

October 17, 2005

Fluid Minerals Group  
Bureau of Land Management  
82 East Dogwood  
Moab, Utah 84532

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
Skyline Unit 1-6, 1,186' FNL & 484' FEL, NE/4 NE/4 (Lot 8),  
Section 6, T16S, R6E, SLB&M, Emery County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Tom Lloyd, Forest Service - Ferron District Office  
Dale Harber, Forest Service—Supervisors Office  
Bryant Anderson, Emery County

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Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

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Bryant Anderson, Emery County  
Carla Christian, Dominion  
Ken Secrest, Dominion  
Marty Buys, Buys & Associates, Inc.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-77263	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. Skyline Unit 1-6	
9. API Well No. . . . . 43-015-30633	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and pool, or Exploratory undesigned
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 6, T16S, R6E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	12. County or Parish Emery
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	13. State UT
3b. Phone No. (include area code) 405-749-5263	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1,186' FNL & 484' FEL, NE/4 NE/4 (Lot 8), 475619X 39.463845 At proposed prod. zone 1,186' FNL & 484' FEL, NE/4 NE/4 (Lot 8), 4368081Y 111.283416	
14. Distance in miles and direction from nearest town or post office* 20.5 miles northwest of Orangeville, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 484'	16. No. of acres in lease 40 acres
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	19. Proposed Depth 9,500'
20. BLM/BIA Bond No. on file 76S 63050 0330	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 9,375' GL	22. Approximate date work will start* 08/01/2006
23. Estimated duration 30 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 10/17/2005
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Title Agent for Dominion		
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Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 02-13-06
---	---	------------------

Title ENVIRONMENTAL SCIENTIST III		
--------------------------------------	--	--

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

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# T16S, R6E, S.L.B.&M.

## DOMINION EXPLR. & PROD., INC.

Well location, SKYLINE UNIT #1-6, located as shown in the NE 1/4 NE 1/4 (Lot 8) of Section 6, T16S, R6E, S.L.B.&M. Emery County Utah.

WEST - 4507.80' (G.L.O.)

T15S

C.C.  
1970 Brass Cap  
0.5' High, Pile  
of Stones

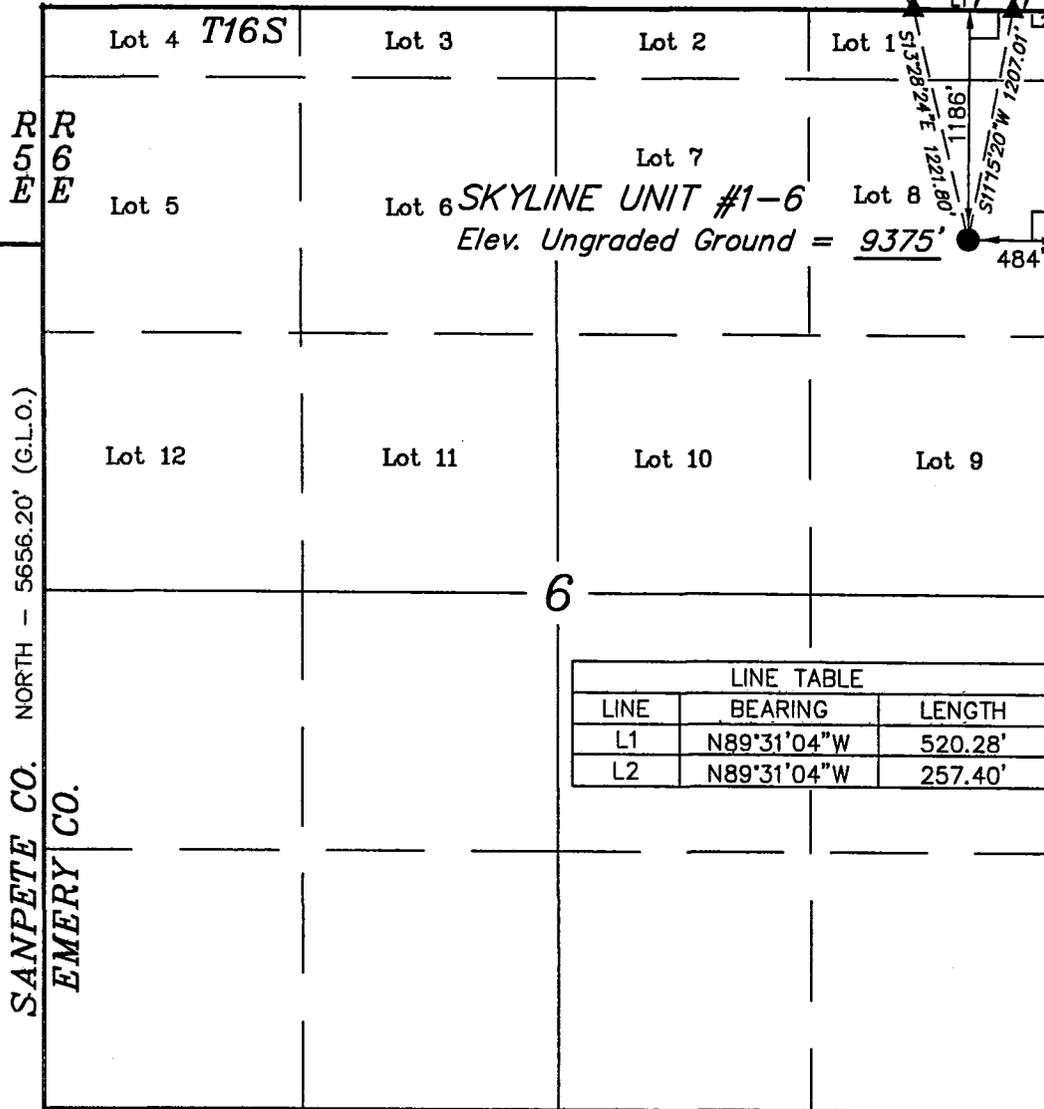
S.C.  
Set Stone,  
Steel Post  
269'57"  
(G.L.O.)

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 16, T16S, R6E, S.L.B.&M. TAKEN FROM THE RILDA CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 8548 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

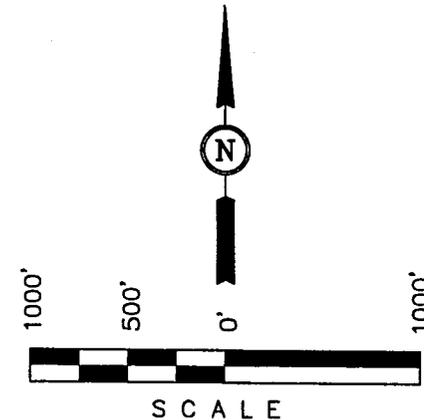


EAST - 5280.00' (G.L.O.)

SANPETE CO. NORTH - 5656.20' (G.L.O.)

EMERY CO.

5643.00' (G.L.O.)



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. Gray*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°27'50.34" (39.463983)

LONGITUDE = 111°17'02.46" (111.284017)

(AUTONOMOUS NAD 27)

LATITUDE = 39°27'50.47" (39.464019)

LONGITUDE = 111°16'59.83" (111.283286)

SCALE 1" = 1000'	DATE SURVEYED: 08-15-05	DATE DRAWN: 08-26-05
PARTY J.F. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC	

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Skyline Unit 1-6  
1186' FNL & 484' FEL  
Section 6-16S-6E  
Emery County, UT

1. GEOLOGIC SURFACE FORMATION North Horn
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Price River	315'
Castlegate	815'
Blackhawk	1,140'
Star Point	2,040'
Mancos	2,340'
Emery	3,590'
Bluegate	4,940'
Ferron	6,940'
Tununk	7,440'

3. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Price River	315'	---
Castlegate	815'	---
Blackhawk	1,140'	---
Star Point	2,040'	---
Mancos	2,340'	---
Emery	3,590'	Gas
Bluegate	4,940'	---
Ferron	6,940'	Gas
Tununk	7,440'	---

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	54.5 ppf	J-55	STC	0'	1,150'	17-1/2"
Intermediate I	9-5/8"	40.0 ppf	J-55	LTC	0'	3,600'	12-1/4"
Intermediate II	7"	26.0 ppf	N-80	LTC	0'	6,960'	8 3/4"
Production	4-1/2"	11.6 ppf	N-80	LTC	0'	7,550'	6-1/4"

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**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

**Surface hole:** No BOPE will be utilized.

**Intermediate hole:** To be drilled using a diverter stack with rotating head to divert flow from rig floor.

**Production hole:** Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 1,150'	8.6	Air foam mist, no pressure control
1,150' - 3,600'	8.6	Air Mist, Fresh water, 2% KCL/KCL mud system
3,600' - 6,960'	8.6	Fresh water/2% KCL/KCL mud system
6,960' - 7,550'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- Resistivity/Sonic/GR/Caliper log from surface casing to TD.
- LDT/CNL/GR/Caliper detail log from base of 7" casing to TD.
- Possible MRIL from base of 9 5/8" casing to TD.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

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**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.  
Water will be leased from Nielson Construction through a direct purchase agreement. A Sundry will be submitted with the appropriate water rights information in the future.

12. **CEMENT SYSTEMS**

- a. Surface Cement: Drill 17 1/2" hole to 1,150' and cement 13 3/8" casing to surface.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	620	0'-850'	12.5 ppg	1.91 CF/SK	585 CF	1,170 CF	100%
Tail	390	850'-1,150'	15.8 ppg	1.17 CF/SK	227 CF	454 CF	100%

Lead Mix: Halliburton Lite Premium + 1% CaCl2 + 1/4 pps Flocele

Tail Mix: Halliburton Premium Cement + 2% CaCl2 + 1/4 pps Flocele

- b. Intermediate Casing I Cement: Drill 12 1/4" hole to 3,600' and cement 9 5/8" casing to surface.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	290	0'-3,000'	10.5 ppg	4.10 CF/SK	926 CF	1,158 CF	25%
Tail	160	3,000'-3,600'	14.2 ppg	1.62 CF/SK	202 CF	253 CF	25%

Lead Mix: Halliburton Premium - Type III

Tail Mix: Halliburton Premium Cement + 10% Cal-Seal 60 + 2% CaCl2 + 1/4 pps Flocele

- c. Intermediate Casing II Cement: Drill 8 3/4" hole to 6,960' and cement 7" casing to 3000'.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	140	3,000'-4,500'	12.5 ppg	1.98 CF/SK	213 CF	277 CF	30%
Tail	310	4,500'-6,960'	14.2 ppg	1.61 CF/SK	378 CF	491 CF	30%

Lead Mix: Halliburton 50/50 Poz Premium + 8% gel + 10% Cal-Seal 60 + 1/4 pps Flocele

Tail Mix: Halliburton Premium Cement + 10% Cal-Seal 60 + 1% CaCl2 + 1/4 pps Flocele

- d. Production Casing Cement: Drill 6 1/4" hole to 7,550' and cement 4 1/2" casing to 6,500'.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Primary	80	6,500'-7,550'	13.0 ppg	1.74 CF/SK	112 CF	129 CF	15%

Primary Mix: Halliburton Lite Premium + 3% KCL + 1% Econolite + 0.6% Halad-322 + 1/4 pps Flocele

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: August 1, 2006

Duration: 30 Days

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## SURFACE USE PLAN

### CONDITIONS OF APPROVAL

#### *Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Skyline Unit 1-6  
1186' FNL & 484' FEL  
Section 6-16S-6E  
Emery County, UT

### THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, August 31, 2005 at approximately 10:30am. Weather conditions were hot and dry. In attendance at the onsite inspection were the following individuals:

Tom Lloyd	Project Lead / District Geologist	Forest Service
Michael Davis	NEPA coordinator	Forest Service
Dale Harbor	Geologist	Forest Service
Don Wilcox	Engineer	Forest Service
Terry Nelson	Biologist	Forest Service
Cathy Dodt-Ellis	District Archaeologist	Forest Service
Katherine Foster	Hydrologist	Forest Service
Michael McMican	Drilling Engineer	Dominion E & P, Inc.
Tim Jensen	Geologist	Dominion E & P, Inc.
Monty Dolph	Construction Foreman	Dominion E & P, Inc.
Allan McNally	Drilling Manager	Dominion E & P, Inc.
Ken Secrest	Production Foreman	Dominion E & P, Inc.
Jim Sweat	Construction Foreman	Dominion E & P, Inc.
John Floyd	Surveyor	Uintah Engineering
P. Justice	Surveyor Hand	Uintah Engineering
Arch Allred	Safety	Neilson Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 20.5 miles northwest of Orangeville, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.

- c. The use of roads under State and County Road Department maintenance are necessary to access the Skyline Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. The forest maintained road from SR-31 at the Millers Flat turn-off to the Potters Pond recreation area would be utilized for 11.0 miles to access the road continuing from the recreation area to the proposed wellsite. A commercial road use permit for the road is pending submission at this time. Minor upgrades to this road are anticipated to accommodate the increase in traffic; however, no engineering will be performed since the road is presently to acceptable Forest Service standards.
- e. The existing two-track road (Potters Canyon Road) from the Potters Pond recreation area northwest to a point where a new access is proposed would be upgraded to forest specifications under a pending full road design by Uintah Engineering and Land Surveying. A commercial road use permit would also be required for the approximately 1.85 miles of upgrade and is pending submission at this time.
- f. All existing roads will be maintained and kept in good repair during all phases of operation.
- g. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- h. Since only drainage and aggregate improvements are anticipated to the access roads no topsoil striping will occur.
- i. Move-in and Move-out of the drill rig will not be allowed during holiday weekends and will be restricted during the big game hunting seasons as specified by the Forest Service as conditions for approval of the Surface Use Plan of Operations.

2. Planned Access Roads:

- a. From the existing Potters Canyon access road south to the well site will be new construction along lands not previously disturbed. The 0.4 miles of road from the Potters Canyon access road to the well site will require extensive construction in which a road design plan is presently being developed for the Forest Service road upgrade to supplement this application.
- b. A maximum grade of 10% will be maintained throughout the project.
- c. A 72" culvert is proposed where the access road would cross Potters Creek (see Exhibit B). The culvert and additional drainage structures will be incorporated into the pending road design plan and meet Forest Service specifications and approval prior to any construction.
- d. A SITLA easement across the State of Utah lands will be required where the access road crosses state Section 32, T15S, R6E and will be in place prior to any construction activity on the state lands.
- e. One gate is required where the new access road begins. The gate will meet or exceed Forest Service specifications and be a part of the approved road design to be submitted and approved prior to APD approval. An 18" X 24" heavy-gauge white aluminum sign will be mounted on the gate that incorporates the following verbage in white vinyl lettering. "Authorized Personnel Only -- Please Do Not Block Gate". The sign will be subject to

Forest Service review and approval prior to installation. No cattle-guards are anticipated at this time.

- f. A pre-construction meeting including the responsible company representative(s), contractors, and the Forest Service must be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road must be construction-staked prior to this meeting. Site specific requirements will be discussed at that time.
- g. Following the road construction stakes any timber that must be removed will be sawed, debarked and barked into 4' lengths. The barked lengths slash and several full length logs will be left at the edge of the disturbed area for future reclamation in a non-continuous upslope windrow. No merchantable or non-merchantable timber products will be removed from forest lands. The entire staked area will then be stripped of the entire A horizon topsoil with the topsoil being stockpiled inside of the timber windrow on the upslope side of the road. All topsoil must be stripped from areas to be disturbed and stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- h. Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Forest Service in advance.
- i. If new and/or existing roads lie outside the lease or pending unit boundary a right-of-way will be obtained.
- j. Unauthorized off-road vehicular travel is prohibited.
- k. The proposed access road will consist of a 24' travel surface within a disturbed area of varying width that will be outlined within the road design
- l. No turnouts are proposed since the access road is only 0.4 miles long and adequate site distance exists in all directions.
- m. No surfacing material will come from federal lands.
- n. Adequate signs will be posted along Forest Service Development Roads and as appropriate along the county road to warn the public of project related traffic.
- o. An off-lease federal Right-of-Way is not anticipated for the access road since it is located within the pending Skyline Unit boundary.

3. Location of Existing Wells:

- a. No existing water, injection, disposal or producing wells exist within a one mile radius of the proposed well (See Exhibit "B").
- b. Numerous abandon coal exploration holes exist in the area and have not been shown on the maps since they are not wells.

4. Location of Production Facilities:

- a. The production facilities layout will be submitted to the Forest Service prior to installation if

the well is proven productive. Production facilities may be subject to further analyses and approval by the Forest Service.

- b. All permanent structures (in place for six months or longer) constructed or installed (including pump jacks and separators) will be painted a flat, non-reflective olive black to match the standard environmental colors, as determined by the approving agency. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- d. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse 13,100' northeast to the existing 4" steel surface pipeline that services the Flat Canyon area.
- j. The new gas pipeline will be an 8" or less steel surface line within a 40' wide utility corridor. The use of the proposed well site and existing access roads and trails will facilitate the staging of the pipeline construction. A new pipeline length of approximately 13,100' is associated with this well.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
- l. All gasoline and diesel-powered equipment will be equipped with effective spark arresters or mufflers. Spark arresters will meet Forest Service specifications discussed in the USDA Forest Service Spark Arrester Guide. In addition, all electrical equipment must be properly insulated to prevent sparks.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. Pad construction material will be obtained from Nielson Construction near Huntington, Utah.
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.
- c. No construction materials will be removed from Forest Service lands
- d. Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities designed for the safe storage and disposal of the waste material.
- b. Drill cutting will be contained and buried on site if they are free of liquid and proved through laboratory analysis to be free of any toxins including barium-containing compounds. Should the cutting fail to meet this requirement as determined by the Forest Service they will be hauled off of Forest Service lands for placement in an approved solid waste disposal site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness synthetic liner material unless designated otherwise by the Forest Service officers prior to construction. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Emery County Landfill near Orangeville, Utah. Burning of trash and debris is prohibited.
- h. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officers

approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities are required on site at all times during operations. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations. The installation of facilities, other than self-contained chemical toilets, is subject to State and Forest Service approval.
- k. The produced fluids (other than water) will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. Off-location campsites on National Forest lands are not proposed with this application. A multi-unit, self-contained crew camp will be utilized for the drilling and completion operations and will be entirely contained within the perimeter of the pad area.. The crew camp will be utilized consistent with this surface use plan and all wastes generated will be removed from Forest Service lands.

9. Well Site Layout :

- a. The well, whether drilling, producing, suspended, or abandoned, will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs will be consistent with Forest Service specification as outlined in the Region 4 Oil and Gas Roading Guidelines and the Manti-La Sal National Forest Oil and Gas Well Site Guidelines and are subject to Forest Service approval. No construction operations may begin prior to approval. Any modifications to approved plans are also subject to review and approval.
- d. The operator shall submit for approval, (within 90 days following completion of the well), a maintenance plan for the site, the project road and that portion of any Forest Development Road to be used for project access. A road use permit must be obtained from the Forest Service authorizing commercial use of Forest Service Development Roads. Requirements listed in the road-use permit must be followed.
- e. A pre-construction meeting including the responsible company representative(s), contractors, and the Forest Service must be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road must be construction-staked prior to this meeting. Site specific requirements will be discussed at that time.

- f. The pad has been staked at its maximum size of 270' X 355', however it will be constructed smaller if possible, depending upon rig availability. Should the layout change this application will be amended and approved utilizing a sundry notice.
- g. Sediment control will be maintained throughout the life of the project. Silt fences reinforced with steel mesh will be installed and maintained along all fill slopes and as necessary and practical during the construction and drilling of the associated well. Straw bales may also be used as necessary and practical and must be certified weed-free by the State of Utah. Should disturbance induced erosion begin in any area of the project it should be minimized as soon as practical utilizing approved sediment control structures. The Forest Service should be consulted immediately if questions or concerns arise as a result of erosion control.
- h. Ditching around the location is not proposed at this time since the location of the well is such that it should not impound or re-divert surface waters. Ditching around the location will increase the potential for off-site erosion. Off-site surface waters should be allowed to run off of the slope as they presently do but under close monitoring to insure that erosion does not occur. Pad slopes and berms should be armored if erosion is anticipated or occurs as a result of disturbance.
- i. The project engineer and surveyors must be certified by the State in which they reside or maintain their business.
- j. All surface disturbing activities, including reclamation, will be supervised by a qualified, responsible official or company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- k. Prior to any drilling operations, the working surface of the drill site will be surfaced with aggregate material (gravel) to a depth of 8" to support anticipated loads throughout the life of the well.
- l. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- m. All fills will be free from vegetative materials and will be compacted in lifts no greater than 12 inches in thickness to a minimum of 90 percent Proctor dry density sufficient to prevent excessive settling.
- n. Diversion ditches will only be constructed if necessary and practical around the well site to prevent surface waters from entering the well site area. Energy dissipating structures will be utilized to prevent excessive erosion at the outflow and trap any sediment produced from the raw slopes and prevent excessive erosion.
- o. An 18" berm will be constructed around the perimeter of the site to contain all precipitation, spills, and other fluids from leaving the site. The berm will be 18 inches high, 12 inches wide at the top, and having a 1-1/2:1 side slopes. The site surface will be graded to drain to the pit. The drainage pattern to be constructed can be modified for the site depending on site-specific conditions.
- p. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil must be stripped from areas to be disturbed and stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- q. Pits will remained fenced until site cleanup.

