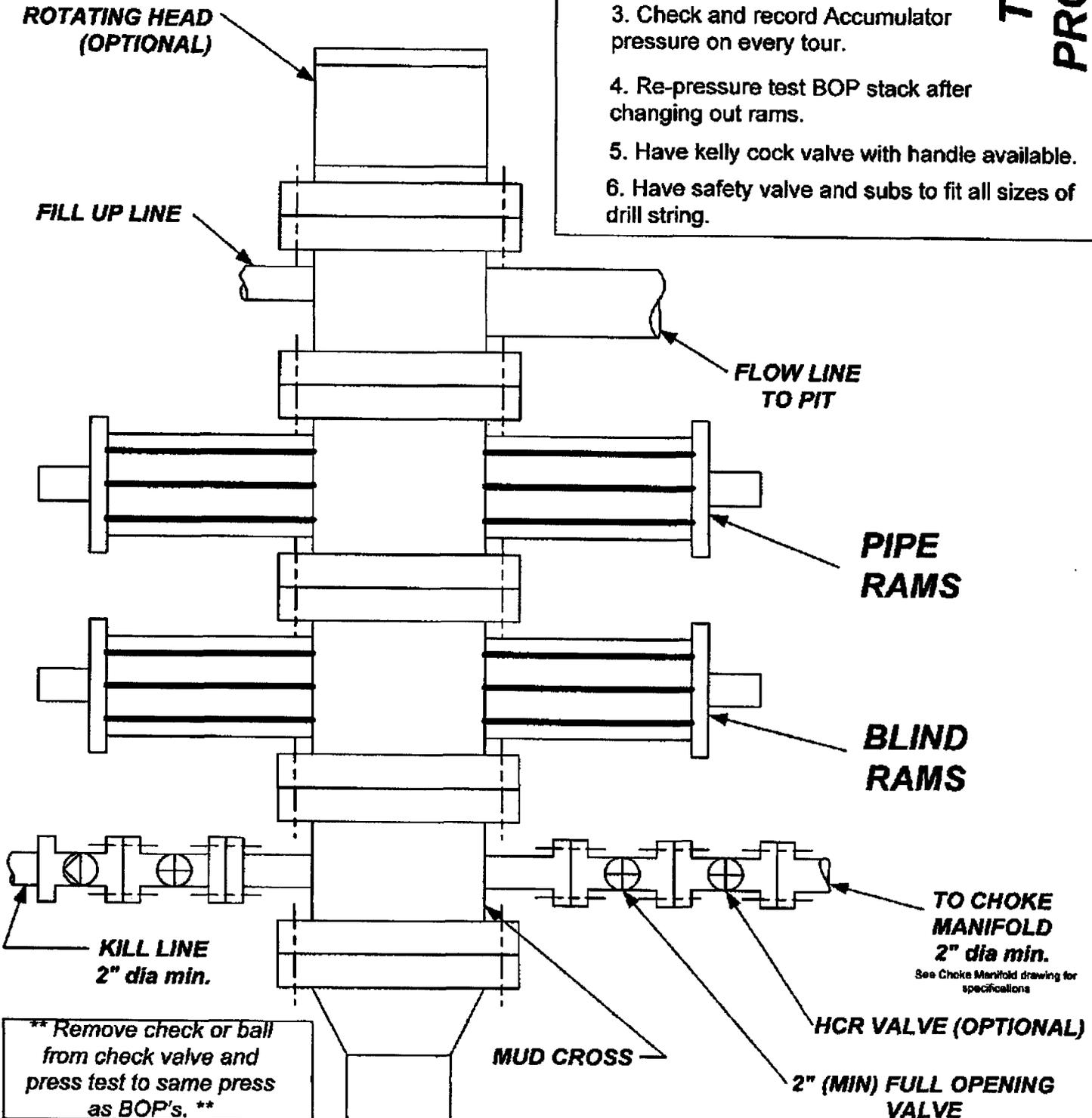


TYPICAL CROSS SECTION
 Section 3, T17S, R8E, S.L.B.&M.
 WELL #17-B-3-114

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/23/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 505

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

- TESTING PROCEDURE**
1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 5 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min).
 2. Test operation of (both) rams on every trip.
 3. Check and record Accumulator pressure on every tour.
 4. Re-pressure test BOP stack after changing out rams.
 5. Have kelly cock valve with handle available.
 6. Have safety valve and subs to fit all sizes of drill string.

