

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU-68538	6. SURFACE Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: Utah Federal #18-7-27-44R	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B. Farmington NM 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sand / Buzzard Bench
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 982' FSL x 885' FEL <i>489900x 39.272629</i> AT PROPOSED PRODUCING ZONE: <i>43412804 - 111.117003</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 18S 7E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 3.4 miles southwest of Orangeville, Utah		12. COUNTY: EMERY	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 872'	16. NUMBER OF ACRES IN LEASE 2205.82	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx 2600'	19. PROPOSED DEPTH: 3,700	20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6737' ground elevation	22. APPROXIMATE DATE WORK WILL START: 10/15/2005	23. ESTIMATED DURATION: 2 weeks	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	8-5/8"	J-55	24#	300	Class G	+/-200 sacks	1.18-1.16	15.6-15.8
7-7/8"	5-1/2"	J-55	15.5#	3,700	Class G	+/-205 sacks	1.62	14.2

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 9/20/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30628

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
[Signature]
Date: 06-29-06
(See Instructions on Reverse Side)

SEP 26 2005

(11/2001) Federal Approval of this Action is Necessary

Range 7 East

(N88°58'W - 2648.58')

N89°38'13"W - 2658.99'

(N89°38' W - 2647.26')

Township 18 South

(N00°16' E - 2670.36')
(N00°18'12"E - 2670.68')

(N00°02' E - 2646.60')
(N00°04'58"E - 2649.90')

N89°56'06"E - 5305.17'

27

#18-7-27-44R
ELEV. 6737.3'

885.34'
981.63'
UTM
Easting - 4341281
Northing - 489897

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°13'21.480" N
111°07'01.339" W

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6006.86' being a Utah State Engineer's benchmark located between Section 25 and Section 26, T18S, R7E, Salt Lake Base & Meridian, 350' South of the Northwest Corner of Section 25, Township 18 South, Range 7 East.

Description of Location:

Proposed Drill Hole located in the SE1/4 SE1/4 of Section 27, T18S, R7E, S.L.B.&M., being North 981.63' from South Line and West 885.34' from East Line of Section 27, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1290
Huntington, Utah 84528
Phone (435)687-6310 Fax (435)687-6311
E-Mail talon@trv.net



#18-7-27-44R
Section 27, T18S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 4/20/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1722

Bureau of Land Management Application for Permit to Drill Surface Use Plan

Company: XTO Energy Inc.
Well No. Utah Federal 18-7-27 #44R
Location: Sec. 27, T18S, R07E
Federal Lease No. UTU - 68538

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. Proposed route to location: **See Exhibit "A & B".**
 - b. Location of proposed well in relation to town or other reference point:
The well location is approx 3.4 miles southwest of Orangeville, Utah.
 - c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. **No permit will be required.**
 - d. Plans for improvement and/or maintenance of existing roads: **None**
 - e. Other:
2. Planned Access Roads:
 - a. Location (centerline): **This well is located on existing well pad (Chevron Texaco's Federal #27-87). The existing well is currently serviced by a lease road. No new access road is required.**
 - b. Length of new access to be constructed: **Due to an existing road already in place, no new access road will be required.**
 - c. Length of existing roads to be upgraded: **If necessary, the existing road (to the Federal #27-87 well) may need to be re-bladed and crowned.**
 - d. Maximum total disturbed width: **n/a**
 - e. Maximum travel surface width: **25' or less**
 - f. Maximum grades: **If additional construction is necessary, maximum grades will not exceed 10% after construction.**
 - g. Turnouts: **No turnouts are planned at this time.**
 - h. Surface materials: **Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.**

- i. Drainage (crowning, ditching, culverts, etc): **Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18-24" dia culverts will be installed as necessary.**
- j. Cattleguards: **No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "B"**
- 4. Location of Production Facilities:
 - a. On-site facilities: **Typical on-site facilities will consist of a wellhead, flow lines, artificial lifting system (pumping unit), wellhead compression, gas/water separator (2 phase), gas measurement (sales meter) and water measurement equipment, and a heated enclosure/building for weather and environmental protection.**
 - b. Off-site facilities: **Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD well).**
 - c. Pipelines: **All pipelines necessary for this well are already installed. It is**

assumed that because the pipelines are in place, all applicable permits and ROW approvals have been made and or granted.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pumping units) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed, if applicable.

If a gas meter run, for sales, is constructed on location, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced as necessary. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3, if applicable.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted, if applicable.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **All water required for drilling will typically be obtained and purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving the necessary permits and permission, if necessary. Water will be trucked to location by a third party trucking company who specializes in water hauling.**

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness.

The reserve pit will be located along the edge and within the boundaries of the designated wellpad and the walls of this pit will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. **Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.**
9. **Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "C".****

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the: **East**

The blooie line will be located: **at least 100 feet from the well head.**

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: **Water Injection**

10. **Plans for Restoration of the Surface:**

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **Both the surface and Minerals are owned by the Federal Government and are managed by the Bureau of Land Management.**

12. Other Information:

a. Archeological Concerns: **There are no archeological concerns that the operator is aware of at this time.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: **None**

c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**

- d. Off Location Geophysical Testing: **None**
- e. Drainage crossings that require additional State or Federal approval: **None**
- f. The Drilling Program is enclosed **See Exhibit "D"**.
- g. Other:

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting and Compliance:

Kyla Vaughan
XTO Energy Inc.
2700 Farmington Ave, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

Drilling and Completions:

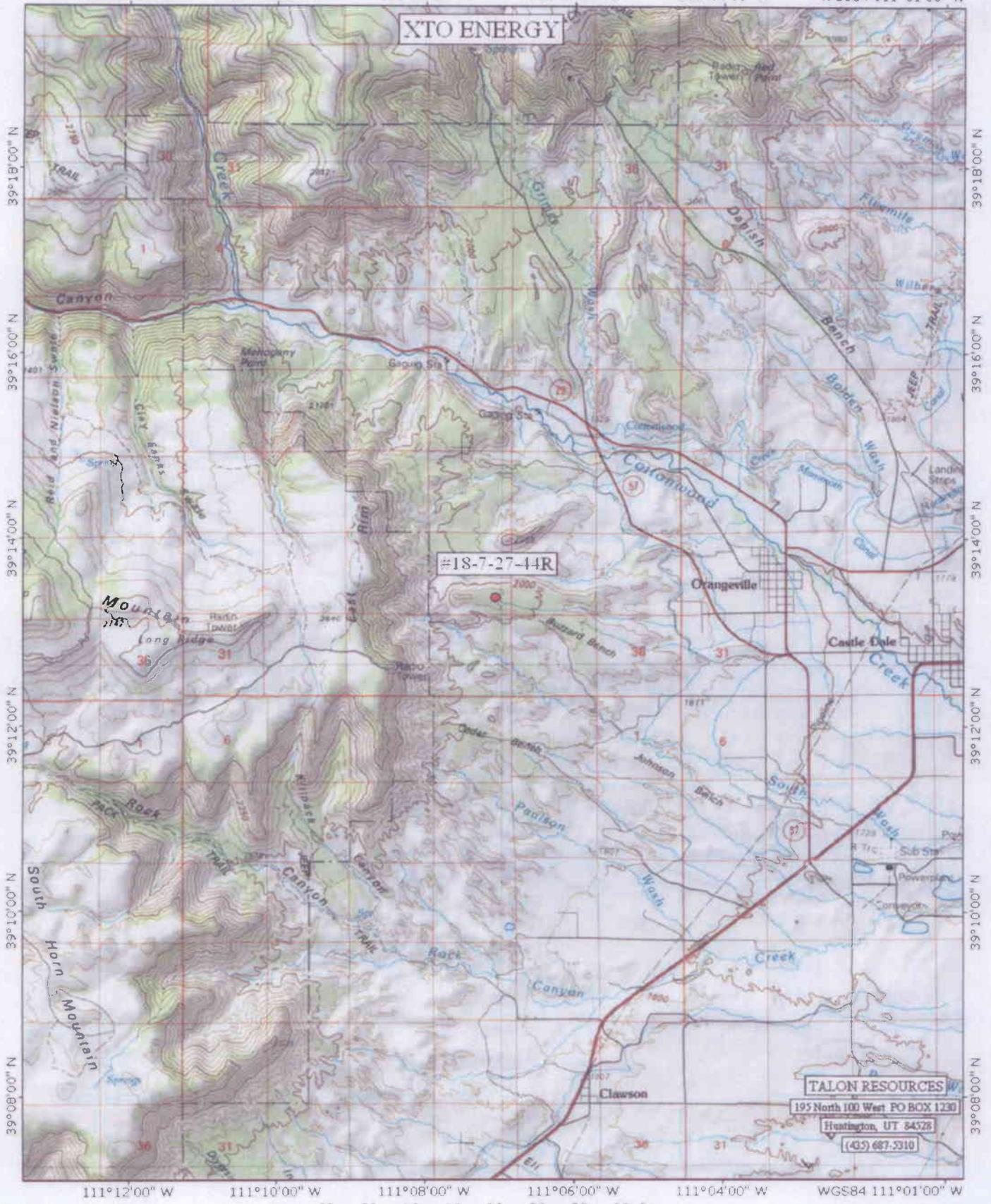
Jeff Patton
XTO Energy Inc.
2700 Farmington Ave, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

