STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
ML-48221	State

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: Huntington CBM

2. NAME OF OPERATOR: XTO Energy, Inc.

9. WELL NAME and NUMBER: State of Utah #17-8-21-41

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Ferron Sand / Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 837' FNL x 1198' FEL 497942X 39.334264 4353663Y -111.023877

AT PROPOSED PRODUCING ZONE:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 21 17S 8E S

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 3.25 miles Northwest of Huntington, Utah

12. COUNTY: EMERY

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
837'	1095.51	160 acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
Approx 3500'	4,000	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
6186' Ground Elevation	10/28/2005	2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	8-5/8"	J-55	24#	300	Class G	+/-200 sacks	1.18-1.16	15.6-15.8
7-7/8"	5-1/2"	J-55	15.5#	4,000	Class G	+/- 100 sacks	1.62	14.2

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☑ COMPLETE DRILLING PLAN

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 9/26/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30631

Approved by the Utah Division of Oil, Gas and Mining

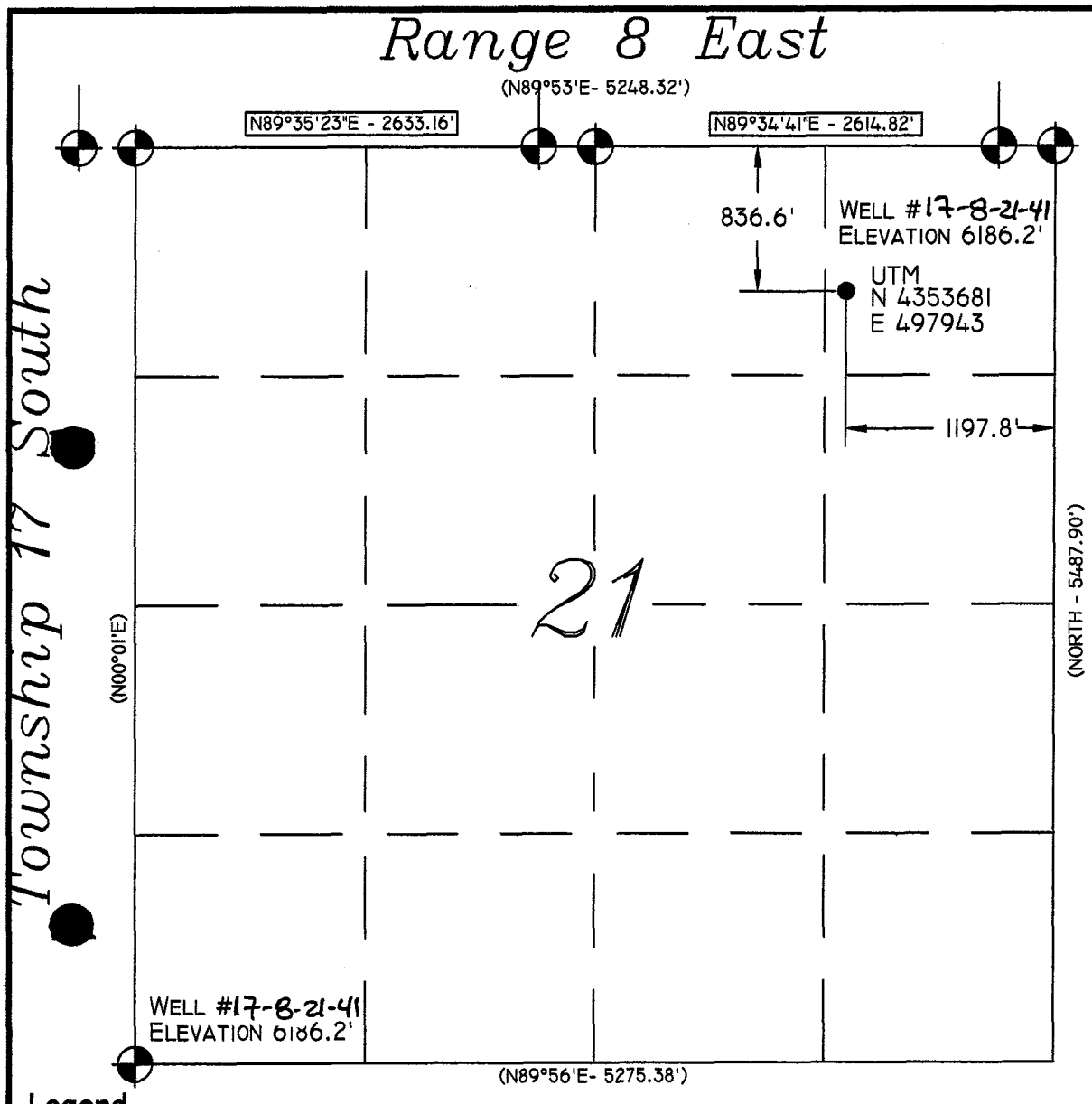
APPROVAL

Date: 11-07-05

By: (See Instructions on Reverse Side)

RECEIVED
SEP 28 2005
DIV. OF OIL, GAS & MINING

(11/2001)



Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°20'04"
111°01'26"

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 21; BEING 836.6' SOUTH AND 1197.8' WEST FROM THE NORTHEAST CORNER OF SECTION 21, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

REGISTERED LAND SURVEYOR
No. 146652
Albert J. Spensko
STATE OF UTAH

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

XTO ENERGY

WELL #17-8-21-41
Section 21, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 09/05/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 740

Application for Permit to Drill

Company: **XTO Energy Inc.** Well No. **State of Utah 17-8-21-41**

Location: **Sec. 21, T17S, R08E** Lease No. **ML - 48221**

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Blue Gate Shale Member of the Mancos Shale (surface)

Ungraded Ground Elevation: 6,186.2'

Formation	Sub-Sea	Well Depth
Top of Upper Ferron SS	2850'	3336'
Top of Ferron Coal	2825'	3361'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation

Expected Oil Zones: **No known oil zones will be penetrated**

Expected Gas Zones: **Gas bearing sandstones and coals will be penetrated from 3,336' to 3,700' KB.**

Expected Water Zones: **No known (aquifer) water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.**

Expected Mineral Zones: No **know mineral zones will be penetrated.**

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: **See the attached BOP and Choke Manifold Schematic attached to this permit.**

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole size	Setting Depth	Size (OD)	Weight, Grade, Jt	Condition
12-1/4"	±300'	8-5/8"	24#, J-55, ST&C	N
7-7/8"	±4,000'	5-1/2"	15.5#, J-55, ST&C	N

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Surface Casing: ±200* sacks Class "G" (or equvilent) type cement with additives (typically LCM & accelerators) mixed at 15.6 – 15.8 ppg & 1.18 – 1.16 cuft/sx.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

*** Cement volumes for permitting are calculated at 100% over gage hole. Actual cement volumes are calculated based on hole conditions during drilling and other factors. Actual cement volumes delivered to location range from 100% (minimum) to 300-400% over gage hole volume. Typically, an additional 200 sx of neat cement is also available, on location, for top out. If cement fails to circulate to surface or falls back from the surface, the well will be topped out using neat cement (meeting the above specifications) as necessary.**

Production Casing:

Lead Cement: ±300* sx Class "G" (or equvilient) light weight cement with additives (typically LCM, extender, free water control) mixed at 10.5 ppg & 4.14 cuft/sx.

Tail Cement: ±100* sacks Class "G" (or equvilent) type cement with additives (typically LCM, extenders, dispersant, thixotropic, fluid loss) mixed at 14.2 ppg & 1.62 cuft/sx.

The Production casing will be cemented using 2 (lead and tail) cement slurries. The tail cement (completion grade) volume will be caluculated from TD to 500' above the top of the Upper Ferron Sandstone (as indicated by the geological top on the est. formation top's table). The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface.

*** The volumes shown are 100% over the gage hole volume calculated from TD to surface. The actual volume will be obtained for the caliper log plus 100% excess from the actual well TD to 500' over the top of the Ferron Sandstone (for the tail slurry volume) and 100% excess from 500' above the Ferron to surface (for the lead slurry volume) as shown on the actual log.**

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Interval	Mud Type	Mud Weight	Viscosity
0' – 300'	Air	n/a	n/a
300' – TD	Air	n/a	n/a

The blooie line will be approx 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and or gases. Dedusting, if necessary, will be accomplished with a small pump, waterline and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water is readily available and can be trucked to location as needed.

In the event the hole gets wet while drilling, either mist or produced Ferron coal water will be used as a circulating medium. In the event that produced Ferron coal water will not be adequate for mixing mud or is unusable for drilling, fresh water will be purchased, from town, and trucked to location.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program:

No cores or drill stem tests are planned for this well.
The well will be open hole logged with a triple combo logging suite consisting of array induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:

The maximum anticipated BHP gradient in any of the zones to be penetrated should be 8.33 ppg (fresh water). Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water/mud must be used as the circulating medium.

No abnormal pressure, temperatures or dangerous gases (H2S) are anticipated.

9. Any Other Aspects of this Proposal that should be Addressed: **None**

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

   a. Proposed route to location: **See Exhibit "B".**

   b. Location of proposed well in relation to town or other reference point: **The well location is approx 3.25 miles northwest of Huntington, Utah.**

   c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.

   d. Plans for improvement and/or maintenance of existing roads: **None**

   e. Other:

2. Planned Access Roads:

   a. Location (centerline): **Starting from a point along an existing road in the NWNW of sec 22, T17S, R08E.**

   b. Length of new access to be constructed: **Approx 4,595' of new access will be constructed. See Exhibit "B".**

   c. Length of existing roads to be upgraded: **There is no existing access.**

   d. Maximum total disturbed width: **Typically 60' (max)**

   e. Maximum travel surface width: **25' or less**

   f. Maximum grades: **Maximum grades will not exceed 10% after construction.**

   g. Turnouts: **No turnouts are planned at this time.**

h. Surface materials: **Only native materials will be used during construction. If necessary, gravel or rock maybe purchased an used to improve road conditions and travel.**

i. Drainage (crowning, ditching, culverts, etc): **Roads will be crowned and bar ditches will be located along either side. 18-24" dia culverts will be installed as necessary.**

j. Cattleguards: **No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**

k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**

l. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C".**

4. Location of Production Facilities:

a. On-site facilities: **Typical on-site facilities will consist of a wellhead, flow lines, artificial lifting system (pumping unit), wellhead compression, gas/water separator (2 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection.**

b. Off-site facilities: **Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics, produced water disposal (SWD well) and gas measurement (sales meter).**

c. Pipelines: **The well will be produced into both a gas gathering pipeline and a produced water pipeline. The pipelines will be installed side by side in the same ROW traveling along the proposed access road and will be tied into the existing pipeline (gas/water) system already in place. See Exhibit "B" for the proposed pipeline route.**

d. Powerlines: **A 3-Phrase Power line will be laid along side the gas gathering pipeline and the water pipeline.**

All permanent (in place for six months or longer) structures constructed or installed (including oil well pumping units) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed, if applicable.

If a gas meter run, for sales, is constructed on location, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced as necessary. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3, if applicable.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted, if applicable.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **All water required for drilling will typically be obtained and purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving the necessary permits and permission, if necessary. Water will be trucked to location by a third party trucking company who specializes in water hauling.**

Water obtained on private land, or land administered by another agency, will require

approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness.