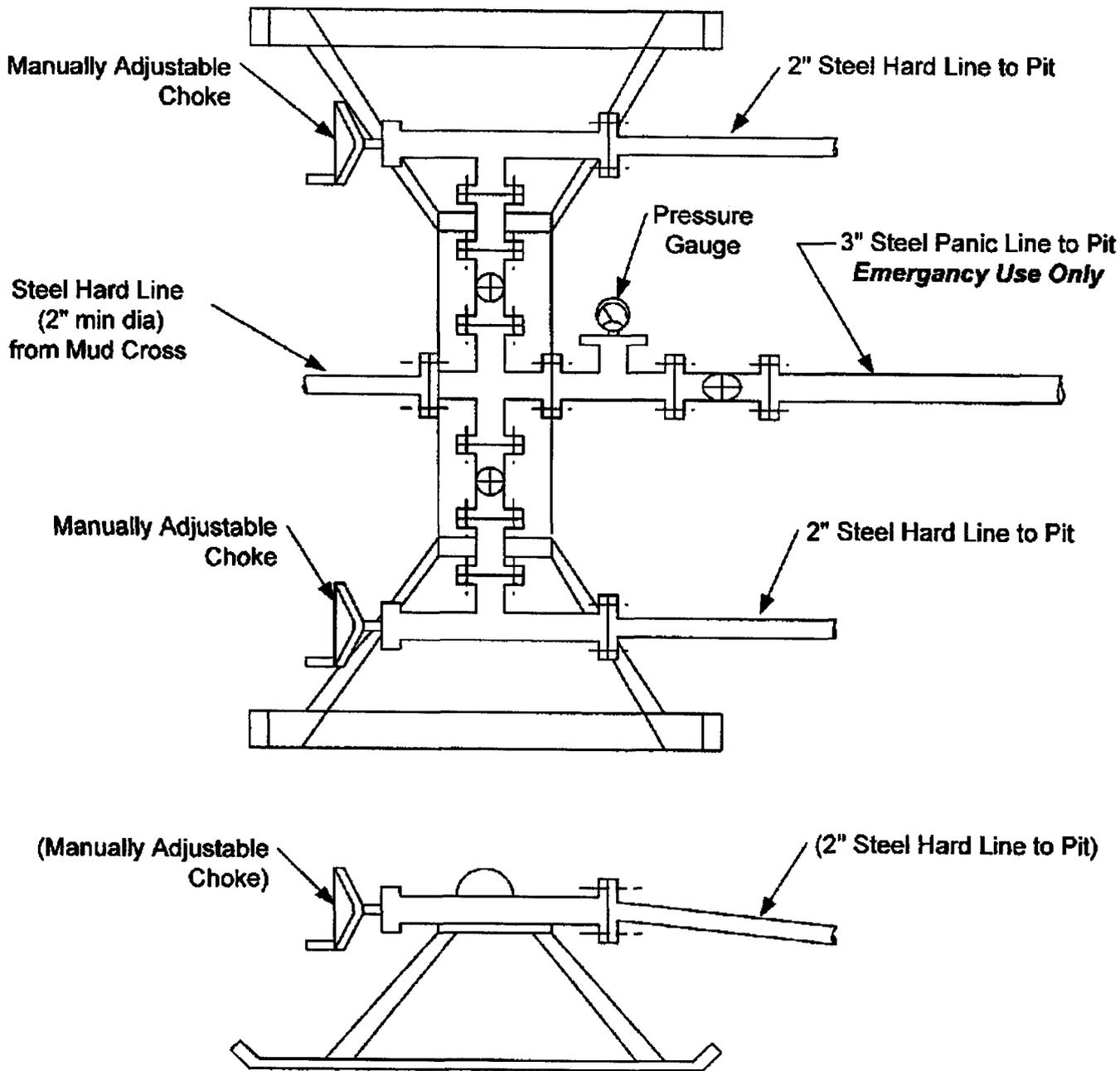


**** Remove check or ball from check valve and press test to same press as BOP's. ****

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

RIG SKID

APD RECEIVED: 11/28/2005

API NO. ASSIGNED: 43-015-30635

WELL NAME: ST OF UT 17-8-3-11X(RIGSKID)
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

NWNW 03 170S 080E
 SURFACE: 1287 FNL 0890 FWL
 BOTTOM: 1287 FNL 0890 FWL
 EMERY
 BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48230
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO ?

LATITUDE: 39.37771
 LONGITUDE: -111.0172

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit HUNTINGTON CBM
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS:

(Permit 10/12/05)

STIPULATIONS:

1- Statement of basis

**DRUNKARDS WASH FIELD
DRUNKARDS WASH UNIT**

UTAH
34-599

T16S R8E

**BUZZARD BENCH FIELD
HUNTINGTON CBM UNIT**

CAUSE: 245-2 / 4-25-2001

ST OF UT 17-8-3-11X
(RIGSKID)
ST OF UT 17-8-3-11
ST OF UT JJ 03-160 *paid*

ST OF UT
CC 03-161

SANTA FE
ST F-2

ST OF UT 140
02-188

ST OF UT
GG 01-122

ST OF UT
111 01-13

SANTA FE
FED 13

ST OF UT 11
H-129

OPERATOR: XTO ENERGY INC (N2615)

SEC: 3 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

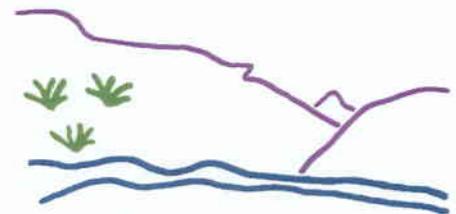
COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 29-NOVEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-3-11
API NUMBER: 43-015-30630
LOCATION: 1/4,1/4 NWNW Sec: 3 TWP: 17 S RNG: 8 E 1291 FNL 899 FWL

Geology/Ground Water:

The well will spud into a moderately permeable soil that is developed on Quaternary/Tertiary Pediment Mantle thinly covering the Middle unit of the Emery Sandstone Member of the Mancos Shale. The location is on the south end and west flank of the Huntington Anticline. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. No aquifers with high quality ground water are likely to be encountered, although permeable sandstones in the Lower and Middle units of the Emery Sandstone could potentially contain an aquifer. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location. Although the proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources, the proposed 300' of surface casing and cement should be extended to contain the cited units of the Emery Sandstone.