Certification:

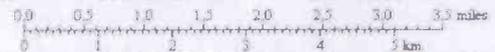
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Kyla Vaughan
Signature

9/00/05
Date

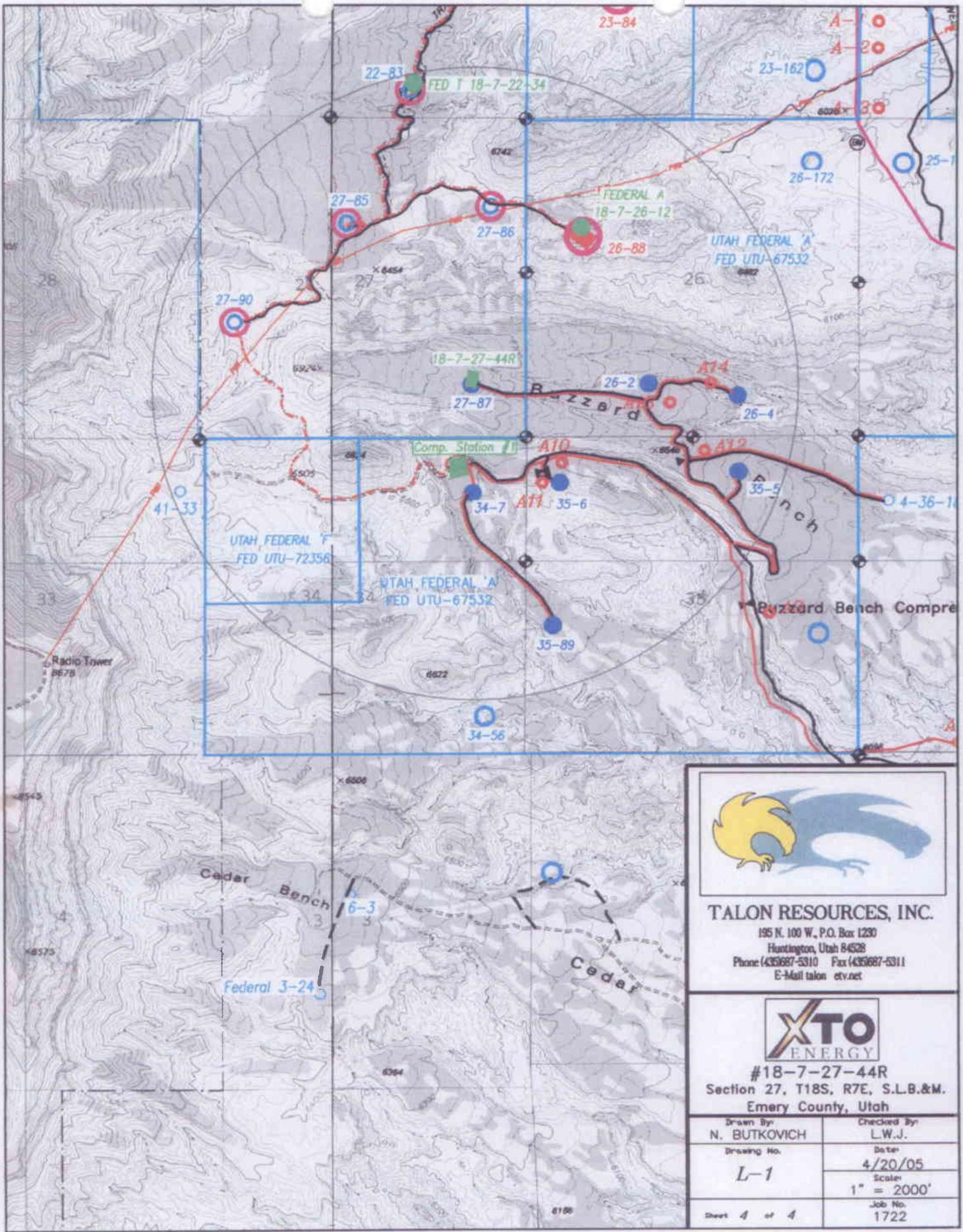


TN/MN 12%



Map created with TOPOI © 2003 National Geographic (www.nationalgeographic.com/topoi)

EXHIBIT A



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net

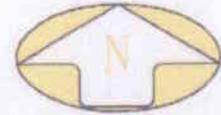
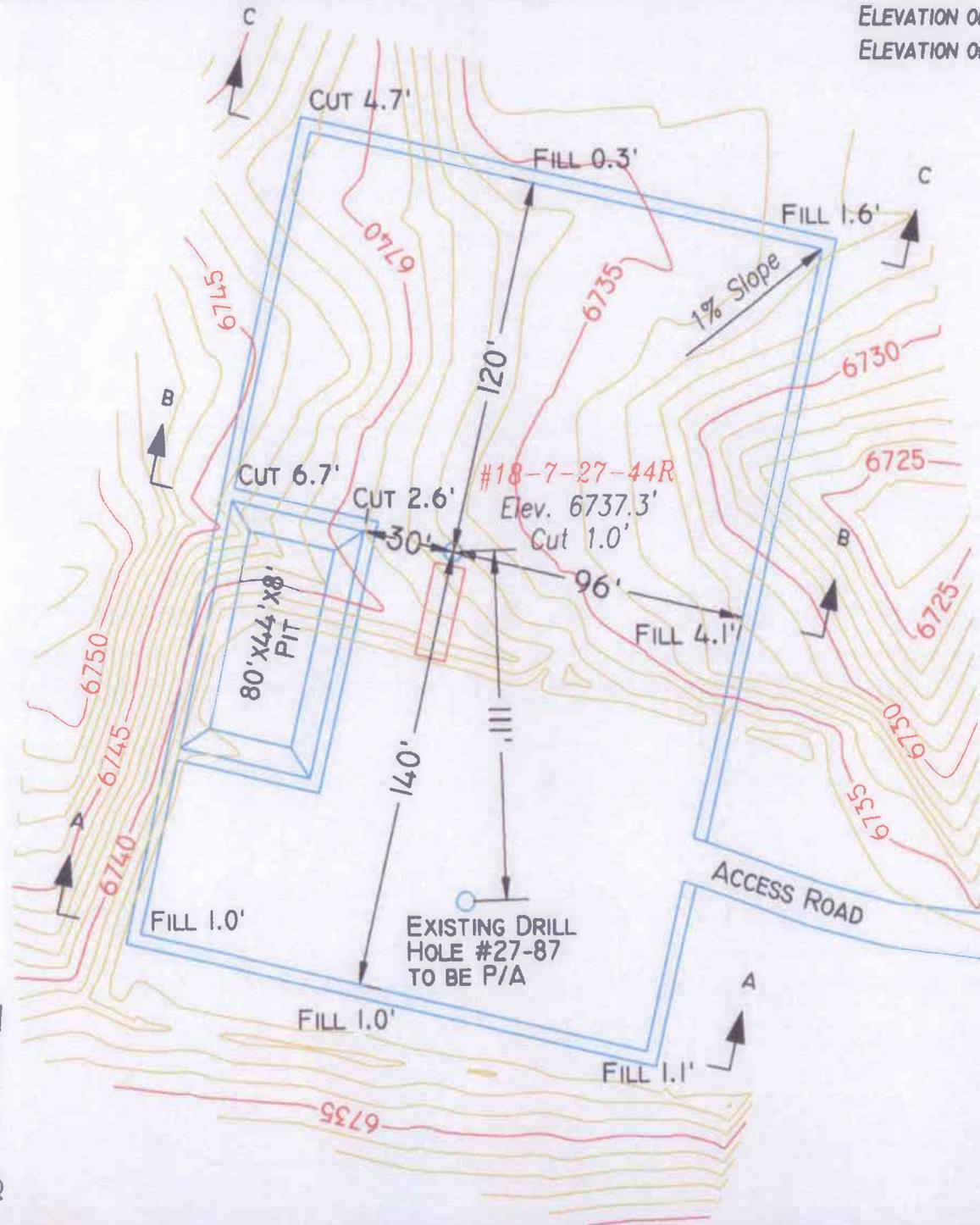


#18-7-27-44R
 Section 27, T18S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 4/20/05
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 1722

EXHIBIT B

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6737.3'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6736.3'



TALON RESOURCES, INC.