The reserve pit will be located along the edge and within the boundaries of the designated wellpad and the walls of this pit will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E".**

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the: **North**

The blooie line will be located: **at least 100 feet from the well head.**

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: **Water Injection**

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:
1) at least four feet above ground level,
2) at restored ground level, or
3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **Both the surface and the minerals are owned by the State of Utah.**

12. Other Information:

a. Archeological Concerns: **There are no archeological concerns that the operator is aware of at this time.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: **None**

c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**

d. Off Location Geophysical Testing: **None**

e. Drainage crossings that require additional State or Federal approval: **None**

f. Other:

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting & Compliance:
Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

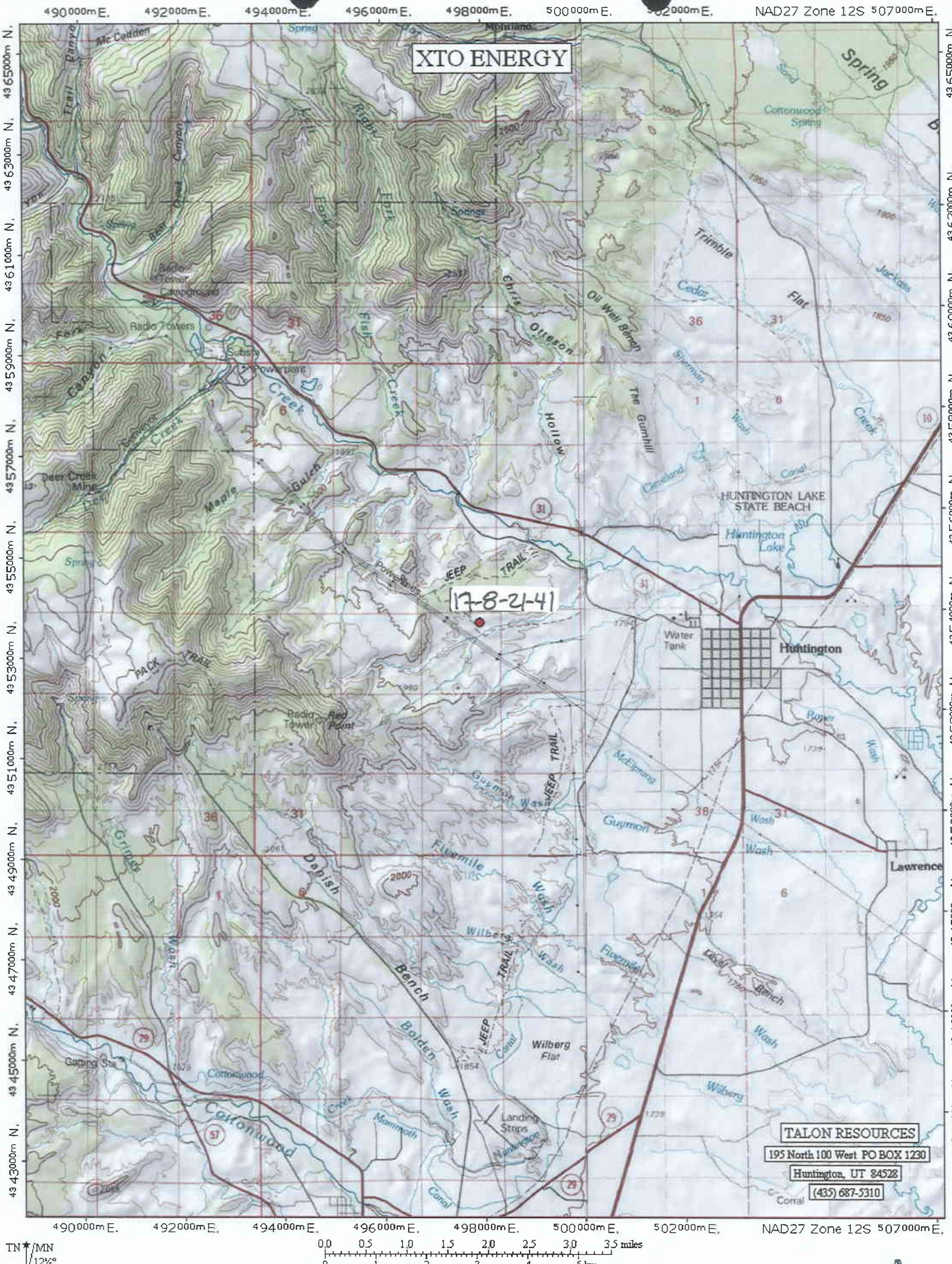
Drilling & Completions:
Jeff Patton
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

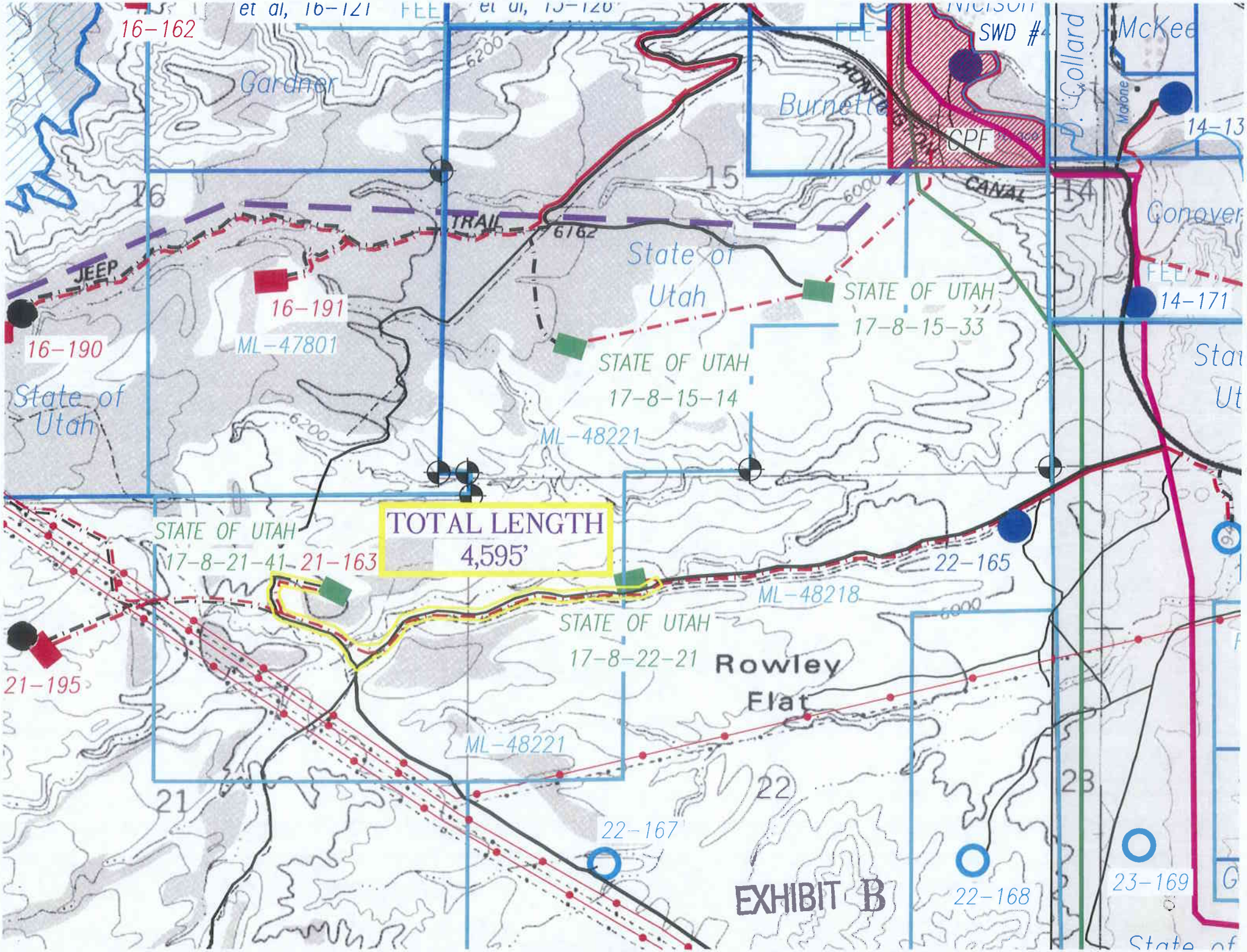
Kyla Vaughan
Signature

9/26/05
Date



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A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Gardner
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FEE
SWD #4
Burnette
CPF
D. Collard
McKee
Malone
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16
14
CANAL
TRAIL
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Conover
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Utah
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Utah
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TOTAL LENGTH
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STATE OF UTAH
17-8-21-41-21-163
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STATE OF UTAH
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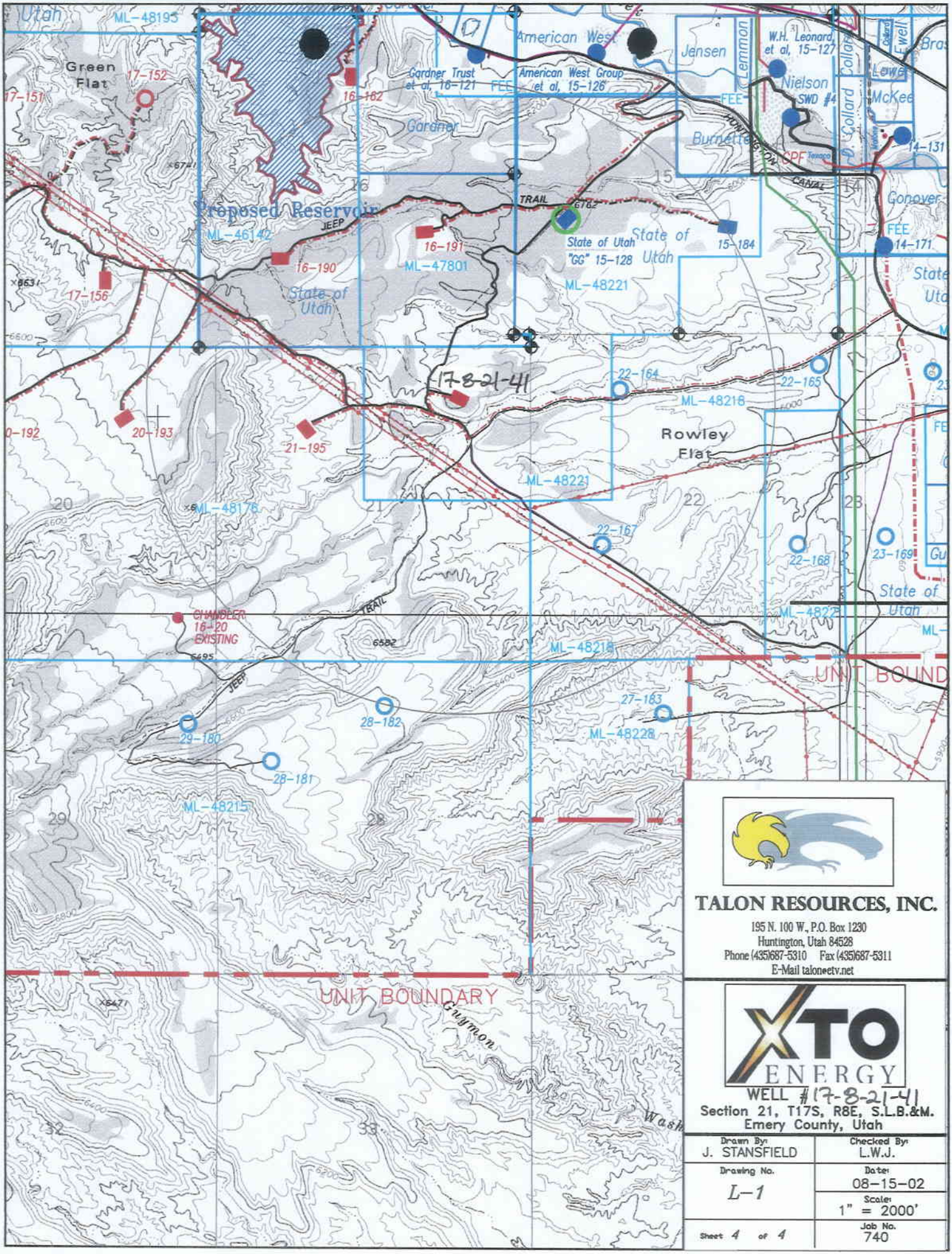
EXHIBIT B



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

XTO ENERGY

WELL #17-8-21-41
Section 21, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 08-15-02
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 740

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6186.2'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6185.7'

