



FAXED / ORIGINAL MAILED
PAGES: 19

September 23, 2005

Utah Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms Diana Whitney

SUBJECT: REQUEST FOR APPROVAL TO REDRILL CAHILL 1 AS THE CAHILL 1R ON SAME LOCATION

Dear Ms. Whitney:

Merrion Oil & Gas hereby requests approval to skid the drilling rig 50-feet south on the existing location for the Cahill No. 1 well (plugged & abandoned) and redrill the Cahill No. 1R well (see APD attachments). Merrion will utilize the existing location, no further disturbance is required.

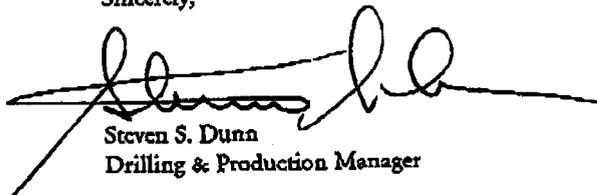
The drilling program is the same as for the original Cahill No. 1 well. I have also enclosed a plugging sundry and completion report for the Cahill No. 1 well.

We also request verbal approval to commence operations on Saturday, September 24, 2005 because the drilling rig is on location and ready to drill. Any delay may not give Merrion enough time to finish this project prior to big game winter closure in the area at the end of November.

Please contact Mr. Bo Stinson, our on-site supervisor, at (435) 640-6355 to give the go ahead verbally.

My cell phone number is 505.320.9202 if you have questions.

Sincerely,



Steven S. Dunn
Drilling & Production Manager

Enclosures: Cahill No. 1 Completion Report
Cahill No. 1 Plugging Sundry
Cahill No. 1R APD Package

RECEIVED

SEP 23 2005

DIV. OF OIL, GAS & MINING

S:\00- Well Files\Operated\Utah\Cahill 1R\Correspondence\UDOGM
Letter.doc

610 Reilly Avenue
Farmington, NM 87401
main 505.324.5300
fax 505.324.5350

RIG SKID

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		6. MINERAL LEASE NO: UTU-069403	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Merrion Oil & Gas Corporation		9. WELL NAME and NUMBER: Cahill No. 1R	
3. ADDRESS OF OPERATOR: 610 Reilly Avenue CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-5300	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench <i>v32</i>
4. LOCATION OF WELL (FOOTAGGS) AT SURFACE: 1570' fnl & 1180' fwl AT PROPOSED PRODUCING ZONE:		11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 15 19S 7E	
489024X 39.171384 4335595Y - 111.127058			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6 miles south of Castle Dale, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1180'	16. NUMBER OF ACRES IN LEASE: 2100.67	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160-acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2025'	19. PROPOSED DEPTH: 3,000	20. BOND DESCRIPTION: NM-0883	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6120' GL; 6125' RKB	22. APPROXIMATE DATE WORK WILL START: 9/24/2005	23. ESTIMATED DURATION: 2-weeks	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J55 24-ppf	250	Portland 200-sx -1.18-cf/sx -15.6-ppg
7-7/8"	5-1/2" J55 15.5-ppf	3,000	CBM Lite 170-sx ~4.14-cf/sx ~10.5-ppg
			Type III 195-sx -1.62-cf/sx ~14.2-ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|---|--|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) STEVEN S. QUON TITLE REG. PROD. MGR.
SIGNATURE [Signature] DATE 9/23/05

(This space for State use only)

RECEIVED

SEP 23 2005

API NUMBER ASSIGNED: 43-015-3062A APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/23/05
BY: [Signature]

DIV. OF OIL, GAS & MINING
Federal Approval Of This
Action Is Necessary

(11/2001)

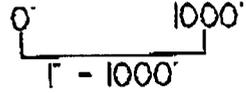
Well Location Plat

MODIFIED

(ACTUAL SURVEY TO BE SUBMITTED)