Reviewer: Christopher J. Kierst

Date: 10/13/2005

Surface:

On-site conducted October 12, 2005. In attendance: Bart Kettle (DOGM), , Allen Parker (Talon Resources Inc.), Ray Trujillo (XTO) and Bedos (Nelsons Construction) invited but choosing not to attend Ray Peterson (Emery County), Ed Bonner (SITLA) and Nathan Sills (DWR).

Some concern that drainage from hill located to the east of the reserve pit could enter the pit and cause it to overflow. Agreed that closure of the reserve pit should be closed immediately upon the removal of the drilling rig. Drainage would be diverted away from the location to the extent that slope would allow. XTO intends to install a liner in the reserve pit even though a liner is not required based on the on-site evaluation.

Reviewer: Bart T Kettle

Date: 10/12/2005

Conditions of Approval/Application for Permit to Drill:

1. Drainage be diverted away from location on eastern edge end.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.

WELL NAME & NUMBER: State of Utah 17-8-3-11

API NUMBER: 43-015-30630

LEASE: State **FIELD/UNIT:** Buzzard Bench, Ferron Sand

LOCATION: 1/4,1/4 NWNW Sec: 3 TWP:17 S RNG:8 E 1291 FNL 899 FWL

LEGAL WELL SITING: Statewide siting suspended.

GPS COORD (UTM): X =4358482 E; Y =498523 N SURFACE OWNER: SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), and Bedos (Nelsons Construction).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~4.5 miles northwest of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into the San Rafeal River and eventually to the Green River 60 miles away. The well site is located in a 12-14" precip zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of agriculture lands to the east and montane forest to the west in the upper elevations of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. There where no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game habitat, rodent habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 3,450' of new road will be built through an old Juniper chaining. Maximum travel surface will be ~25'. Well pad will be 176'x260'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: State of Utah 3-161, State of Utah HH 3-133, State of Utah GG 3-122, State of Utah CC 10-123, State of Utah BB 4-116, State of Utah GG 4-115.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Limited public interest or concern is anticipated during
drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate.
Once dry the reserve pit contents will be buried in place, back fill
will be sufficiently deep so that no liner is exposed. Trash must be
contained in a trash cage and hauled away top an approved disposal site
as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was
observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents
and lizards.

Grasses: Salina wildrye, Indian ricegrass. Shrubs: Mountain Mahogany,
black sage, Buckwheat, Wyoming sage, Mormon Tea, and grease bush.
Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Yacca, yellow
flixweed, princes plume.

SOIL TYPE AND CHARACTERISTICS: silty loam with many sandstone fragments

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos
Shale/clay and alluvial outwash. Soils at the well site are erosive in
nature and are fine silty loams.

EROSION/SEDIMENTATION/STABILITY: Soils are erosive, prone to wind and
water erosion when disturbed. Construction of a well pad at this site
is not expected to contribute significant sediment loads into the local
watershed above what is currently being seen.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 50'x50'x10'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not
needed for production after the completion of drilling. Reclamation
will start when the reserve pit is dry. All areas not needed for
production will be back filled. Reclaimed areas will be broadcast
seeded in late fall or winter with specified seed mixture.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

Concern that drainage from hill to the east of the reserve pit will enter pit and cause it to overflow. Agreed that location and reserve pit could be built as planned provided that reserve pit is closed and reclaimed upon the remove of the drilling rig. There doesn't appear to be a site more suitable for the location in close proximity.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

10/12/2005 3:49 p.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

UTAH DIVISION OF WATER RIGHTS

WRPLAT Point of Diversion Query Program

Version: 2004.12.30.00 Rupdate: 10/14/2005 11:29 AM

Section Query Page

Fill in the information below and press either the **Search** or **Browse** button to perform a point of diversion search using a radius from a point.

Hint: Browse allows you to zoom and pan to customize the map display area before printing, Search goes straight to the print ready screen.

Search Radius (feet): 5280

from a point located South feet East feet

from the NW Corner, Section 03

Township 17S , Range 8E , SL b&m.

QUERY TYPE LIMITATIONS			
STATUS OF RIGHT	TYPE OF DIVERSION	APPLICATION TYPE	WATER USE TYPE
<input checked="" type="checkbox"/> Unapproved	<input checked="" type="checkbox"/> Underground	<input checked="" type="checkbox"/> Water Right	<input checked="" type="checkbox"/> Irrigation
<input checked="" type="checkbox"/> Approved	<input checked="" type="checkbox"/> Surface	<input checked="" type="checkbox"/> Changes	<input checked="" type="checkbox"/> Stock Water
<input checked="" type="checkbox"/> Perfected	<input checked="" type="checkbox"/> Springs	<input checked="" type="checkbox"/> Exchanges	<input checked="" type="checkbox"/> Domestic
<input type="checkbox"/> Terminated	<input checked="" type="checkbox"/> Drains	<input type="checkbox"/> Test Wells	<input checked="" type="checkbox"/> Municipal
	<input checked="" type="checkbox"/> Point to Point	<input type="checkbox"/> Sewage Reuse	<input checked="" type="checkbox"/> Mining
	<input type="checkbox"/> Rediversion		<input checked="" type="checkbox"/> Power
			<input checked="" type="checkbox"/> Other



State Online Services

Agency List

Business Utah.gov

Search Utah.gov



UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

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10-05 XTO St of Ut 17-8-3-11

Casing Schematic

Mancos

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.