- r. The blooie line will be located: At least 100 feet from the well head.
- s. To minimize the amount of fugitive dust and spray escaping from the blooie pit water injection will be implemented

10. Plans for Restoration of the Surface:

DRY HOLE

- a. Rehabilitation of the entire site will be required and will commence immediately after the drilling is complete. The site will be restored as nearly practical to its original condition. Cut and fill slopes will be reduced and graded to conform to the adjacent terrain.
- b. Fluids in the reserve pit will be pumped off and hauled to an approved disposal source, or re-used at another drill site. The operator will attempt to reclaim the reserve pit prior to winter, or the following summer.
- c. Drainages will be reestablished and temporary measures will be required to prevent erosion to the site until vegetation is established.
- d. The abandonment marker will be one of the following, as specified by BLM and Forest Service:
  - 1) at least four feet above ground level,
  - 2) at restored ground level, or
  - 3) below ground level.In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).
- e. After final grading and before the replacement of topsoil, the entire surface of the site shall be scarified to eliminate slippage surfaces and to promote root penetration. Topsoil will then be spread over the site to achieve an approximate uniform, stable thickness consistent with the established contours.
- f. A temporary fence (let down fence) will be constructed around the drill site to prevent continued use until the required reclamation standards are successfully achieved. The fence will then be removed.
- g. In general, the disturbed areas will be considered adequately re-vegetated when at least 90 percent of the original ground cover is re-established over 90 percent of the seeded area, within three years of planting, consisting of seeded and desirable species. Maximum allowable non-noxious weeds is 10 percent of the total ground cover at any time. No noxious weeds will be allowed on the site; they must be treated as they occur. The operator is responsible for maintenance of reclamation facilities such as fences, barricades and temporary drainage structures until the desired reclaimed conditions are achieved. If the desired ground cover is not established at the end of each 3 year period, an analysis of why the areas has not recovered will be performed by the operator and additional treatment and seeding will be required based on the results of the analysis.
- h. Straw, hay, feed, or pellets used on the National Forests of Utah must be certified weed-free by the State of Utah.
- i. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report

of abandonment.

- j. The well pad and access road will be reclaimed as per Forest Service. The operator will be informed of Forest Service requirements within 2 weeks following completion of the well to determine if the Forest Service can utilize the access road and/or well pad for recreational purposes. If the Forest Service agrees to take over the access and/or well pad, they also agree to take full responsibility for continued use and maintenance of the area and all liability associated with the same.

#### PRODUCING WELL

- a. Site reclamation for producing wells will be accomplished for portions of the site not required for the continued operation of the well. All disturbed surface will be treated to prevent erosion and to complement the esthetics of the area. A new site plan will be required encompassing the facilities required for operation and interim reclamation measures.
- b. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. Once the reserve pit is dry, the reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Methods for drying the pit, other than natural evaporation, are subject to prior Forest Service approval.
- c. Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.
- d. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.
- e. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- f. At the end of drilling operations, drilling fluids will be hauled to an approved disposal site. All polluting substances or contaminated materials, such as oil, oil-saturated soils, and gravel, will be removed from the Forest.
- g. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The berm will be removed and the drill site graded to drain.
- h. The stockpiled topsoil will be evenly distributed over the disturbed area.
- i. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- j. The site will be seeded and/or planted as prescribed by the Forest Service. Nutrients and soil amendments will be applied to the redistributed surface soil later as necessary to meet the revegetation requirements. The Forest Service will assign the seed mix. Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the Forest Service. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

#### 11. Surface and Mineral Ownership:

- a. Surface Ownership is USDA Forest Service under the management of the Manti-La Sal National Forest 599 Price River Drive, Price, Utah 84501 435-637-2817.

- b. Mineral Ownership is Bureau of Land Management – 82 East Dogwood Avenue, Moab, Utah 84532 435-259-2106.
- c. Portions of the access road and pipeline corridor will cross lands owned by the following:
  - i. State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:
  - 1. Whether the materials appear eligible for the National Register of Historic Places;
  - 2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - 3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- c. A Threatened and Endangered flora and fauna survey will be conducted by Buys & Associates, Inc. in the spring. A copy of this report will be submitted to the appropriate agencies by Buys & Associates, Inc..
- d. Wildlife Seasonal Restrictions will be stipulated by the Forest Service biologist and the existing Forest EIS document.
- e. No off location Geophysical Testing will be completed as part of this project.
- f. One drainage crossings that requires additional State or Federal approval is being crossed. Approval to alter the drainage will be in place prior to any surface disturbing activities
- g. Fire suppression equipment must be available to all personnel on the project site. Equipment will include a minimum of one hand tool per crew member consisting of shovels, pulaskis,

and chainsaws and one properly rated fire extinguisher per vehicle an/ or internal combustion engine.

- h. The operator will be held responsible for damage and suppression costs for fires started as a result of operations. Fires must be reported to the Forest Service as soon as possible.
- i. All accidents or mishaps resulting in resource damage and/or serious personal injury must be reported to the Forest Service as soon as possible.
- j. Harassment of wildlife and livestock is prohibited.
- k. All merchantable timber removed or destroyed by construction or other project related activities will be purchased by the operator at fair market value. The Forest Service will conduct a timber cruise and appraisal after the final clearing limits have been staked. Slash burning will be conducted only at locations approved by the Forest Service under authorization or a burning permit.
- l. An off-unit federal right-of-way must be in place prior to any pipeline construction disturbance across section 33, T15S, R6E.
- m. A SITLA easement across the State of Utah lands will be required where the access road crosses state Section 32, T15S, R6E and will be in place prior to any construction activity on the state lands.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-17-05

DOMINION EXPLR. & PROD., INC.  
SKYLINE UNIT #1-6  
SECTION 6, T16S, R6E, S.L.B.&M.

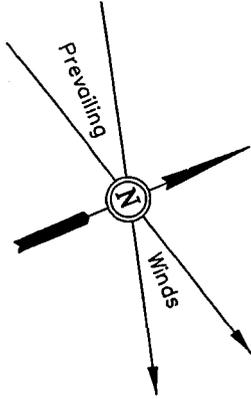
PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION FROM HUNTINGTON, UTAH ALONG U.S. HIGHWAY 31 APPROXIMATELY 29.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM HUNTINGTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.6 MILES.

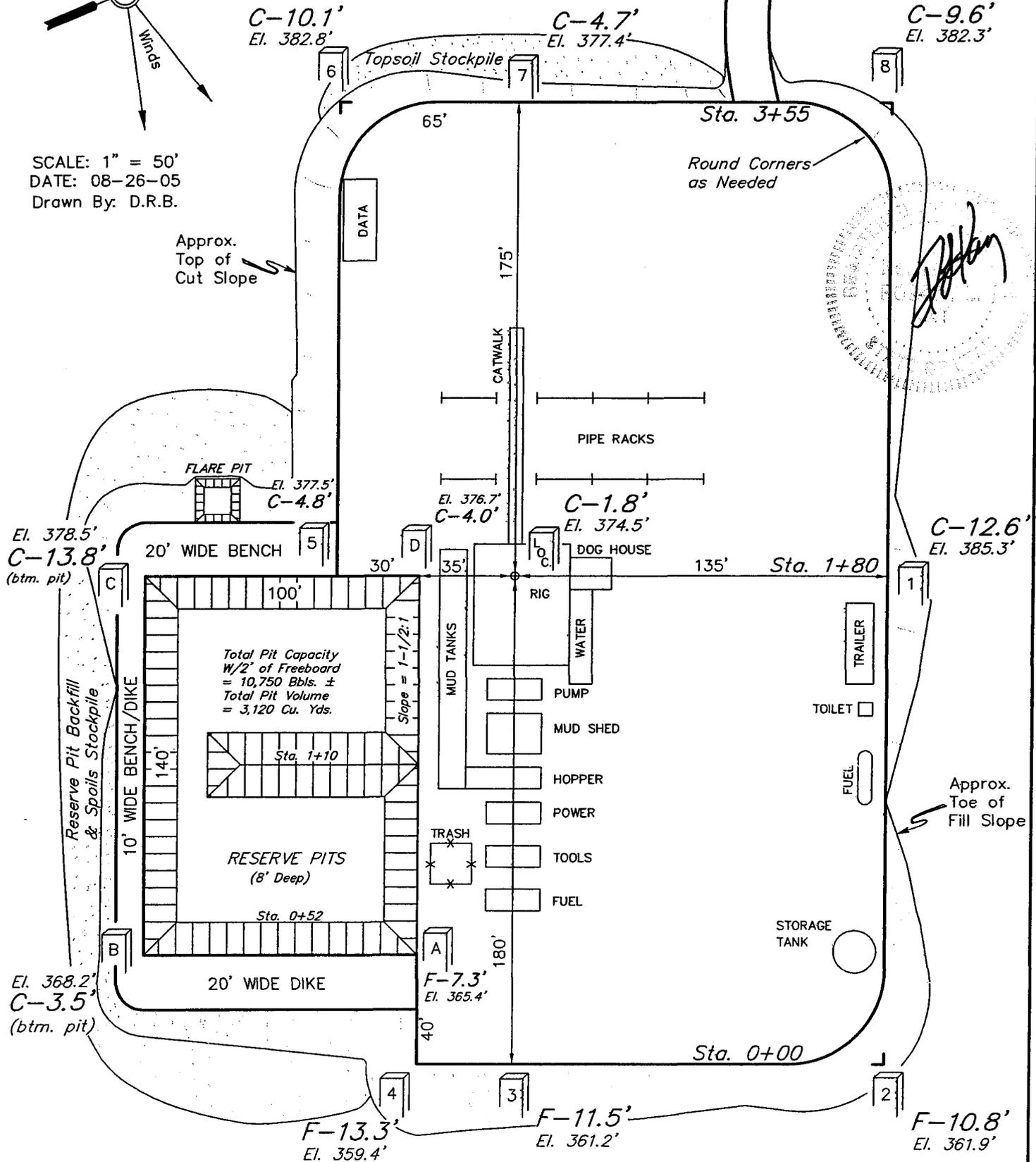
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

SKYLINE UNIT #1-6  
SECTION 6, T16S, R6E, S.L.B.&M.  
1186' FNL 484' FEL



SCALE: 1" = 50'  
DATE: 08-26-05  
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 9374.5'  
Elev. Graded Ground at Location Stake = 9372.7'

# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

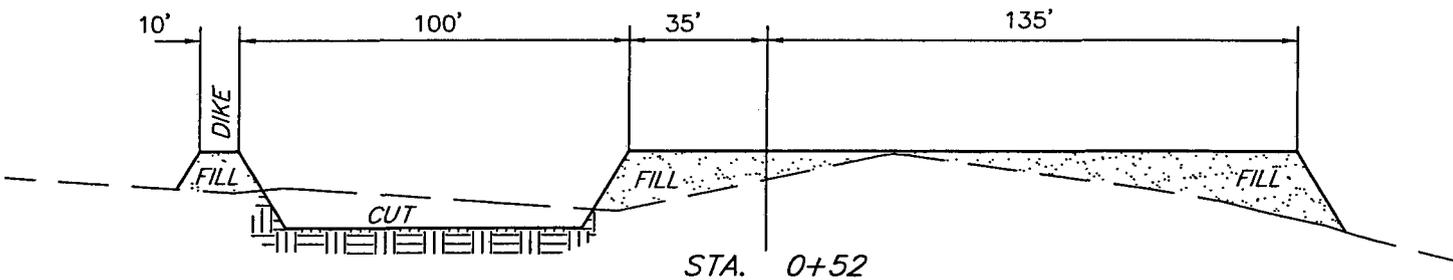
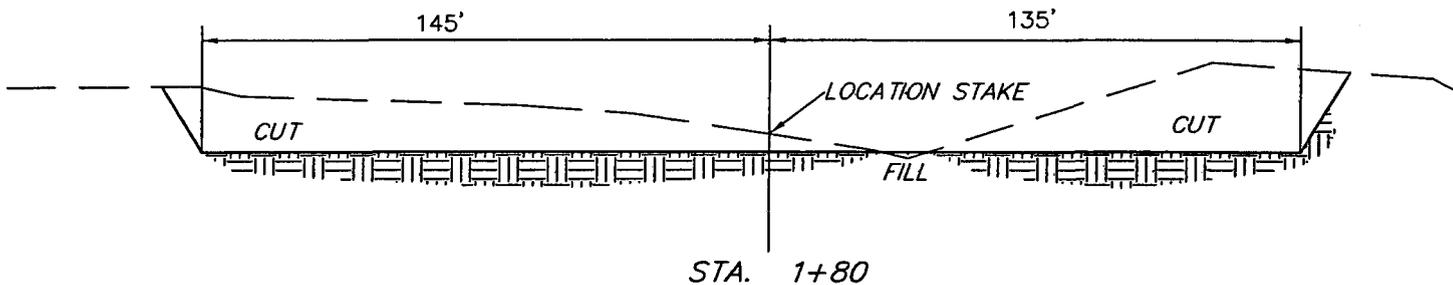
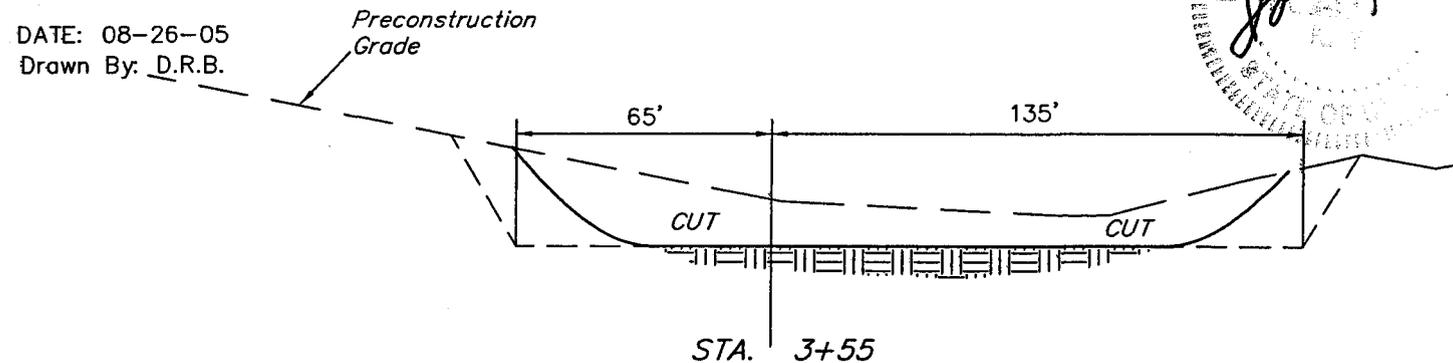
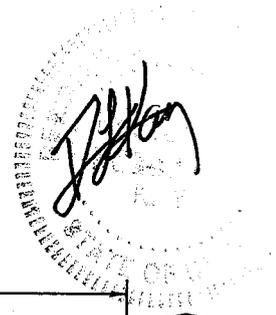
SKYLINE UNIT #1-6

SECTION 6, T16S, R6E, S.L.B.&M.

1186' FNL 484' FEL

1" = 20'  
X-Section Scale  
1" = 50'

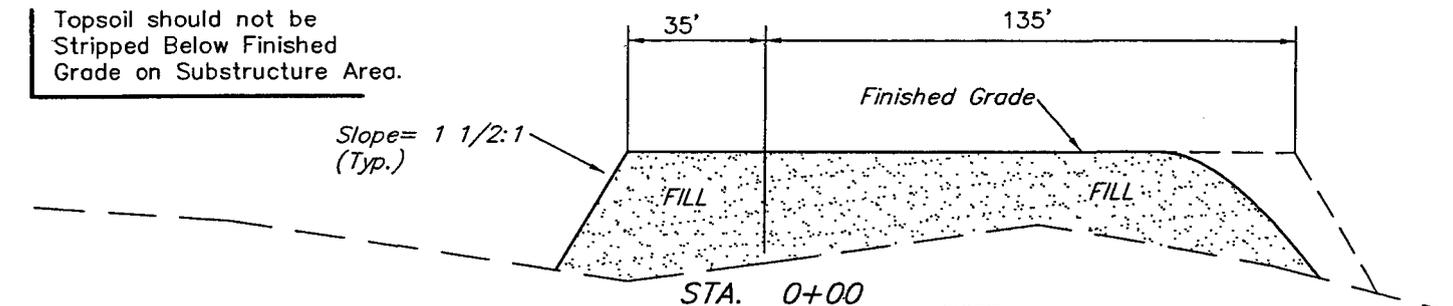
DATE: 08-26-05  
Drawn By: D.R.B.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

Slope = 1 1/2:1 (Typ.)



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 1,910 Cu. Yds.
Remaining Location	= 10,720 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,630 CU.YDS.</b>
<b>FILL</b>	<b>= 5,830 CU.YDS.</b>

<b>EXCESS MATERIAL</b>	<b>= 6,800 Cu. Yds.</b>
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,470 Cu. Yds.
<b>EXCESS UNBALANCE</b> (After Rehabilitation)	<b>= 3,330 Cu. Yds.</b>

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

SKYLINE UNIT #1-6  
LOCATED IN EMERY COUNTY, UTAH  
SECTION 6, T16S, R6E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

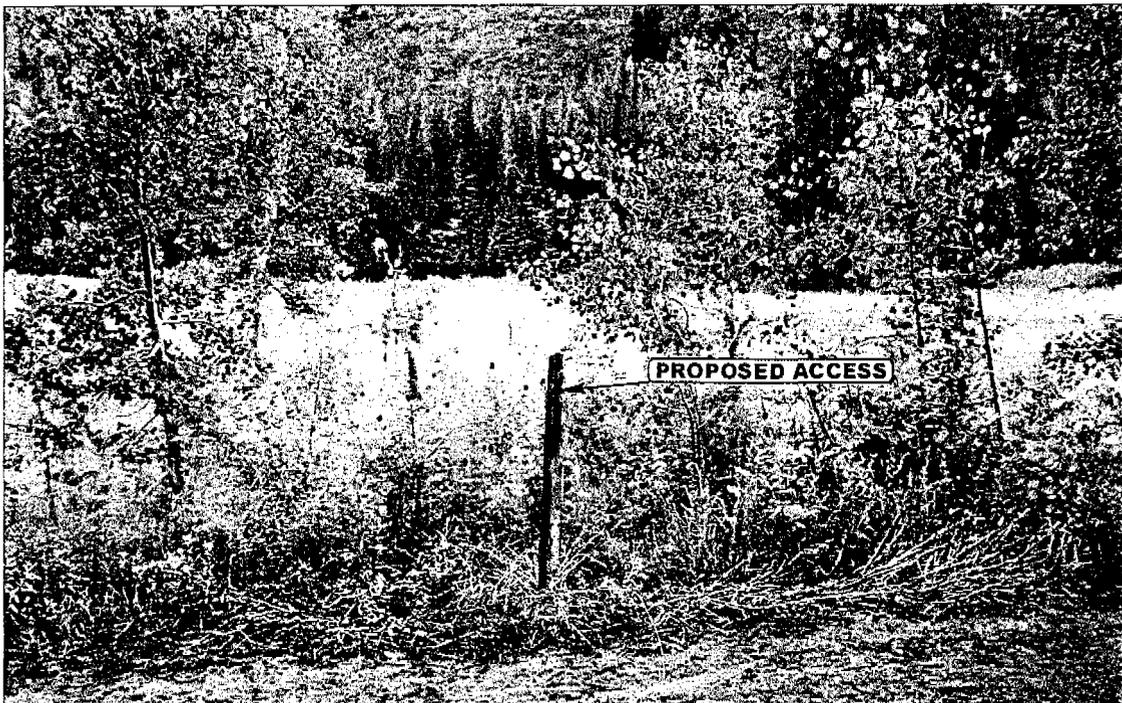


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Since 1964

**E  
L  
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

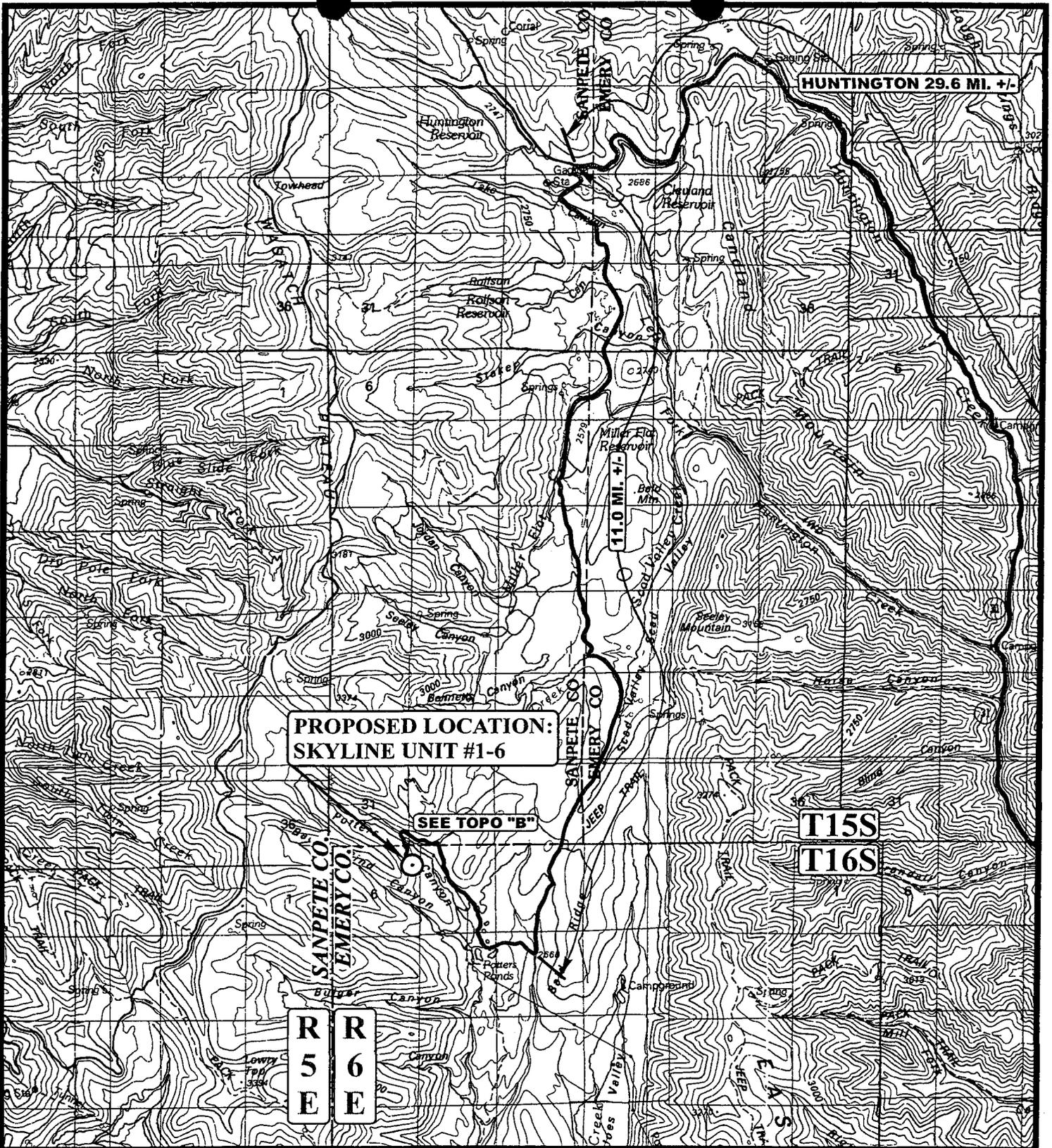
08 26 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: C.P.