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 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net

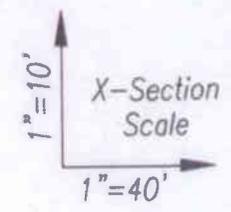
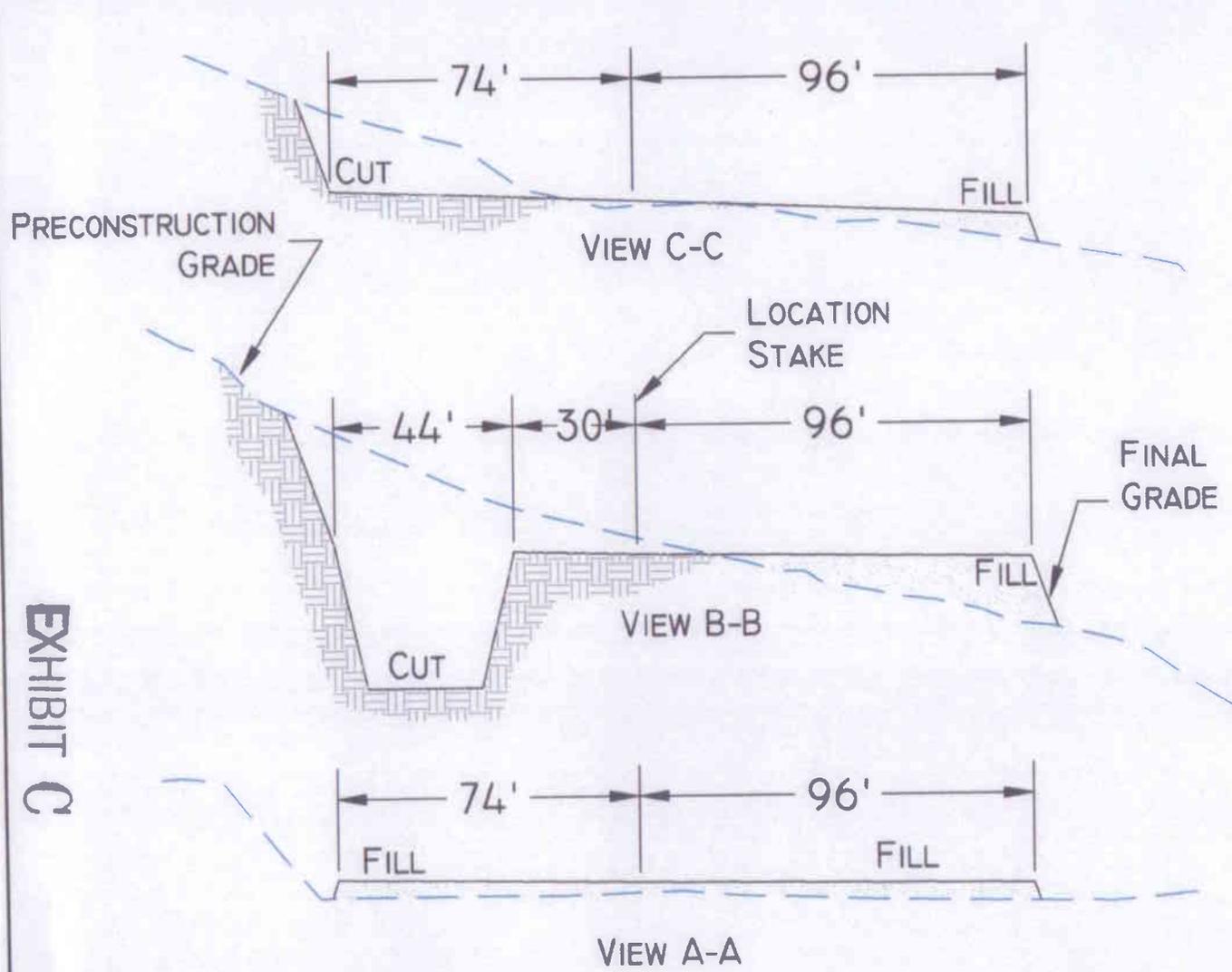


LOCATION LAYOUT
 Section 27, T18S, R7E, S.L.B.&M.
 #18-7-27-44R

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 4/20/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1722

EXHIBIT C

EXHIBIT C



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

- CUT
- (6") TOPSOIL STRIPPING = 820 CU. YDS.
- REMAINING LOCATION = 1,825 CU, YDS.
(INCLUDING TOPSOIL STRIPPING)
- TOTAL CUT (INCLUDING PIT) = 2,695 CU. YDS.
- TOTAL FILL = 1,350 CU. YDS.



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TYPICAL CROSS SECTION
 Section 27, T18S, R7E, S.L.B.&M.
 #18-7-27-44R

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 4/20/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1722

Bureau of Land Management Application for Permit to Drill Drilling Program

Company: XTO Energy Inc.
Well No. Utah Federal 18-7-27 #44R
Location: Sec. 27, T18S, R07E
Federal Lease No. UTU - 68538

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Blue Gate Shale Member of the Mancos Shale (surface)

Ungraded Ground Elevation: 6,737.3'

Formation	Sub-Sea	Well Depth
Top of Upper Ferron SS	3499'	3241'
Top of Ferron Coal	3436'	3304'
Bottom of Ferron Coal	3354'	3386'
Top of Lower Ferron SS	3343'	3397'
Total Depth of Well	3037'	3700'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation

Expected Oil Zones: **No known oil zones will be penetrated**

Expected Gas Zones: **Gas bearing sandstones and coals will be penetrated from 3,241' to 3,397' KB.**

Expected Water Zones: **No known (aquifer) water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.**

Expected Mineral Zones: **No known mineral zones will be penetrated.**

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: **See the attached BOP and Choke Manifold Schematic attached to this permit. The 3,000 psig WP (3M) system will typically have the appropriate valves, rams, spools, flow line, fill-up line and a rotating head (good to <1,000 psig).**

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole size	Setting Depth	Size (OD)	Weight, Grade, Jt	Condition
12-1/4"	±300'	8-5/8"	24#, J-55, ST&C	N
7-7/8"	±3,700'	5-1/2"	15.5#, J-55, ST&C	N

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Surface Casing: ±200* sacks Class "G" (or equivalent) type cement with additives (typically LCM & accelerators) mixed at 15.6 – 15.8 ppg & 1.18 – 1.16 cuft/sx.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

* Cement volumes for permitting are calculated at 100% over gage hole. Actual cement volumes are calculated based on hole conditions during drilling and other factors. Actual cement volumes delivered to location range from 100% (minimum) to 300-400% over gage hole volume. Typically, an additional 200 sx of neat cement is also available, on location, for top out. If cement fails to circulate to surface or falls back from the surface, the well will be topped out using neat cement (meeting the above specifications) as necessary.

Production Casing:

Lead Cement: ±230* sx Class "G" (or equivalent) light weight cement with additives (typically LCM, extender, free water control) mixed at 10.5 ppg & 4.14 cuft/sx.

Tail Cement: ±205* sacks Class "G" (or equivalent) type cement with additives (typically LCM, extenders, dispersant, thixotropic, fluid loss) mixed at 14.2 ppg & 1.62 cuft/sx.

The Production casing will be cemented using 2 (lead and tail) cement slurries. The tail cement (completion grade) volume will be calculated from TD to 500' above the top of the Upper Ferron Sandstone (as indicated by the geological top on the est. formation top's table). The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface.

* The volumes shown are 100% over the gage hole volume calculated from TD to surface. The actual volume will be obtained for the caliper log plus 100% excess from the actual well TD to 500' over the top of the Ferron Sandstone (for the tail slurry volume) and 100% excess from 500' above the Ferron to surface (for the lead slurry volume) as shown on the actual log.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Interval	Mud Type	Mud Weight	Viscosity
0' – 300'	Air	n/a	n/a
300' – TD	Air	n/a	n/a

The blooie line will be approx 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and or gases. Dedusting, if necessary, will be accomplished with a small pump, waterline and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water is readily available and can be trucked to location as needed.

In the event the hole gets wet while drilling, either mist or produced Ferron coal water will be used as a circulating medium. In the event that produced Ferron coal water will not be adequate for mixing mud or is unusable for drilling, fresh water will be purchased, from town, and trucked to location.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program:

No cores or drill stem tests are planned for this well.

The well will be open hole logged with a triple combo logging suite consisting of array induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:

The maximum anticipated BHP gradient in any of the zones to be penetrated should be 8.33 ppg (fresh water). Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water/mud must be used as the circulating medium.

No abnormal pressure, temperatures or dangerous gases (H2S) are anticipated.

9. Any Other Aspects of this Proposal that should be Addressed: **None**

10. Lessee's Representation:

Permitting and Compliance:

Kyla Vaughan
XTO Energy Inc.
2700 Farmington Ave, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

Drilling and Completions:

Jeff Patton
XTO Energy Inc.
2700 Farmington Ave, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 5 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