Surface
300. MD

✓ w/15% Washout

✓ w/15% Washout

BHD

$$(6.052)(3500)(8.4) = 1528$$

E100

$$(1.12)(3500) = 420$$

$$MASP = 1108$$

BORE - 2,000 ✓

2926 TOC Tail

Surf Csg - 2950

$$70\% = 2065$$

Max Pres @ Surf show = 824

Test To 800# ✓

3457 Ferris S &

5-1/2"
MW 8.4

Production
3500. MD

✓ Adequate

Dec

10/14/05



Well name:

10-05 XTO St of Ut 17-8-3-11

Operator: XTO Energy Inc.

String type: Surface

Project ID:

43-015-30630

Location: Emery County, Utah

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 299 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 262 ft

Re subsequent strings:

Next setting depth: 3,500 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,527 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	131	2950	22.54	7	244	33.90 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: October 14,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-05 XTO St of Ut 17-8-3-11	
Operator:	XTO Energy Inc.	Project ID:
String type:	Production	43-015-30630
Location:	Emery County, Utah	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 114 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,527 psi

Burst:
Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,055 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	5.5	15.50	J-55	ST&C	3500	3500	4.825	109.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1527	4040	2.645	1527	4810	3.15	54	202	3.72 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: October 14, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

XTO Energy, Inc.
2700 Farmington Ave. Bldg. K, Ste. 1
Farmington, NM 87401

Re: State of Utah #17-8-3-11X Well, 1287' FNL, 890' FWL, NW NW, Sec. 3,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30635.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number State of Utah #17-8-3-11X
API Number: 43-015-30635
Lease: ML-48230

Location: NW NW **Sec.** 3 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. **Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.**

5. **Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: ST OF UT 17-8-3-11X (RIG SKID)

Api No: 43-015-30635 Lease Type: STATE

Section 03 Township 17S Range 08E County EMERY

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 11/28/05

Time _____

How DRY

Drilling will Commence: _____

Reported by JERRY HANCOCK

Telephone # 1-435-749-1632

Date 12/13/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401

Operator Account Number: N 2615
Phone Number: (505) 324-1090

Well 1

New

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530635	STATE OF UTAH 17-8-3-11X		NWNW	3	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15106	11/28/2005			12/15/05	
Comments: <u>FRSD</u> - K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KELLY K. SMALL

Name (Please Print) _____
Signature Kelly K. Small
Regulatory Compliance Tech 12/1/2005
Title RECEIVED Date

DEC 05 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-3-11X <i>(KJ 2/11)</i>
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530635
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1287 890 1,294' FNL x 909' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 3 17S 08E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD, ST & PT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	SURF CSG

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/28/05. Set 13-3/8" conductor csg @ 41' FS. Drl'd to 320'. PU & TIH w/8-5/8", 24#, J-55 csg to 317'. Cmt'd surf csg w/225 sx type "G" cmt w/2% KCL & 1/4 PPS Flocele (mxd @ 15.8 ppg, 1.20 cuft/sx). Circ 9 bbls cmt to surf. PT BOPE & surf csg to 1,000 psig f/30 min. Held OK.

Drlg ahead.....

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>12/1/2005</u>

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DEC 05 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,287' FNL x 890' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-3-11X
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 3 17S 08E S		9. API NUMBER: 4301530635
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
COUNTY: EMERY		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TD & ST PROD CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Reached driller's TD of 3,337' @ 10:15 a.m., 12/01/2005. RIH w/logs. TIH w/76 jts 5-1/2", 15.5#, J-55, csg to 3,219.90'. Cmt d prod csg w/310 sx CMB light cmt w/1/4 PPS Flocele, 10 PPS Gilsonite, & 3 PPS SE-71 (mxd @ 10.5 ppg, 4.14 cuft/sx) followed by 168 sx Type V cmt w/10% CalSeal, 1% CaCl2, & 1/4 PPS Flocele (mxd @ 14.2 ppg, 1.61 cuft/sx). Released rig.

NAME (PLEASE PRINT) Kelly K. Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly K. Small</i>	DATE 12/21/2005

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DEC 27 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1287</u> <u>890</u> 1,291' FNL x 999' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-3-11X
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 3 17S 08E S		9. API NUMBER: 4301530635
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly Small</i></u>	DATE <u>1/3/2006</u>

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JAN 06 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48230

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH #17-08-03-11X

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530635

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1287** **0890**
1291' FNL & 809' FWL

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 3 17S 08E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 6/21/2006

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RECEIVED
JUN 26 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-03-11X	FERRON SANDSTON
----------------------	----------------------------	------------------------

Objective: Drill & Complete

First Report: 11/29/2005

AFE: 507840

4/20/06 Cont rpt for AFE #507840 to D & C Ferron Coal well. MI 16 - 500 bbl frac tks. Inst 5K, 5-1/2" frac vlv. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". Gd tst. RDMO Big Red Hot Oil. Filled frac tks w/4,500 BFW (temp 72 deg). Ld annl w/corrosion inhibitor, biocide & 20 BPW. MIRU Bran-Dex WLU. Run CBL fr/3,158' to surf. TOC @ 1,800'. RDMO Bran-Dex WLU.

5/2/06 Cont rpt for AFE #507840 to D & C Ferron Coal well. MIRU Hot Oil Express. Heat FW (temp 68 deg to 75 deg). RDMO Hot Oil Express. MIRU Bran-Dex WLU. RIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,848' - 2,960' (57 holes, 22.7 gm, 0.41" dia, 120 deg ph). All depths correlate w/Bran-Dex CBL/GR/CCL log ran on 4-19-06. LD csg gun. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,952'. RDMO Bran-Dex WLU. MIRU Halliburton. SDFN.