REVISED: 09-23-05



**PROPOSED LOCATION:  
SKYLINE UNIT #1-6**

**SEE TOPO "B"**

**R  
5  
E**

**R  
6  
E**

**T15S**

**T16S**

**LEGEND:**

○ PROPOSED LOCATION



**DOMINION EXPLR. & PROD., INC.**

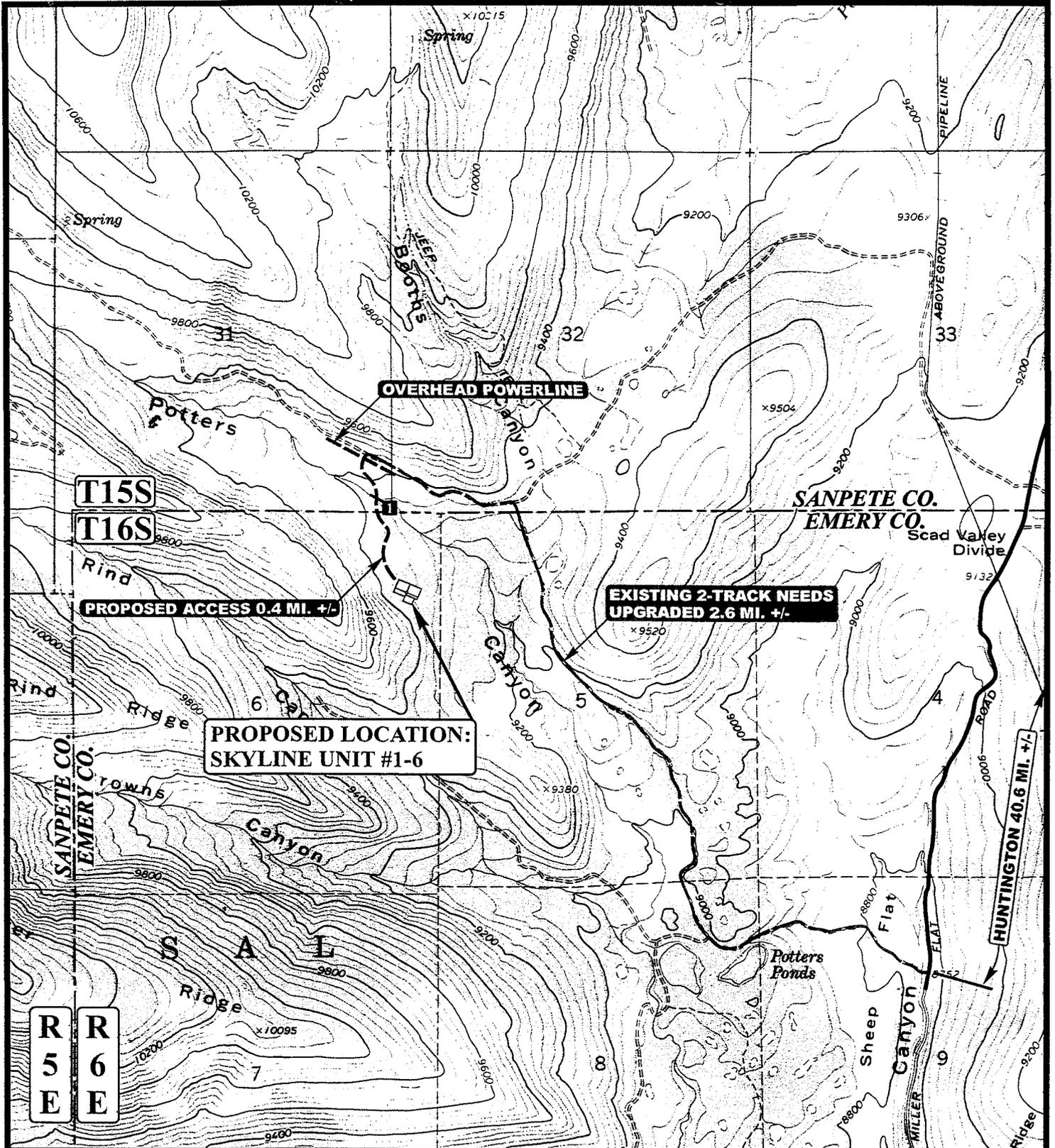
**SKYLINE UNIT #1-6**  
**SECTION 6, T16S, R6E, S.L.B.&M.**  
**1186' FNL 484' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 26 05  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 09-23-05





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- OVERHEAD POWERLINE
- 72" CMP REQUIRED



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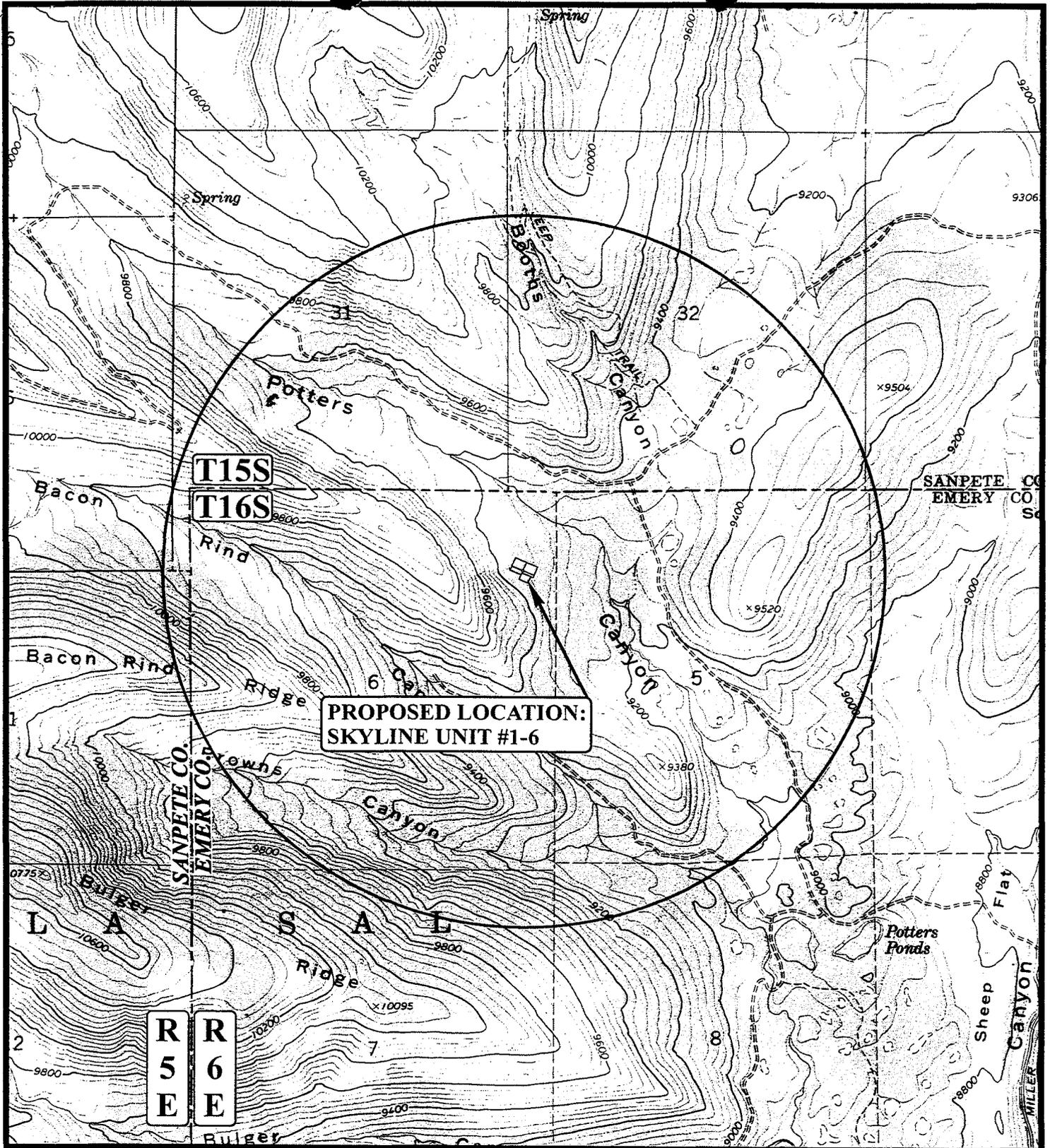


**DOMINION EXPLR. & PROD., INC.**

SKYLINE UNIT #1-6  
 SECTION 6, T16S, R6E, S.L.B.&M.  
 1186' FNL 484' FEL

TOPOGRAPHIC MAP 08 26 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 09-23-05





**LEGEND:**

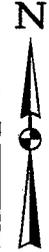
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**DOMINION EXPLR. & PROD., INC.**

SKYLINE UNIT #1-6  
 SECTION 6, T16S, R6E, S.L.B.&M.  
 1186' FNL 484' FEL

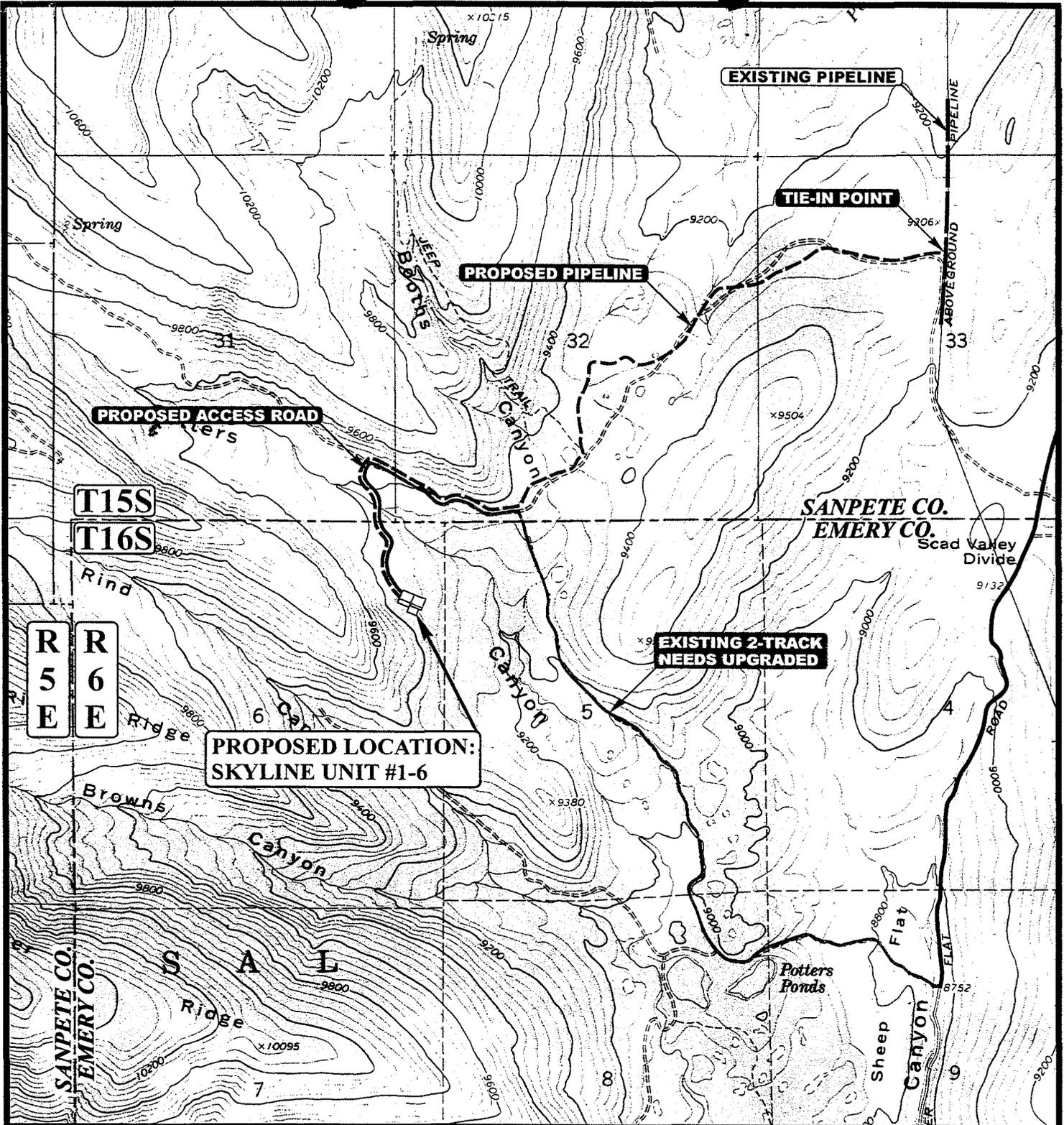


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TOPOGRAPHIC	08	26	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 09-23-05





APPROXIMATE TOTAL PIPELINE DISTANCE = 13,100' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED



**DOMINION EXPLR. & PROD., INC.**

SKYLINE UNIT #1-6  
SECTION 6, T16S, R6E, S.L.B.&M.  
1186' FNL 484' FEL

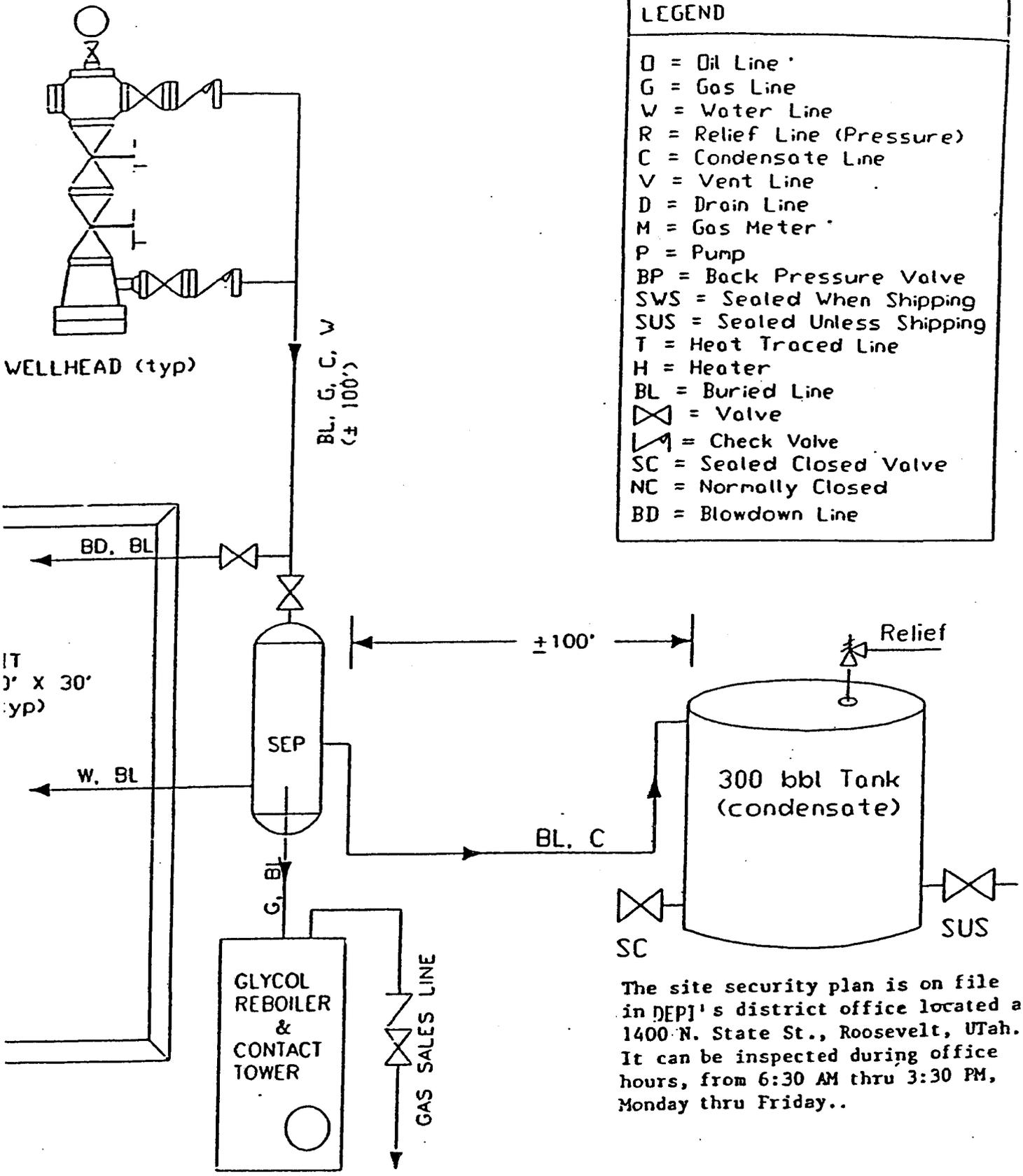


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(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 08 26 05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 09-23-05



CONFIDENTIAL



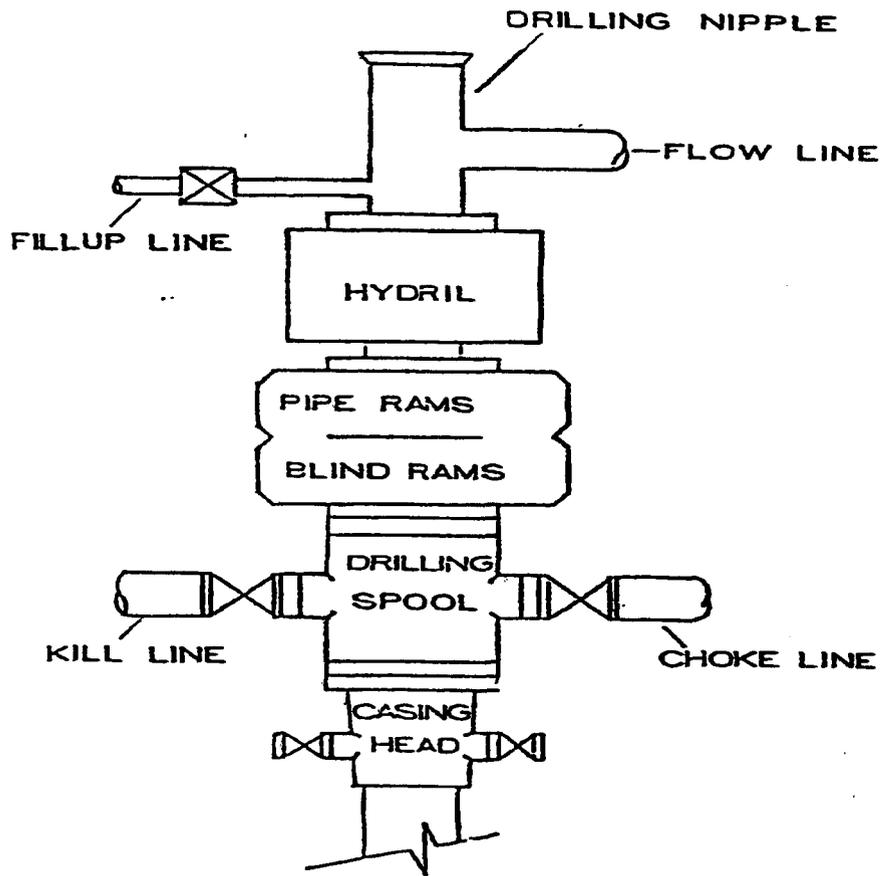
**LEGEND**

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

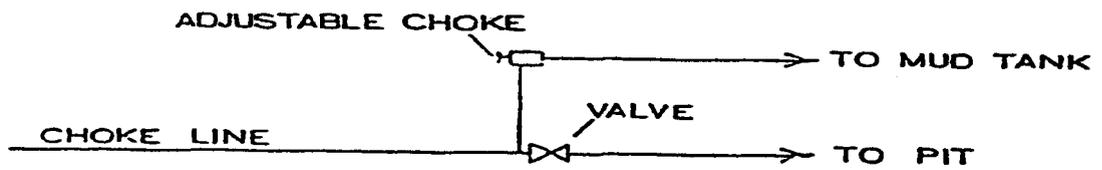
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

## BOP STACK



## CHOKER MANIFOLD



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/20/2005

API NO. ASSIGNED: 43-015-30633

WELL NAME: SKYLINE U 1-6  
 OPERATOR: DOMINION EXPL & PROD ( N1095 )  
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NENE 06 160S 060E  
 SURFACE: 1186 FNL 0484 FEL  
 BOTTOM: 1186 FNL 0484 FEL  
 EMERY  
 WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-77263  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: TNUNK  
 COALBED METHANE WELL? NO