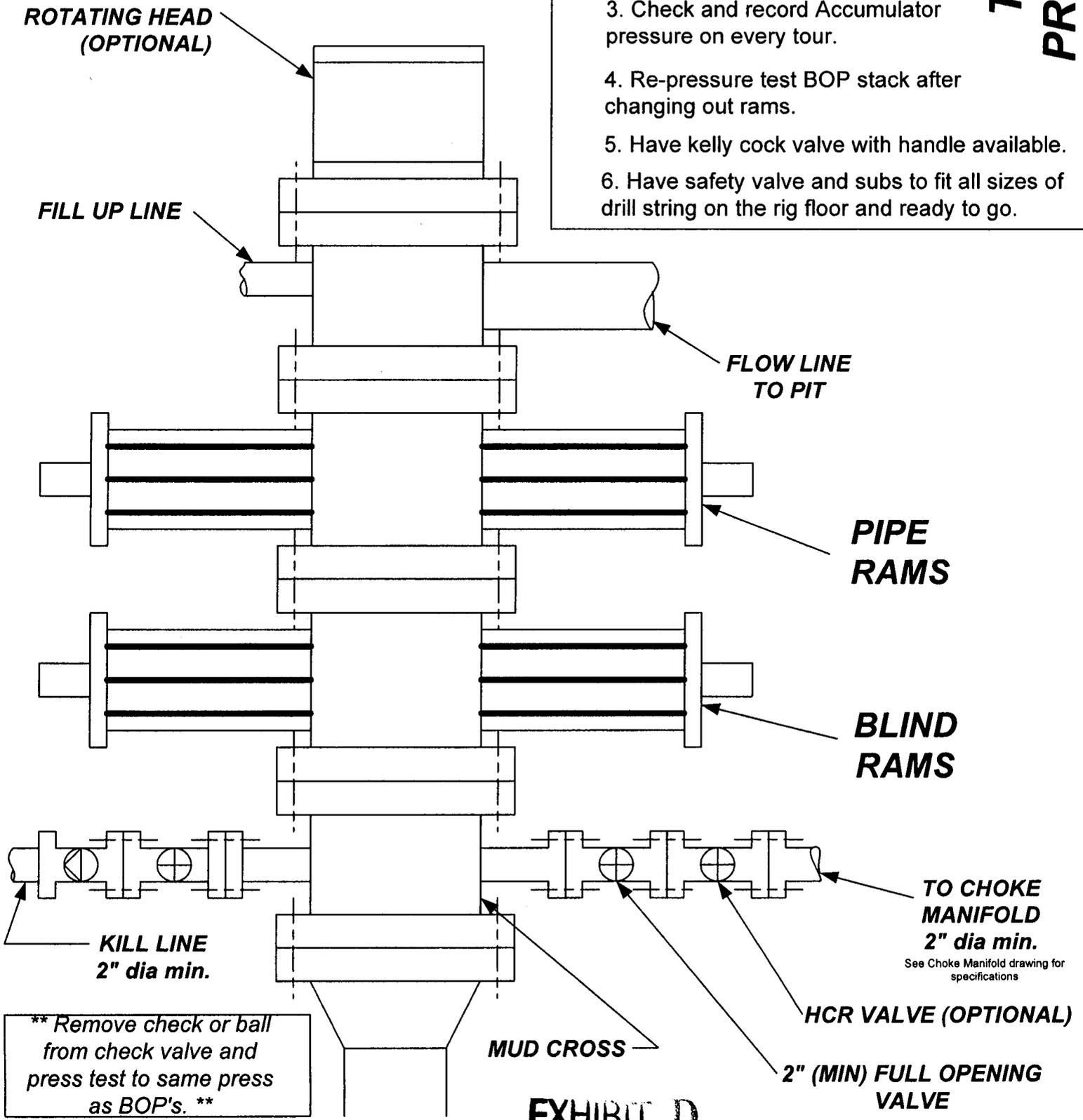


EXHIBIT D

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**

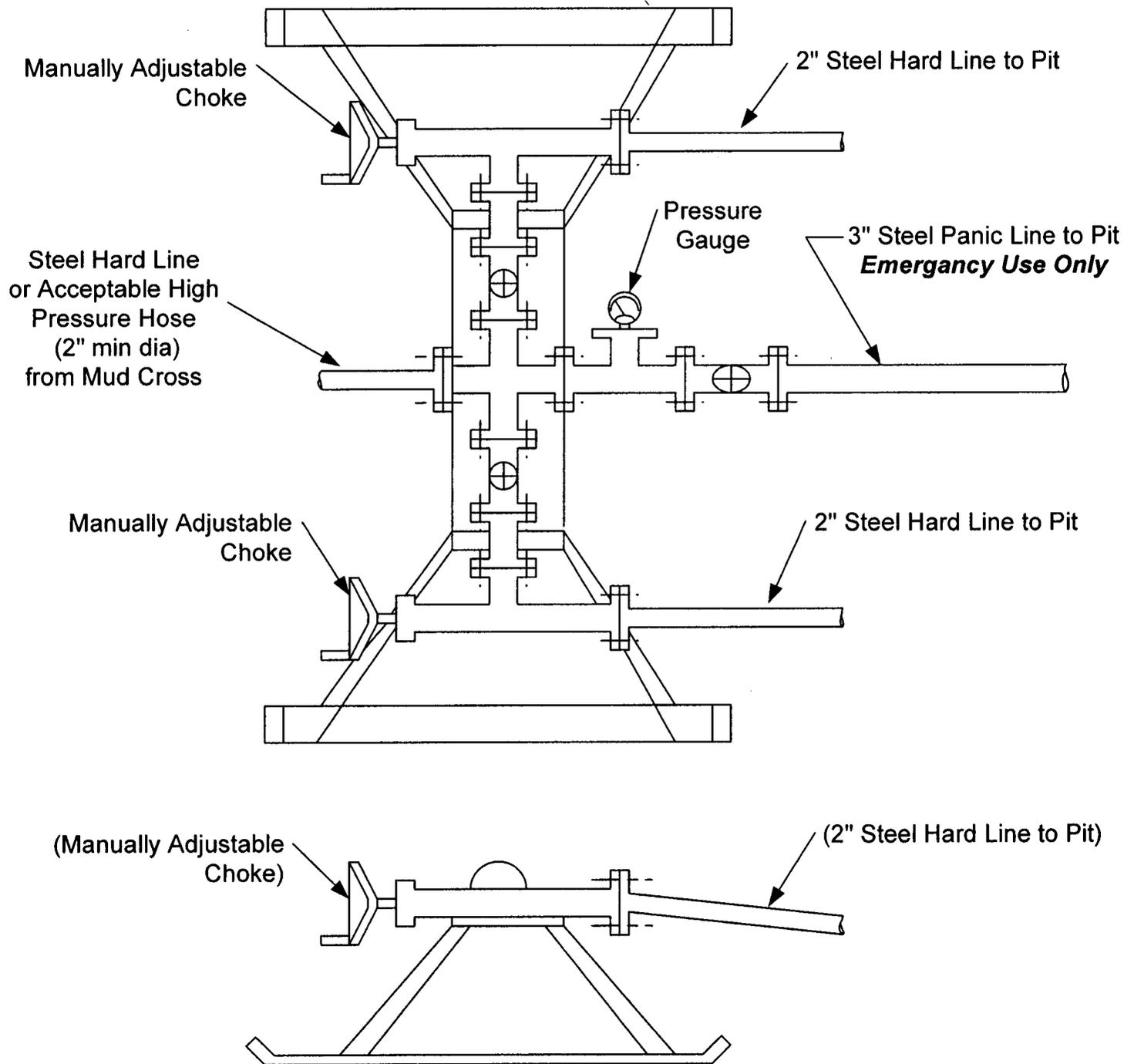


EXHIBIT D

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/26/2005

API NO. ASSIGNED: 43-015-30628

WELL NAME: UT FED 18-7-27-44R

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SESE 27 180S 070E

SURFACE: 0982 FSL 0885 FEL

BOTTOM: 0982 FSL 0885 FEL

COUNTY: EMERY

LATITUDE: 39.22263 LONGITUDE: -111.1170

UTM SURF EASTINGS: 489900 NORTHINGS: 4341280

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-68538

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 2451
Eff Date: 7-7-99
Siting: 460' from outer body of 190-5 & 920' from the 190-5 wells
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

FEDERAL T 18-7-22

T18S R7E

FEDERAL T
27-86 X

FEDERAL T
27-85 X

27

FEDERAL T
27-90 X

BUZZARD BENCH FIELD

CAUSE: 245-1 / 7-7-1999

UT FED 18-7-27-44R

FEDERAL T 27-87

FEDERAL 41-33
FEDERAL 41-33
*

KLINKHAMMER 1
X
FEDERAL 3

FEDERAL A34-7

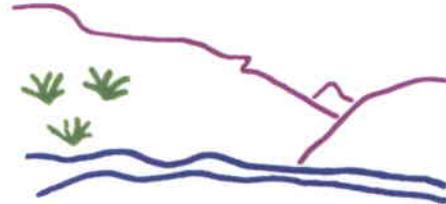
OPERATOR: XTO ENERGY INC (N2615)

SEC: 27 T. 18S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-1 / 7-7-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-JUNE-2006

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

XTO Energy, Inc.
2700 Farmington Ave, Bldg K, Ste. 1
Farmington, NM 87401

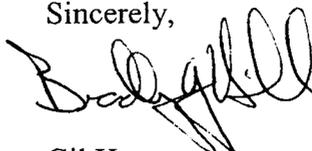
Re: Utah Federal 18-7-27-44R Well, 982' FSL, 885' FEL, SE SE , Sec. 27,
T. 18 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30628.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number Utah Federal 18-7-27-44R
API Number: 43-015-30628
Lease: UTU-68538

Location: SE SE **Sec.** 27 **T.** 18 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: UT FED 18-7-27-44R

Api No: 43-015-30628 Lease Type: FEDERAL

Section 27 Township 18S Range 07E County EMERY

Drilling Contractor STEWART BROTHERS DRLG RIG # 48

SPUDDED:

Date 08/01/06

Time 4:30 AM

How DRY

Drilling will Commence: _____

Reported by GARY HAWKINS

Telephone # (505) 330-1308

Date 08/01/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530628	UTAH FEDERAL 18-7-27-44R		SESE	27	18S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15565	7/31/2006		8/10/06		
Comments: <u>FRSD</u>							

Well 2

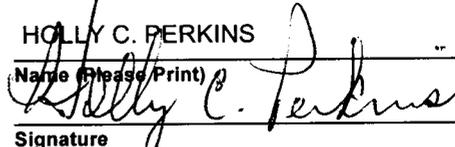
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 8/3/2006
 Title Date

RECEIVED

AUG 07 2006



TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
150'	3/4 °	2850'	1/4 °		
247'	3/4 °	3100'	1 °		
320'	3/4 °	3350'	3/4 °		
830'	1 1/4 °	3675'	3/4 °		
1350'	1 °				
1600'	1 °				
1850'	3/4 °				
2350'	1/2 °				
2600'	1/4 °				

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

Utah Federal 18-7-27-44R
in Section 27, T18S, R7E,
API # 43-015-30628
Emery County, Utah.