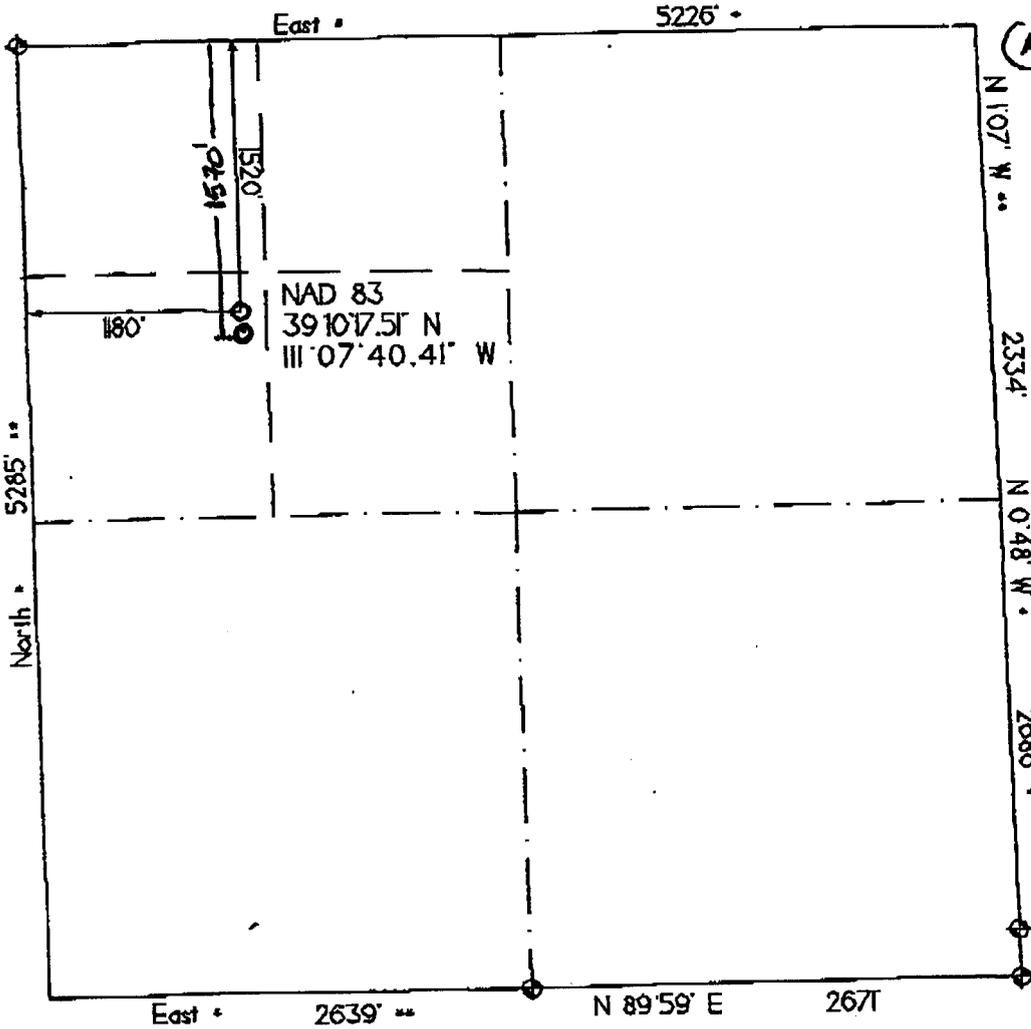


NORTH



from BLM/GLO plat of record

** calculated



Well Location Description

MERRION OIL & GAS CORPORATION
Cahill #1R
1520' FNL & 180' FWL
Section 15, T19 S., R7 E., SLM
Emery County, UT
6120' grd. el. (from GPS)



12/11/03

Gerald G. Huddleston
Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565-3330

Merrion Oil & Gas Corporation
 Cahill #1E
 1520' FNL & 1180' FWL
 Sec. 15, T. 19 S., R. 7 E.
 Emery County, Utah

Drilling Program

<u>1. Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Elevation</u>
Mancos Shale	0'	12'	+6,120'
Emery Sandstone	677'	689'	+5,443'
Blue Gate Shale	2,195'	2,207'	+3,925'
Ferron Sandstone	2,475'	2,487'	+3,645'
Total Depth	3,000'	3,012'	+3,120'

2. NOTABLE ZONES

Ferron sandstone is the goal. No other oil or gas zones are expected. Coal zones are the only anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 3. Actual model will not be known until the bid is let.) After surface and intermediate casing are each cemented for 8 hours, will nipple up BOP and test each to ≈1,500 psi for 15 minutes each. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily.