LATITUDE: 39.46385  
 LONGITUDE: -111.2834

RECEIVED AND/OR REVIEWED:

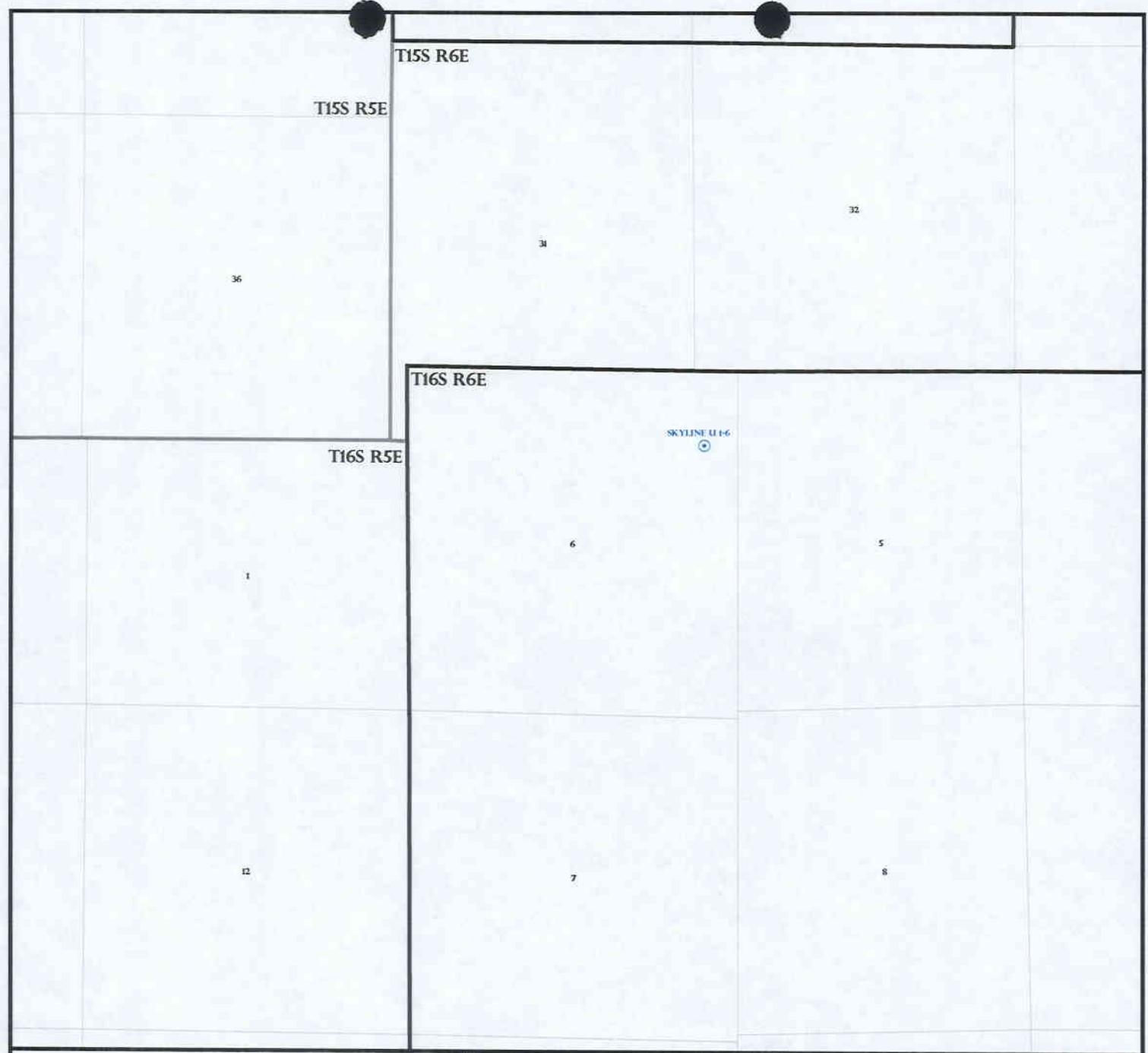
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. T30916 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Spacing Strip



OPERATOR: DOMION EXPL & PROD (N1095)

SEC: 6 T. 16S R. 6E

FIELD: WILDC AT (001)

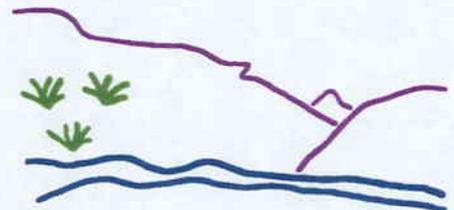
COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- ~ GAS INJECTION
  - x GAS STORAGE
  - x LOCATION ABANDONED
  - o NEW LOCATION
  - x PLUGGED & ABANDONED
  - x PRODUCING GAS
  - PRODUCING OIL
  - x SHUT-IN GAS
  - x SHUT-IN OIL
  - x TEMP. ABANDONED
  - o TEST WELL
  - + WATER INJECTION
  - + WATER SUPPLY
  - + WATER DISPOSAL
  - o DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 24-OCTOBER-2005



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 13, 2006

**Dominion Exploration & Production, Inc.**  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: Skyline Unit 1-6 Well, 1186' FNL, 484' FEL, NE NE, Sec. 6, T. 16 South,  
R. 6 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30633.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Emery County Assessor  
Bureau of Land Management, Moab District Office



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. <b>UTU-77263</b>	
6. If Indian, Allottee or Tribe Name <b>N/A</b>	
7. If Unit or CA Agreement, Name and No. <b>N/A</b>	
8. Lease Name and Well No. <b>Skyline Unit 1-6</b>	
9. API Well No. <b>43015300.33</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>undesignated</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 6, T16S, R6E, SLB&amp;M</b>
2. Name of Operator <b>Dominion Exploration &amp; Production, Inc.</b>	12. County or Parish <b>Emery</b>
3a. Address <b>14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>405-749-5263</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>1,186' FNL &amp; 484' FEL, NE/4 NE/4 (Lot 8),</b> At proposed prod. zone <b>1,186' FNL &amp; 484' FEL, NE/4 NE/4 (Lot 8),</b>	
14. Distance in miles and direction from nearest town or post office* <b>20.5 miles northwest of Orangeville, Utah</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>484'</b>	16. No. of acres in lease <b>40 acres</b>
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>None</b>	19. Proposed Depth <b>9,500'</b>
20. BLM/BIA Bond No. on file <b>76S 63050 0330</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>9,375' GL</b>	22. Approximate date work will start* <b>08/01/2006</b>
23. Estimated duration <b>30 days</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <b>Don Hamilton</b>	Name (Printed/Typed) <b>Don Hamilton</b>	Date <b>10/17/2005</b>
--------------------------------------	---	---------------------------

Title **Agent for Dominion**

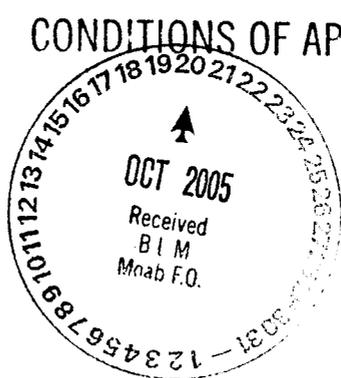
Approved by (Signature) <b>[Signature]</b>	Name (Printed/Typed) <b>[Signature]</b>	Date <b>11/2/07</b>
---	--	------------------------

Title **Assistant Field Manager, Division of Resources**  
Office **Division of Resources Moab Field Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)



RECEIVED  
JAN 22 2007  
DIV. OF OIL, GAS & MINING

ORIGINAL  
CONFIDENTIAL

T16S, R6E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

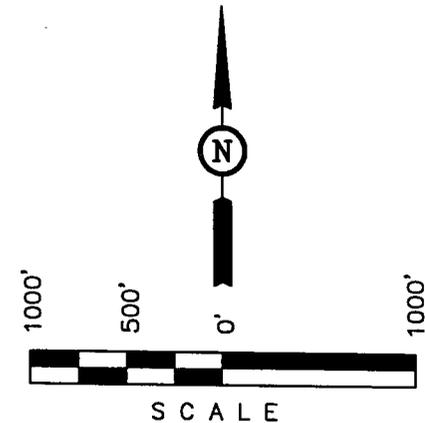
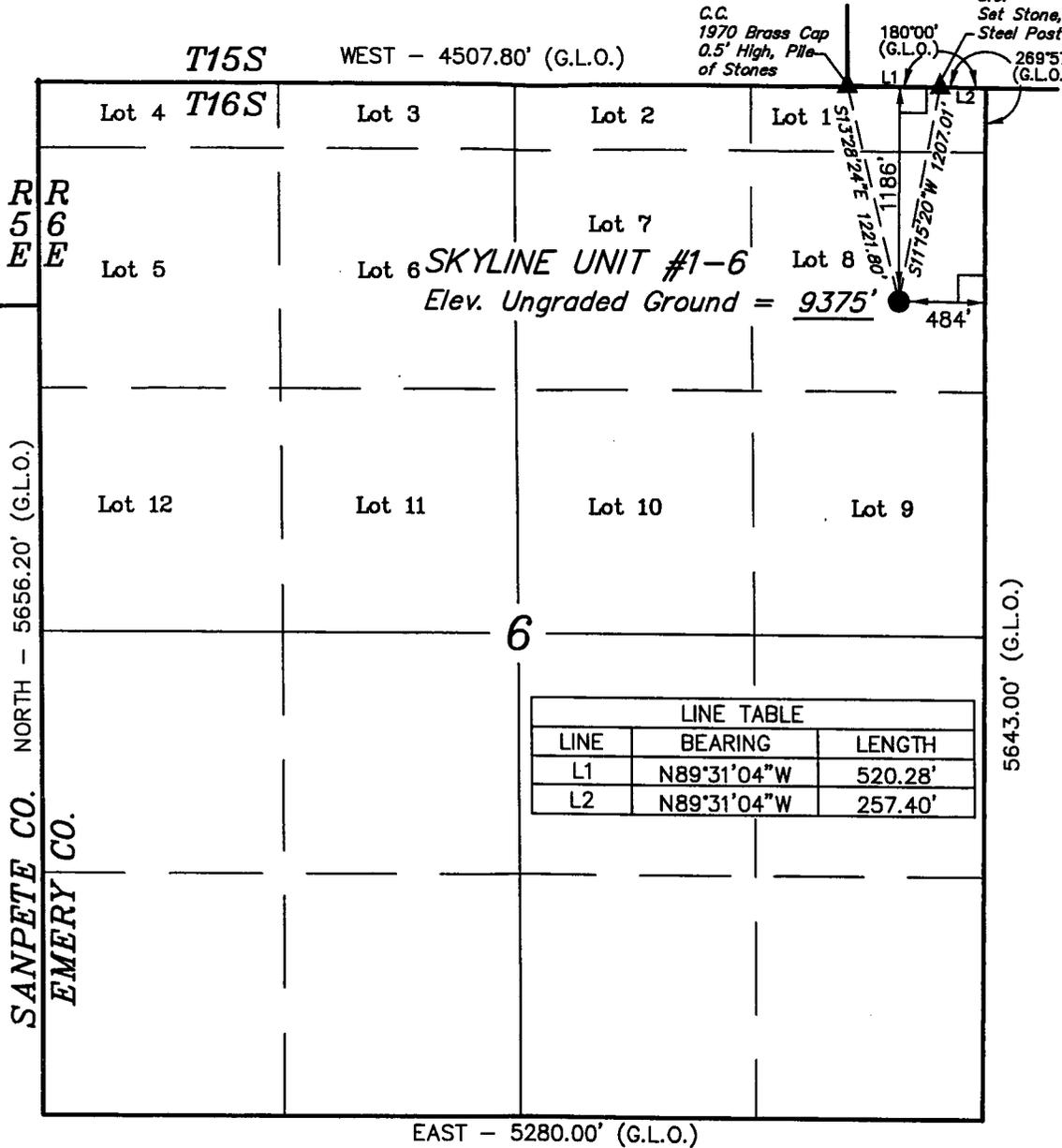
Well location, SKYLINE UNIT #1-6, located as shown in the NE 1/4 NE 1/4 (Lot 8) of Section 6, T16S, R6E, S.L.B.&M. Emery County Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 16, T16S, R6E, S.L.B.&M. TAKEN FROM THE RILDA CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 8548 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 39°27'50.34" (39.463983)  
LONGITUDE = 111°17'02.46" (111.284017)  
(AUTONOMOUS NAD 27)  
LATITUDE = 39°27'50.47" (39.464019)  
LONGITUDE = 111°16'59.83" (111.283286)

SCALE 1" = 1000'	DATE SURVEYED: 08-15-05	DATE DRAWN: 08-26-05
PARTY J.F. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC	

Dominion Exploration & Production, Inc.

**Skyline Unit #1-6**

Lease UTU-77263

Lot 8 (NE/NE) Section 6, T16S, R6E

Emery County, Utah

**A copy of this approved permit and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Dominion Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WY-3322** (Principal – Dominion Exploration & Production, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

If at any time the facilities located on National Forest lands authorized by the terms of the lease are no longer included in the lease (due to a contraction on the unit or other lease or unit boundary change), the US Forest Service (USFS) will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation determined by the USFS.

#### A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. For clarification, the choke manifold diagram does not correspond to the narrative description of the BOPE. The narrative description, which includes two chokes, is the standard you must meet.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. Air drilling operations shall conform to the requirements found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations).
4. If cement does not circulate to surface on the first intermediate casing string (9-5/8"), as is proposed, a temperature survey or other appropriate tool for determining cement height shall be run.

## SURFACE USE STIPULATIONS

- A pre-construction meeting including the responsible company representative(s), contractors, and the Forest Service must be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road work must be construction-staked prior to this meeting. Site-specific requirements will be discussed at this time.
- The operator shall submit for approval, a maintenance plan for the site, the temporary access roads and that portion of any National Forest System Road to be used for project access. A road-use permit must be obtained from the Forest Service authorizing commercial use of National Forest System Roads. Requirements listed in the road-use permit must be followed. In the event of a discovery, an updated maintenance plan will be required
- The project engineer and surveyors must be certified by the State in which they reside or maintain their business. All surface-disturbing activities, including reclamation, must be supervised by a qualified, responsible official or representative of the designated operator who is aware of the terms and conditions of the APD and specifications in the approved plans
- Adequate signs must be posted along National Forest System Roads to warn the public of project related traffic.
- Move-in and move-out of the drill rig will not be allowed during holiday weekends and will be restricted during the big game hunting seasons as specified by the Forest Service.
- In the event of a discovery, a revised surface-use plan must be submitted to the Forest Service showing all needed production facilities. Production facilities will be subject to further environmental analyses and approval by the Forest Service.
- Establishment of campsites on the pad or at other locations on National Forest System lands by the operator or his contractors is subject to Forest Service approval.
- Unauthorized off-road vehicular travel is prohibited including ATVs.
- Section corners, survey markers and claim corners in the project area must be located and flagged by the operator prior to operations. The removal or disturbance of identified markers must be approved by the proper authority.
- Water needed for operations must be properly and legally obtained according to State water laws. The location of diversion, if on National Forest System lands, is subject to Forest Service approval.
- Fire suppression equipment must be available to all personnel on the project site. Equipment must include a minimum of one hand tool per crew member consisting of shovels, pulaskis, and chainsaws and one properly rated fire extinguisher per vehicle and/or internal combustion engine.
- All gasoline, diesel and steam-powered equipment must be equipped with effective spark arresters or mufflers. Spark arresters must meet Forest Service specifications discussed in the USDA Forest Service Spark Arrester Guide. In addition, all electrical equipment must be properly insulated to prevent sparks.

- The operator will be held responsible for damage and suppression costs for fires started as a result of operations. Fires must be reported to the Forest Service as soon as possible
- All accidents or mishaps resulting in resource damage and/or serious personal injury must be reported to the Forest Service as soon as possible.
- Vehicle operators must obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- All drilling fluids must be contained in the reserve pit. All appropriate measures must be taken to assure that leakage through the reserve pit does not occur and that fluids are not allowed to overflow. A minimum two feet freeboard is required.
- Sanitary facilities are required on site at all times during operations and construction. The installation of facilities other than self-contained chemical toilets is subject to State and Forest Service approval.
- Harassment of wildlife and livestock is prohibited. Dogs must be leashed.
- All merchantable timber removed or destroyed by construction or other project related activities will be purchased by the operator at fair market value. The Forest Service will conduct a timber cruise and appraisal after the final clearing limits have been staked. Slash burning will be conducted only at locations approved by the Forest Service under authorization or a burning permit. Burning of garbage and debris is prohibited.
- The reserve pit must be dry before it is backfilled and reclaimed. The pit must be fenced with 5 strand barbed wire at all times until it is reclaimed. Methods for drying the pit, other than natural evaporation, are subject to prior Forest Service approval.
- Unless otherwise specified in the Forest Service conditions for approval the Surface-Use Plan of Operations, contaminated soils and gravel in the project area and the contents of the reserve pit will be removed from the National Forest and disposed of at an approved facility. Exceptions may be granted if the operator can demonstrate non-toxicity through testing or isolation through encapsulation.
- The seed mix and other planting requirements are specified below. Reseeding will occur during the same season as disturbance occurs, at a density of approximately 20 lbs per acre.

Species	Amount	Species	Amount
#3 Agropyron trachycaulum	3 lbs/acre	Achillea millifolium	0.25 lb
#3 Bromus carinatus	3 lbs/acre	Agoseris glauca	0.25 lb
#2 Dactylis glomerata	2 lbs/acre	Antenneria microphylla	0.25 lb
#3 Elymus lanceolatus	3 lbs/acre	Aster eatoni	0.25 lb
#2 Elymus spicata	2 lbs/acre	Vicia americana	0.25 lb
#2 Koeleria macrantha	2 lbs/acre	Gernaium viscosimum	0.25 lb
#2 Poa fendleriana	2 lbs/acre	Artemisia tridentata	1.5 lbs
Lupinus argenteus	0.25 lb/acre		

- All trash, garbage and other refuse must be properly contained on the site during operations and periodically disposed of off-Forest at an approved refuse facility. Following completion of operations, all unnecessary equipment, materials and refuse must be removed from the forest as soon as possible.
- In general, the disturbed areas will be considered adequately re-vegetated when at least 90 percent of the original ground cover is re-established with seeded and desirable species, over 90 percent of the seeded area, within three years of planting. No noxious weeds will be allowed on the site; they must be treated as they occur. The operator is responsible for maintenance of reclamation facilities such as fences, barricades and temporary drainage structures until the desired reclaimed conditions are achieved. If the desired ground cover is not established at the end of each three year period, an analysis of why the area has not recovered will be performed by the operator and additional treatment and seeding will be required based on the results of the analysis.
- Straw, hay, feed, or pellets used on Utah National Forest's must be certified weed-free by the State of Utah.
- The company shall designate an on-site company representative responsible for project supervision for each phase of operation. This person must be on-site during operations to act as a contact and supervise operations.
- No ground disturbing work may commence until the Forest Service approves (in writing) the final plans for construction of the access road and drill pad on National Forest System lands.
- Before construction, reconstruction, or operation activities can commence, the operator shall file a Spill Contingency and Control Plan with the Forest Service. The plan must identify the potential for spills to occur, activities that could result in spills, substances that could be spilled, identify appropriate containment/cleanup actions, and identify equipment/materials to be maintained in vehicles and at the drilling pad to contain or neutralize spilled materials. The plan must identify potentially affected parties, required contacts, and time frames for cleanup in the event of a spill. The plan must be consistent with the United States Environmental Protection Agency Region VIII Oil and Hazardous Substances Regional Contingency Plan. Copies of MSDS Sheets must be available at the project site at all times for all chemicals stored on National Forest System lands for approved operations or used for drilling operations on National Forest System lands.
- Construction compaction of the pad material shall be 95 percent. The pad will be sloped to drain into the reserve pit. If necessary, the pit will be pumped out to reduce its contents and insure that overflow does not occur. Fluids will be disposed of off-Forest at a Utah State approved disposal site.
- All equipment shall be clean, operationally safe, and in good repair. Equipment shall be free of oil and grease, mud, soil, vegetative material and noxious weed seed prior to entering the Forest. The company shall make equipment available for inspection by the responsible Forest officer prior to entering the Forest.