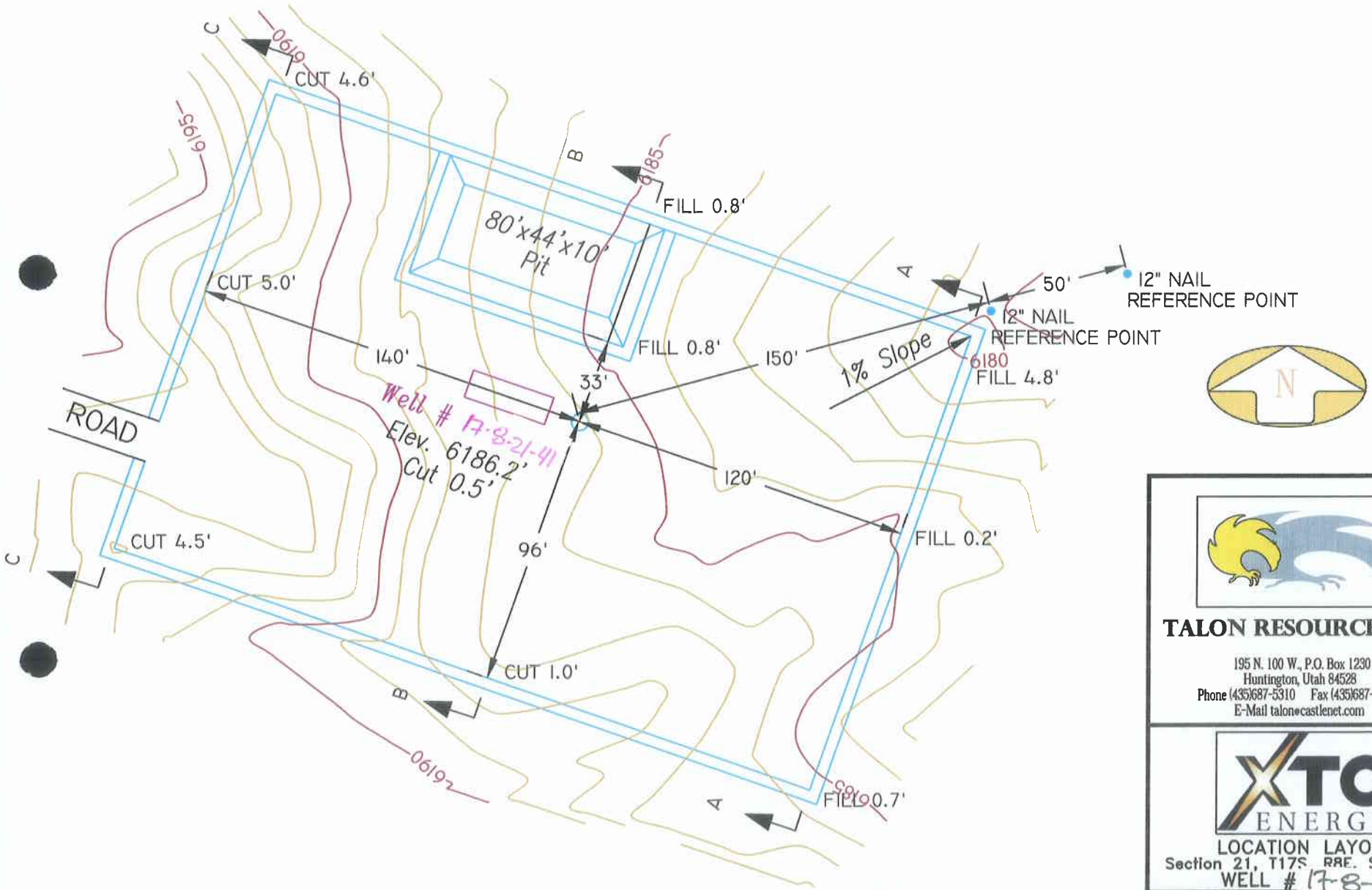


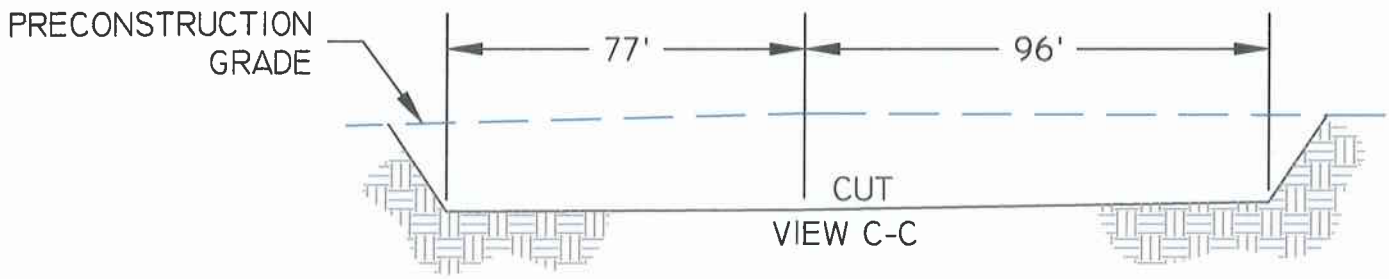
EXHIBIT D

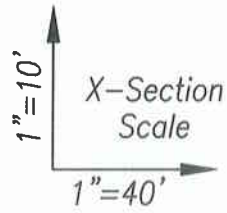
TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonecastlenet.com

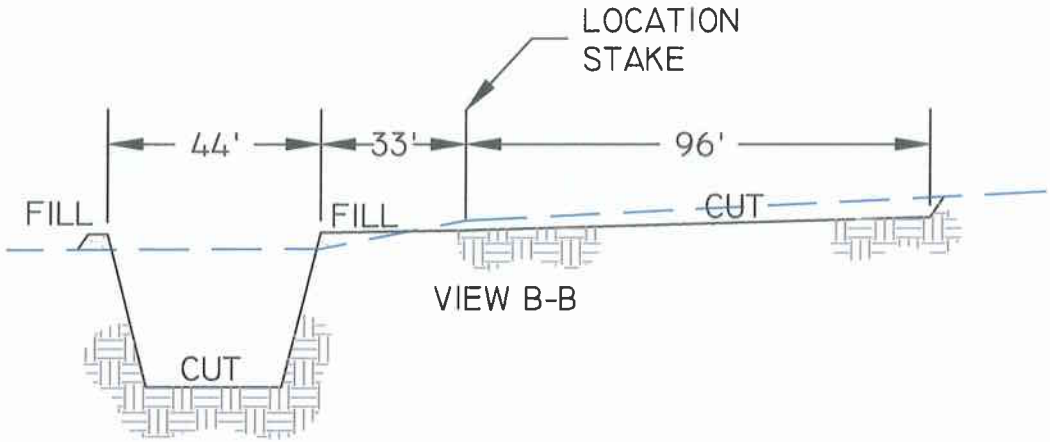
XTO ENERGY

LOCATION LAYOUT
Section 21, T17S, R8E, S.L.B.&M.
WELL # 17-8-21-41

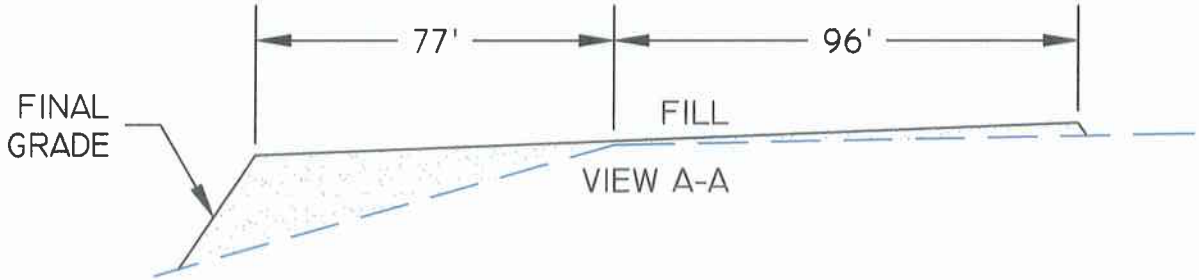
Drawn By: T. DAVIS	Checked by: L.W.J.
Drawing No. A-2	Date: 8/30/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 740







SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,470 CU, YDS.

TOTAL CUT = 3,215 CU. YDS.

TOTAL FILL = 540 CU. YDS.

EXHIBIT E

TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonecastlenet.com

XTO ENERGY

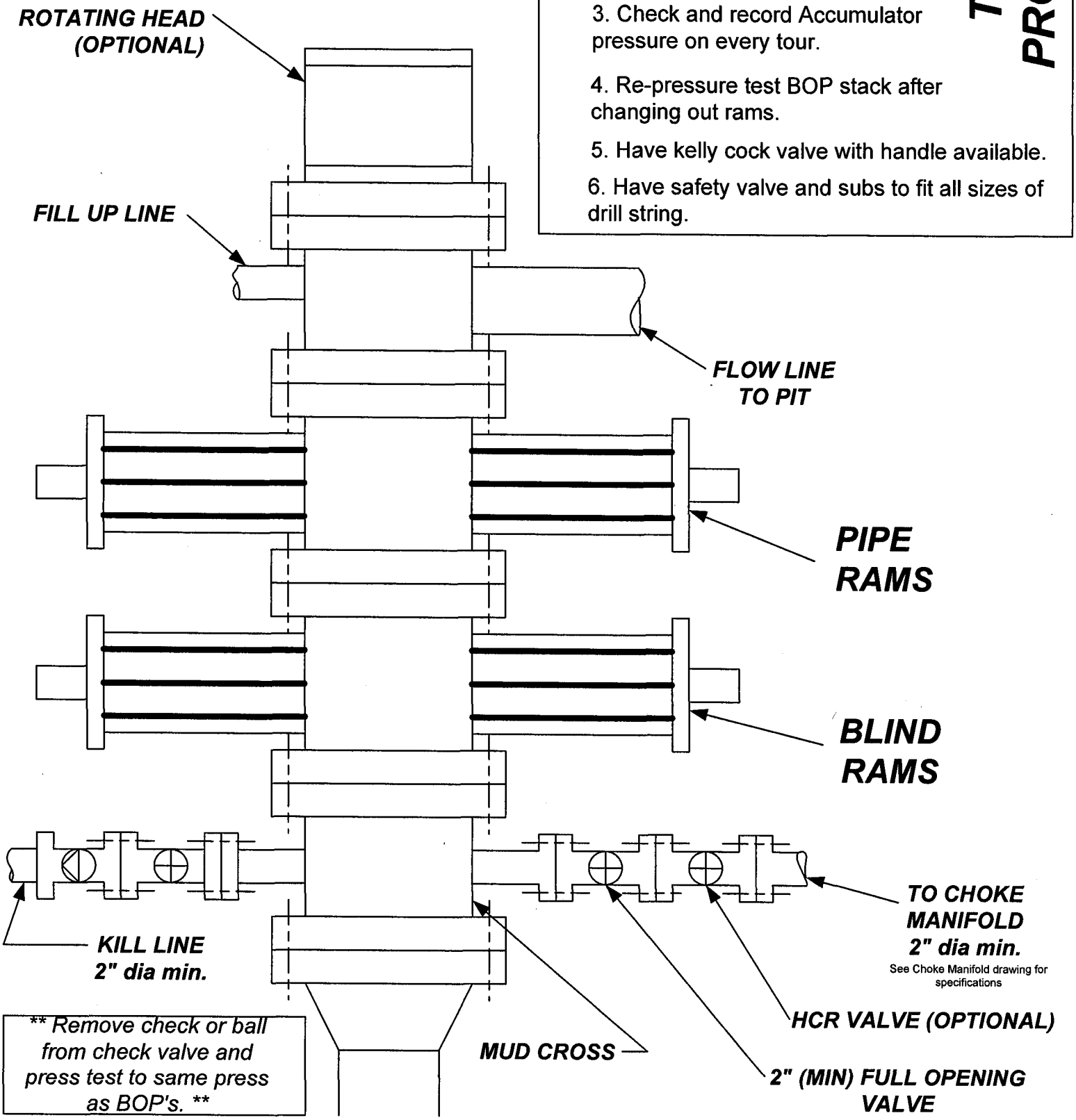
TYPICAL CROSS SECTION
Section 21, T17S. R8E, S.L.B.&M.
WELL # 17-8-21-41

Drawn By: T. DAVIS	Checked By: L.W.J.
Drawing No. C-1	Date: 8/30/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 740

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
   Pressure test BOP to 200-300 psig (low pressure) for 5 min.
   Test BOP to Working Press or to 70% internal yield of surf csg (10 min).
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string.