Signed *Brent H. Martin*
Printed Name **Brent H. Martin**
Title **Drilling Manager**

THE STATE OF NEW MEXICO))
) SS.
COUNTY OF SAN JUAN))

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and _____ day of August, 2006.



Gregory C. Perkins

RECEIVED
SEP 05 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68538
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: UTAH FEDERAL 18-7-27-44R
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530628
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 982' FSL & 885' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 18S 7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/11/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" conductor hole on 8/1/06. Drilled to 44' & set 13-3/8", 48#, H-40 conductor casing @ 44'. Cemented conductor casing w/35 sx Class A cement.

Drilled 12-1/4" hole to 320'. Set 8-5/8", 24#, J-55 casing @ 316'. Cemented w/220 sx Class V cement.

Drilled 7-7/8" hole to 3693' TD. Set 5-1/2", 15.5#, J-55 casing @ 3675'. Cemented w/155 sx Type III cement.

Rig down & wait on completion rig.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 9/8/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68538
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: UTAH FEDERAL 18-7-27-44R
3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE BL CITY FARMINGTON STATE NM ZIP 87401		9. API NUMBER: 4301530628
4. LOCATION OF WELL FOOTAGES AT SURFACE: 982' FSL & 885' FEL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 27 18S 7E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/31/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG CMT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After evaluating the cementing program from the summer and fall of 2005, XTO proposes to change the cementing program based on the bond logs from last year's wells. It has been determined that irrespective of the amount of cement that has been pumped the height of the cement top in the bond log corresponds to a 1,000 psi hydrostatic load assessed from the shoe. After determining this, XTO has pumped several cement jobs and found that using 40% excess on both the lead and the tail gives the correct volume of cement to achieve this hydrostatic limit without pumping excessive amounts of cement into the productive formations. Please see the attachment for exact cement volumes and slurry types as calculated based on the estimated formation tops.

*10/21/06
LDB*

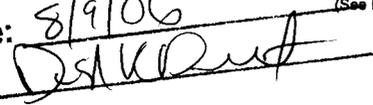
NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 7/31/2006

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 07 2006
DIV. OF OIL, GAS & MINING

Date: **8/9/06** (See Instructions on Reverse Side)
By: 



Well Name: Utah Federal 18-7-27-44R

Location: 981' FSL & 885' FEL , Section 27-T18S-R7E

County: Emery County

State: Utah

Upper Ferron SS (est):

3238

Surface Casing Detail

Type:	Type V cement (or equivalent) containing 1% CaCl ₂ , 1/4 pps Flocele and 10% Cal_Seal		
Percent Excess:	200.00%	Lead Density (ppg):	14.20
Calc'd Volume (Bbls):	69.0	Lead Yield (cuft/sk):	1.61
Calc'd Volume (cuft):	387.5		
Lead Volume (sxs):	240.7		

Production Casing Detail

<u>String</u>	<u>Casing Type</u>	<u>Weight</u>	<u>OD</u>	<u>ID</u>	<u>Depth</u>	<u>Open Hole</u>
Surface	8.625 J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	3700.0	7 7/8

Float Equipment

<u>Desc.</u>	<u>Depth</u>	<u>Lead</u>	<u>Hyd. Head</u>	<u>Cement Tops</u>	
Float Insert	3655.0	Lead: 465.076		Stage 1 Top:	2086
Float Shoe	3700.0	Tail: 534.924		Stage 2 Top:	2938

Spacer Description

Type:	10 bbls chem wash + 5 bbls scavenger slurry		
Volume (bbls):	15	Density (ppg):	9.00

Lead Description

Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake		
Percent Excess:	40.00%	Lead Density (ppg):	10.50
Calc'd Volume (Bbls):	36.8	Lead Yield (cuft/sk):	4.14
Calc'd Volume (cuft):	206.7	Lead Mix Water (gal/sk):	27.53
Lead Volume (sxs):	50.0	Mix Water (bbls):	32.8

Tail Description

Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake		
Percent Excess:	40.00%	Tail Density (ppg):	13.5
Calc'd Volume (Bbls):	33.98859	Tail Yield (cuft/sk):	1.81
Calc'd Volume (cuft):	190.8399	Tail Mix Water (gal/sk):	8.84
Tail Volume (sxs):	105	Mix Water (bbls):	22.1

Displacement Description

Type:	Fresh Water		
Calc'd Volume (Bbls):	88.05	Density (ppg):	8.40

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-68538

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

UTAH FEDERAL 18-17-27-44R

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:

4301530628

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 982' FSL & 885' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 18S 7E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 10/26/2006

(This space for State use only)

RECEIVED

OCT 31 2006

DIV. OF OIL, GAS & MINING

EMERY**UTAH FEDERAL 18-7-27-44R**

LOCATION : Sec 27, T18S, R7E
 CONTRACTOR: Stewart Brothers, 48
 WI %:
 AFE#: 504859
 API#: 43015306280000
 DATE FIRST RPT: 8/1/2006

DATE: 8/1/2006
 OPERATION: Drilling Conductor Hole @ 11'
 DFS: 0.06 Footage Made: 11 Measured Depth: 11
 MW: VISC:
 WOB: 0 RPM: 65
 DMC: CMC: DWC: 24,500.00 CWC: 24,500.00
 TIME DIST: (11.75) Move Rig & Equipment to New Location. (0.25) Safety Meeting. (10.00) Rigging Up. (0.50) Pre-spud Rig Inspection.
 (1.50) Spud 17 1/2" Conductor Hole & Drig to 11'.

DATE: 8/2/2006
 OPERATION: WOC (Dig Cellar)
 DFS: 1.06 Footage Made: 33 Measured Depth: 44
 MW: VISC:
 WOB: 10 RPM: 65
 DMC: CMC: DWC: 28,814.00 CWC: 53,314.00
 TIME DIST: (5.25) Drig 11' to 44'. (0.50) Blow Hole Clean. (0.25) Safety Meeting. (1.00) Blow Hole. (1.50) Lay Down BHA. (2.00) Try to
 Run Conductor Pipe, Rock Ledges @ 22'. (6.00) Pick up BHA, Ream and Clean out Hole 0' to 44'. (0.50) Lay Down BHA.
 (0.50) Run Conductor Pipe. (1.00) Cement Conductor. (4.00) WOC. (1.50) Rig Down, Move Rig Ahead and Dig Cellar.

DATE: 8/3/2006
 OPERATION: Drilling 12 1/4 Surface Hole @ 127'
 DFS: 2.06 Footage Made: 83 Measured Depth: 127
 MW: VISC:
 WOB: 25 RPM: 65
 DMC: CMC: DWC: 15,451.00 CWC: 68,765.00
 TIME DIST: (6.25) Walk on Cement -- Dig and Board Cellar. (0.25) Safety Meeting. (2.50) Nipple Up Rotating Head. (1.50) Rig Up Rig over
 Hole. (0.50) Nipple Up Bloole Line. (1.00) Pick Up Bit and BHA. (1.00) Repair Air Line on Unit. (11.00) Drig 44' to 127'.

DATE: 8/4/2006
 OPERATION: Cut Off Csg, Weld on Head
 DFS: 3.06 Footage Made: 193 Measured Depth: 320
 MW: VISC:
 WOB: 25 RPM: 65
 DMC: CMC: DWC: 40,207.11 CWC: 108,972.11
 TIME DIST: (1.00) Drig 125' to 145'. (0.25) WLS @ 145 was 3/4 degree. (4.25) Drig 145' to 243'. (0.25) WLS @ 243 was 3/4 degree.
 (0.25) Safety Meeting. (5.00) Drig 243' to 320'. (0.50) Blow Hole. (0.25) WLS @ 320 was 3/4 degree. (1.75) POOH, Lay Down
 BHA. (2.00) Run 7 Its 8 5/8 Csg. (1.50) Rig Up hallburton and Cement. (4.00) WOC. (3.00) Cut Off Csg and Weld on Csg
 Collor.