- A turn-around point for vehicles towing trailers would be constructed at the end of road improvement work on the Potters Canyon Road.
- A Forest Service gate with dual lock capability would be installed with barriers each side to keep unauthorized motorized vehicles off the temporary access road. Appropriate signage would also be installed. The gate would be kept locked at all times.
- Four campsite locations would be designed and constructed along the improved road, and a short spur road of less than 150 feet would be graveled into these locations. The area of acceptable motorized use would be defined with barrier rocks, log and block fencing, and signage.
- Hazardous dead spruce trees would be removed from along the reconstructed road, the temporary access road, and the well pad to a width as wide as the average height of standing trees. Trees would be removed and properly disposed of either under contract or by Dominion.
- Additional aggregate surfacing would be applied through Potters Ponds campground as needed for road maintenance. Magnesium chloride would be applied to the road surface during construction and drilling operations to control dust.
- Snowmobile crossing points would be established and signed at key locations, if drilling operations extend into the winter season with subsequent plowing of the Millers Flat Road.
- Upon reclamation of the well pad and temporary access road, recoverable aggregate could either be removed from NFS lands or reapplied on NFS Road 50271 and to the dispersed camping areas east of Potters Ponds.
- If gas is discovered, pipeline would be installed above ground on the upper side of the road and would be placed approximately 25 feet away from the road edge. The pipeline would be buried under the power lines and NFS Road 50271, and would continue above ground on the north side of NFS Road 52208.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Surface Management Agency (local BLM or Forest Service office) at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Forest Service is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

#### TABLE 1

#### NOTIFICATIONS

Notify Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs

Notify the Tom Lloyd (435-636-3596) of the Manti-LaSal National Forest for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117

Home: (435) 259-2214

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **Domainion Exploration & Production, Inc.**

3a. Address  
**14000 Quail Spgs Pkwy, Suite 600, Oklahoma City, OK**

3b. Phone No. (include area code)  
**405-749-5263**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,186' FNL & 484' FEL, NE/4 NE/4, Section 6, T16S, R6E, SLB&M**

5. Lease Serial No.  
**UTU-77263**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**Skyline Unit**

8. Well Name and No.  
**Skyline Unit 1-6**

9. API Well No.  
**43-015-30633**

10. Field and Pool, or Exploratory Area  
**undesignated**

11. County or Parish, State  
**Emery County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Update plats
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find the following updated drawing set to replace those submitted as Exhibit 'B' within the referenced APD presently pending approval:

- Location Layout
- Cross Sections
- Detail Sheet

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

SEP 18 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Don Hamilton**

Title **Agent for Domainion Exploration & Production, Inc.**

Signature **Don Hamilton**

Date **9-12-06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

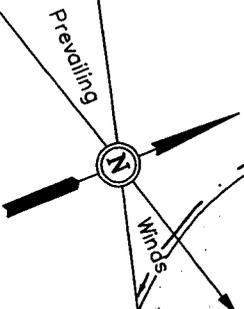
**FILE COPY**

DOMINION EXPLR. & PROD., INC.

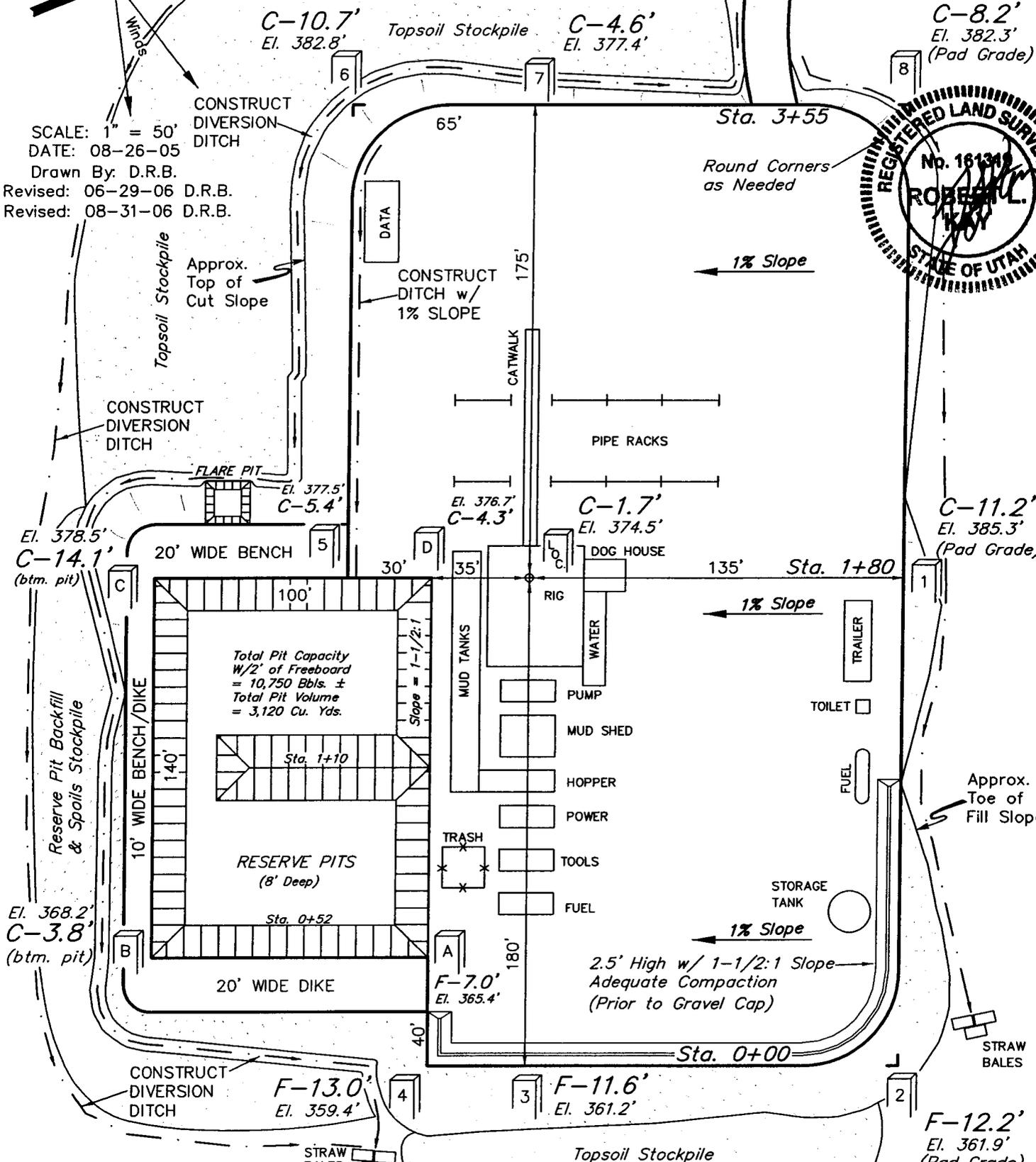
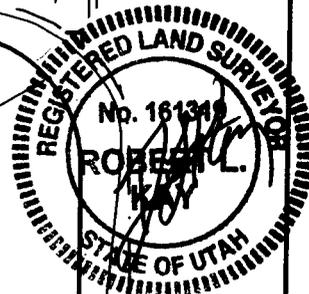
LOCATION LAYOUT FOR

SKYLINE UNIT #1-6  
SECTION 6, T16S, R6E, S.L.B.&M.  
1186' FNL 484' FEL

NOTE:  
12" OF GRAVEL IS TO BE PLACED  
ON WELL PAD LOCATION. ALSO,  
CONSTRUCT A 30'x30' LEVEL PAD  
FOR SUBSTRUCTURE AREA.



SCALE: 1" = 50'  
DATE: 08-26-05  
Drawn By: D.R.B.  
Revised: 06-29-06 D.R.B.  
Revised: 08-31-06 D.R.B.



Total Pit Capacity  
W/2' of Freeboard  
= 10,750 Bbls. ±  
Total Pit Volume  
= 3,120 Cu. Yds.

2.5' High w/ 1-1/2:1 Slope  
Adequate Compaction  
(Prior to Gravel Cap)

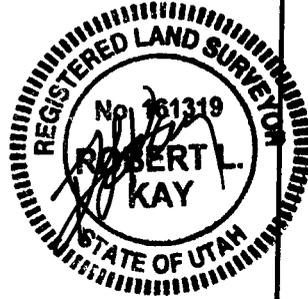
Elev. Ungraded Ground at Location Stake = 9374.5'  
Elev. Graded Ground at Location Stake = 9372.8'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

SKYLINE UNIT #1-6  
SECTION 6, T16S, R6E, S.L.B.&M.  
1186' FNL 484' FEL



1" = 20'  
X-Section Scale  
1" = 50'

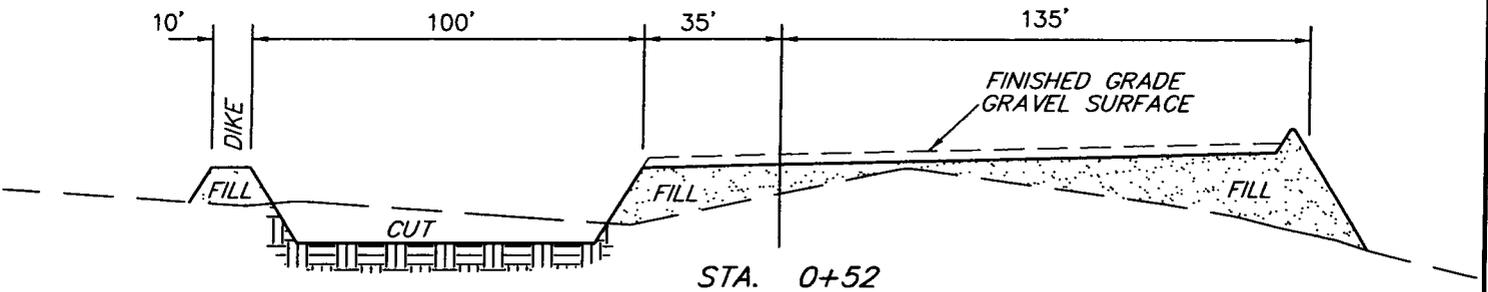
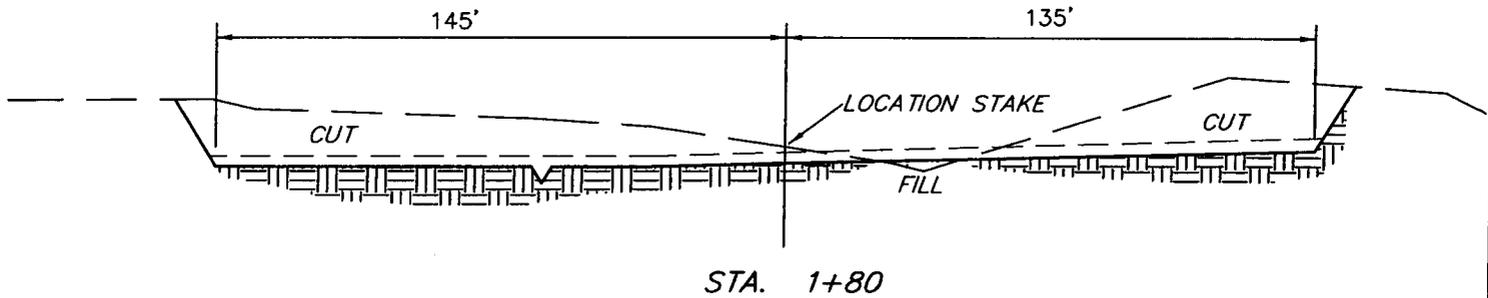
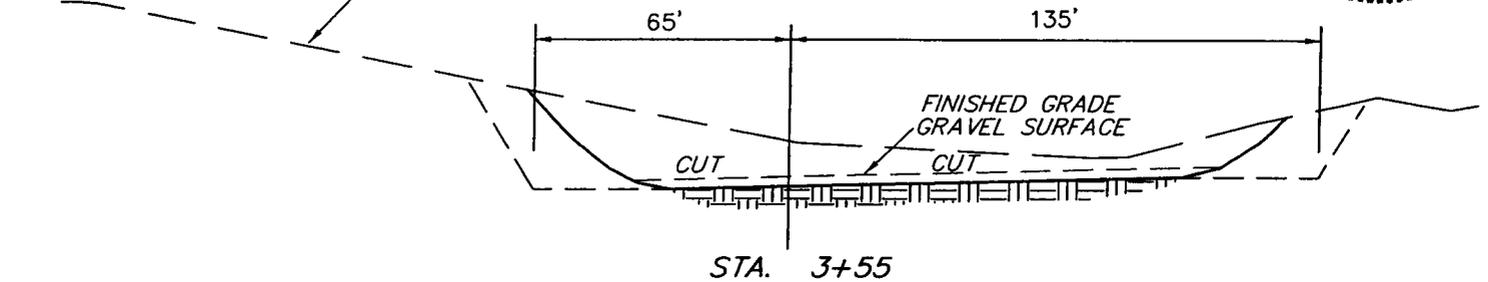
DATE: 08-26-05

Drawn By: D.R.B.

Revised: 06-29-06 D.R.B.

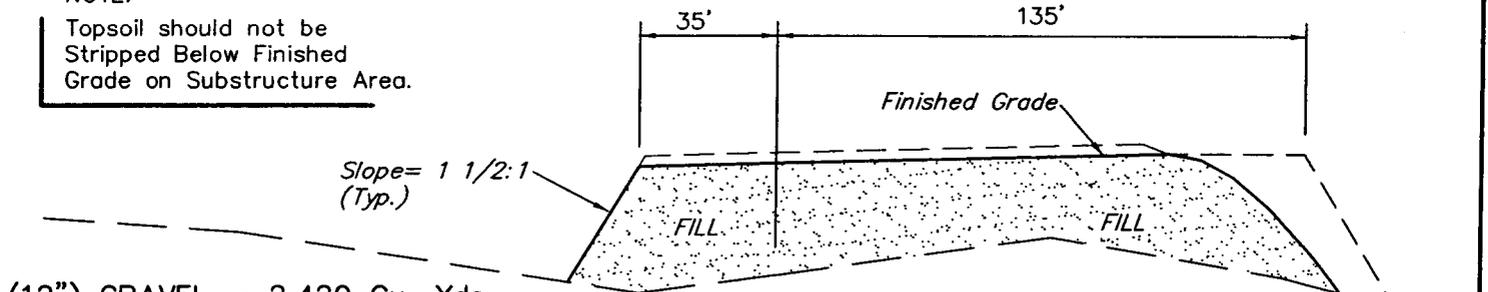
Revised: 08-31-06 D.R.B.

Preconstruction Grade



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.



(12") GRAVEL = 2,420 Cu. Yds.  
(To Be Obtained from a Suitable Source)

STA. 0+00

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(12") Topsoil Stripping	= 3,830 Cu. Yds.
Remaining Location	= 8,920 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,750 CU.YDS.</b>
<b>FILL</b>	<b>= 7,360 CU.YDS.</b>

EXCESS MATERIAL	= 5,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

DOMINION EXPLR. & PROD., INC.

DETAIL SHEET

DATE: 06-29-06

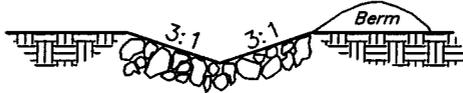
Drawn By: D.R.B.

Revised: 08-31-06 D.R.B.

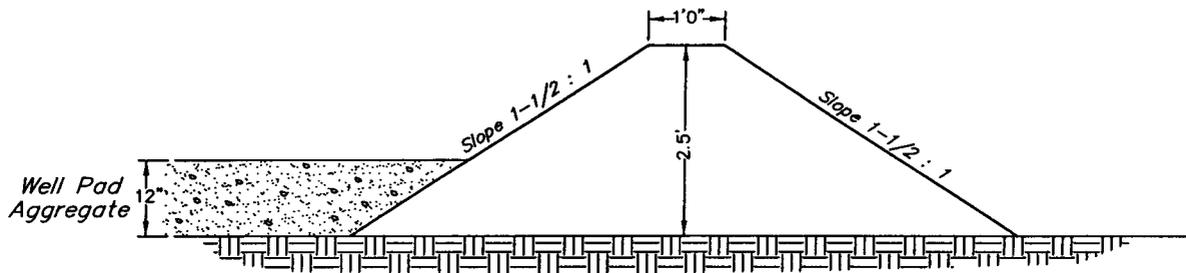
SKYLINE UNIT #1-6

SECTION 6, T16S, R6E, S.L.B.&M.

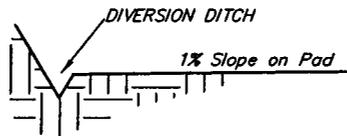
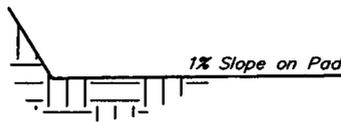
1186' FNL 484' FEL



RIP RAP IN WING DITCH (DETAIL)  
(Only Where Specified)



BERM (EDGE OF LOCATION)  
(NO SCALE)



DIVERSION DITCH (EDGE OF LOCATION)  
(NO SCALE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease, Serial No.

UTU-77263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Skyline Unit 1-6

9. API Well No.

43-015-30633

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Emery, UT

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1186' FNL & 484' FEL, NE NE, Sec. 6-16S-6E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

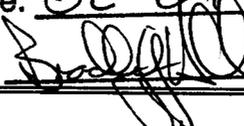
- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | APD Extension                             |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires February 13, 2007. Dominion is hereby requesting a one year extension.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-07-07

By: 

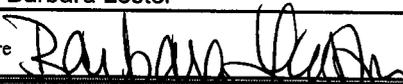
COPY SENT TO OPERATOR  
Date: 2-8-07  
Initials: PM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 1/29/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-015-30633  
**Well Name:** Skyline Unit 1-6  
**Location:** 1186' FNL & 484' FEL, Sec. 6-16S-6E  
**Company Permit Issued to:** Dominion Exploration & Production, Inc.  
**Date Original Permit Issued:** 2/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

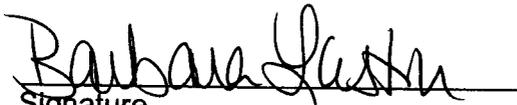
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

1/29/2007

Date

**Title:** Regulatory Specialist

**Representing:** Dominion Exploration & Production, Inc.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

*1. Print in boldface type. Other instructions on reverse side.*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1186' FNL & 484' FEL, NE NE, Sec. 6-16S-6E

5. Lease Serial No.  
 UTU-77263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 Skyline Unit 1-6

9. API Well No.  
 43-015-30633

10. Field and Pool, or Exploratory Area  
 Wildcat

11. County or Parish, State  
 Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to change the drilling plan for this well by eliminating the Intermediate II 7" casing and changing the Production casing from 4-1/2" to 5-1/2". The new drilling plan is attached.

7-12-07  
EM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **5/24/2007**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 7/9/07  
By: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Skyline Unit 1-6  
1186' FNL & 484' FEL  
Section 6-16S-6E  
Emery County, UT

1. GEOLOGIC SURFACE FORMATION North Horn

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Price River	315'
Castlegate	815'
Blackhawk	1,140'
Star Point	2,040'
Mancos	2,340'
Emery	3,590'
Bluegate	4,940'
Ferron	6,940'
Tununk	7,440'

3. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Price River	315'	---
Castlegate	815'	---
Blackhawk	1,140'	---
Star Point	2,040'	---
Mancos	2,340'	---
Emery	3,590'	Gas
Bluegate	4,940'	---
Ferron	6,940'	Gas
Tununk	7,440'	---

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	61.0 ppf	J-55	STC	0'	300'	17-1/2"
Intermediate	9-5/8"	40.0 ppf	N-80	LTC	0'	2,300'	12-1/4"
Production	5-1/2"	17.0 ppf	P110	LTC	0'	7,550'	8-3/4"

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 300'	8.6	Air foam mist, no pressure control
300' – 2,300'	8.6	Air Mist, 4% KCL mud system
2,300' – 7,550'	8.6	4% KCL mud system/aerated system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- Resistivity/Sonic/GR/Caliper log from surface casing to TD.
- LDT/CNL/GR/Caliper detail log from base of 7" casing to TD.
- Possible MRIL from base of 9 5/8" casing to TD.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be leased from Nielson Construction through a direct purchase agreement. A Sundry will be submitted with the appropriate water rights information in the future.

#### 12. CEMENT SYSTEMS

- a. Surface Cement: Drill 17 1/2" hole to 300' and cement 13 3/8" casing from TD to surface. Circulate cement to surface.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Tail	375	0'-300'	15.8 ppg	1.15 CF/SK	209 CF	432 CF	100%

Tail Mix: Class 'G' + 2% CaCl<sub>2</sub> + 1/4 pps Flocele

- b. Intermediate Casing Cement: Drill 12 1/4" hole to 2,300' and cement 9 5/8" casing from TD to target depth of surface.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	150	0'-1,300'	10.5 ppg	4.14 CF/SK	408 CF	621 CF	50%
Tail	275	1,300'-2,300'	13.5 ppg	1.74 CF/SK	313 CF	479 CF	50%

Lead Mix: Halliburton CBM Lite, Type III + 10 pps Gilsonite + 1/4 pps Flocele

Tail Mix: Halliburton CBM Lite, Type III + 10 pps Gilsonite + 1/4 pps Flocele

- c. Production Casing Cement: Drill 8 3/4" hole to 7,550' and cement 5 1/2" casing from TD to target depth of 2,300'.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	460	2,300'-6,050'	11.6 ppg	3.12 CF/SK	948 CF	1435 CF	50%
Tail	335	6,050'-7,550'	13.0 ppg	1.71 CF/SK	379 CF	573 CF	50%

Lead Mix: Halliburton HighFill, Type V + 1/4 pps Flocele

Tail Mix: Halliburton Light Premium, Type V + 1% Econolite + 10 pps Gilsonite + 1/4 pps Flocele + retarder

#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2007

Duration: 30 Days

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*SUBMIT TO PRODIGATE - Other instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1186' FNL & 484' FEL, NE NE, Sec. 6-16S-6E

5. Lease Serial No.  
 UTU-77263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 Skyline Unit 1-6

9. API Well No.  
 43-015-30633

10. Field and Pool, or Exploratory Area  
 Undesignated

11. County or Parish, State  
 Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Install conductor pipe and surface/ intermediate cmtg design changes		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to farmout obligations w/pending deadlines, closure implications & limited rig availability, Dominion has elected to utilize a conductor/surface preset contractor to drill the surface & intermediate holes & cement same. Changes in the program are as per attachment. The proposed casing setting points have not changed. A 20" shallow conductor pipe has been added as a conduit for near surface stability during the drilling of the surface hole.