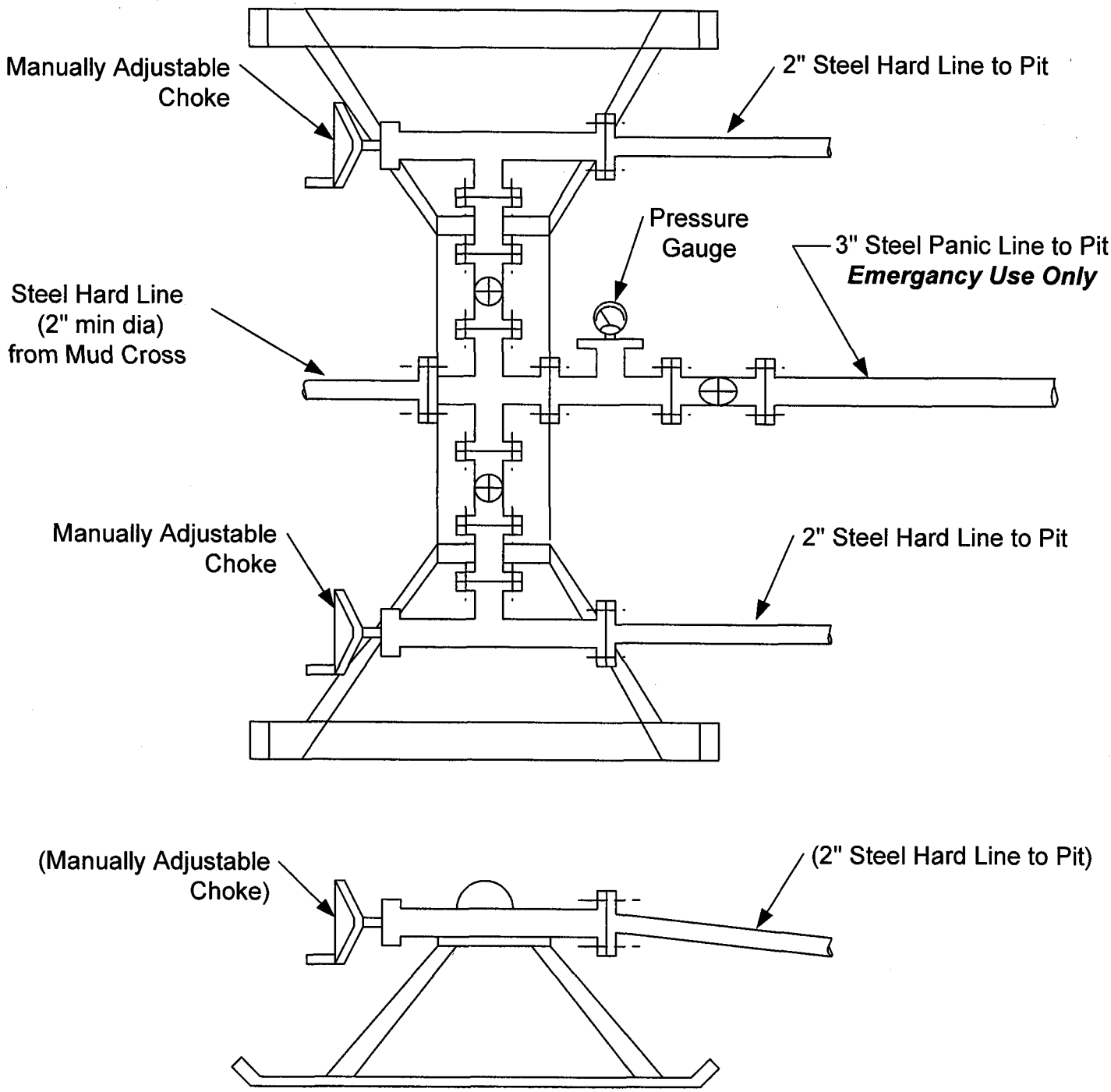


** Remove check or ball from check valve and press test to same press as BOP's. **

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke monifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/28/2005

API NO. ASSIGNED: 43-015-30631

WELL NAME: ST OF UT 17-8-21-41

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

NENE 21 170S 080E

SURFACE: 0837 FNL 1198 FEL

BOTTOM: 0837 FNL 1198 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48221

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/18/05
Geology		
Surface		

LATITUDE: 39.33427

LONGITUDE: -111.0239

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit HUNTINGTON CBM OK

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

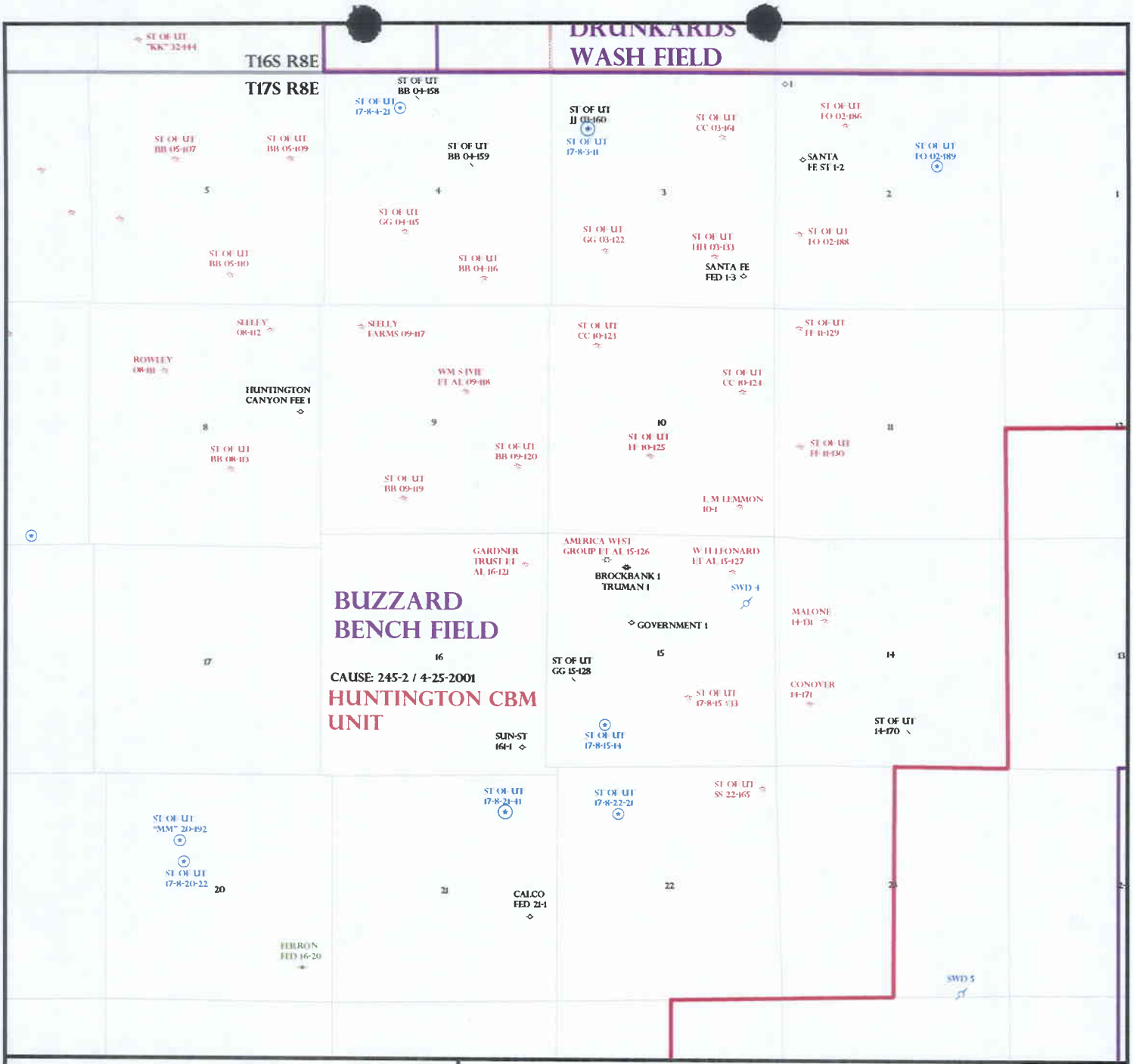
___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: Muds Onsite (Rec'd 10/12/05)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 3,21 **T.** 17S **R.** 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 27-SEPTEMBER-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-21-41
API NUMBER: 43-015-30631
LOCATION: 1/4,1/4 NENE Sec: 21 TWP: 17 S RNG: 8 E 837 FNL 1198 FEL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. No aquifers with high quality ground water are likely to be encountered. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources in the Pediment Mantle.

Reviewer: Christopher J. Kierst **Date:** 10/14/2005

Surface:

On-site conducted October 12, 2005. In attendance: Bart Kettle (DOGM), , Allen Parker (Talon Resources Inc.), Ray Trujillo (XTO) and Bedos (Nelsons Construction) invited but choosing not to attend Ray Peterson (Emery County), Ed Bonner (SITLA) and Nathan Sills (DWR).

Divert drainage on the southern end of the location away from well pad. XTO intends to install a liner in the reserve pit even though a liner is not required based on the on-site evaluation.

Reviewer: Bart T Kettle **Date:** 10/12/2005

Conditions of Approval/Application for Permit to Drill:

1. Drainage be diverted away from location on southern edge end.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-21-41
API NUMBER: 43-015-30631
LEASE: State **FIELD/UNIT:** Buzzard Bench, Ferron Sand
LOCATION: 1/4,1/4 NENE **Sec:** 21 **TWP:** 17 S **RNG:** 8 E 837 FNL 1198 FEL
LEGAL WELL SITING: Statewide siting suspended.
GPS COORD (UTM): X =4353663 E; Y =497942 N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), and Bedos (Nelsons Construction).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~3.25 miles northwest of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into the San Rafeal River and eventually to the Green River 60 miles away. The well site is located in a 12-14" precip zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of agriculture lands to the east and montane forest to the west in the upper elevations of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. There where no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game habitat, rodent habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 4,595' of new road will be built existing two tracks roads. Maximum travel surface will be ~25'. Well pad will be 173'x260'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: State of Utah 17-8-15-4, State of Utah 17-8-15 #33 and State of Utah 17-8-22-24.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN):Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away top an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.
Grasses: Salina wildrye, Indian ricegrass, Small galleta. Shrubs: Black sage, Buckwheat, Mormon Tea, and grease bush, broom snakeweed, shadescale and winterfat. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Annual violet phlox, Rocky mountain aster, yellow cryptanth, annual purple mustard weed, desert candle, and Fendlers euphorb. Yacca, yellow flixweed, princes plume.

SOIL TYPE AND CHARACTERISTICS: silty loam with many sandstone fragments

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are fine silty loams.

EROSION/SEDIMENTATION/STABILITY: Soils are erosive, prone to wind and water erosion when disturbed. Construction of a well pad at this site is not expected to contribute significant sediment loads into the local watershed above what is currently being seen.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 80'x44'x10'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start when the reserve pit is dry. All areas not needed for

production will be back filled. Reclaimed areas will be broadcast seeded in late fall or winter with specified seed mixture.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

Divert drainage on the southern side of the location away from well pad.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle	10/12/2005 4:16 p.m.
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.


OCT 12 2005

UTAH DIVISION OF WATER RIGHTS

WRPLAT Point of Diversion Query Program

Version: 2004.12.30.00 **Rundate: 10/14/2005 11:42 AM**

Section Query Page

Search | Browse | Bearing Calculator | Location Calculator | Quit

Fill in the information below and press either the **Search** or **Browse** button to perform a point of diversion search using a radius from a point.
Hint: Browse allows you to zoom and pan to customize the map display area before printing, Search goes straight to the print ready screen.