DATE: 8/5/2006
 OPERATION: POOH to Retrieve Survey Tool
 DFS: 4.06 Footage Made: 110 Measured Depth: 426
 MW: VISC:
 WOB: 15 RPM: 65
 DMC: CMC: DWC: 23,866.00 CWC: 132,838.11
 TIME DIST: (5.75) Nipple Up BOP. (0.25) Safety Meeting. (4.50) Pressure Test Blind and Pipe rans, Choke Manifold Valves, Kill Line to
 300# LO for 5 min and 1000# HI for 10 min. Test Csg to 1000# HI for 30 min. (2.00) Finish Nipple Up Flow line. Install
 Outriggers. (2.50) Pick Up Bit and BHA, Tag Cement @246'. (2.75) Drig Cement. (0.25) Safety Meeting. (1.00) Finish Drig
 Cement to 316'. (4.50) Drig 316' to 426'. (0.25) WLS @ 426' (Wireline Broke). (0.25) POOH to Retrieve Survey Tool.

DATE: 8/6/2006
 OPERATION: Drig @ 989'
 DFS: 5.06 Footage Made: 563 Measured Depth: 989
 MW: VISC:

WOB: 15 **RPM:** 65
DMC: **CMC:** **DWC:** 24,548.00 **CWC:** 157,386.11
TIME DIST: (2.50) Trip To Retrieve Survey Tool. (3.25) Drig 426' to 540'. (0.25) Safety Meeting. (6.00) Drig 540' to 706'. (0.25) WLS @706' was 1 degree, Function Test Pipe Rams. (5.50) Drig 706' to 876'. (0.25) Safety Meeting. (6.00) Drig 876' to 989'.

DATE: 8/7/2006
OPERATION: Drig @ 1496'
DFS: 6.06 **Footage Made:** 507 **Measured Depth:** 1,496
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 15,849.00 **CWC:** 173,235.11
TIME DIST: (5.75) Drig 989' to 1151'. (0.25) Safety Meeting. (5.75) Drig 1151' to 1350. (0.75) WLS @ 1350 was 1 degree. (0.25) Function Test Pipe Rams. (2.00) Drig 1350' to 1476'. (0.25) Blow Hole. (2.75) Trip For Bit # 4. (0.25) Safety Meeting. (5.25) Finish Trip for Bit. (0.75) Drig 1476 to 1496'.

DATE: 8/8/2006
OPERATION: Drig @ 2136'
DFS: 7.06 **Footage Made:** 640 **Measured Depth:** 2,136
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 17,789.00 **CWC:** 191,024.11
TIME DIST: (4.75) Drig 1496' to 1617'. (0.25) WLS @1600' was .75 degree. (0.25) Drig 1617' to 1638'. (0.25) Safety Meeting. (4.50) Drig 1638' to 1768'. (0.75) Wait out Lightning Storm. (3.00) Drig 1768' to 1860'. (0.25) WLS @ 1850' was .75. (3.75) Drig 1860' to 1960'. (0.25) Safety Meeting. (6.00) Drig 1960' to 2136'.

DATE: 8/9/2006
OPERATION: Drig @2766'
DFS: 8.06 **Footage Made:** 630 **Measured Depth:** 2,766
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 64,221.00 **CWC:** 255,245.11
TIME DIST: (0.50) Function Test Pipe Rams. (4.00) Drig 2136' to 2272'. (1.75) Wait on Weatherford, Booster Down. (1.75) Drig 2271' to 2321'. (1.00) Work on Booster. (0.25) Drig 2321' to 2341'. (2.00) Work on Booster. (0.75) Drig 2341 to 2381. (0.25) WLS @ 2350' was .50 degree. (1.50) Drig 2381 to 2443'. (1.00) Work on Booster. (1.25) Drig 2243' to 2504'. (0.50) Work on Booster. (4.25) Drig 2504' to 2682'. (0.75) WLS @ 2600' was .25 degree. (2.50) Drig 2682' to 2766'.

DATE: 8/10/2006
OPERATION: Drig @ 3430'
DFS: 9.06 **Footage Made:** 664 **Measured Depth:** 3,430
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 19,582.00 **CWC:** 274,827.11
TIME DIST: (0.25) Function Test Pipe Rams. (4.25) Drig 2766' to 2907'. (0.50) WLS @ 2927' was .25 degree. (0.75) Drig 2907' to 2927'. (0.25) Safety Meeting. (5.00) Drig 2927' to 3100'. (0.25) WLS @ 3100' was 1 degree. (6.50) Drig 3100' to 3311'. (0.25) Safety Meeting. (3.00) Drig 3311' to 3350'. (0.50) WLS @ 3350' was .75 degree. (2.50) Drig 3350' to 3430'.

DATE: 8/11/2006
OPERATION: Rigging Down Loggers
DFS: 10.06 **Footage Made:** 263 **Measured Depth:** 3,693
MW: **VISC:**
WOB: 25 **RPM:** 72
DMC: **CMC:** **DWC:** 18,047.00 **CWC:** 292,874.11
TIME DIST: (5.75) Drig 3430' to 3511'. (0.25) Safety Meeting. (4.25) Drig 3511' to 3693'. (0.75) Blow Hole. (0.25) Trip Out Of hole. (1.75) Pump 40 Bbls 2 % KCL down Hole. (4.75) Lay Down DP and BHA. (0.25) Safety Meeting. (6.00) Rig Up Schlumberger and ran Platform Express Triple Combo logs..

DATE: 8/12/2006
OPERATION: Waiting on Daylight to Move to Zion Fed. 17-7-2-11
DFS: 11.06 **Footage Made:** 0 **Measured Depth:** 3,693
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 46,664.79 **CWC:** 339,538.90

TIME DIST: (0.50) Rig Down Schlumberger. (2.50) Rig up to run Csng -Change Rams to 5 1/2 - Hold Safety Meeting. (5.50) Run 5 1/2" Csng. (1.50) Rig up Halliburton and Cement. (8.00) Set Slips, Nipple Down BOP, and Cut Off Csng. (6.00) Rig Down, Prepare to move.

Farmington Well Workover Report

UTAH FEDERAL	Well # 18-07-27-44R	FERRON SANDSTON
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Objective: Drill & Complete

First Report: 08/12/2006

AFE: 504859

8/12/06 Wellview has all the drilling detail and accumulated cost.

8/27/06 Cont rpt for AFE #504859 to D & C Ferron Coal well. SICP 0 psig. WO anchors to be set. MIRU Key Energy Rig #906. ND frac vlv. NU BOP. PU & TIH w/5-1/2" pkr & 88 jts 2-7/8" tbg. EOT @ 2,885'. SWI. SDFN.

8/30/06 SICP 0 psig. OWU. Csg on vac. Fin TIH w22 jts (110 ttl) 2-7/8", 6.5#, J-55, EUE 8rd tbg & 5-1/2" pkr. Set pkr @ 3,620'. Loaded back side & press to 500 psig w/16 BFW. Attd to PT FC @ 3,628' w/25 BFW w/o success. SI Bradenhead press 30 psig. Bd Bradenhead anulus. Ppd 65 BFW & EIR of 5 BPM @ 1000 psig thru FC. No rets @ Bradenhead. Rlsd press on TCA. Rlsd pkr. TOH w/110 jts 2-7/8" tbg & Ld pkr. MIRU Bran - Dex WL. RIH w/GR/CCL/CBL logging tls. Logged well fr/3,670' - 2,900'. Log showed v. pr cmt bond. POH & LD logging tls. RD Bran - Dex wireline. SWI. SDFN.

8/31/06 SICP 0 psig. Csg on vac. MIRU Bran - Dex WL. RIH w/3-1/2" csg gun & perf 4 sqz holes fr/3,666' - 3,669'. POH & LD perf gun. RDMO Bran - Dex WL. PU 5-1/2" CICR. TIH w/CICR & 111 jts 2-7/8" tbg. Set retainer @ 3,620'. PT TCA to 500 psig w/25 BFW. Tstd ok. Ppd 35 BFW dwn tbg & EIR of 3 BPM. MIRU Halliburton cmt pmp trk. Mixed cmt & sqzd well 150 sks class 'G' 50/50 Poz cmt (14.4 lbs/gal, 1.38 yield) 2% gel, w/1% CaCL, 3 lbs/sk Gilsonite & 0.3% Halad-344 wtr loss adds. Inital pmp press 50 psig @ 3 BPM. Displ cmt w/20 BFW @ 2 BPM & 1000 psig. Stung out of retainer & RC cln w/30 BFW. RDMO Halliburton. TOH w/111 jts 2-7/8" tbg & LD CICR setting tls. SWI. SDFN. Received verbal approval of remedial sqz wrk fr/Eric Jones w/Utah BLM @ 8:30 a.m. 8/30/06.

9/1/06 SICP 0 psig. Csg on vac. MIRU Bran - Dex WL. RIH w/GR/CCL/CBL logging tls. Logged well fr/3,610' - 370' FS. Log shoewd v. gd cmt bond fr/3,610' - 2,950'. POH & LD logging tls. RDMO Bran - Dex wireline. TIH w/110 jts 2-7/8" tbg. TOH & LD 110 jts 2-7/8" tbg. ND BOP. NU frac vlv. SWI. RDMO KeyEnergy WS Rig # 906. Susp rpts untill further activity.