5/3/06 MIRU Halliburton. Frac L/Ferron Coal perms fr/2,848' - 2,960' dwn 5-1/2 csg w/1,000 gal 15% HCl @ 10. BPM & 837 psig, 5,000 gal 20# linear gel, 124,213 gal 20# XL gel (delta 140), carrying 166,200# 20/40 sd & 16,700# 16/30 sd (Treated w/SandWedge NT). Flshd w/2,743 gals 20# linear gel. Max sd conc approx 2.7 ppg. ATP 1,182 psig. MTP 2,405 psig. AIR 60.3 bpm. ISIP 490 psig. 5" SIP 290 psig. 10" SIP 222 psig. 15" SIP 181 psig. Job short of design due to inaccurate sd conc data & screenout on 16/30 stg. Well successfully flshd. SWI. RDMO Halliburton. Susp rpts pending further activity. 3,204 BLWTR.

5/11/06 Cont rpt for AFE #507840 to D & C Ferron Coal well. MIRU Nielsons Crane. Set new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 146095 A), Baldor 20 hp elect motor (SN Z0603130537) w/1.7/8" hub, 8" motor sheave & 3 - C 180 belts fr/XTO stk. RDMO Nielsons Crane. Susp rpts pending further activity.

5/12/06 MI Key Energy Rig #906. SDF rig reps. Susp rpts pending further activity. Compl trenching 6,000' for inst of 3 phase power lines. Compl inst of 6,000' of electrical cable. Padded & backfilled 2,200'. Re-claimed 2,000' of ROW. SDFN.

5/27/06 Cont Drill & Complete AFE #507840. MI & set Betz Transformers Inc 75KVA transformer (SN #C00805031) fr/the State of Utah 16-08-31-12D, State of Utah 16-08-31-32DX, State of Utah 16-08-31-44D on side of loc. Sched to inst 05/26/06. SDFHWE.

5/31/06 SICIP 0 psig. MIRU Key Energy Rig # 906. ND frac vlv. NU BOP. PU & TIH 4-3/4" bit, bit sub, & 17 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg to 531'. SWI. Cont Drill & Complete AFE #507840. Compl inst of Betz Transformers Inc 75KVA transformer (SN #C00805031) fr/the State of Utah 16-08-31-12D, State of Utah 16-08-31-32DX, State of Utah 16-08-31-44D fr/side of loc. Std energizing electrical power lines. SDFN. 3,204 BLWTR.

6/1/06 SITP 0 psig, SICIP 0 psig. Fin TIH 83 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg & 4-3/4" bit. Tagd Sd @ 2,714'. PBTD @ 3,176'. MIRU Basic AFU. Lay flw lines. RU Pwr swivel. SDF rig reps. SWI. SDFN. Cont Drill & Complete AFE #507840. Compl tie in fr/new 6" SDR/11 poly gas line & 4" SDR/7 poly wtr line into new 6" SDR/11 poly gas line & 6" SDR/7 poly wtr line. SDFN. 3,204 BLWTR.

6/2/06 SITP 0 psig, SICIP 0 psig. Ppd 135 BFW & estb circ. TIH w/1 jt 2-7/8" tbg. CO fill fr/2,714' - 2,744'. Circ well cln. TOH w/4jts tbg. SWI. SDFN for rig pmp rprs. 3,339 BLWTR.

6/3/06 SITP 0 psig, SICIP 0 psig. SD 7 hrs for rig pmp repair. TIH w/4 jts 2-7/8" tbg. Tgd fill @ 2,744'. Estb circ w/35 BFW. CO fill fr/2,744' - 2,777'. Circ well cln. TOH w/5jts tbg. SWI. SDFN 3,374 BLWTR.

6/4/06 SITP 0 psig, SICP 0 psig. TIH w/5 jts 2-7/8" tbg. Tgd sd @ 2,777'. RU swivel. Ppd 35 BFW & estb circ. CO fill ft/2,777' - 3,176' (PBDT). Circ well cln for 60". RD swivel. TOH w/10 jts tbg. EOT @ 2,858'. Ferron Coal perfs @ 2,848' - 2,960'. RU swab tls. BFL @ surf. S. 0 BO, 33 BLW, 5 runs, 1-1/2 hrs, FFL @ 150' FS w/tbg on vac. SICP 0 psig. Cln wtr w/tr of sd. SWI. SDFN. Lost 40 BFW while circ for day. 3,416 BLWTR.

6/5/06 SITP 0 psig, SICP 10 psig. RU swab tls. BFL @ 500' FS. S. 0 BO, 152 BLW, 20 runs, 6 hrs, FFL @ 1600' w/tbg on vac. SICP 0 psig. Cln fld smpls w/no sd. TIH w/10 jts 2-7/8" tbg. Tgd sd @ 3,174'. PBDT @ 3,176'. Ferron Coal perfs @ 2,848' - 2,960'. TOH w/96 jts 2-7/8" tbg. LD bit sub & bit. SWI. SDFN. 3,264 BLWTR.