XTO Energy Inc  
 COPY SENT TO OPERATOR  
 Date: 8/31/07  
 Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *[Signature]* Date **7/17/2007**

APPROVED BY FEDERAL ORIGINAL OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 Date: 8/30/07  
 By: [Signature]

Federal Approval Of This  
 Action Is Necessary

RECEIVED  
 JUL 23 2007  
 DIV. OF OIL, GAS & MINING

# DOMINION EXPLORATION AND PRODUCTION

## SKYLINE UNIT 1-6

### APD Data

July 17, 2007

**Location:** 1186' FNL x 484' FEL Sec 06, T16S, R6E, SLB&M  
 GREATEST PROJECTED TD: 9,500'  
 APPROX GR ELEV: 9,375'

**County:** Emery **State:** Utah  
**OBJECTIVE:** Ferron  
 Est KB ELEV: 9,390' (15' AGL)

**1. MUD PROGRAM:**

INTERVAL	0' to 40'	40' to 300'	300- 2300'	2300' to 7,550
HOLE SIZE	30"	17-1/2"	12-1/4"	8-3/4"
MUD TYPE	Air Foam Mist-No Press Control	Air Foam Mist-No Press Control	Air-Mist, 4% KCL mud system	4% KCl mud Aerated system
WEIGHT	8.6	8.6	8.6	8.6
VISCOSITY	28-32	28-32	28-32	28-40
W. LOSS	NC	NC	NC	NC

Remarks: Use fibrous materials as needed to control seepage and loss circulation.

**2. CASING PROGRAM:**

Conductor: 20.0" Line Pipe to be set at ± 40' in a 30" hole filled with 8.6 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'-40'	40'	ASTM	Line Pipe	Line Pipe	Structural	Structural	N/A	+19.5	+19.25

Surface Casing: 13-3/8" casing is to be set at 300' in a 17-1/2" hole drilled with an air foam mist

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0-300'	300'	61.0#	J-55	STC	1540	3090	595	12.515	12.359

Intermediate: 9-5/8" to be set at ± 2,300' in a 12-1/4" hole drilled with an air mist, 4% KCL System

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0- ± 2,300'	± 2,300'	40.0#	N-80	LTC	3090	5750	737	8.835	8.679

Production Casing: 5-1/2" casing to be set at TD (±7550') in 8-3/4" hole drilled w/4% KCL Mud-aerated system

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'-7,550	7,550'	17.0#	P-110	LTC	7,460	10,640	445	4.892	4.767

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**JUL 23 2007**

DIV. OF OIL, GAS & MINING .

3. **OPERATORS MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The same specifications as previously submitted and approved by the BLM in Moab in October, 2005 will be used. There are no changes planned.

4. **CEMENT PROGRAM:**

A. Conductor: 20", ASTM Line Pipe (0.25" Wall) to be set at ±40' in 30" hole.

An adequate volume of Grout Cement will be set by a Rathole Contractor typically containing an accelerator to bring the top of cement back to surface.

B. Surface Casing: 13-3/8", 61.0#, J-55, STC casing to be set at ± 300' in 17-1/2" hole.

**SLURRY DESIGN:**

±425\* sx of Class G cement with 2% CaCl<sub>2</sub> + 1/4 pps Flocele mixed at 15.8 ppg, 1.15 ft<sup>3</sup>/sk.

*\* Total estimated slurry volume for the 13-3/8" surface casing is 489 ft<sup>3</sup>, 100% excess of calculated annular hole to surface. It will be attempted to circulate cement to the surface.*

C. Intermediate Casing: 9-5/8", 40.0#, N-80, LTC casing to be set @ 2,300' in 12-1/4" hole.  
The actual depth may vary slightly depending on hole conditions and the pipe talley at the time.

**LEAD:**

±205\* sx of Hi-Fill Lite Weight Type V Cement with 16% Gel + 10 pps Gilsonite + 1/4 pps Flocele +3 pps GR-3 + 3% Salt mixed at 11.0 ppg, 3.82 ft<sup>3</sup>/sk.

**TAIL:**

± 275\*sx Class G w/ 2% CaCl<sub>2</sub> + 1/4 pps Flocele additives mixed at 15.8 ppg, 1.15 ft<sup>3</sup> /sx.

**\* Total slurry volume is 1,100 ft<sup>3</sup>, which should bring the cement inside the 12-1/4" X 9-5/8" and the intermediate/surface casing annuli to ground level at surface. The slurry design may change slightly based upon actual conditions and availability of services. The cement is designed for returns to surface.**

D. Production Casing: 5-1/2", 17.00#, P-110, LTC casing to be set at ± 7,550' TVD in an 8-3/4" hole.

There are no changes planned to the original APD plan submitted.

5. **TESTING, CORING, AND LOGGING PROGRAM:**

No changes are planned to the proposed program originally submitted with the APD.

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JUL 23 2007

DIV. OF OIL, GAS & MINING

6. **FORMATION TOPS:**

Est. KB Elevation: 9,390'

Formation	Well Depth
Price River	+ 315'
Castlegate	+ 815'
Blackhawk	+ 1,140'
Star Point	+ 2,040'
Mancos	+ 2,340'
Emery	+ 3,590'
Bluegate	+ 4,940'
Ferron	+ 6,940'
Tununk	+ 7,440'
TD	+ 7,550'

7. **Bottomhole Pressure and other Potential Harzards:**

- A. The bottomhole pressure is estimated to be  $\pm 1,500$ -2,000 psi at 7,550'. This should correspond to an equivalent maximum mud weight of  $\pm 5.1$  ppg.
- B. The greatest hazard that is foreseen while drilling may be lost circulation. Lost circulation problems may cause hole instability issue along with stuck drill pipe.
- C. There appears to be no issue with H2S gas (or other gases) in the area.

8. **BOPE and Choke Manifold Equipment:**

The BOPE and Choke manifold diagrams as previously submitted and described for the well control systems will be used. This system will comply with BLM Onshore Order #2 for a 3M well control system. No changes are planned.

9. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
Ken Secrest	Company Representative (Roosevelt)	1-435-722-4521	
Carla Christian	Company Representative (Oklahoma)	1-405-749-5263	505-320-4074 (Cell)
Don Hamilton	Agent for Dominion	1-435-719-2018	

Don Hamilton  
7/17/07

RECEIVED  
JUL 23 2007

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>			8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
3. ADDRESS OF OPERATOR: <b>2700 Farmington Ave.</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		PHONE NUMBER: <b>(505) 324-1090</b>	9. API NUMBER: <b>4301530633</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1186' F NL &amp; 484' FEL</b>			10. FIELD AND POOL, OR WILDCAT: <b>FERRON SANDSTONE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E</b>			COUNTY: <b>EMERY</b>
			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy Inc. proposes to change the intermediate and production casing weight and type per attached document.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u><i>Holly C. Perkins</i></u>	DATE <u>7/31/2007</u>

(This space for State use only)

**RECEIVED**  
**AUG 02 2007**

**XTO ENERGY INC.**  
**SKYLINE UNIT 1-6**  
**APD Data**  
**July 31, 2007**

**Location:** 1186' FNL x 484' FEL Sec 06, T16S, R6E, SLB&M  
**GREATEST PROJECTED TD:** 9,500'  
**APPROX GR ELEV:** 9,375'

**County:** Emery    **State:** Utah  
**OBJECTIVE:** Ferron  
**Est KB ELEV:** 9,390' (15' AGL)

**1. MUD PROGRAM:**

INTERVAL	0' to 40'	40' to 300'	300- 2300'	2300' to 7,550
HOLE SIZE	30"	17-1/2"	12-1/4"	8-3/4"
MUD TYPE	Air Foam Mist-No Press Control	Air Foam Mist-No Press Control	Air-Mist, 4% KCL mud system	4% KCl mud Aerated system
WEIGHT	8.6	8.6	8.6	8.6
VISCOSITY	28-32	28-32	28-32	28-40
W. LOSS	NC	NC	NC	NC

**Remarks:** Use fibrous materials as needed to control seepage and loss circulation.

**2. CASING PROGRAM:**

**Conductor:** 20.0" Line Pipe to be set at ± 40' in a 30" hole filled with 8.6 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'-40'	40'	ASTM	Line Pipe	Line Pipe	Structural	Structural	N/A	+19.5	+19.25

**Surface Casing:** 13-3/8" casing is to be set at 300' in a 17-1/2" hole drilled with an air foam mist

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0-300'	300'	61.0#	J-55	STC	1540	3090	595	12.515	12.359

**Intermediate:** 9-5/8" to be set at ± 2,300' in a 12-1/4" hole drilled with an air mist, 4% KCL System

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0-±2,300'	±2,300'	36.0#	J-55	STC	2,020	3,520	394	8.921	8.765

**Production Casing:** 5-1/2" casing to be set at TD (±7550') in 8-3/4" hole drilled w/4% KCL Mud-aerated system

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'-7,550	7,550'	17.0#	N-80 or Equiv.	LTC	6,280	7,740	348	4.892	4.767

**3. OPERATORS MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The same specifications as previously submitted and approved by the BLM in Moab in October, 2005 will be used. There are no changes planned.

**4. CEMENT PROGRAM:**

A. Conductor: 20", ASTM Line Pipe (0.25" Wall) to be set at ±40' in 30" hole.

An adequate volume of Grout Cement will be set by a Rathole Contractor typically containing an accelerator to bring the top of cement back to surface.

B. Surface Casing: 13-3/8", 61.0#, J-55, STC casing to be set at ± 300' in 17-1/2" hole.

**SLURRY DESIGN:**

±425\* sx of Class G cement with 2% CaCl<sub>2</sub> + 1/4 pps Flocele mixed at 15.8 ppg, 1.15 ft<sup>3</sup>/sk.

*\* Total estimated slurry volume for the 13-3/8" surface casing is 489 ft<sup>3</sup>, 100% excess of calculated annular hole to surface. It will be attempted to circulate cement to the surface.*

C. Intermediate Casing: 9-5/8", 36.0#, J-55, STC casing to be set @ 2,300' in 12-1/4" hole.

The actual depth may vary slightly depending on hole conditions and the pipe talley at the time.

**LEAD:**

±205\* sx of Hi-Fill Lite Weight Type V Cement with 16% Gel + 10 pps Gilsonite + 1/4 pps Flocele +3 pps GR-3 + 3% Salt mixed at 11.0 ppg, 3.82 ft<sup>3</sup>/sk.

**TAIL:**

±275\*sx Class G w/ 2% CaCl<sub>2</sub> + 1/4 pps Flocele additives mixed at 15.8 ppg, 1.15 ft<sup>3</sup> /sx.

**\* Total slurry volume is 1,100 ft<sup>3</sup>, which should bring the cement inside the 12-1/4" X 9-5/8" and the intermediate/surface casing annuli to ground level at surface. The slurry design may change slightly based upon actual conditions and availability of services. The cement is designed for returns to surface.**

D. Production Casing: 5-1/2", 17.00#, N-80, LTC casing to be set at ± 7,550' TVD in an 8-3/4" hole.

There are no changes planned to the original APD plan submitted.

**5. TESTING, CORING, AND LOGGING PROGRAM:**

No changes are planned to the proposed program originally submitted with the APD.

6. **FORMATION TOPS:**

Est. KB Elevation: 9,390'

Formation	Well Depth
Price River	±315'
Castlegate	±815'
Blackhawk	±1,140'
Star Point	±2,040'
Mancos	±2,340'
Emery	±3,590'
Bluegate	±4,940'
Ferron	±6,940'
Tununk	±7,440'
TD	±7,550'

7. **Bottomhole Pressure and other Potential Harzards:**

- A. The bottomhole pressure is estimated to be ± 1,500-2,000 psi at 7,550'. This should correspond to an equivalent maximum mud weight of ±5.1 ppg.
- B. The greatest hazard that is foreseen while drilling may be lost circulation. Lost circulation problems may cause hole instability issue along with stuck drill pipe.
- C. There appears to be no issue with H2S gas (or other gases) in the area.

8. **BOPE and Choke Manifold Equipment:**

The BOPE and Choke manifold diagrams as previously submitted and described for the well control systems will be used. This system will comply with BLM Onshore Order #2 for a 3M well control system. No changes are planned.

9. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
Ken Secrest	Company Representative (Roosevelt)	1-435-722-4521	
Carla Christian	Company Representative (Oklahoma)	1-405-749-5263	505-320-4074 (Cell)
Don Hamilton	Agent for Dominion	1-435-719-2018	

Don Hamilton  
7/31/07

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

REGISTRATION AND SERIAL NUMBER:  
UTU-77263

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
SKYLINE UNIT 1-6

2. NAME OF OPERATOR:  
XTO ENERGY INC.

9. API NUMBER:  
4301530633

3. ADDRESS OF OPERATOR:  
2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:  
WILDCAT

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1185' FNL & 484' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 16S 6E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion E&P spudded 17-1/2" hole 7/29/2007 and drilled to 310'. XTO Energy Inc. assumed ownership of this property 8/1/2007. TIH w/7 joints 13 3/8", 61#, J-55 casing and set @ 300' with 580 sx Class G cement on 8/1/2007.

Drilling ahead.

NAME (PLEASE PRINT) HOLLY C., PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 8/7/2007

(This space for State use only)

**RECEIVED**

**AUG 10 2007**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
 Address: 2700 FARMINGTON AVE K #1  
city FARMINGTON  
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738548	RBU 32-13E		NESE	13	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>		<i>7050</i>	7/16/2007				
<b>Comments:</b> DOMINION E&P SPUDDED THIS WELL. XTO ENERGY ASSUMED OWNERSHIP 8/1/2007. <i>processed 7/23/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738294	RBU 2-4E		NWNE	4	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>		<i>7050</i>	7/10/2007				
<b>Comments:</b> DOMINION E&P SPUDDED THIS WELL. XTO ENERGY ASSUMED OWNERSHIP 8/1/2007. <i>processed 7/23/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530633	SKYLINE UNIT 1-6		NENE	6	16S	6E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	<i>99999</i>	<i>16418</i>	7/29/2007		<i>10/17/07</i>		
<b>Comments:</b> DOMINION E&P SPUDDED THIS WELL. XTO ENERGY ASSUMED OWNERSHIP 8/1/2007. <i>TNUNK</i>							

**ACTION CODES:**

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

HOLLY C. PERKINS  
 Name (Please Print)  
*Holly C. Perkins*  
 Signature  
 Regulatory Compliance Tech Title  
 8/7/2007 Date

**RECEIVED**  
 AUG 10 2007

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>SKYLINE UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530433</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1186' FNL &amp; 484' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>FERRON SS</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 06E</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/4/2007</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>OCT 2007 MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) <b>HOLLY C. PERKINS</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE	DATE <b>10/5/2007</b>

(This space for State use only)

**RECEIVED**  
**OCT 09 2007**  
**DIV. OF OIL, GAS & MINING**

**EMERY****SKYLINE UNIT 1-6**

LOCATION: NENE, Sec 6, T'6S, R6E  
 CONTRACTOR: Frontier Drilling, 1  
 WI %:  
 AFE#: 713898  
 API#: 43015306330000  
 DATE FIRST RPT: 7/28/2007

DATE: 7/28/2007  
 OPERATION: Rig Down & Move  
 DFS: -1.21 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 19,940.00 CWC: 19,940.00  
 TIME DIST: (24.00) Rig Down To Move.

DATE: 7/29/2007  
 OPERATION: Drill Rat & Mouse Hole  
 DFS: -0.21 Footage Made: Measured Depth:  
 MW: VISC:  
 WOB: RPM:  
 DMC: CMC: DWC: 26,400.00 CWC: 46,340.00  
 TIME DIST: (12.00) Rig Up. (8.00) Rig Up. (4.00) Drill Rat & Mouse Hole.

DATE: 7/30/2007  
 OPERATION: Drill Surface  
 DFS: 0.79 Footage Made: 146 Measured Depth: 204  
 MW: 8.3 VISC:  
 WOB: 15 RPM: 100  
 DMC: 1,306.57 CMC: 1,306.57 DWC: 31,015.00 CWC: 77,355.00  
 TIME DIST: (3.50) Drill Rat & Mouse Hole. (1.50) LD 8" Motor & PU BHA. (5.50) Drill Actual 58' - 108'. (0.50) Lubercate Rig. (1.00) Drill Actual 108' - 120'. (12.00) Drill Actual 120' - 204'.

DATE: 7/31/2007  
 OPERATION: PU Jars & Jar  
 DFS: 1.79 Footage Made: 15 Measured Depth: 219  
 MW: 8.3 VISC: 26  
 WOB: 15 RPM: 100  
 DMC: 2,417.34 CMC: 3,723.91 DWC: 20,128.73 CWC: 97,483.73  
 TIME DIST: (2.50) Drill Actual 204' - 219' / Lost Returns. (9.50) Work Stuck Pipe / 1/2 Returns. (10.50) Circ. & Wait On Jars. (1.50) Pick Up Jars & Jar.

DATE: 8/1/2007  
 OPERATION: Circ. & Cond.  
 DFS: 2.79 Footage Made: 91 Measured Depth: 310  
 MW: VISC:  
 WOB: 15 RPM: 100  
 DMC: CMC: 3,723.91 DWC: 91,570.00 CWC: 189,053.73  
 TIME DIST: (0.50) Jar. (1.00) Drill Actual 219' - 225'. (0.50) Lubercate Rig/Check Rig After Jarring. (10.00) Drill Actual 225' - 285'. (3.00) Drill Actual 285' - 310'. (1.00) Condition Mud & Circ.. (1.00) Trips. (1.00) Condition Mud & Circ.. (0.50) Trip Out. (1.50) Run casing to cement. (1.00) Trip In to 95'. (0.50) Reaming 95' - 100'. (1.00) Trip In. (1.50) Cond Mud/Circ./Ream 8'.

DATE: 8/2/2007  
 OPERATION: Wait On Air Pkg.  
 DFS: 3.79 Footage Made: 0 Measured Depth: 310  
 MW: 8.4 VISC: 38  
 WOB: RPM:  
 DMC: CMC: 3,723.91 DWC: 69,940.00 CWC: 258,993.73  
 TIME DIST: (1.00) Condition Mud & Circulate. (0.50) Trip Out. (2.00) Run csg. to cement. (2.00) Circulate w/Rig Pump, RU Halliburton. (1.00) Cement. (5.50) Wait On Cement. (4.00) Weld wellhead & Ru Conductor. (8.00) Wait On Air Pkg..

DATE: 8/3/2007  
 OPERATION: Drill  
 DFS: 4.79 Footage Made: 113 Measured Depth: 423  
 MW: VISC:  
 WOB: 15 RPM: 60

DMC: CMC: 3,723.91 DWC: 48,640.00 CWC: 307,633.73  
TIME DIST: (10.00) Wait On Air Package. (2.00) Run BHA, Tag @ 245'. (2.50) Rig Up Air Pkg./Press. Test Lines. (1.50) Drill Out Cement. (1.00) Circ./Dry Out Hole. (1.00) Drill Actual 305' - 317'. (1.50) TOH/Check Collars, "Hole Wet". (2.50) Drill Actual 317' - 392'. (0.50) Work on Rotating Head. (1.50) Drill Actual 392' - 423'.

DATE: 8/4/2007  
OPERATION: Drill  
DFS: 5.79 Footage Made: 957 Measured Depth: 1,380  
MW: 8.5 VISC: 36  
WOB: 15 RPM: 60  
DMC: 736.69 CMC: 4,460.60 DWC: 37,220.00 CWC: 344,853.73  
TIME DIST: (2.00) Drill Actual 423' - 550'. (0.50) Survey @ 475' 1.50\*. (2.50) Drill Actual 550' - 741'. (0.50) Circulate. (0.50) Trip Out. (2.00) Tie In Gas Buster. (0.50) Service Rig. (0.50) Trip In. (3.00) Drill Actual 741' - 900'. (2.50) Drill Actual 900' - 1,060'. (0.50) Diviation Survey @ 975' 1.50\*. (9.00) Drill Actual 1,060' - 1,380'.

DATE: 8/5/2007  
OPERATION: WO Mud Motor  
DFS: 6.79 Footage Made: 285 Measured Depth: 1,665  
MW: 8.6 VISC: 36  
WOB: 15 RPM: 60  
DMC: 44.12 CMC: 4,504.72 DWC: 116,750.00 CWC: 461,603.73  
TIME DIST: (5.00) Drill Actual 1,378' - 1,568'. (0.50) Deviation Survey @ 1,494' 2". (2.50) Drill 1,568' - 1,660'. (4.00) Condition Mud & Circ.. (3.50) Condition Mud & Circulate. (0.50) Drill Actual 1,660' - 1,665'. (2.00) Condition Mud & Circ.. (1.50) TOH/Locked up Mud Motor. (4.50) Wait On Mud Motor.

DATE: 8/6/2007  
OPERATION: Drill  
DFS: 7.79 Footage Made: 345 Measured Depth: 2,010  
MW: 8.6 VISC: 36  
WOB: 30 RPM: 70  
DMC: 11,576.45 CMC: 16,081.17 DWC: 43,370.00 CWC: 504,973.73  
TIME DIST: (0.50) WO Mud Motor. (2.00) TIH & Ream 50'. (7.50) Drill Actual 1665' - 1759'. (0.50) Service Rig. (1.50) Work On Pumps.. (3.50) Clean Mud Tanks, Build Vol. Circulate. (8.50) Drill Actual 1759' - 2010'.

DATE: 8/7/2007  
OPERATION: TOH to Log Intermediate  
DFS: 8.79 Footage Made: 397 Measured Depth: 2,407  
MW: 9.1 VISC: 40  
WOB: 30 RPM: 70  
DMC: 11,890.56 CMC: 27,971.73 DWC: 42,210.00 CWC: 547,183.73  
TIME DIST: (7.00) Drill Actual 2014' - 2171'. (0.50) Deviation Survey @ 2096' 1". (4.00) Drill Actual 2171' - 2250'. (0.50) Service Rig. (7.50) Drill Actual 2250' - 2407'. (2.50) Condition Mud & Circulate. (1.50) Short Trip 10stds.. (0.50) Trip Out For Logs.