9/6/06 Cont rpt for AFE #504859 to D & C Ferron Coal/Sd fr/ 9-1-06 to 9-6-06. SICP 0. NU frac vlv. Set & fill 15 - 500bbl frac tanks w/FW. MIRU Big Red Hot Oil. PT csg, WH & frac valve to 4000 psig for 30". Tstd OK. RDMO Big Red. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/3,297' - 3,310', 3,334' - 3,338' & 3,354' - 3,362' (75 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 8-11-06. LD csg gun. RDMO Bran-Dex WLU. SWI.

9/7/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,358'. POH & LD dump blr. MIRU Halliburton frac crew. Ac Ferron Coal perfs fr/3,297' - 3,362' dwn 5-1/2 csg w/1,192 gals 15% HCL at 5 BPM & 1,500 psig. Form BD @ 55.93 bpm & 639 psig. Frac Ferron Coal perfs fr/3,297' - 3,362' w/12,132 gals 20# Linear Gel. 218,924 gals 20# Delta 140 frac fld carrying 196,700 lbs 20/40 Brady sd, & 304,020 lbs 16/30 Brady sd. Frac Gradient 0.53. Flshd w/3,171 gals 20# Linear Gel, 3 bbls short. Sd Conc 0.5 - 5.30 ppg. All sd coated w/sd wedge NT. ISIP 319 psig, 5" SIP 135 psig, 10" 0 psig. ATP 893 psig. AIR 58.07 bpm. Max TP 1,160 psig. Max IR 60.30 bpm. Max sd conc 5.30 ppg. 5,530 BL WTR. RDMO Halliburton. SWI. Susp rpts to further activity.

9/14/06 Cont rpt for AFE #504859 to D&C Ferron Coal well. Bacfill res pit. Susp rpts pending further activity.

9/26/06 Cont rpt for AFE #504859 to D & C Ferron Coal/sd. fr/ 9-7-06-06 to 9-26-06. SICP 0 psig. MIRU BHWS rig# 1. SDFN.

9/27/06 SICP 165 psig. BD csg. ND frac vlv. NU BOP. PU & TIH w/4-3/4" Blade bit, xo & 105 jts 2-7/8", 6.5#, J-55,

EUE, 8rd tbg. Tgd fill @ 3,434'. Ferron Coal fr/3,297' - 3,362'. PBD @ 3,620'. RU pwr swivel. Pmp 600 BFW dwn csg. Unable to estb circ. RD pwr swivel. TOH w/6 jt tbg. SWI. SDFN. 6,130 BLWTR.

9/28/06 SITP 0 psig, SICP 175 psig. BD csg. TIH w/6 jts 2-7/8" 6.5# J-55 EUE 8rd tbg. RU pwr swivel. MIRU Basic AFU. Estb circion & staged in hole. CO fill f/3,434 to PBD @ 3,614' w/5 jts tbg. Circ well cln. RD AFU. RD pwr swivel. TOH w/10 jts tbg. Lost 40 BFW for day. SWI. SDFN. 6,170 BLWTR.

9/29/06 SITP 170 psig SICP 165 psig. BD tbg & csg. TIH w/9 jts tbg. Tag 23' of fill @ 3,519'. TOH w/5 jts tbg. EOT @ 3,424'. Ferron perfs @ 3,297' - 3,362'. RU swb tls. BFL @ 3,200' FS. S. 0 BO, 48 BLW, 63 runs, 9 hrs, FFL @ 3,300' FS. Fld smpls on all runs showed dirty wtr w/lt sd. RD swb tls. Csg psig incrtd to 130 psig while RU swb tls. BD csg after swb run #4. Left csg open throughout D for fluid entry. FCP TSTM, 2"ck. TIH w/5 jts 2-7/8" tbg. Tgd 13' of addl fill @ 3,578'. (Ttl fill 36'). TOH w/5 jts 2-7/8" tbg. EOT @ 3,424'. SWI. SDFN. 6,122 BLWTR. Cont rpt for AFE #504859 to D&C Ferron Coal well. Build WH mnfd. Build sep & mtr run pad. Set used Pesco 24" x 10' 250 psig WP, 2 ph vert sep/mtr run combo w/heated wtr bath (SN 23549), 250 MBTU burner & 3" 600S mtr run w/Daniel flgs (SN 02090757). Inst & conn new 3 hp Baldor elec motor (SN# F0508241686) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPDP, centrifugal wtr trans pmp (SN# BFX210549) on sep wtr dump ln. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Cln loc. Susp rpts pending further activity.

<i>Swab</i>	Zone:	Ferron			
	Event Desc:	Swab		Top Interval: 3,297	Bottom Interval: 3,362
		Swab	Beg	BLS	
	Time	Runs	FL	Rec	Comments
	8:30:00 AM	1	320	1	BFL @ 3,200'. Dirty wtr w/lt sd.
	8:45:00 AM	3	3,200	4	Dirty wtr w/lt sd.
	9:15:00 AM	29	3,300	19	Dirty wtr w/lt sd.
	12:45:00 PM	29	3,300	24	Dirty wtr w/lt sd.
	4:05:00 PM	1	3,300	1	FFL @ 3,330'. Dirty wtr w/lt sd.
			Ttl Bbls:	47.5	

Farmington Morning Report

 Thursday, October 26, 2006

<u>Date</u>	<u>Description</u>	<u>Sales Volume</u>	<u>Comment</u>
10/24/06	El Paso	86,053 MCF	LP 135 psig
10/24/06	Western Gas	3,067 MCF	LP 282 psig
10/24/06	Williams	29,750 MCF	LP 119 psig
10/24/06	Durango	62,721 MCF	LP 311 psig
10/24/06	Raton	45,457 MCF	LP 1,192 psig
10/24/06	Utah	19,711 MCF	LP 499 psig
10/24/06	Fuel Estimated	17,222 MCF	
10/24/06	TOTAL	263,981MCF	

UTAH FEDERAL	Well # 18-07-27-44R	FERRON SANDSTON	Emery, UT
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Objective: Drill & Complete

Rig: Bobby Higgins WS #1

AFE: 504859

1st Rept: 08/12/2006

9/30/06 SITP 0 psig SICP 170 psig. BD csg. TIH w/5 jts tbg. Tgd no addl fill @ 3,578'. TOH w/5 jts tbg. EOT @ 3,424'. Ferron perfs @ 3,297' - 3,362'. RU swb tls. BFL @ 3,200' FS. S. 0 BO, 47 BLW, 58 runs, 7 hrs, FFL @ 3,300' FS. Fld smpls on runs 1 -29 showed dirty wtr w/lt sd. RD swb tls. TIH w/5 jts 2-7/8" tbg. Tgd 2' of addl fill @ 3,576'. TOH w/5jts tbg. EOT @ 3,424'. RU swb tls. Fld smpls on runs 30 - 58 showed lt brn wtr w/sm - tr sd. Left csg open throughout D for fld entry. FCP TSTM, 2"ck. RD swb tls. TIH w/5 jts 2-7/8" tbg. Tgd 1' of addl fill @ 3,575'. (Ttl fill 39'). TOH w/5 jts 2-7/8" tbg. EOT @ 3,424'. SWI. SDFWE. 6,075 BLWTR.

DWC: \$6,240 cwc: \$874,464 DMC: \$0 CMC: \$0

Swab zone: Ferron

Event Desc:	Swab	Top Interval: 3,297		Bottom Interval: 3,362	
<u>Time</u>	<u>Swab Runs</u>	<u>Casing Psig</u>	<u>Tubing Psig</u>	<u>Beg FL</u>	<u>BBLs Rec Comments</u>
08:00	1	0	0	3,200	0.50 BFL @ 3,200`.
08:06	56	0	0	3,200	44.50
13:00	1	0	0	3,300	2.00 FFL @ 3,300`.
				Ttl Bbls:	47.00

 Rig: Bobby Higgins WS #1

UTAH FEDERAL #18-07-27-44R	<=continued=>	FERRON SANDSTON	Emery, UT
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10/3/06 SITP 0 psig, SICP 0 psig. TIHW/5jts 2-7/8" tbg. No new fill. TOH w/109 jts tbg. LD bit & x/o. TIH w/2-7/8" tbg blr assy & 109 jts 2-7/8" tbg. CO fill fr/ 3,575 to PBDT @ 3,614'. TOH w/ 110 jts tbg. LD blr assy. TIH w/2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 105 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Ld tbg w/donut tbg hgr. SN @ 3,461'. EOT @ 3,571'. PBDT @ 3,614'. Ferron Coal perfs fr/3,297' - 3,362'. ND BOP. NU WH. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 2" x 16' RHBC-DV pmp (XTO #107) w/1' X 1" strn nip. TIH w/pmp, 1 - 7/8" stabilizer rod, 2 - 1-1/2" x25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 130 - 3/4" gr D skr d w/4 molded guides pr rod & 1-1/4" x 26' PR w/1-1/2" x 14' PR lnr. Seated pmp. PT tbg to 500 psig w/15 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. Surf equip not ready to start PU. 6,090 BLWTR.