6/6/06 SITP 0 psig, SICP 10 psig. BD csg. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8", 2705 Cavins Desander, 1-2-7/8" x 4' tbg sub, 1 - 2-7/8" SN, 91 JTS 2-7/8", 6.5#, J-55, EUE 8rd tbg, 1 - 2-7/8" x 10' tbg sub & 1 - 2-7/8" jt tbg. Ld tbg w/hanger. EOT @ 3,137', SN set @ 3,062', PBDT @ 3,180'. Ferron Coal perfs @ 2,848' - 2,960'. ND BOP. NU WH. PU & loaded 2-1/2" x 2' x 16' RHBC- Z (DV) Pmp (XTO #084) w/1" x 1" strn nip. TIH w/pmp, 4 - 1-1/2" x 25' sbs, 4 - 7/8" X 4' stabilizers, 116 - 3/4" x 25' gr "D" skr d w/3 guides per rod, 1 - 3/4" x 4' rod sub & 1 - 1-1/4" x 26' PR w/14' lnr. Pt tbg to 500 psig w/12 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig # 906. SDFN. 3,276 BLWTR.

Tubing **Location:** Lower

ZONE 1	Desc: Ferron	Top Perf: 2,848	Btm Perf: 2,960	OH:	No	
				Top	Btm	
Qty	Type	Description	Cond	Depth	Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4	37	33.00'
1	Tubing	2-7/8" PUP JTS	New	37	47	10.00'
91	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	47	3,059	3,012.00'
1	Tubing	2-7/8" SN	New	3,059	3,060	1.10'
1	Tubing	2-7/8" PUP JTS	New	3,060	3,064	4.00'
1	Tubing	2-7/8" Cavins 2705 Desander	New	3,064	3,084	20.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,084	3,117	33.00'
1	Tubing	2-7/8" OPMA JT	New	3,117	3,137	20.00'
					Total	3,133.10'
					Landed @	3,133.10'

6/7/06 Cont Drill & Complete AFE #507840. Compl trenching, stringing out & bending 5,500 6" SDR/11 poly gas line & 3" SDR/7 poly wtr line. Compl tie in of 6" SDR/11 poly gas line & 4" SDR/7 poly wtr line into sep. Compl pigging 6" SDR/11 poly gas line & 3" SDR/7 poly wtr lines above ground. Compl PT on 6" SDR/11 poly gas line & 3" SDR/7 poly wtr lines for 1 hr @ 100 psig. PT good. Padded & backfilled. Cleaned up loc. Project Compl.

6/14/06 Inst new Autopilot RTU # A05JJ002, solar panel, btry and box, wtr mtr, tbg & csg press xmtrs. M.D.S. radio kit. Allen Bradley elec pmp panel. cntl transformer, fuses, lighting arrestors, motor starter, Micro Logix 1500 PLC, Microview 300 Panelview, #2 cable, elec conduit and ftgs. trenched to lay cables from transformer to pmp panel and gas-wtr sep. Inst sep dump pmp. Auto inst compl.

6/15/06 Cont rpt for AFE # 507840 to D & C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 2:00 p.m., 6/14/06. Ppg @ 10 x 74" SPM. WO csg to build psig to first deliver gas sales.

6/16/06 P. 0 , 200 , 0 MCF, FTP 90 psig, FCP 0 psig, , LP 3 psig, SP 0 psig, DP 0 psig, 18 hrs.

6/17/06 P. 0 , 50 , 0 MCF, FTP 75 psig, FCP 50 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/18/06 P. 0 , 50 , 0 MCF, FTP 60 psig, FCP 50 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/19/06 P. 0 , 50 , 0 MCF, FTP 60 psig, FCP 50 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/20/06 P. 0 , 44 , 0 MCF, FTP 55 psig, FCP 50 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML048230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-3-11X

9. API NUMBER:
4301530635

10 FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 3 17S 8E

12. COUNTY
EMERY

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1291' FNL & 909' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED: **11/28/2005** 15. DATE T.D. REACHED: **12/1/2005** 16. DATE COMPLETED: **6/20/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6432' GL

18. TOTAL DEPTH: MD **3,337** TVD _____

19. PLUG BACK T.D.: MD **3,176** TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/GR/CC1

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13-3/4" J-55			41		N/A		0	0
12-1/4"	8-5/8" J-55	24#		317		G 225		0	0
7-7/8"	5-1/2" J-55	15.5#		3,223		CMB 478		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,137							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON COAL	2,848	2,960		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,848 2,960	0.41"	57	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2848-2960	Acidized w/1000 gals 15% HCl acid. Frac'd w/5000 gals 20# linear gel, 124,213 gals 20# XL gel carrying 166,200# 20/40 sand & 16,700# 16/30 sand w/Sandwedge NT.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:

RECEIVED

JUN 30 2006

DIV. OF OIL, GAS & MINING

(5/2000)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/20/2006		TEST DATE: 6/21/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 27	WATER – BBL: 15	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 32	CSG. PRESS. 25	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 27	WATER – BBL: 15	INTERVAL STATUS: SI

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER	2.740
				UPPER FERRON	2.836
				LOWER FERRON	2.963
				TUNUNK SHALE	3.229

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 6/26/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
 JUN 30 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-03-11X	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 11/29/2005

AFE: 507840

6/23/06 P. 0 , 13 , 40 MCF, FTP 22 psig, FCP 20 psig, , LP 3 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #507840 to D&C.

43.015.30635
17S: 8E 3

RECEIVED

OCT 02 2006

DIV. OF OIL, GAS & MINING

9/1/06 SITP 15 psig, SICP 10 psig. MIRU Key Energy WS Rig #906. Bd well. Unhung well & unseated pmp. TOH w/1-1/4" x 26 PR w/14' lnr & 1 - 3/4" x 4' rod sub, 116 - 3/4" skr d w/5 guides per rod, 4 - 1-1/2" sbs, 4 - 7/8" x 4' stabilizers & 2-1/2" x 2" x 16' RHBC - Z (DV) pmp (XTO #084) w/1" x 1" stnr nip. SWI. SDFN.