Search Radius (feet): 5280
from a point located South [redacted] 837 feet West [redacted] 1198 feet
from the NE [redacted] Corner, Section 21 [redacted]
Township 17S [redacted], Range 8E [redacted], SL [redacted] b&m.

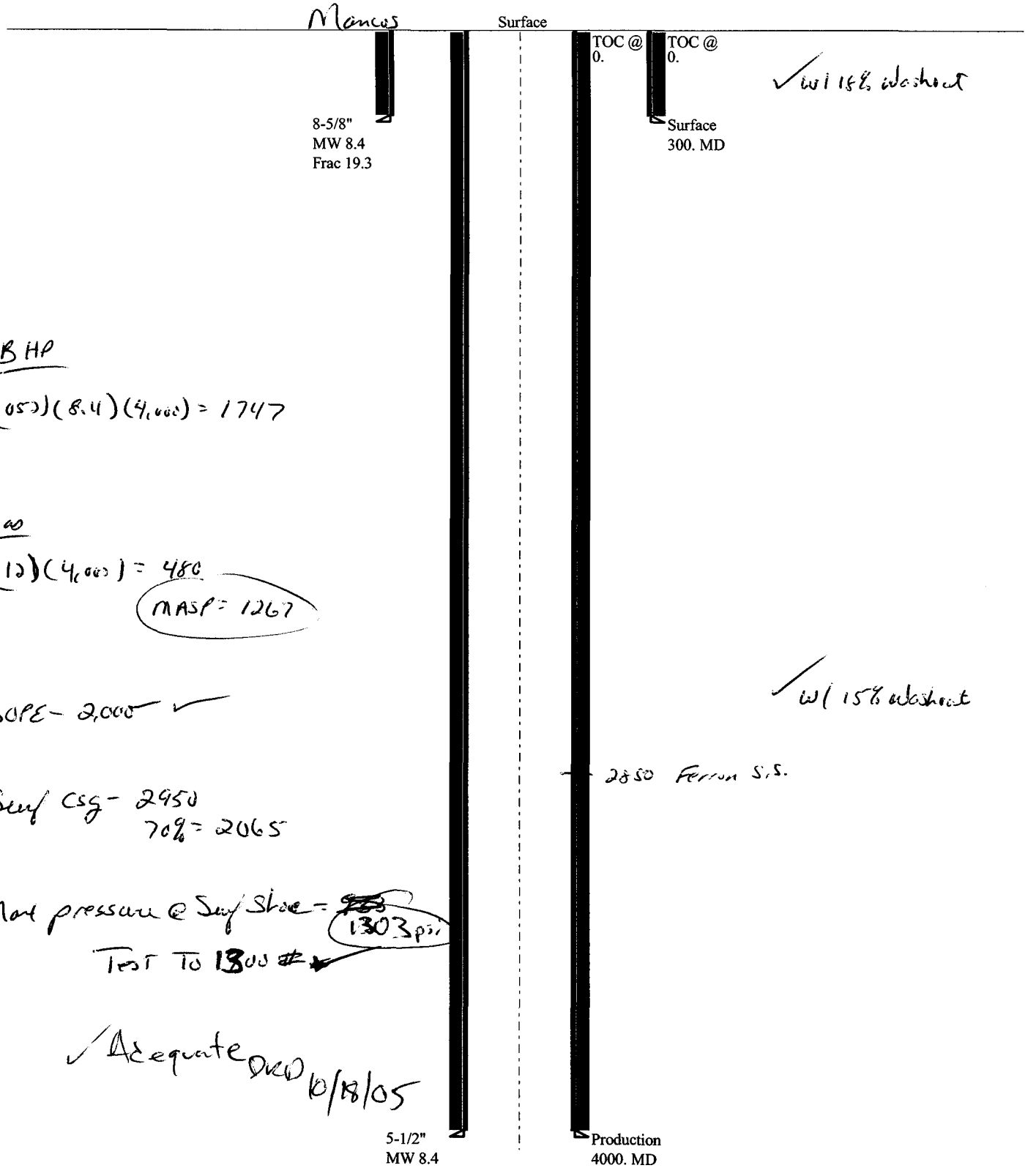
QUERY TYPE LIMITATIONS			
STATUS OF RIGHT	**TYPE OF DIVERSION**	**APPLICATION TYPE**	**WATER USE TYPE**
☑ Unnapproved	☑ Underground	☑ Water Right	☑ Irrigation
☑ Approved	☑ Surface	☑ Changes	☑ Stock Water
☑ Perfected	☑ Springs	☑ Exchanges	☑ Domestic
☐ Terminated	☑ Drains	☐ Test Wells	☑ Municipal
	☑ Point to Point	☐ Sewage Reuse	☑ Mining
	☐ Rediversion		☑ Power
			☑ Other

UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

10-05 XTO St of Ut 17-8-21-41

Casing Schematic



BHP

(.052)(8.4)(4,000) = 1747

Gas

(.12)(4,000) = 480

MASP = 1267

BOPE - 2,000 ✓

Surf csg - 2950

70% = 2065

Max pressure @ Surf Shoe = ~~[illegible]~~ 1303 psi

Test To 1800 #

✓ Adequate DKD 10/18/05

Well name:	**10-05 XTO St of Ut 17-8-21-41**
Operator:	**XTO Energy Inc.**
String type:	Surface
Project ID:	43-015-30631
Location:	Emery County, Utah

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 299 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 4,000 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,745 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.479	131	2950	22.56	7	244	33.93 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: (801) 538-5281
FAX: (801)359-3940
Date: October 17,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**10-05 XTO St of Ut 17-8-21-41**
Operator:	**XTO Energy Inc.**
String type:	Production
Location:	Emery County, Utah
Project ID:	43-015-30631

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,745 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,491 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 121 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	4000	5.5	15.50	J-55	ST&C	4000	4000	4.825	125.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1745	4040	2.315	1745	4810	2.76	62	202	3.26 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: (801) 538-5281
FAX: (801)359-3940
Date: October 17,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 11/7/2005 10:19:59 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

The Houston Exploration Company
Asphalt Wash 15-16-11-24

Westport Oil & Gas Company
Bonanza 1023-2F
Bonanza 1023-2L
Bonanza 1023-2N
Bonanza 1023-2P

XTO Energy, Inc
State of Utah 17-8-3-11
State of Utah 17-8-21-41

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

November 7, 2005

XTO Energy, Inc.
2700 Farmington Ave., Bldg. K, Ste. 1
Farmington, NM 87401

Re: State of Utah #17-8-21-41 Well, 837' FNL, 1198' FEL, NE NE, Sec. 21, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30631.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number State of Utah #17-8-21-41
API Number: 43-015-30631
Lease: ML-48221

Location: NE NE **Sec.** 21 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **XTO ENERGY INC**

Well Name: **ST OF UT 17-8-21-41**

Api No: **43-015-30631** Lease Type: **STATE**

Section **21** Township **17S** Range **08E** County **EMERY**

Drilling Contractor **LEON ROSS** RIG # **1**

SPUDDED:

Date **11/14/05**

Time **10:00 AM**

How **DRY**

Drilling will Commence:

Reported by **GARY HANCOCK**

Telephone # **1-435-749-1632**

Date **11/14/2005** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER
8. WELL NAME and NUMBER: STATE OF UTAH 17-8-21-41
2. NAME OF OPERATOR: XTO ENERGY INC.
9. API NUMBER: 4301530631
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090
10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE COAL
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 837' FNL x 1,198' FEL
COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 21 17S 08E S
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: SPUD & TD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/14/2005. Set 13-3/8" conductor csg @ 41' FS. Drld to 325'. TIH w/7 jts 8-5/8", 24.0#, J-55 csg to 317'. Cmtd surf csg w/225 sx Type "G" cmt (mixed @ 15.8 ppg, 1.20 cuft/sx). Circ 13 bbls cmt to surf. PT BOPE & surf csg to 1,000 psig f/30 min. Held OK. Reached driller's TD of 2,664' @ 7:45 a.m., 11/20/05. RIH w/logs. TIH w/67 jts 5-1/2", 15.5#, J-55 csg to 2,651'. Cmtd prod csg w/200 sx CBM Lite cmt w/1/4 PPS Flocele, 10 PPS Gilsonite, & 3 PPS SE71 (mixed @ 10.5 ppg, 4.14 cuft/sx) followed by 150 sx Type V cmt w/10% Cal-Seal, 1% CaCl2, & 1/4 PPS Flocele (mixed @ 14.2 ppg, 1.61 cuft/sx). Circ 80 bbls cmt to surf. Released rig.

NAME (PLEASE PRINT) Kelly Small TITLE Regulatory Compliance Tech

SIGNATURE Kelly K Small DATE 11/22/2005

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(5/2000) (See Instructions on Reverse Side)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Address: 2700 FARMINGTON AVE K #1

city FARMINGTON

state NM zip 87401

Operator Account Number: N 2615

Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530631	STATE OF UTAH 17-8-21-41		NENE	21	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15074	11/14/2005			11/23/05	
Comments: FRSD — K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KELLY K. SMALL
Name (Please Print)

Signature

Regulatory Compliance Tech
Title

11/22/2005
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-21-41

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530631

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 837' FNL x 1,198' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 21 17S 08E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Drilling Status
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) KELLY K. SMALL TITLE Regulatory Compliance Tech

SIGNATURE Kelly K Small DATE 1/3/2006

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML48221
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: STATE OF UTAH 17-8-21-41
9. API NUMBER: 4301530631

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: XTO Energy Inc.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090
10 FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 837' FNL & 1198' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 21 17S 08E
12. COUNTY: EMERY
13. STATE: UTAH

14. DATE SPUDDED: 11/14/2005
15. DATE T.D. REACHED: 11/20/2005
16. DATE COMPLETED: 6/3/2006 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 6186' GL

18. TOTAL DEPTH: MD 2,664 TVD
19. PLUG BACK T.D.: MD 2,544 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓RST/GAMMA RAY/ER/CCL/CBL ✓ HRI; CNT3DET DEN

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13 3/8 J55	36#		41		0		0	0
12-1/4"	8-5/8 J55	24#		317		G 225		0	0
7-7/8"	5-1/2 J55	15.5#		2,651		V 350		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2,476							

26. PRODUCING INTERVALS / 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	2,254	2,267	2,083	2,186	2,254 2,267	0.41	39	Open ☑ Squeezed ☐
(B)					2,083 2,186	0.34	38	Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2254'-2267'	Frac'd w/1000 gals 15% HCl acid, 3500 gals 20# Linear gel, 98,928 gals 20# XL gel carrying 148,500
	20/40 sand w/SW NT. Acidized w/1000 gals 15% HCl acid. Frac'd w/155,648 gals 20# XL gel
2083' - 2186'	carrying 329,550# 20/40 sand & 80,350# 16/30 sand w/SW NT.

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

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(5/2000) (CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/12/2006	6/14/2006	24		0	11	330	PPG

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
N/A	90	10					0	11	330	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
UPPER FERRON SS	2,073
COAL	2,235
LWR FERRON SS	2,268
TUNUNK SHALE	2,528

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/22/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

REC'D / SAN JUAN

MAY 30 2006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH #17-8-21-41

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530631

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 837' FNL & 1198' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 21 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is a summary of our work on this well from 4/18/06 until 5/5/06. Well has not been completed.