dwc: \$25,000 cwc: \$899,464 dmc: \$0 cmc: \$0

Tubing Location: Lower

ZONE 1 Desc: Ferron TopPerf: 3,297.00 BtmPerf: 3,362.00 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
105	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6.00	3,460.26	3,454.26'
1	Tubing	2-7/8" SN	New	3,460.26	3,461.36	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,461.36	3,465.36	4.00'
1	Tubing	2-7/8" Cavins 2705 Desander	New	3,465.36	3,485.56	20.20'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,485.56	3,551.31	65.75'
1	Tubing	2-7/8" OPMA	New	3,551.31	3,571.31	20.00'
Total						3,565.31'
KB Corr						6.00'
Landed @						3,571.31'

Rig: Nielsons Crane

FrcstGas: 0 MCFPD

Prev Gas: 0 MCFPD

10/13/06 Cont rpt for AFE #504859 to D&C Ferron Coal well. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 28' x 18" cmt pad, used American 320-256-120" PU w/44" gearbox sheave (SN T30F1204AL7182), Reliance 41.5 hp elec motor (SN 1MAH05501-G3-SL) w/9" motor sheave & 4 - C 225 belts fr/XTO stk. Clnd loc. Susp rpts pending further activity.

dwc: \$49,000 cwc: \$948,464 dmc: \$0 cmc: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68538
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: UTAH FEDERAL 18-7-27-44R
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	9. API NUMBER: 4301530628
4. LOCATION OF WELL FOOTAGES AT SURFACE: 982' FSL & 885' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 18S 07E			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/30/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REMEDIAL SQZ
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a remedial cement squeeze as follows:

8/30/06: Perf'd 4 sqz holes fr/3666'-3669'. Set retainer @ 3260'. Ppd 35 BFW dwn tbg. MIRU cmt pmp truck. Mixed cmt @ sqz'd well w/150 sx Class G 50/50 Poz cmt (14.4#/gal, 1.38 yield), 2% gel, w/1% CaCl, 3#/sx Gilsonite & 0.3% Halad-344 wtr loss adds. Displ cmt w/20 BFW. Sung out of retainer. Rcv'd verbal approval of remedial sqz work fr/Eric Jones w/Utah BLM @ 8:30 a.m., 8/30/06.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE _____	DATE <u>12/8/2006</u>

(This space for State use only)

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DEC 13 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68538
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: UTAH FEDERAL 18-7-27-44R	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530628	
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 982' FSL & 885' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 18S 07E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE _____	DATE <u>12/6/2006</u>

Farmington Well Workover Report

UTAH FEDERAL	Well # 18-07-27-44R	FERRON SANDSTON
---------------------	----------------------------	------------------------

Objective: Drill & Complete

First Report: 08/12/2006

AFE: 504859

11/6/06 P. FTP 85 psig, SICP 80 psig, OWU @ 9:00 a.m., 11/3/06. Delivered first gas sales to Questar via XTO's OV CDP. IFR 25 MCFPD. Ppg @ 9 x 85" SPM.

11/7/06 P. 0 , 217 , 40 MCF, FTP 100 psig, FCP 60 psig, , LP 34 psig, SP 0 psig, DP 0 psig, 24 hrs.

11/8/06 P. 0 , 215 , 40 MCF, FTP 100 psig, FCP 70 psig, , LP 34 psig, SP 0 psig, DP 0 psig, 24 hrs.

11/9/06 P. 0 , 164 , 38 MCF, FTP 95 psig, FCP 65 psig, , LP 34 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Compl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-68538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
UTAH FEDERAL 18-7-27-44R

9. API NUMBER:
4301530628

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESE 27 18S 7E

12. COUNTY
EMERY

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1** CITY **Farmington** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **982' FSL & 885' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPURRED: **8/1/2006** 15. DATE T.D. REACHED: **8/11/2006** 16. DATE COMPLETED: **11/3/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6737' GL**

18. TOTAL DEPTH: MD **3,693** TVD _____ 19. PLUG BACK T.D.: MD **3,628** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CCL/CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/4 H40	48#		44		A 35		0	0
12 1/4	8 5/8 J55	24#		316		V 220		0	0
7 7/8	5 1/2 J55	15.5#		3,675		III 155		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,571							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON COAL					3,297 3,362	0.41"	75	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3297' - 3362'	Acidized w/1192 gals 15% HCl acid. Frac'd w/12,132 gals 20# linear gel, 218,924 gals 20# Delta 140 frac fluid carrying 196,700# 20/40 Brady sd & 304,020# 16/30 Brady sand coated w/Sandwedge
	NT

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 11/3/2006		TEST DATE: 11/7/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 40	WATER - BBL: 217	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 100	CSG. PRESS. 60	API GRAVITY 0.62	BTU - GAS 973	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 40	WATER - BBL: 217	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE	3.060
				UPPER FERRON SS	3.230
				LOWER FERRON SS	3.371

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 12/6/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY: **Farmington** STATE: **NM** ZIP: **87401**

PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **660' FSK & 792' FEL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 10 17S 08E** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins* DATE **5/15/2007**

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/11/07

BY: [Signature] (See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

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MAY 18 2007
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	Federal	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	Vented Gas	TOTAL VENTED						
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	26	88	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	87	499	8780	499	8780	
C23-08	30	3432	9140	0.03092205	9140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	26	86	28,166	26	28,166	
A26-04	15	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	2	2	2	2	2	2	2
A35-06	30	141	29098	0.09844307	29098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	7	41	268	7	268	
A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	361	545	5,293	361	5,293	
A34-07	30	2845	5383	0.01821153	5383	45	39	361	0	361	545	4,838	4,748	184	361	0	361	6	220	343	6	343	
P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NAME PROB																							
U02-11	30	50211	15291	0.05173184	15291	45	304	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	446	904	1,694	15,101	
S06-46	29	11	519	0.00175586	519	203	13	230	0	230	448	73	458	216	230	0	230	102	323	715	102	715	
R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	144	209	931	144	931	
P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	206	610	722	65	144	0	144	61	122	659	61	659	
P10-43	30	3050	605	0.00204681	605	45	16	51	0	51	125	54	63	114	11	0	11	11	125	1,497	11	1,497	
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	11	125	54	63	114	11	0	11	11	125	1,497	11	1,497	
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	349	417	1,207	349	1,207	
D35-13	30	142110	896	0.00303131	896	45	23	349	0	349	417	479	790	68	349	0	349	57	101	359	57	359	
D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	1,326	1,910	20,346	1,326	20,346	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	19,993	18,436	584	1,326	0	1,326	0	0	0	0	0	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	148	260	2,664	148	2,664	
U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	165	280	2,423	2,384	15	165	0	165	18	49	355	18	355	
U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	296	305	31	18	0	18	0	0	0	0	0	
10-55	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	43	38	0	38	0	0	0	0	0	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	50	116	845	50	845	
14-55	30	9023	8522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	7,739	11,025	120,430	7,739	120,430	
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	0	9	61	208	237	52	9	0	9	9	61	268	9	268	
24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	595	601	63	22	0	22	22	85	686	22	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK																							
RUST																							
08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	179	235	598	179	598	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	294	365	1,312	294	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	154	269	2,851	154	2,851	
15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	14	60	290	14	290	
RUST																							
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	528	816	9,131	528	9,131	
07-54	30	1092	1557	0.00560589	1,557	45	43	495	0	495	583	1,074	1,461	88	495	0	495	495	583	2,044	495	2,044	
RUST																							
08-63	30	264	1554	0.00559674	1,554	45	43	777	0	777	855	789	1,459	88	777	0	777	777	855	2,324	777	2,324	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	326	499	4,891	326	4,891	
35-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	380	575	5,821	380	5,821	
03-74	27	24620	1325	0.00448268	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	30	105	1,274	30	1,274	
03-75	30	5879	4356	0.01487235	4,356	45	113	299	0	299	457	3,939	3,877	158	299	0	299	299	457	4,334	299	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	177	246	1,059	177	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	0	0	0	0	0	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,268	1,307	83	133	0	133	133	216	1,523	133	1,523	
A35-89	30	9502	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,021	2,963	33,659	2,021	33,659	
P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	89	157	936	89	936	
P03-93	28	5434	546	0.00218552	546	42	17	96	0	96	155	491	570	59	96	0	96	96	155	725	96	725	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	0	58	86	460	482	59	58	0	58	58	86	1,129	58	1,129	
127-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	27	86	569	27	569	
01																							

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
See attached list
9. API NUMBER:
Multiple
10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005
DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
	256029				
s Check #	0			0	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE UT Fed 18-7-27-44R
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 3D628
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

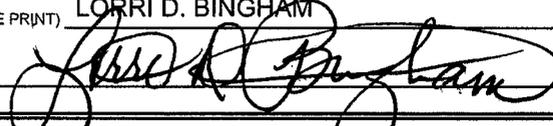
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
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Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
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Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68538
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UT FED 18-7-27-44R
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43015306280000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0982 FSL 0885 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 18.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/19/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PARAFFIN TREATMENT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for this paraffin treatment: 4/19/2012: SD PU and SWI. Conn Big Red Hot Oil Service to 2" backside csg vlv. Pmp 25 bbls of 220 deg frsh wtr. Disconn & release Big Red Hot Oil Service. RWTP ppg @ 3:00 p.m., ppg @ 7.5 x 120" SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 14, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/7/2012	