9/2/06 SITP 15 psig, SICP 60 psig. BD well. ND WH. NU BOP. PU & TIH w/2 jts 2-7/8" tbg. Tgd 5' of fill @ 3,175'. PBTD @ 3,180'. LD 2 jts 2-7/8" tbg. RU swb tls. RIH w/swb tls to SN. FL BSN. Rec 0 BW. RD swb tls. TOH w/tbg & chkd BHA. Rec 1 gal of sd in OPMA. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8" tbg, 2705 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN, 91 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 10' tbg sub, 1 - 2-7/8" jt tbg. Ld tbg w/hanger. EOT @ 3,137', SN set @ 3,060', PBTD @ 3,180'. Ferron Coal perfs fr/2,848' - 2,960'. ND BOP. NU WH. Ppd 15 BFW & flshd tbg. PU & loaded 2-1/2" x 2" x 16' RHBC-DV Pmp (XTO #089) w/1" x 1" stnr nip. TIH w/pmp, 4 - 1-1/2" sbs, 4 - 7/8" X 4' stabilizers, 116 - 3/4" skr d w/3 guides per rod, 1 - 3/4" x 4' rod sub & 1-1/4" x 26' PR w/14' lnr. Seated pmp. PT tbg to 500 psig w/7 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO Key Energy WS Rig #906. Std PU & RWTP @ 6:00 p.m., 9/01/06. Ppg @ 9-1/2 x 74" SPM. SDFHWE. 22 BLWTR.

Tubing

Location: Lower

ZONE 1 Desc: Ferron Top Perf: 2,848 Btm Perf: 2,960 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4	37	33.00'
1	Tubing	2-7/8" PUP JTS	Same	37	47	10.00'
91	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	47	3,059	3,012.00'
1	Tubing	2-7/8" SN	Same	3,059	3,060	1.10'
1	Tubing	2-7/8" PUP JTS	Same	3,060	3,064	4.00'
1	Tubing	2-7/8" Cavins 2705 Desander	Same	3,064	3,084	20.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	3,084	3,117	33.00'
1	Tubing	2-7/8" OPMA	Same	3,117	3,137	20.00'
					Total	3,133.10'
					Landed @	3,133.10'

9/3/06 P. 0 , 8 , 30 MCF, FTP 18 psig, FCP 14 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod.

9/4/06 P. 0 , 8 , 30 MCF, FTP 20 psig, FCP 15 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/5/06 P. 0 , 2 , 30 MCF, FTP 20 psig, FCP 18 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/6/06 P. 0 , 1 , 30 MCF, FTP 19 psig, FCP 17 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for pmp rpr.

4301530635

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER.
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington, NM 87401 PHONE NUMBER: (505) 324-1090

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. APJ NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