DATE: 8/8/2007  
OPERATION: Cement Intermediate  
DFS: 9.79 Footage Made: 7 Measured Depth: 2,414  
MW: 9.5 VISC: 41  
WOB: 30 RPM: 70  
DMC: 6,682.64 CMC: 34,654.37 DWC: 85,070.00 CWC: 632,253.73  
TIME DIST: (1.50) Trip Out, LD M.Motor, Shock Sub, & IBS. (0.50) Service Rig. (6.00) Wireline Logs. (1.50) Trip In. (0.50) Circulate. (2.00) Drill Actual 2407' - 2414'. (1.00) Condition Mud & Circulate. (1.00) Trip Out Hole. (1.00) LD 8" DC. (1.00) Rig Up Casing Crew. (3.50) Run Casing. (0.50) PU Land Jt. & Land Csg.. (1.00) Wait On Cementers. (1.50) RU Halliburton/Circulate. (1.50) "S/M" Cement w/Halliburton.

DATE: 8/9/2007  
OPERATION: Testing BOPE  
DFS: 10.79 Footage Made: 0 Measured Depth: 2,414  
MW: VISC:  
WOB: 30 RPM: 70  
DMC: 934.7 CMC: 35,589.07 DWC: 28,420.00 CWC: 660,673.73  
TIME DIST: (6.50) Cement, PD @06:00, Circ. 30bbls. cm't., Float didn't hole press. to 1000psi. Hold, Check cem't. fell back, topped off w/14bbls.". (0.50) Service Rig. (5.00) Wait On Spool. (4.50) Wait On Spool. (3.50) NUBOPE. (4.00) Test BOPE.

**DATE:** 8/10/2007  
**OPERATION:** Trip XO BHA  
**DFS:** 11.79                    **Footage Made:** 790                    **Measured Depth:** 3,204  
**MW:** 8.9                        **VISC:** 41  
**WOB:** 20                        **RPM:** 90  
**DMC:** 449.4                    **CMC:** 36,038.47                    **DWC:** 33,010.00                    **CWC:** 693,683.73  
**TIME DIST:** (1.50) Test BOPE. (2.50) PU 9 DC, LDDP, TIH. (0.50) Adjust Brakes. (1.00) Drill Float & Shoe. (3.50) Drill Actual 2414' - 2726'. (0.50) Deviation Survey @ 2726' 1.50". (2.50) Drill Actual 2726' - 2949'. (0.50) Drill Actual 2949' - 3013'. (0.50) Deviation Survey @ 2941' 2.25". (4.50) Drill Actual 3013' - 3133', "Loss Returns". (1.50) LD 2jts. Cond. Mud/Circ./Bring Up LCM. (2.00) Drill Actual 3133' - 3204'. (0.50) Deviation Survey @ 3131' 2.75". (0.50) Condition Mud & Circulate Mix Pill. (2.00) Trip Out "To XO BHA".

**DATE:** 8/11/2007  
**OPERATION:** Drill  
**DFS:** 12.79                    **Footage Made:** 211                    **Measured Depth:** 3,415  
**MW:** 9.2                        **VISC:** 34  
**WOB:** 12                        **RPM:** 90  
**DMC:** 3,765.48                    **CMC:** 39,803.95                    **DWC:** 35,720.00                    **CWC:** 729,403.73  
**TIME DIST:** (1.00) TOH. (5.50) Wait on IBS. (1.00) TIH. (0.50) Plugged Pipe, "Bit". (2.00) Trip Out Wet. (1.00) Unplug Collar PU New One. (1.00) TIH. (2.00) TIH. (10.00) Drill Actual 3,204' - 3415'.

**DATE:** 8/12/2007  
**OPERATION:** TIH to Drill  
**DFS:** 13.79                    **Footage Made:** 0                    **Measured Depth:** 3,512  
**MW:** 9.5                        **VISC:** 38  
**WOB:** 0                         **RPM:** 0  
**DMC:** 3,555.69                    **CMC:** 43,359.64                    **DWC:** 30,730.00                    **CWC:** 760,133.73  
**TIME DIST:** (3.50) Drill Actual 3415' - 3512'. (3.00) Condition Mud & Circulate. (0.50) Trip Out 12 Stands. (1.00) Condition Mud & Circulate. (2.00) Trip Out Wet "Bit Plugged". (2.00) Trip In "PU New Mud Motor". (1.00) Trips In To 2335'. (10.00) Clean Pits/Build Volume. Bring LCM to 15%. (1.00) Condition Mud & Circulate..

**DATE:** 8/13/2007  
**OPERATION:** Trip for Bit  
**DFS:** 14.79                    **Footage Made:** 430                    **Measured Depth:** 3,942  
**MW:**                            **VISC:** 48  
**WOB:** 25                        **RPM:** 90  
**DMC:** 9,282.58                    **CMC:** 52,642.22                    **DWC:** 60,950.00                    **CWC:** 821,083.73  
**TIME DIST:** (0.50) TIH. (2.50) Drill Actual 3512' - 3647'. (0.50) Deviation Survey @ 3570' 1.50". (7.00) Drill Actual 3647' - 3869'. (0.50) Deviation Survey @ 3800' 1.25". (0.50) Drill Actual 3869' - 3885'. (0.50) Service Rig. (9.50) Drill Actual 3885' - 3942'. (0.50) Condition Mud/Circulate/Mix&Pump Pill. (2.00) Trips Out.

**DATE:** 8/14/2007  
**OPERATION:** Drill  
**DFS:** 15.79                    **Footage Made:** 303                    **Measured Depth:** 4,245  
**MW:** 8                            **VISC:** 52  
**WOB:** 40                        **RPM:** 90  
**DMC:** 10,346.36                    **CMC:** 62,988.58                    **DWC:** 45,070.00                    **CWC:** 866,153.73  
**TIME DIST:** (2.00) Trip in hole to 2225'. (6.50) Fill Pipe, Jet Shale Pit, & Build Volume. (1.00) Trip In Hole. (2.50) Drill Actual 3942' - 3997'. (12.00) Drill Actual 3997' - 4245'.

**DATE:** 8/15/2007  
**OPERATION:** Trip for Bit  
**DFS:** 16.79                    **Footage Made:** 223                    **Measured Depth:** 4,468  
**MW:** 9                            **VISC:** 42  
**WOB:** 40                        **RPM:** 90  
**DMC:** 10,735.90                    **CMC:** 73,724.48                    **DWC:** 45,280.00                    **CWC:** 911,433.73  
**TIME DIST:** (6.00) Drill Actual 4245' - 4,379'. (0.50) Deviation Survey @ 4300' 3". (5.50) Drill Actual 4379' - 4440'. (3.50) Drill Actual 4440' - 4468'. (0.50) Deviation Survey @ 4396' 2.50". (0.50) Cond. Mud/Circ. Mix/ Pump Pill. (2.50) Trips Out. (1.50) Wait on Orders/Find Junk Basket. (1.50) Trips in to Shoe. (1.50) Cut off Drilling Line 140'. (0.50) Trips In.

**DATE:** 8/16/2007

**OPERATION:** TOH  
**DFS:** 17.79                      **Footage Made:** 62                      **Measured Depth:** 4,530  
**MW:** 9.2                              **VISC:** 55  
**WOB:** 12                               **RPM:** 90  
**DMC:** 6,543.50                      **CMC:** 80,267.98                      **DWC:** 41,185.00                      **CWC:** 952,618.73  
**TIME DIST:** (1.00) Trip In Hole. (3.00) Drill Actual 4468' - 4530'. (1.00) Trip To Shoe. (3.00) Condition Mud & Circulate. (0.50) Trip In. (2.00) Try To Circulate. (0.50) Trip Out To Shoe. (1.00) Condition Mud. (6.50) Condition Mud. (0.50) Try to Circulate, Plugged Motor/Bit. (1.50) Trips Out. (1.00) Unplug Collar & Motor. (1.50) Trips in to Shoe. (0.50) Try To Circulate, Plugged Motor. (0.50) Trips out.

**DATE:** 8/17/2007  
**OPERATION:** Drill  
**DFS:** 18.79                      **Footage Made:** 195                      **Measured Depth:** 4,725  
**MW:** 8.6                              **VISC:** 36  
**WOB:** 15                               **RPM:** 90  
**DMC:** 14,129.35                      **CMC:** 94,397.33                      **DWC:** 43,475.00                      **CWC:** 996,093.73  
**TIME DIST:** (2.00) Trip out for plugged M.Mtr. trying to drain. (0.50) Service Rig. (5.50) WO M. Motor. (0.50) PU New Motor, Make up Bit. (1.00) TIH, Break Circ.. (1.00) TIH, to 2450'/Circ.. (1.00) TIH, to 3600'/Break Circ.. (0.50) TIH. (0.50) Drill Actual 4530' - 4537'. (0.50) Circulate. (1.00) Trip Out TO Shoe. (0.50) Circulate. (0.50) Trip In To 3400'. (1.00) Circulate. (0.50) Trip In. (0.50) Circulate. (7.00) Drill Actual 4537' - 4710'.

**DATE:** 8/18/2007  
**OPERATION:** Trying to Regain Circ.  
**DFS:** 19.79                      **Footage Made:** 299                      **Measured Depth:** 5,024  
**MW:** 8.5                              **VISC:** 30  
**WOB:** 15                               **RPM:** 90  
**DMC:** 13,129.29                      **CMC:** 107,526.62                      **DWC:** 43,062.00                      **CWC:** 1,039,155.73  
**TIME DIST:** (4.00) Drill Actual 4710' - 4791'. (0.50) Circulate. (0.50) Deviation Survey Miss Run. (2.50) Drill Actual 2791' - 4823'. (0.50) Deviation Survey @ 4743' 2.25". (4.00) Drill Actual 4823' - 4875'. (8.50) Drill Actual 4875' - 5013'. (0.50) Circulate. (0.50) Deviation Survey @ 4938' 1.75". (0.50) Drill Actual 5013' - 5024'. (2.00) Circulate.

**DATE:** 8/19/2007  
**OPERATION:** Drill  
**DFS:** 20.79                      **Footage Made:** 656                      **Measured Depth:** 5,680  
**MW:** 8.5                              **VISC:** 36  
**WOB:** 20                               **RPM:** 90  
**DMC:** 3,368.90                      **CMC:** 110,895.52                      **DWC:** 43,310.00                      **CWC:** 1,082,465.73  
**TIME DIST:** (1.00) Circulate/Lost Returns. (0.50) TOH 10 stands/Circulate. (1.00) TIH 5 stands/Circulate. (0.50) Trip to bottom/Circulate. (7.00) Drill Actual 5,024' - 5,266'. (0.50) Service Rig. (1.50) Drill Actual 5,266' - 5,297'. (7.50) Drill Actual 5297' - 5519'. (0.50) Drill Survey @ 5444' 1.75". (4.00) Drill Actual 5519' - 5680'.

**DATE:** 8/20/2007  
**OPERATION:** Drill  
**DFS:** 21.79                      **Footage Made:** 630                      **Measured Depth:** 6,310  
**MW:**                                      **VISC:**                                      **WOB:** 20                               **RPM:** 90  
**DMC:** 10,043.81                      **CMC:** 120,939.33                      **DWC:** 39,042.00                      **CWC:** 1,121,507.73  
**TIME DIST:** (9.50) Drill Actual 5680' - 5965'. (1.50) Circulate/Lost Returns. (1.00) Trip Out 10 Stds.. (3.50) Stage In To Gain Circulation. (1.00) Drill Actual 5965' - 6029'. (0.50) Deviation Survey @ 5954' 1.25". (7.00) Drill Actual 6,029' - 6310'.

**DATE:** 8/21/2007  
**OPERATION:** Drill  
**DFS:** 22.79                      **Footage Made:** 530                      **Measured Depth:** 6,840  
**MW:** 8.5                              **VISC:** 36  
**WOB:** 20                               **RPM:** 90  
**DMC:** 13,644.51                      **CMC:** 134,583.84                      **DWC:** 39,042.00                      **CWC:** 1,160,549.73  
**TIME DIST:** (7.00) Drig 6310' to 6570'. (1.00) WLS @ 6497' was 3 degree. (1.50) Drig 6570' to 6606'. (0.50) Service Rig. (0.50) Drig 6606' to 6609'. (0.50) Pull 5 stds and try to circ.. (1.00) Pull 5 stds and try to circ.. (0.50) Circulate. (0.50) Trip out to 5000'. (1.00) Circulate. (3.00) Stage in Hole. (7.00) Drig 6609' to 6840'.

**DATE:** 8/22/2007  
**OPERATION:** Drill  
**DFS:** 23.79                      **Footage Made:** 400                      **Measured Depth:** 7,240

**MW:** 8.5                   **VISC:** 36  
**WOB:** 25                   **RPM:** 75  
**DMC:**                   **CMC:** 134,583.84           **DWC:** 45,292.00           **CWC:** 1,205,841.73  
**TIME DIST:** (1.50) Drlg. 6840' to 6888'. (0.50) WLS @ 6813' was 2.75 degree. (0.50) Service Rig. (21.50) Drlg 6888' to 7240'.

**DATE:** 8/23/2007  
**OPERATION:** Stage in Hole w/ Bit #9  
**DFS:** 24.79                   **Footage Made:** 190                   **Measured Depth:** 7,430  
**MW:** 8.7                   **VISC:** 42  
**WOB:** 25                   **RPM:** 75  
**DMC:** 11,900.39           **CMC:** 146,484.23           **DWC:** 43,141.00           **CWC:** 1,248,982.73  
**TIME DIST:** (4.00) Drlg 7240' to 7269'. (1.00) WLS @ 7194' was 2.25 degree. (5.00) Drlg 7269' to 7333'. (0.50) Service Rig. (5.00) Mist Drlg 7333' to 7430'. (2.50) Trip for Bit #9. (1.00) Lay Down 8 DC's Function Test Blind and Pipe Rams, X-out bits. (2.00) Trip in Hole to 5000'. (1.50) Try to Breake Circ @ 5500' Pull 10 stds. (1.50) Break Circ and Circ @ 4562'.

**DATE:** 8/24/2007  
**OPERATION:** Drill  
**DFS:** 25.79                   **Footage Made:** 85                   **Measured Depth:** 7,515  
**MW:** 8.5                   **VISC:** 31  
**WOB:** 15                   **RPM:** 70  
**DMC:** 311.1                   **CMC:** 146,795.33           **DWC:** 36,381.00           **CWC:** 1,285,363.73  
**TIME DIST:** (1.00) Work Pipe, Try to circ.. (2.50) POOH, Lay Down Mud Motor. (6.00) Wait On Mud Motor. (0.50) Pick up Mud Motor, strap new motor, Make up bit. (2.00) Trip in Hole to 5000'. (3.00) Break Circulation. (4.50) Stage in hole 5 stands at a time. (4.50) Drlg 7430' to 7515'.

**DATE:** 8/25/2007  
**OPERATION:** Short trip @ TD 8222'  
**DFS:** 26.79                   **Footage Made:** 707                   **Measured Depth:** 8,222  
**MW:** 8.6                   **VISC:** 32  
**WOB:** 15                   **RPM:** 70  
**DMC:** 16,479.05           **CMC:** 163,274.38           **DWC:** 50,473.06           **CWC:** 1,335,836.79  
**TIME DIST:** (6.50) Drlg 7515' to 7844'. (0.50) Circ out Sweep for survey. (0.50) WLS @ 7772 was a miss run. (0.50) Drlg 7844' to 7876'. (0.50) WLS @ 7804 was 2.25 degree. (12.00) Drlg 7876' to 8222' TD. (2.00) Circulate and Condition Mud for short trip. (1.50) Short Trip 15 Stds.

**DATE:** 8/26/2007  
**OPERATION:** TIH to P & A  
**DFS:** 27.79                   **Footage Made:** 0                   **Measured Depth:** 8,222  
**MW:** 8.4                   **VISC:** 33  
**WOB:** 15                   **RPM:** 70  
**DMC:** 499.02                   **CMC:** 163,773.40           **DWC:** 69,528.06           **CWC:** 1,405,364.85  
**TIME DIST:** (3.50) Cut Off Drilling Line 350'. (0.50) Trip In. (1.50) Cond. Mud/Circulate/Pump Sweep Around. (4.50) Trip Out F/Logs. (2.00) Wireline Logs. (7.50) Wireline Logs "Loggers TD 8,198'. (1.00) Trip In Collars Lay them Down. (2.00) Trips. (0.50) Condition Mud & Circulate. (1.00) Trips.

**DATE:** 8/27/2007  
**OPERATION:** WO Halliburton to P&A  
**DFS:** 28.79                   **Footage Made:** 0                   **Measured Depth:** 8,222  
**MW:**                   **VISC:** 32  
**WOB:** 15                   **RPM:** 70  
**DMC:** 1,319.85                   **CMC:** 165,093.25           **DWC:** 28,310.00           **CWC:** 1,433,674.85  
**TIME DIST:** (1.50) Trips in S.L.M.. (0.50) Trips Out to 5800'. (2.00) Break Circulate. (4.50) Trips Stage In Hole. (1.00) Wash 60" to 8195'. (2.50) Circulate. (12.00) Wait On Orders, "Circulate/Wait On Cementers to Set 1st. Plug".

**DATE:** 8/28/2007  
**OPERATION:** WOC to tag Plug  
**DFS:** 29.79                   **Footage Made:** -1,351                   **Measured Depth:** 6,871  
**MW:** 0                   **VISC:** 0  
**WOB:**                   **RPM:**                     
**DMC:**                   **CMC:** 165,093.25           **DWC:** 25,920.00           **CWC:** 1,459,594.85

TIME DIST: (2.50) WOC. (1.00) RU Halliburton. (1.00) Pump Cement Plug # 1 "8,220' - 7,920". (0.50) Trips Out 10 Stds.. (5.00) WOC/Circulate. (0.50) Trips In & Tag Plug "Not There". (0.50) Trips Out 10Stds.. (1.00) Circulate. (3.00) Condition Mud & Circulate. (0.50) Trip In Tag Cmt. @ 8,030'. (0.50) Condition Mud & Circulate. (0.50) Spot Cem't. @ 7,970' - 7,630'. (0.50) Trips. (7.00) Condition Mud & Circulate.

DATE: 8/29/2007

OPERATION: Reset 3rd. Plug

DFS: 30.79

Footage Made: -3,280

Measured Depth: 3,591

MW:

VISC:

WOB:

RPM:

DMC:

CMC: 165,093.25

DWC: 32,080.00

CWC: 1,491,674.85

TIME DIST: (0.50) WOC. (1.00) Trips IN & Tag @7550/LDDP to 7244. (0.50) Circulate. (0.50) Cement Plug @ 7244/6944. (0.50) Trips Out 10Stds.. (6.50) WOC. (0.50) Trips In Tag Plug @ 6871. (2.00) Trips, LDDP to 3850. (0.50) LDDP. (2.50) Condition Mud & Circulate. (0.50) Pump Cmt. Plug @ 3845/3545. (0.50) TRIP out 10Stds.. (2.00) Condition Mud & Circ.. (1.00) Laydown 30jts., Trip in 30Stds. (4.50) WOC, Cond. Mud & Circ.. (0.50) Trip in to 3845.

DATE: 8/30/2007

OPERATION: WOC

DFS: 31.79

Footage Made: -3,577

Measured Depth: 14

MW: 8.5

VISC: 40

WOB:

RPM:

DMC:

CMC: 165,093.25

DWC: 26,180.00

CWC: 1,517,854.85

TIME DIST: (0.50) Pump cement plug 3841/3840'. (0.50) Trips out 15stds. to 2390'. (4.00) WOC. (1.00) Trips in to 3850/"no plug"/Trip out to 2390'. (5.00) Condition mud bring up vis. & lcm%. (1.00) Try to regain circulation. "Pump mud/LCM. (3.00) Condition Mud & Circulate. (0.50) TIH 7Stds.. (0.50) Condition Mud & Circulate. (0.50) TIH 8Stds.. (1.00) Condition Mud & Circulate. (0.50) Pump Cement Plug 3,845/3,545. (0.50) TOH 10Stds.. (4.00) Condition Mud & Circ., "WOC". (0.50) TIH Tag Cement "3,591". (1.00) WOO "Ck. w/BLM on Plug".

DATE: 8/31/2007

OPERATION: NDBOPE

DFS: 32.79

Footage Made: 0

Measured Depth: 14

MW:

VISC:

WOB:

RPM:

DMC:

CMC: 165,093.25

DWC: 97,690.00

CWC: 1,615,544.85

TIME DIST: (0.50) WOC. (1.00) Cement @ 3591', Spot Cement Plug 3591/3491". (1.00) TOH 3Stds. & Circulate. (1.50) LD 39jts. Trip in 6 Stands. (6.50) Circulate. "WO Pump Truck/Cement. (1.50) Cement 2,607/2,300. (0.50) TOH 8 Stands. (3.50) WOC. (0.50) Trip In Tag Cement @ 2,303'. (2.00) LDDP. (2.50) NDBOP, PU BOP Stack, RU Cellar Pump. (0.50) TIH to 300', "Set @ 315' to set plug to surface". (0.50) Cement Surface Plug 315'/0.0. (0.50) LDDP. (0.50) Top off Cement to Surface, RD Halliburton. (1.00) Clean Cement out of Lines & Cellars, Set BOP Down.

DATE: 9/1/2007

OPERATION: Waiting to Move

DFS: 33.79

Footage Made: 0

Measured Depth: 14

MW:

VISC:

WOB:

RPM:

DMC:

CMC: 165,093.25

DWC: 20,200.00

CWC: 1,635,744.85

TIME DIST: (6.00) Jet & Clean Pits, Rig Down. (18.00) Release Rig, Wait To Move, "Rig Maintiance".