WELL COPY
☐ PE
☐ PET
☐ GEO
☐ NRS
AFMSS: IN ☐ OUT ☐

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2006

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AUG 07 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-21-41	FERRON SANDSTON

Objective: Drill & Complete

First Report: 09/05/2005

AFE: 507710

4/18/06 Cont rpt for AFE # 507710 to D & C Ferron Coal well. 4/11/06 to 4/17/06. MI 16 - 500 bbl frac tks. Inst 5K, 5-1/2" frac vlv. MIRU Bran-Dex WLU. Run CBL fr/2,520' to surf. TOC @ 1,150'. RDMO Bran-Dex WLU. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". Gd tst. RDMO Big Red Hot Oil. Filled frac tks w/8,000 BFW (temp 72 deg). Ld annl w/corrosion inhibitor, biocide & 20 BPW. MIRU Bran-Dex WLU. TIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,254' - 2,267' (39 holes, 22.7 gm, .41" dia, 120 deg ph). All depths correlate w/Schlumberger CNL/GR log ran on 11/20/05. Fl @ 60' FS after perf. LD csg gun. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,267'. RDMO Bran-Dex WL svc. MI equip to loc. Std fusing 300' of 12" SDR/11 poly gas line. Std fusing 300' of 8" SDR/7 poly wtr line. SDFN.

4/19/06 MIRU Halliburton. WO WH frac flg. PT lns to 5K. Blender hyd pmp fail, req major rep. WO repl blender from Vernal, UT. RU blender to start frac 4-19-06.

4/20/06 MIRU Halliburton. Frac L/Ferron Coal perfs fr/2,254' - 2,267' dwn 5-1/2 csg w/1,000 gal 15% HCl @ 10.5 BPM & 800 psig, 3,500 gal 20# Linear Gel, 98,928 gal 20# XL gel (delta 140), carrying 148,500# 20/40 sd (Treated w/ SandWedge NT). Flshd w/ 2,225 gals 20# Linear Gel Max sd conc 4.3 ppg. ATP 1,293 psig. MTP 1,619 psig. AIR 32.6 bpm. ISIP 926 psig. 5" SIP 872 psig. 10" SIP 831 psig. 15" SIP 795 psig. Job cut short due to equip & personnel fail to pump any 16/30 sd stg. MIRU Bran-Dex WLU. All dpts correlate w/ Bran-Dex WLU CBL/CCL/GR log ran 4-17-06. Set 5-1/2 CBP @ 2,220'. PT CBP & csg to 2,000 psig for 5". Rls press. SWI. RDMO Halliburton. RDMO Bran-Dex WLU.

5/3/06 Cont rpt for AFE # 507710 to D & C Ferron Coal/Sand well. MIRU Hot Oil Express. Heat FW (temp 68 deg to 75 deg). RDMO Hot Oil Express. MIRU Bran-Dex WLU. RIH w/4" HSC csg gun. Perf L/Ferron Sand w/1 JSPF fr/2,083' - 2,186' (38 holes, 12 gm, 0.34" dia, 0 deg ph). All depths correlate w/Bran-Dex CBL/GR/CCL log ran on 4-17-06. LD csg gun. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,180'. RDMO Bran-Dex WLU. MIRU Halliburton. SDFN. 2,530 BLWTR.

5/4/06 MIRU Halliburton. A. Upper Ferron perfs fr/2,083' - 2,186' dwn 5-1/2 csg w/1,000 gal 15% HCl @ w/60 bio ball sealers @ 10 bpm & 760 psi. Had several good breaks w/no ball off. ISIP 167 psig. SWI. MIRU Bran-Dex WLU. RIH w/4.75" GR to 2,220'. Dpts correlate w/Bran-Dex WLU CBL/CCL/GR log ran 4-17-06. RDMO Bran-Dex WLU. RU Halliburton. Pump 4,000 gal 20# linear gel, 29,238 gal 20# XL gel (delta 140). Lost pre-gel blender. SD. Refill tanks w/FW. Rep blender. Frac w/155,648 gal 20# XL gel (delta 140) carrying 329,550# 20/40 sd & 80,350# 16/30 sd (5ppg stages treated w/SandWedge NT). Flshd w/1,960 gals 20# linear gel. Max sd conc 5.1 ppg. ATP 1,469 psig. MTP 2,352 psig. AIR 66.3 bpm. ISIP 960 psig. 5" SIP 848 psig. 10" SIP 785 psig. 15" SIP 742 psig. SWI. RDMO Halliburton. 7,177 BLWTR.

5/5/06 Cont rpt for AFE # 507710 to D & C Ferron Coal well. MIRU Weatherford Crane. Built gravel pad. Set new Weatherford 8' x 22' x 16" cmt pad, new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 146096A), Baldor 20 hp elect motor (SN Z0602170608) w/1-7/8" hub, 8" motor sheave & 3 - C 180 belts fr/XTO stk. RDMO Weatherford Crane. Susp rpts pending further activity.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-21-41	FERRON SANDSTON

43-015-30631
21 17S 8E

RECEIVED
OCT 02 2006
DIV. OF OIL, GAS & MINING

Objective: Drill & Complete

First Report: 09/05/2005

AFE: 507710

1/31/06 MIRU Schlumberger WL. Log fr/1350' - 2504' w/RST, GAMMA, ER & CCL. RDMO Schlumberger. Susp rpt pending further activity.

4/18/06 Cont rpt for AFE # 507710 to D & C Ferron Coal well. 4/11/06 to 4/17/06. MI 16 - 500 bbl frac tks. Inst 5K, 5-1/2" frac vlv. MIRU Bran-Dex WLU. Run CBL fr/2,520' to surf. TOC @ 1,150'. RDMO Bran-Dex WLU. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". Gd tst. RDMO Big Red Hot Oil. Filled frac tks w/8,000 BFW (temp 72 deg). Ld annl w/corrosion inhibitor, biocide & 20 BPW. MIRU Bran-Dex WLU. TIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,254' - 2,267' (39 holes, 22.7 gm, .41" dia, 120 deg ph). All depths correlate w/Schlumberger CNL/GR log ran on 11/20/05. Fl @ 60' FS after perf. LD csg gun. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,267'. RDMO Bran-Dex WL svc. MI equip to loc. Std fusing 300' of 12" SDR/11 poly gas line. Std fusing 300' of 8" SDR/7 poly wtr line. SDFN.

4/19/06 MIRU Halliburton. WO WH frac flg. PT lns to 5K. Blender hyd pmp fail, req major rep. WO repl blender from Vernal, UT. RU blender to start frac 4-19-06.

4/20/06 MIRU Halliburton. Frac L/Ferron Coal perfs fr/2,254' - 2,267' dwn 5-1/2 csg w/1,000 gal 15% HCl @ 10.5 BPM & 800 psig, 3,500 gal 20# Linear Gel, 98,928 gal 20# XL gel (delta 140), carrying 148,500# 20/40 sd (Treated w/ SandWedge NT). Flshd w/ 2,225 gals 20# Linear Gel Max sd conc 4.3 ppg. ATP 1,293 psig. MTP 1,619 psig. AIR 32.6 bpm. ISIP 926 psig. 5" SIP 872 psig. 10" SIP 831 psig. 15" SIP 795 psig. Job cut short due to equip & personnel fail to pump any 16/30 sd stg. MIRU Bran-Dex WLU. All dpts correlate w/ Bran-Dex WLU CBL/CCL/GR log ran 4-17-06. Set 5-1/2 CBP @ 2,220'. PT CBP & csg to 2,000 psig for 5". Rls press. SWI. RDMO Halliburton. RDMO Bran-Dex WLU.

5/3/06 Cont rpt for AFE # 507710 to D & C Ferron Coal/Sand well. MIRU Hot Oil Express. Heat FW (temp 68 deg to 75 deg). RDMO Hot Oil Express. MIRU Bran-Dex WLU. RIH w/4" HSC csg gun. Perf L/Ferron Sand w/1 JSPF fr/2,083' - 2,186' (38 holes, 12 gm, 0.34" dia, 0 deg ph). All depths correlate w/Bran-Dex CBL/GR/CCL log ran on 4-17-06. LD csg gun. RIH w/dmp blr & spot 10 gal 28% HCl @ 2,180'. RDMO Bran-Dex WLU. MIRU Halliburton. SDFN. 2,530 BLWTR.

5/4/06 MIRU Halliburton. A. Upper Ferron perfs fr/2,083' - 2,186' dwn 5-1/2 csg w/1,000 gal 15% HCl @ w/60 bio ball sealers @ 10 bpm & 760 psi. Had several good breaks w/no ball off. ISIP 167 psig. SWI. MIRU Bran-Dex WLU. RIH w/4.75" GR to 2,220'. Dpts correlate w/Bran-Dex WLU CBL/CCL/GR log ran 4-17-06. RDMO Bran-Dex WLU. RU Halliburton. Pump 4,000 gal 20# linear gel, 29,238 gal 20# XL gel (delta 140). Lost pre-gel blender. SD. Refill tanks w/FW. Rep blender. Frac w/155,648 gal 20# XL gel (delta 140) carrying 329,550# 20/40 sd & 80,350# 16/30 sd (5ppg stages treated w/SandWedge NT). Flshd w/1,960 gals 20# linear gel. Max sd conc 5.1 ppg. ATP 1,469 psig. MTP 2,352 psig. AIR 66.3 bpm. ISIP 960 psig. 5" SIP 848 psig. 10" SIP 785 psig. 15" SIP 742 psig. SWI. RDMO Halliburton. 7,177 BLWTR.

5/5/06 Cont rpt for AFE # 507710 to D & C Ferron Coal well. MIRU Weatherford Crane. Built gravel pad. Set new Weatherford 8' x 22' x 16" cmt pad, new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 146096A), Baldor 20 hp elect motor (SN Z0602170608) w/1-7/8" hub, 8" motor sheave & 3 - C 180 belts fr/XTO stk. RDMO Weatherford Crane. Susp rpts pending further activity.

5/26/06 SICP O psig. MIRU Key energy rig #59. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, xo & 65 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg. Tagd sd @ 2,140'. CBP @ 2,220' (80' fill). RU pwr swivel. Atted to estb circ w/80 BFW w/o succcess. Unable to estb rets @ surf. RD swivel. TOH 10 jts 2-7/8". SWI. SDFN WO AFU to MI 5/26/06. 7,257 BLWTR.

5/27/06 SICP O psig. TOH 55 jts 2-7/8", bit sub & 4-3/4" bit. TIH bit, bit sub w/strg flt & 55 jts 2-7/8". MIRU Basic AFU. Estb circ & staged in hole. Unload well w/500 psi. TIH 10 jts 2-7/8", tagd sd @ 2,140' (80' fill), CBP set @ 2,220'. RU pwr swivel. CO fill fr/2,140' - 2,220'. Circ well cln. DO CBP @ 2,220'. Circ well cln. RD swivel. TOH W/10 jts 2-7/8". SWI. SDFHWE. 75 BLWTR.

5/31/06 TIH w/10 jts 2-7/8" tbg, tgd sd @ 2,290' (PBTD @ 2,511'). CO sd fr/2,290' to 2,511' w/AFU. Lwr Ferron perfs @ 2,254' - 2,267'. TOH 16 jts 2-7/8" tbg to 2,046'. Well KO flwg. Flwd for 90". 2" chk. F. 120 BLW. TIH 16 jts 2-7/8" tbg, tgd 0' fill @ 2,511' (no sd). TOH 77 jts 2-7/8" tbg & LD BHA. SWI. SDFN. Rec 400 BLW while circ for day. 6757 BLWTR.

6/1/06 SICP 90 psig. Bd csg. TIH w/NC, 2-7/8" SN & 76 jts 2-7/8" tbg. EOT @ 2,323'. Ferron Coal perfs @ 2,083' - 2,267'. RU Swb tls. BFL @ 1,100' FS. S. 0 BO, 162 BLW, 27 runs, 6 hrs., FFL @ 1,000' FS w/tbg on vac after swb. SICP 10 psig. Fld smpls showed cln wtr w/tr of sd. RD swb tls. Bd csg. TIH w/1 jt tbg. Tgd @ 2,511' (0' new). LD 1 jt tbg. SWI. SDFN. Cont Drill & Complete AFE #507710. Compl tie in fr/6" SDR/11 poly gas line & 4" SDR/7 poly wtr line into 12" SDR/11 poly gas line & 8" SDR/7 poly wtr line. SDFN. 6,595 BLWTR.