WELL No.	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST. PROD.	Use Gas	FIELD ESTIMATED PRODUCTION			FIELD ESTIMATED SALES			ALLOCATED SALES			ACTUAL ALLOCATED SALES			FIELD PRODUCTION			
							Use Gas	VENTED GAS	VENTED CO2	ADJ	SALES	Use Gas	VENTED GAS	VENTED CO2	ADJ	SALES	Use Gas	VENTED GAS		VENTED CO2	ADJ	SALES
10-01	30	435	1476	0.00488716	1479	45	36	88	1299	1246	91	98	179	1246	91	98	179	1246	91	98	179	
13-10	30	2667	13252	0.05048442	13236	45	47	1708	16095	15424	482	1708	2200	15424	482	1708	2200	15424	482	1708	2200	
M06-25	30	723	15969	0.05610978	16975	45	414	2280	14236	14308	455	2280	2739	14308	455	2280	2739	14308	455	2280	2739	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	575	5052	0.01673803	5064	45	124	789	4106	4298	169	789	958	4298	169	789	958	4298	169	789	958	
09-119	30	108	775	0.00240058	725	45	18	108	655	612	53	108	171	655	53	108	171	655	53	108	171	
10-124	30	126	951	0.00314458	951	45	23	38	845	902	58	38	106	845	58	38	106	845	58	38	106	
08-102	30	823	20112	0.06650244	20119	45	491	2219	17354	19859	536	2219	2755	19859	536	2219	2755	19859	536	2219	2755	
06-104	30	803	17922	0.04272795	12925	45	315	2156	10410	10895	380	2156	2516	10895	380	2156	2516	10895	380	2156	2516	
08-118	30	163	757	0.00265536	797	45	19	100	633	672	64	100	147	633	64	100	147	633	64	100	147	
09-120	30	214	893	0.00297264	899	45	22	80	782	758	67	80	101	758	67	80	101	758	67	80	101	
18-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	26	1348	0.0044573	1348	45	33	89	1182	1137	78	89	167	1137	78	89	167	1137	78	89	167	
10-125	30	296	536	0.00177234	556	45	13	32	446	452	58	32	90	446	58	32	90	446	58	32	90	
11-129	29	0	396	0.00130942	395	44	10	16	327	334	53	16	55	327	53	16	55	327	53	16	55	
11-130	30	1847	182	0.0005357	162	45	4	7	105	105	7	7	56	105	7	7	56	105	7	7	56	
16-121	30	275	757	0.0026031	757	45	18	42	552	638	53	42	105	552	53	42	105	638	53	42	105	
05-107	29	242	8230	0.0271336	8233	44	201	1367	6591	6940	244	1367	1641	6591	244	1367	1641	6940	244	1367	1641	
05-108	30	611	4954	0.01631479	4836	45	120	850	3940	4160	165	850	985	3940	165	850	985	4160	165	850	985	
05-109	30	113	1252	0.00413987	1252	45	31	133	1044	1056	76	133	133	1044	76	133	133	1056	76	133	133	
05-110	30	3	1462	0.00463426	1463	45	36	194	1188	1233	81	194	275	1188	81	194	275	1233	81	194	275	
05-103	30	946	9133	0.00019822	9136	45	223	1241	7827	7701	258	1241	1509	7701	258	1241	1509	7701	258	1241	1509	
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	0	1482	3530	0.01167232	3531	45	85	226	3174	2977	131	226	357	2977	131	226	357	2977	131	226	357	
08-111	29	143	1513	0.00500289	1514	44	44	37	1230	1276	80	37	283	1230	80	37	283	1276	80	37	283	
08-112	30	118	1326	0.00438456	1325	45	32	143	1106	1118	77	143	220	1106	77	143	220	1118	77	143	220	
08-113	30	30	756	0.00248979	756	45	18	108	585	637	63	108	108	585	63	108	108	637	63	108	108	
07-105	30	909	5760	0.02232585	6752	45	165	1197	5355	5700	210	1197	1407	5355	210	1197	1407	5700	210	1197	1407	
03-122	30	0	458	0.00150781	456	45	11	30	370	370	385	30	86	370	385	30	86	370	385	30	86	
03-133	30	102	331	0.00194449	331	45	8	18	260	279	279	18	71	260	279	18	71	260	279	18	71	
04-115	30	37	545	0.00312805	946	45	23	136	742	798	68	136	136	742	68	136	136	798	68	136	136	
04-115	30	114	603	0.00199388	603	48	15	65	480	508	50	65	130	480	50	65	130	508	50	65	130	
04-115	30	258	1195	0.00392163	1185	45	29	130	982	1000	74	130	204	982	74	130	204	1000	74	130	204	
01-140	30	3714	34839	0.11518881	34851	45	851	5000	28955	29376	896	5000	5900	28955	896	5000	5900	29376	896	5000	5900	
01-101	30	1506	4065	0.01344135	4068	45	99	482	3460	3428	144	482	462	3460	144	482	462	3428	144	482	462	
02-165	30	1690	24478	0.08093908	24496	45	596	2937	20907	20640	643	2937	3580	20907	643	2937	3580	20640	643	2937	3580	
35-135R	30	4133	4530	0.01530958	4632	45	113	162	3323	3233	1266	162	142	3323	1266	162	142	3233	1266	162	142	
14-171	30	3033	1501	0.00496321	1502	0	37	142	4325	3917	158	142	163	4325	158	142	163	3917	158	142	163	
35-139	30	734	4045	0.01535918	4547	45	113	163	7699	7600	265	163	1062	7699	265	163	1062	7600	265	163	1062	
02-186	30	193	9013	0.02980243	9016	45	220	1082	474	474	485	59	42	474	485	59	42	474	485	59	42	
35-138	30	555	5299	0.0175217	5301	45	129	396	4730	4466	174	396	48	4730	174	396	48	4466	174	396	48	
03-181	30	61	558	0.00184509	558	45	58	48	811	811	778	68	45	811	778	68	45	811	778	68	45	
02-188	20	176	923	0.003052	923	45	23	45	1804	1659	93	45	71	1804	93	45	71	1659	93	45	71	
14-131	30	793	1957	0.00650408	1968	45	46	71	1827	1852	99	71	164	1827	99	71	1852	1827	99	71	164	
01-141	30	59	2208	0.00730098	2209	45	54	283	25047	25466	811	283	5540	25047	811	283	5540	25466	811	283	5540	
32-144	30	3738	31387	0.10378441	31398	45	766	5540	6551	2156	2327	57	538	6551	2327	57	538	6551	2156	2327	57	
07-145	30	672	2760	0.00912823	2761	0	67	538	609	609	538	609	3762	609	538	609	3762	609	538	609	3762	
35-137	30	1356	11613	0.03838956	11617	0	284	1276	10057	10057	284	1276	284	10057	284	1276	284	10057	284	1276	284	
01-205D	30	4123	2659	0.00878226	2660	0	55	257	2338	2242	65	257	257	2338	65	257	257	2242	65	257	257	
31-201	30	1581	35480	0.1131834	35492	0	956	4755	28971	28971	866	4755	4755	28971	866	4755	4755	28971	866	4755	4755	
			302425		302525	1330	7383	39890	254225	254225	5312	39890	38990	254225	5312	39890	38990	254225	5312	39890	38990	
									1.04	SALES MTR.												

SALES DIFFERENCE

20777					
7604	9			7604	0
2448		2448			
974	0				
31803		205682	2448	7604	0

395211	597033	597137	4379	4975	59724	59724	59724	19355	514853	59724	59724	79079	593032
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:
Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY G. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly G. Perkins DATE 6/23/2005

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005 DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT

WELLS STATEMENT

	0	302425			
	38990				
	104				
	255029				
s Check #	0				
s Check #2	0				
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE OF UT 17-8-3-11X
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 306 35
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 3		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT 17-8-3-11X(RIGSKID)		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306350000		
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1287 FNL 0890 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has returned this well to production @ 1000 hours, 4/11/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 18, 2012			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 4/12/2012		