DATE: 9/3/2007

OPERATION: Wait to Move

DFS: 35.79

Footage Made: 0

Measured Depth: 14

MW:

VISC:

WOB:

RPM:

DMC:

CMC: 165,093.25

DWC: 44,500.00

CWC: 1,680,244.85

TIME DIST: (66.00) Wait to Move.

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 015 30633  
Skyline U 1-6  
16S 6E 6

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU77263

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDAN, A. LOTTFE OR TRIFL NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells to a new current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CO. AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
SKYLINE UNIT 1-6

2. NAME OF OPERATOR:  
XTO ENERGY INC.

9. API NUMBER:  
4301538660- 30633

3. ADDRESS OF OPERATOR  
382 CR 3100 AZTEC NM 87410

PHONE NUMBER:  
(505) 333-3100

10. FIELD AND POOL, OR W.L. CAT:  
WILDCAT

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1185' FNL & 484' FEL

COUNTY EMERY

ROUTE, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 16S 6E S

STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDELYPACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMingle PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MONTHLY REPORTING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has not done any work to this well from 09/01/2007 thru 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

*Dolena Johnson*

DATE 2/21/2008

(This space for State use only)

RECEIVED

FEB 22 2008

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	9. API NUMBER: <b>4301530633</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL &amp; 484' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>2/29/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>FEB'08 MONTHLY REPORTING</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the month of February 2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

(This space for State use only)

**RECEIVED**  
**MAR 05 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530633</b>
		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL &amp; 484' FEL</b> COUNTY: <b>EMERY</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b> STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>3/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>MARCH MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

(This space for State use only)

**RECEIVED**  
**APR 09 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-77263**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SKYLINE UNIT 1-6**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530633**

3. ADDRESS OF OPERATOR:  
**382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**WILDCAT**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1185' FNL & 484' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 6 16S 6E S**

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>4/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APRIL MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE *Wanett McCauley*

DATE **5/2/2008**

(This space for State use only)

**RECEIVED**

**MAY 08 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-77263</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1185' ENL &amp; 484' FEL NENE SEC 06A-T16S-R06E</b>		8. Well Name and No. <b>SKYLINE UNIT 1-6</b>
		9. API Well No. <b>43-015-30633</b>
		10. Field and Pool, or Exploratory Area <b>WILDCAT</b>
		11. County or Parish, State <b>EMERY UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>MAY '08</u>
			<u>MONTHLY REPORTING</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has nothing to report on this well for the month of May 2008.

**RECEIVED**  
**JUN 06 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>WANETT MCCAULEY</b>		Title <b>FILE CLERK</b>
Signature <i>Wanett McCauley</i>		Date <b>06/03/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**DOG M COPY**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		9. API NUMBER: <b>4301530633</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL &amp; 484' FEL</b>		COUNTY: <b>EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>JUNE '08 MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy has nothing to report on this well for the period of 6/01/2008 thru 6/30/2008.

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>7/1/2008</u>

(This space for State use only)

**RECEIVED**  
**JUL 07 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-77263**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SKYLINE UNIT 1-6**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530633**

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**WILDCAT**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1185' FNL & 484' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 6 16S 6E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>7/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>JULY '08 MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

**RECEIVED**

**AUG 11 2008**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE *Wanett McCauley*

DATE **8/4/2008**

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL &amp; 484' FEL</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b>		9. API NUMBER: <b>4301530633</b>
PHONE NUMBER: <b>(505) 333-3100</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
COUNTY: <b>EMERY</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>AUGUST '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>9/3/2008</u>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-77263**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SKYLINE UNIT 1-6**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530633**

3. ADDRESS OF OPERATOR:  
**382 CR 3100**      CITY **AZTEC**      STATE **NM**      ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**WILDCAT**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1185' FNL & 484' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 6 16S 6E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SEPTEMBER '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE

*Wanett McCauley*

DATE **10/3/2008**

(This space for State use only)

**RECEIVED**  
**OCT 06 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-77263**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SKYLINE UNIT 1-6**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530633**

3. ADDRESS OF OPERATOR:  
**382 CR 3100**      CITY **AZTEC**      STATE **NM**      ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**WILDCAT**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1185' FNL & 484' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 6 16S 6E S**

STATE:

**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>OCTOBER 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

**RECEIVED**

**NOV 10 2008**

**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

*Jennifer M. Hembry*

DATE **11/5/2008**

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL &amp; 484' FEL</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b>		9. API NUMBER: <b>4301530633</b>
COUNTY: <b>EMERY</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>11/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>DECEMBER 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) <b>JENNIFER M. HEMBRY</b>	TITLE <b>REGULATORY CLERK</b>
SIGNATURE	DATE <b>12/5/2008</b>

(This space for State use only)

**RECEIVED**  
**DEC 09 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-77263</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>SKYLINE UNIT 1-6</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4301530633</b>
		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1185' FNL x 484' FEL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 6 16S 6E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>1/31/2009</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>January 08</b> <b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) <b>EDEN FINE</b>	TITLE <b>REGULATORY CLERK</b>
SIGNATURE	DATE <b>2/6/2009</b>

(This space for State use only)

**RECEIVED**  
**FEB 10 2009**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77263
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FNL x 484' FEL		8. WELL NAME and NUMBER: SKYLINE UNIT 1-6
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 16S 6E S		9. API NUMBER: 4301530633
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> PRODUCTION (START/RESUME)  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> TEMPORARILY ABANDON  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> WATER SHUT-OFF  <input checked="" type="checkbox"/> OTHER: <u>February 09</u> <b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>3/4/2009</u>

(This space for State use only)

**RECEIVED**  
**MAR 09 2009**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
**XIO Energy Inc.**

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1186' ENL & 484' FEL**  
 At top prod. interval reported below  
 At total depth **SAME**

5. Lease Serial No.  
**UTU-77263**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. Unit or CA Agreement Name and No.  
**N/A**

8. Lease Name and Well No.  
**SKYLINE UNIT #1-6**

9. API Well No.  
**43-015-30633**

10. Field and Pool, or Exploratory  
**WILDCAT**

11. Sec., T., R., M., or Block and Survey or Area  
**NENE SEC 6-T16S-R6E**

12. County or Parish **EMERY** 13. State **UT**

14. Date Spudded **7/29/07** 15. Date T.D. Reached **8/24/07** 16. Date Completed **9/1/07**  
 D & A  Ready to Prod.  
**P&A'D**

17. Elevations (DF, RKB, RT, GL)\*  
**9375'**

18. Total Depth: MD **8198'** 19. Plug Back T.D.: MD **TVD** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DNL/BOREHOLE COMP/INDUCTION**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13.4/J55	61#	SURF	300'		590 G		0	
12-1/4"	9.6/J55	36#	SURF	2360'		345 III		0	
8-3/4"									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A)							
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>P&amp;A'D</b>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

**RECEIVED**  
**APR 06 2009**  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

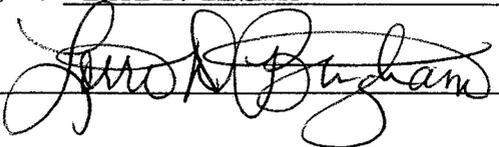
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)    
  Geologic Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature 

Date 4/1/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-77263</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1186' ENL &amp; 484' FEL SEC 6A-T16S-R6E</b>		8. Well Name and No. <b>SKYLINE UNIT #1-6</b>
		9. API Well No. <b>43-015-30633</b>
		10. Field and Pool, or Exploratory Area <b>FERRON SANDSTONE</b>
		11. County or Parish, State <b>EMERY UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

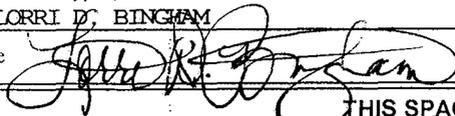
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report and wellbore diagram.

XTO Energy Inc. acquired this well from Dominion Exploration & Production effective July 1, 2007. Please see attached sundry and list of wells.

**RECEIVED**  
**APR 06 2009**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>LORRI D. BINGHAM</b>	Title <b>REGULATORY COMPLIANCE TECH</b>
Signature 	Date <b>4/1/09</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

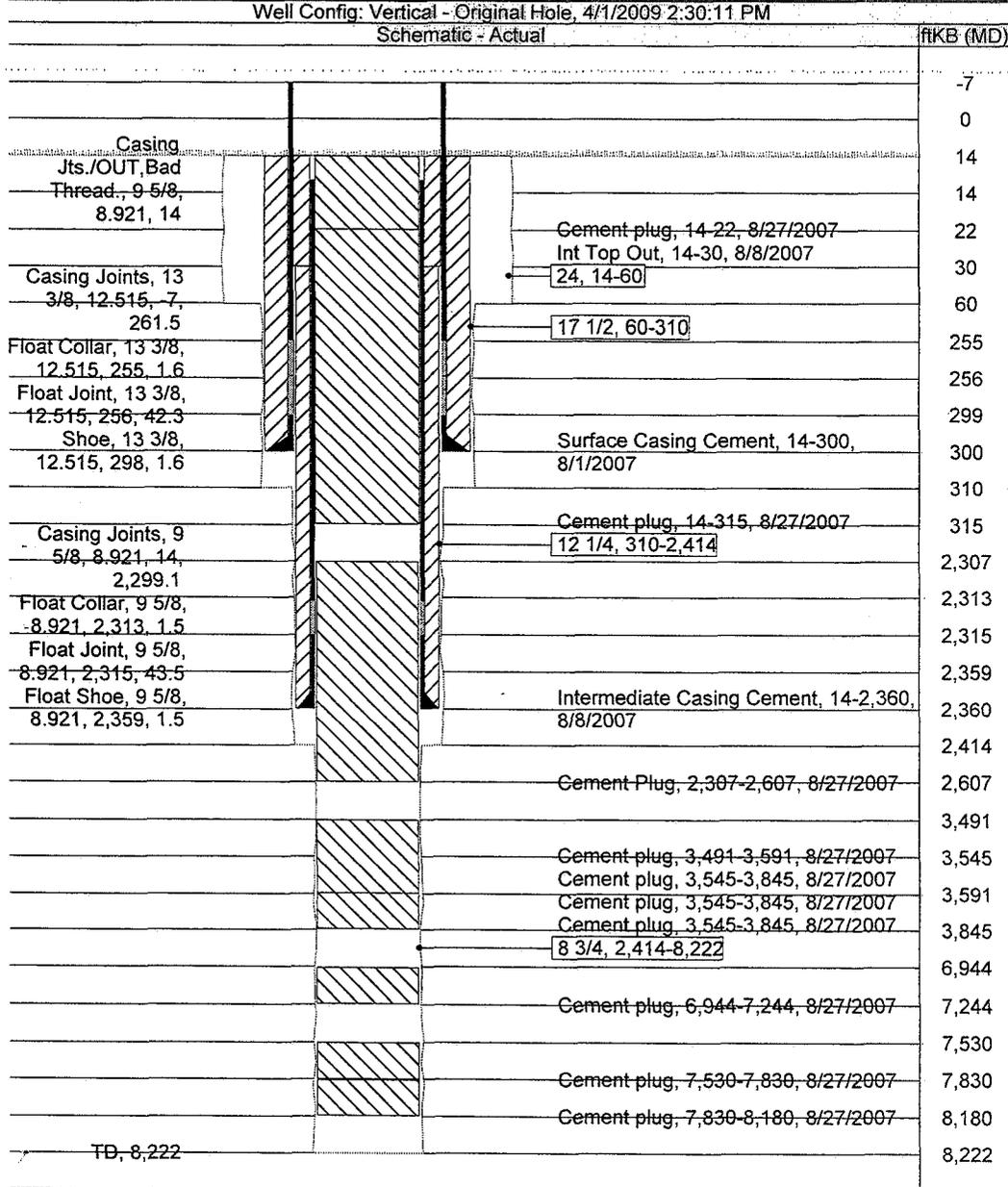
**DOGM COPY**



# WELLBORE HISTORY REPORT

## Skyline Unit 01-06

<b>Well Header</b>												
PI/UWI	Location	County	State	Field Name	Method Of Production	Lease	XTO Well ID Number	Block	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...
13015306330000	T16S, R6E, Sec 6, MENE	Emery	Utah	Wildcat			163840		1,186.0	FNL	484.0	FEL



JOB HISTORY			
Start Date	Job Cat	Summary	
7/27/2007	DRILLING		
Tubing Strings			
Tubing Description	Run Date	Set Depth (ftKB)	
Rods			
Rod Description	Run Date	Set Depth (ftKB)	
Perforations			
Date	Zone	Top (ftKB)	Btm (ftKB)

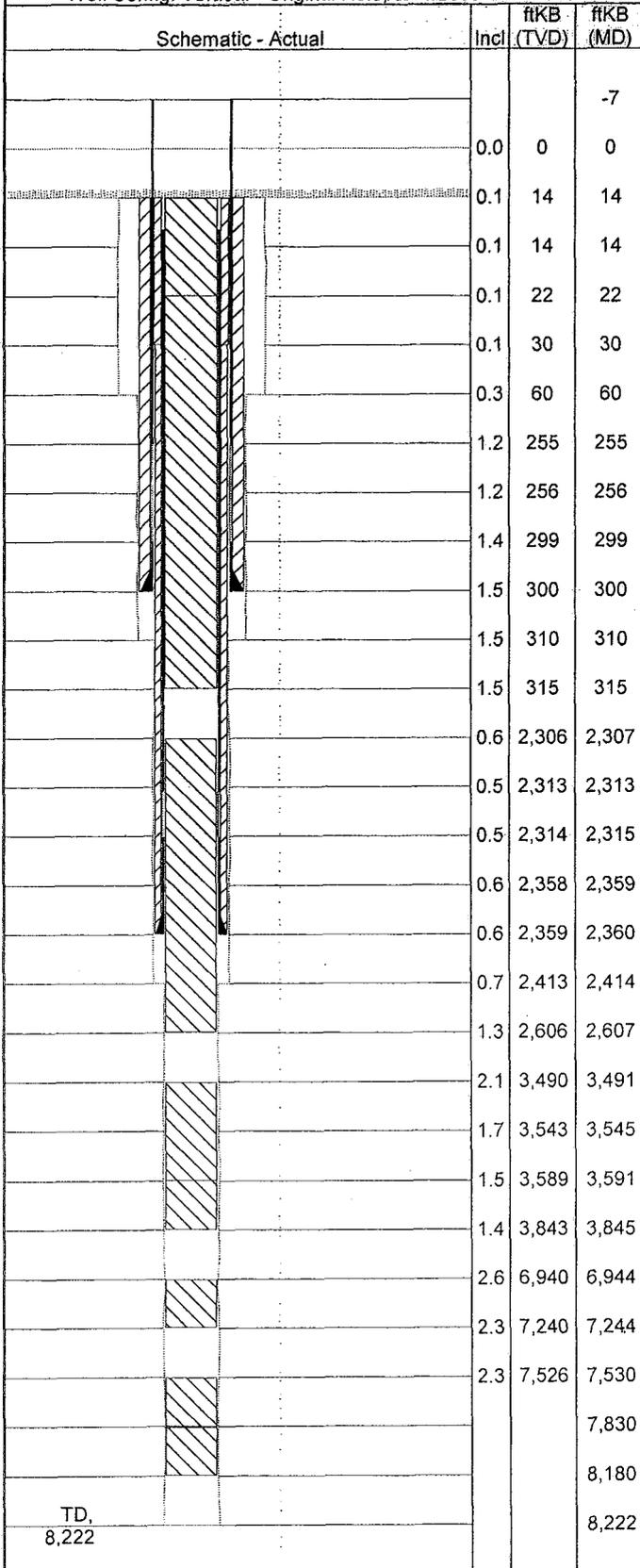


# XTO - Wellbore Diagram

**Well Name: Skyline Unit 01-06**

API/UWI 43015306330000	E/W Dist (ft) 484.0	E/W Ref FEL	N/S Dist (ft) 1,186.0	N/S Ref FNL	Location T16S, R6E, Sec 6, NENE	Field Name Wildcat	County Emery	State Utah
Well Configuration Type Vertical	XTO ID B 163840	Orig KB Elev (ft) 9,389.00	Gr Elev (ft) 9,375.00	KB-Grd (ft) 14.00	Spud Date 7/29/2007	PBTD (All) (ftKB)	Total Depth (ftKB) 8,222.0	Method Of Production

Well Config: Vertical - Original Hole, 3/31/2009 10:40:43 AM



Zones		Zone	Top (ftKB)	Btm (ftKB)					
<b>Casing Strings</b>									
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK)				
Surface	13 3/8	61.00	J-55		300.0				
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK)				
Intermediate	9 5/8	36.00	J-55		2,360.0				
<b>Cement</b>									
Description	Type	String							
Surface Casing Cement	casing	Surface, 300.0ftKB							
Comment									
17bbbs. to surface, Cem't. fell back, Top out w/13sks.									
Description	Type	String							
Intermediate Casing Cement	casing	Intermediate, 2,360.0ftKB							
Comment									
Circ. 30bbbs. to Surface, Cem't fell back, Topped out w/14 bbbs.									
Description	Type	String							
Intermediate Casing Cement	casing	Intermediate, 2,360.0ftKB							
Comment									
Cem't. fell back topped out w/14bbbs. Type V									
Description	Type	String							
Cement Plug	plug								
Comment									
Had to set 2 plugs @ TD, Set 2 plugs 3845/3545, Mix Mud/LCM, Set 3rd plug then tag @3591' Set 100' plug to 3,491', Set plug @ 2607/2303, Set Surface plug 315' to Surface									
<b>Perforations</b>									
Date	Top (ftKB)	Btm (ftKB)	Shot/Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Zone			
<b>Tubing Strings</b>									
Tubing Description	Run Date	Set Depth (ftKB)							
<b>Tubing Components</b>									
Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
<b>Rods</b>									
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)						
<b>Rod Components</b>									
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
<b>Stimulations &amp; Treatments</b>									
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...)	ATP (psi)	MTP (psi)	ISIP (psi)	
Comment									

EXECUTIVE SUMMARY REPORT

1/1/2007 - 3/31/2009
Report run on 3/31/2009 at 12:00 PM

Skyline Unit 01-06

Section 06-16S-06E, Emery, Utah, Orangeville

Objective: Drill & Complete/P&A
Date First Report: 7/27/2007
Method of Production:

7/29/2007 Skyline Unit 01-06
Drill Rat & Mouse Hole
8/7/2007 Skyline Unit 01-06
TOH to Log Intermediate, TD @2407'ROP 22'hr. 41vis.9.1wt.10wl. 10ph.15%lcm. Survey @ 2332' .50\*
8/8/2007 Skyline Unit 01-06
Cement Intermediate, Logged well w/Halliburton, Loggers TD 2400', Ran 55jts. of 9 5/8 Csg. Set @ 2360' FC @ 2313'
8/9/2007 Skyline Unit 01-06
Testing BOPE, PD @6:00am.8/8/2007, Circ. 30bbls. of good cement. Cem't. drop back, Top Off w/14bbls.
8/10/2007 Skyline Unit 01-06
Trip to XO BHA@ 3204', Test Fl. Valve, Kill Line, Rams, Kill Line Valve, Inside Choke Valve Primary valves, Choke Manifold,3000psi, 10min. OK,Hy-Drill/Casing 1500psi, 30min.OK, Survey @ 3131' 2.75\*, 41vis.8.9wt. 12wl.10ph.15%
8/16/2007 Skyline Unit 01-06
Depth 4531', TOH w/plugged bit, 45vis. 8.8wt. 10.8wl. 9.5ph. 10%lcm
8/17/2007 Skyline Unit 01-06
Drill @4725' w/Bit # 7, ROP26'ph. Airedated Mud, 36vis. 8.6wt. 12.8wl. 9.5ph. 1%lcm./800-1000cfm.
8/18/2007 Skyline Unit 01-06
Trying to Regain Circ. @5013' W/Fluid & Air, 34vis. 8.6wt. 10.50wl. n/c wl., Survey @ 4938' 1.75\*
8/24/2007 Skyline Unit 01-06
Drlg @ 7515' w/ bit # 9
8/26/2007 Skyline Unit 01-06
TIH to P & A Well, Logged well w/Halliburton, Loggers TD 8,198'
8/27/2007 Skyline Unit 01-06
WO Halliburton to P&A, Circulate @ TD Fluid/Air, w/Drill Pipe open ended
8/28/2007 Skyline Unit 01-06
WOC to tag Plug, Set @7970' - 7670'
8/29/2007 Skyline Unit 01-06
Reset 3rd. Plug, Set 1st. plug, Tag @7550' Set 2nd Plug, Tag @6871, Set 3rd plug, Did not Tag, Resetting 3rd plug
8/30/2007 Skyline Unit 01-06
WOC, Set Plug 3841/3540, TIH to tag, No Plug, TOH, Mix Mud & LCM, Spot plug 3845/3545, TIH Tag @ 3591,WOO

**EXECUTIVE SUMMARY REPORT**

1/1/2007 - 3/31/2009  
Report run on 3/31/2009 at 12:00 PM

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8/31/2007

NDBOPE, Pull up to 2607, Set Plug from 2607'/2307', WOC, Tag @2303', TOH to  
316' Circ. to Surface, LD 10jts. Top Off Cement to Surface

----- Skyline Unit 01-06 -----

9/1/2007

Waiting to Move, Jet Pits, Rig Down, Release Rig @ 12:00

----- Skyline Unit 01-06 -----



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-77263**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SKYLINE UNIT 1-6**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530633**

3. ADDRESS OF OPERATOR:  
**382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**WILDCAT**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1185' FNL & 484' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 6 16S 6E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>12/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>DECEMBER 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **1/5/2009**

(This space for State use only)

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JAN 12 2009