6/2/06 SITP 0 psig, SICP 10 psig. Bd csg. TIH w/1 jt 2-7/8" tbg. Tgd 0' fill @ 2,511'. PBTD @ 2,511'. Ferron Coal perfs @ 2,083' - 2,267'. TOH w/1 jt 2-7/8" tbg. RU swb tls. BFL @ 1,100' FS. S. 0 BO, 113 BLW, 17 runs, 3 hrs., FFL @ 1,100' FS w/tbg on vac after swb. SICP 5 psig. Cln fld smpls w/tr of sd. LD swb tls. Bd csg. TIH 1 jt 2-7/8" tbg. Tgd no fill. TOH 76 jts 2-7/8" tbg, SN & NC. TIH w/2-7/8" x 20" OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 1 - 2-7/8" SN, 70 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg, 1 - 2-7/8" x 10' tbg sub & 1 jt 2-7/8" tbg. TOH 1jt 2-7/8" tbg, 1 - 2-7/8"x10' tbg sub & 70 jts 2-7/8" tbg. SWI. SDFN. 6,482 BLWTR.

6/3/06 SITP 0 psig, SICP 10 psig. Bd csg. TIH w/2-7/8" x 20" OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 1 - 2-7/8" x 4' pup jt, 1 - 2-7/8" SN, 70 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg, 1 - 2-7/8" x 10' tbg sub & 1 jt 2-7/8" tbg. Ld tbg w/hanger. EOT @ 2,478', SN set @ 2,368', PBTD @2,511'. ND BOP. NU WH. PU & loaded 2-1/2" x 2" x 16' RWBC - Z(DV) pmp (XTO #079) w/1' x 1" stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 3 - 1-1/2' x 25' sbs w/3/4" x 4' stabilizers, 89 - 3/4" gr "D" skr d w/3 guides per rod, 3 - 3/4"rod subs (2',6',8'), & 1-1/2" x 22' PR. Pt tbg to 500 psig w/8 BFW for 5". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig #906. 6,490 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 2,083 Btm Perf: 2,267 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	5	38	33.00'
1	manual	2-7/8" PUP JT	New	38	48	10.00'
70	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	48	2,365	2,317.00'
1	Tubing	2-7/8" SN	New	2,365	2,366	1.00'
1	manual	2-7/8" PUP JT	New	2,366	2,370	4.00'
1	manual	2-7/8" PUP JT DS	New	2,370	2,390	20.00'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	2,390	2,456	66.00'
1	Tubing	2-7/8" OPMA	New	2,456	2,476	20.00'
					Total	2,471.00'
					Landed @	2,471.00'

6/7/06 Cont Drill & Complete AFE #507710. Compl trenching, stringing out & inst 5,250' of 6" SDR/11 poly gas line. Compl ground termination on ground sleeve. Compl trenching & inst of electrical cable. Compl tie in fr/6" SDR/11 poly gas line & 4" SDR/7 poly wtr line into 12" SDR/11 poly gas line & 8" SDR/7 poly wtr line. Compl tie in fr/6" SDR/11 poly gas line into sep sales mtr run. Compl re-claiming of ROW. Compl PT on 6" SDR/11 poly gas line & 4" SDR/7 poly wtr lines for 12 hrs @ 100 psig. PT good. Padded & backfilled. Cleaned up loc. Project compl.

6/9/06 Inst new Autopilot RTU # A05EJ080, solar panel, btry and box, wtr mtr, tbg & csg press xmtrs. M.D.S. radio

kit. Allen Bradley elec pmp panel. cntl transformer, fuses, lighting arrestors, motor starter, Micro Logix 1500 PLC, Microview 300 Panelview, #2 cable, elec conduit and ftgs. trenched to lay cables from transformer to pmp panel and gas-wtr sep. Inst sep dump pmp. Auto inst compl.

6/10/06 P. 0 , 136 , 0 MCF, FTP 110 psig, FCP 0 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 11 hrs. 24 hrs O&W prod.
P. FTP 110 psig, FCP 0 psig. SD PU. Inst & conn new 3 hp Baldor elec motor (SN# FO601172351) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BFY210016) on sep wtr dump ln. Clnd loc. Std PU & RWTP @ 2:30 p.m., 6/09/06. Ppg @ 9.5 x 74" SPM.

6/11/06 P. 0 , 304 , 0 MCF, FTP 80 psig, FCP 0 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/12/06 P. 0 , 332 , 332 MCF, FTP 80 psig, FCP 0 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/13/06 P. 0 , 330 , 0 MCF, FTP 80 psig, FCP 10 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.
P. FTP 80 psig, SICP 400 psig. OWU @ 9:00 a.m., 6/12/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 25 MCFPD. Ppg @ 9.5 x 74" SPM.

6/14/06 P. 0 , 330 , 11 MCF, FTP 90 psig, FCP 10 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/15/06 P. 0 , 328 , 18 MCF, FTP 85 psig, FCP 12 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/16/06 P. 0 , 200 , 0 MCF, FTP 90 psig, FCP 0 psig, , LP 3 psig, SP 0 psig, DP 0 psig, 18 hrs.

7/5/06 P. FTP 100 psig, FCP 17 psig. SD PU. Chngd Baldor 20 hp elec motor (SN Z0602170608) to New Baldor 20 hp elec motor (SN Z0604180352) fr/XTO stk. Std PU & RWTP @ 3:00 p.m., 7/24/06. Ppg @ 9 x 74" SPM.

9/12/06 SITP 80 psig, SICP 75 psig. Bd well. MIRU Key Energy WS Rig #906. Ppd 1 BFW to PT tbg to 500 psig. Tstd ok. Rlsd press. LD PR & 3 - 3/4" rod subs (2', 4', 6'). Unable to unseat pmp. BO rods. TOH w/51 - 3/4" rods. ND WH. NU BOP. PU & TIH w/2 jts 2-7/8" tbg. Tgd 5' of fill @ 2,506'. PBTD @ 2,511'. LD 2 jts 2-7/8" tbg. TOH & rec 43 jts 2-7/8" tbg. BO rods. TOH w/27 - 3/4" rods. TOH w/16 jts 2-7/8" tbg. BO rods. TOH w/4 - 3/4" rods. TOH w/3 jts 2-7/8" tbg. BO rods. TOH w/3 - 3/4" rods. TOH w/2 jts 2-7/8" tbg. BO rods. TOH w/1 - 3/4" rod. TOH w/1 jts 2-7/8" tbg. BO rods. TOH w/3 - 3/4" rods. TOH w/3 jts 2-7/8" tbg. BO rods. TOH w/3 - 1-1/2" SB. TOH w/2 jts 2-7/8" tbg. LD 1 jt tbg w/stuck pmp due to frac sd & Desander BHA. LD 20' x 2-7/8" OPMA packed w/sd. SWI. SDFN. 1 BLWTR.

9/13/06 SITP 0 psig, SICP 75 psig. Bd well. PU 2-7/8" tbg pmp blr. TIH w/blr assy& tbg. Tgd 8' of fill @ 2,503' (talley correction). CO fill fr/2,503' - 2,511' PBTD. TOH w/tbg & blr. LD tbg blr assy. TIH w/2-7/8" x 20" OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN, 69 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg, 1 - 2-7/8" x 10' tbg sub & 1 jt 2-7/8" tbg. Ld tbg w/hanger. EOT @ 2,445', SN set @ 2,335', Ferron perfs fr/2,083' - 2,267', PBTD @2,511'. ND BOP. NU WH. SWI. SDFN. 1 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 2,083 Btm Perf: 2,267 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	5	38	33.00'
1	Tubing	2-7/8" PUP JTS	Same	38	48	10.00'
69	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	48	2,365	2,317.00'
1	Tubing	2-7/8" SN	Same	2,365	2,366	1.00'
1	Tubing	2-7/8" PUP JTS	Same	2,366	2,370	4.00'
1	Tubing	2-7/8" PUP JTS	Same	2,370	2,390	20.00'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	2,390	2,456	66.00'

1	Tubing	2-7/8" OPMA	Same	2,456	2,476	20.00'
					Total	2,471.00'
					Landed @	2,471.00'

9/14/06 SITP 0 psig, SICP 75 psig. PU & loaded 2-1/2" x 2" x 16' RWBC - Z(DV) pmp (XTO #104) w/1' x 1" stnr nip. TIH w/pmp, 3 - 1-1/2' x 25' sbs w/3/4" x 4' stabilizers, 88 - 3/4" skr d w/3 guides per rod, 2 - 3/4"rod subs (2',6'), & 1-1/2" x 22' PR w/14' lnr. Seated pmp. PT tbg to 500 psig w/10 BFW for 5". Tstd ok. Rlsd press. LS pmp w/rig to 400 psig. Gd PA. HWO. RDMO Key Energy WS Rig #906. Std PU & RWTP @ 2:00 p.m., 9/13/06. Ppg @ 9-1/2 x 74" SPM. 11 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 2,083 Btm Perf: 2,267 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	5	38	33.00'
1	Tubing	2-7/8" PUP JTS	Same	38	48	10.00'
69	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	48	2,365	2,317.00'
1	Tubing	2-7/8" SN	New	2,365	2,366	1.00'
1	Tubing	2-7/8" PUP JTS	Same	2,366	2,370	4.00'
1	manual	2-7/8" Desander	New	2,370	2,390	20.00'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	2,390	2,456	66.00'
1	Tubing	2-7/8" OPMA	Same	2,456	2,476	20.00'
					Total	2,471.00'
					Landed @	2,471.00'

9/15/06 P. 0 , 145 , 28 MCF, FTP 25 psig, FCP 10 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod.

9/16/06 P. 0 , 355 , 53 MCF, FTP 100 psig, FCP 10 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/17/06 P. 0 , 150 , 50 MCF, FTP 100 psig, FCP 10 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/18/06 P. 0 , 150 , 45 MCF, FTP 100 psig, FCP 10 psig, , LP 7 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Maint (dwnhole).

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401
Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530620	State of Utah 17-8-4-21		NENW	4	17S	08E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	14919	13161	8/30/2005			2/27/07	

Comments: Unit PA expanded by SITLA effective 7/1/06

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530626	State of Utah 17-8-18-12		SWNW	18	17S	08E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	15004	13161	10/10/2005			2/27/07	

Comments: Unit PA expanded by SITLA effective 7/1/06

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530631	State of Utah 17-8-21-41		NENE	21	17S	08E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	15074	13161	11/14/2005			2/27/07	

Comments: Unit PA expanded by SITLA effective 7/1/06

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech
Title
2/21/2007
Date

RECEIVED
FEB 23 2007
DIV. OF OIL, GAS & MINING

(5/2000)

Jon M. Huntsman, Jr.
Governor

Kevin S. Carter
Director

State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
http://www.trustlands.com

February 15, 2007

XTO Energy
Attn: Mr. Dan C. Foland
810 Houston Street
Fort Worth, TX 76102

RE: 10th Revision to PA "BC"
Huntington (Shallow) CBM Unit
Emery County, Utah

Dear Mr. Foland:

The following sets forth revisions to the participating area "BC" within the Huntington (Shallow) CBM Unit.

10th Revision to Participating Area "BC"

In response to your letter to me dated January 31, 2007, XTO has informed this office that there are three wells that qualify for inclusion in the Huntington (Shallow) CBM Unit in the 10th Revision to the PA. Based on XTO's information, theTrust Lands Administration recognizes the following well was completed in October 2005, and had its first qualifying production under Section 10, Criterion (1) of the Unit Agreement in June 2006.

State of Utah 17-8-4-21 NENW Section 4-17S-8E (ML 48193) 43015 30620 14919

In addition, the following wells also had qualifying production periods under Section 10, Criterion (2) of the Unit Agreement.

State 17-8-18-12 SWNW Section 18-17S-8E (ML 48194) 43015 30626 15004
First production: June 26, 2006
First qualifying production: At first production in June 2006

State of Utah 17-8-21-41 NENE Section 21-17S-8E (ML 48221) 43015 30631 15074
First production: June 12, 2006
First qualifying production: At first production in June 2006

All three wells must be paid on a lease basis from first production through June 30, 2006. Effective **July 1, 2006,** the lands upon which the above wells are drilled merge with the quarter sections upon which the wells are located to become the 10th Revision to the PA "BC". The unit area as of July 1, 2006, includes the lands more particularly described on the attached Schedule of Lands Capable of Producing Substances in Paying Quantities. Production from all 49 wells is allocated over the lands in the 10th Revision to the Participating Area "BC" on a pro-rata acreage basis from July 1, 2006, until the next approved revision to the PA.

After the inclusion of the lands contained within the 10th Revision, the Huntington (Shallow) CBM Unit will contain a total of 8,047.93 acres.

Based on information XTO Energy has provided to Trust Lands, the Utah 8-113 well located in the NWSE 8-17S-8E commenced production on November 21, 2002, along with several other wells drilled in 2005 and 2006 have not yet qualified to be included in the Huntington (Shallow) CBM Unit. Until such time as the wells qualify as a unit wells, they should continue to be paid on a well basis. XTO Energy should notify Trust Lands as soon as the wells qualify as unit wells and request that they be included in a participating area.

It is also recognized by Trust Lands that the Federal M #6-25 well located in the SENE 6-17S-8E is a communitized well rather than a unit well. Trust Lands recognizes the communitization agreement approved November 6, 2002, covering the NE/4 6-17S-8E as the appropriate method to distribute revenue from that well.

Please be sure to include the three new wells under the PEN for the Huntington Unit from July 2006 forward when production is reported to the Division of Oil, Gas and Mining. Prior to July 2006, the wells should report production under the originally assigned PEN.

Subsequent applications for PA determinations or revisions should be submitted monthly, if necessary for the prior month's qualifying production. Initial, non-contiguous PAs will be effective from the date of first production. Revisions to or mergers of other PAs will be effective as of the first day of the month following the month in which the first qualifying production occurred.

Should you need anything further please contact me at (801) 538-5197.

Sincerely,

SCHOOL AND INSTITUTIONAL TRUST
LANDS ADMINISTRATION

LaVonne J. Garrison
Assistant Director/Oil & Gas

cc: Ms. Earline Russell
Mr. Fred MacDonald

4301530631

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: LM LEMMON #10-01

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: Various (see attached)

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2004	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/07
BY: [signature]

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000) (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
~~State of Utah II 36-95~~	~~43-015-30509~~	Producing	State	
~~State of Utah II 36-96~~	~~43-015-30508~~	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP				
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH /UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

	WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION: Coastal Statement	PROD %	FIELD EST.PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ACTUAL ALLOCATED SALES: ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD PRODUCTION
						a	b	c			f		g							
	10-01	30	435	1476	0.00488716	1479	45	36	98	0	98	179	1299	1246	81	98	0	98	179	1425
	T36-10	30	2667	18292	0.06048442	18298	45	447	1708	0	1708	2200	16099	15424	492	1708	0	1708	2200	17624
	M06-25	30	723	16969	0.05610976	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	07-106	30	879	5052	0.01673803	5064	45	124	789	0	789	958	4106	4268	169	789	0	789	958	5226
	09-119	30	185	726	0.0024006	726	45	18	108	0	108	171	555	612	63	108	0	108	171	783
	10-124	30	120	951	0.00314458	951	45	23	38	0	38	106	845	902	88	38	0	38	106	908
	06-102	30	823	20112	0.06650244	20119	45	491	2219	0	2219	2755	17364	16959	536	2219	0	2219	2755	19714
	06-104	30	809	12922	0.04272795	12925	45	315	2156	0	2156	2516	10410	10895	380	2156	0	2156	2516	13412
ET AL	09-118	30	163	797	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	836
B	09-120	30	214	899	0.00297264	899	45	22	80	0	80	147	752	758	67	80	0	80	147	905
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10-123	30	261	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304
C	10-125	30	286	536	0.00177234	536	45	13	32	0	32	90	446	452	58	32	0	32	90	542
F	11-129	29	0	396	0.00130942	396	44	10	16	0	16	69	327	334	53	16	0	16	69	403
F	11-130	30	1847	162	0.00053567	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193
F	16-121	30	276	757	0.0025031	757	45	18	42	0	42	105	652	638	63	42	0	42	105	743
TRUST ET AL	05-107	29	242	8230	0.02721336	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581
B	05-108	30	611	4934	0.01631479	4936	45	120	830	0	830	995	3940	4160	165	830	0	830	995	5155
B	05-109	30	113	1252	0.0041398	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1265
B	05-110	30	31	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508
B	05-103	30	946	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VEST GROUP ET AL	15-127	30	1462	3530	0.01167232	3531	45	86	226	0	226	357	3174	2977	131	226	0	226	357	3334
ARD ET AL	08-111	29	143	1513	0.00500289	1514	44	37	203	0	203	283	1230	1276	80	203	0	203	283	1559
	08-112	30	118	1326	0.00438456	1326	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338
	08-113	30	0	756	0.00249979	756	45	18	108	0	108	171	585	637	63	108	0	108	171	808
BB	07-105	30	909	6760	0.02235265	6782	45	165	1197	0	1197	1407	5375	5700	210	1197	0	1197	1407	7107
VA	03-122	30	0	456	0.00150781	456	45	11	30	0	30	86	370	385	56	30	0	30	56	471
GG	03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	279	53	18	0	18	71	350
HH	09-117	30	37	946	0.00312805	946	45	23	136	0	136	204	742	798	68	136	0	136	204	1002
ARMS	04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	60	63	0	63	123	631
BB	04-115	30	258	1186	0.00392163	1186	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204
GG	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	896	5000	0	5000	5896	35272
	01-140	30	1506	4065	0.01344135	4066	45	99	462	0	462	606	3460	3428	144	462	0	462	606	4034
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	0	2937	3580	20907	20640	643	2937	0	2937	3580	24220
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224
D (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445
	14-171	30	3033	4645	0.01535918	4647	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238
	36-139	30	734	9013	0.02980243	9016	45	220	1062	0	1062	1327	7689	7600	265	1062	0	1062	1327	8927
FO	02-186	30	193	575	0.0019013	575	45	14	42	0	42	101	474	485	59	42	0	42	101	586
	36-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	5038
CC	03-161	30	61	558	0.00184509	558	45	14	48	0	48	107	452	471	59	48	0	48	107	578
FO	02-188	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891
	14-131	30	793	1967	0.00650409	1968	45	48	71	0	71	164	1804	1659	93	71	0	71	164	1823
K	01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	382	1827	1862	99	283	0	283	382	2244
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	0	5540	6351	25047	26466	811	5540	0	5540	6351	32817
"AA"	07-146	30	672	2760	0.00912623	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932
D	35-137	30	1366	11613	0.0383996	11617	0	284	1276	0	1276	1560	10057	9792	284	1276	0	1276	1560	11352
D	01-205D	30	4123	2659	0.00879226	2660	0	65	257	0	257	322	2338	2242	65	257	0	257	322	2564
QQ	31-201	30	1581	35480	0.11731834	35492	0	866	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35538
			43726	302425	1	302529	1930.5	7383	38990	0	38990	48303.5	254225.5	255009	9312	38990	0	38990	48302	303311

BTU 1.04 SALES MTR 265006

Apr-05

		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION: Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ACTUAL ALLOCATED SALES: ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (j)	FIELD PRODUCTION
	B21-03	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	A26-02	26	86	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	499
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	8,780
	A26-04	15	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	2	26	86
	A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166
	A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	289
	A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	184	361	0	361	545	5,293
	P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	220	343
	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AME PROB	U02-11	30	50211	15291	0.05173184	15,291	45	304	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,181
	S08-46	29	1	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	230	446	904
	R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	715
	P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	209	610	722	65	144	0	144	209	931
	P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	122	483	534	61	61	0	61	122	656
	Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	-54	63	114	11	0	11	125	188
	D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	200	1,497
	D35-13	30	142110	896	0.00303131	896	45	23	349	0	349	417	479	790	68	349	0	349	417	1,207
	D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	359
	D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	U02-48	26	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	2,287
	U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	165	280	2,423	2,384	115	165	0	165	280	2,664
	U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	298	305	31	18	0	18	49	355
	10-55	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	43	38	0	38	87	343
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	845
	14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430
	14-55A	30		58520					0	0	0		0							
	23-51	30	175	259	0.00091007	269	45	7	9	0	9	61	208	237	52	9	0	9	61	298
	24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	596	601	63	22	0	22	85	686
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	235	668
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	1,312
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	2,851
S	15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	60	290
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	9,131
	07-54	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	2,044
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	865	2,324
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	4,891
	36-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	5,692
	03-74	27	24620	1325	0.00448258	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	1,274
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	4,334
	11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	89	177	0	177	246	1,059
	34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	148
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
)	31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	1,523
	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659
	P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	938
	P03-93	28	9434	646	0.00218552	646	42	17	96	0	96	155	491	570	59	96	0	96	155	725
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	58	132	998	997	74	58	0	58	132	1,129
	T27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	86	568
	01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	104	1,157
	36-96	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	61	476
	36-95	30	1603	1260	0.00426278	1,260	0	32	130	0	130	162	1,098	1,111	32	130	0	130	162	1,273
MERRON GAS WELLS													0							
hammer		29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	451
al	4 - 36 - 18 - 7	30	985	493	0.0016679	493	0	0	28	0	28	28	465	436	0	28	0	28	28	463
			383057	295582		295,582	2,448	7,504	20,777	0	20,777	30,529	264,753	260,703	10,043	20,777	0	20,777	30,832	291,535
IPELINE		7									BTU	1.02	SALES MTR	260704		SALES LESS MERRION WELLS				259,844

LE WELLS FROM COASTAL STATEMENT						SALES DIFFERENCE												
		20777	[redacted]															
		0																
		7604					7604	0										
		2448			2448													
		0			0													
ld statement + memon	0	974																
		31803		295582	2448	7604	0											
	395211	597033		597137	4379	14975	69724	0	59724	79077	516060	514853	19355	59724	0	59724	79079	593932

REC'D / SAN JUAN

OCT 1 2 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See attached list

2. NAME OF OPERATOR: XTO ENERGY INC. N2615

9. API NUMBER: Multiple

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 1 8 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land

SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 2 8 2004
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530445

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/8/05

(See Instructions on Reverse Side)

By: Dustin Ducet

(5/2000)

N WELLS FROM COASTAL STATEMENT	0	[redacted]	302425			
	38990					
	104		104			
s Check #	256029					
s Check #2	0					
	0				0	
	7383				7383	0
	1931			1930.5		
	0					
	304437		302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ~~MUL~~ St of Ut 17-8-21-41

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: ~~MULTIPLE~~ 43 015 30631

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: MULTIPLE

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: M3 8E 21

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Lorri D. Bingham DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
~~American West Group 15-128~~	~~43-015-30484~~	~~Shut In~~	~~State~~
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
~~State of Utah BB 05-109~~	~~43-015-30481~~	~~P&A~~	~~State~~
State of Utah BB 05-110	43-015-30482	Producing	State
~~State of Utah BB 08-113~~	~~43-015-30496~~	~~Shut In~~	~~State~~
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
~~State of Utah FF 11-130~~	~~43-015-30462~~	~~Shut In~~	~~State~~

← should be on. Orangeville CDP

RECEIVED
SEP 29 2003
DIV. OF OIL, GAS & MINING

API Well No: 43015306310000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48221

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ST OF UT 17-8-21-41

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43015306310000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 **PHONE NUMBER:** 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0837 FNL 1198 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 17.0S Range: 08.0E Meridian: S

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/23/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: CHEM/NUTRIENT TRT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has injected a chemical/nutrient downhole on this well per the following: 07/23/2010: Shut PU dwn @ 12:00 a.m.. Luca Technology's Injected 2550 BBL's of prod wtr w/ 150 gals of amendment. SWI for 30 days @ 12:00 p.m.. SICP 0 PSIG, SITP 0 PSIG. Suspend reports for chemical treatment until further activity.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 25, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 8/24/2010

RECEIVED August 24, 2010