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈ Setting Dept</u>
12-1/4"	8-5/8"	24	J-55	LT & C	New	250'
7-7/8"	5-1/2"	15.5	J-55	LT & C	New	3,000'



Merrion Oil & Gas Corporation
Cahill #1R
1570' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 2

Will place centralizer on each joint of surface casing. Surface casing will be circulated to surface with ~~≈200~~ sacks Class B or Class H + 3% CaCl₂. Weight = 15.6 pounds per gallon. Yield = 1.18 cubic feet per sack. Excess: >100%.

Long string will be cemented to surface. Will install float collar with float on top of the shoe joint of the production casing. Will cement production casing to ~~surface~~ ^{AS HIGH AS POSSIBLE}. Lead with ≈20 barrels gel water followed by ≈10 barrels for a spacer followed by ~~≈350 sacks 50/50 Poz with 8% gel + 10% CalSeal + 1/4 pound per sack Floccle (slurry = 12.5 pounds per gallon & 1.9 cubic feet per sack. Tail with ≈100 sacks Type V with 10% CalSeal + 1% CaCl₂ + 1/4 pound per sack Floccle (slurry = 14.2 pounds per gallon & 1.61 cubic feet per sack. Total volume = 826 cubic feet calculated at ≈50% excess of gauge hole. Exact volumes will be determined from caliper log. All slurries will include lost circulation additives since lost circulation is anticipated.~~

5. MUD PROGRAM

Will drill surface hole with fresh water gel. Will air drill production hole with 2,400 scfm air/mist. Lost circulation material will be on location.

6. DATA GATHERING

Starting with production hole, will run SS surveys with azimuth every 500'. If build rate is $\geq 1'$ per 100', then SS surveys will be run at 100' intervals. Will also run SS survey at TD. No cores or drill stem tests are planned at this time. Will run caliper, Gamma Ray/Collar log, and Compensated Neutron log.

LEAD CBM LITE 170 SK, 4.14 cubic ft/sk, 10.5 PPG,
(704 cuft, 125-bbls). TAIL WITH TYPE III 195 SK, 162 cuft/sk,
14.2 PPG (316-cuft, 56-bbls).

PERMITS WEST, INC.
PROVIDING PERMITS TO LAND USERS

Merrion Oil & Gas Corporation
Cahill #12
1520' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 4

7. DOWN HOLE CONDITIONS

Maximum anticipated bottom hole pressure is \approx 1,000 psi. No hydrogen sulfide, abnormal pressures, nor abnormal temperatures are expected.

8. MISCELLANEOUS

Projected spud date is upon approval. It will take \approx 5 days to drill the well and \approx 4 days to complete the well.

Will complete well by moving in frac tanks. Tanks will be filled with 2% KCl. Will install frac valve and pressure test casing to \approx 4,000 psi. Will run Gamma Ray/Collar log (and Compensated Neutron log if no open hole logs) and then perforate. Will stimulate and allow well to flow. Run 2-3/8" tubing with notched collar on bottom and seating nipple on top of the bottom joint. Clean hole with air or nitrogen.

PERMITS WEST INC.
PROVIDING PERMITS FOR LAND USERS

Merrion Oil & Gas Corporation
 Cahill #1R
 1570' FNL & 1180' FWL
 Sec. 15, T. 19 S., R. 7 E.
 Emery County, Utah

Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 10 - 12)

From the equivalent of Mile Post 33.1 on U-10 south of Castle Dale, Utah ...
 Go West 2.4 miles on dirt County Road 604 to a dam
 Bear right at the top of the dam and continue West 1.1 miles
 Then turn left at a lath and go NW \approx 50' cross country to the pad

2. ROAD TO BE BUILT OR UPGRADED (See PAGES 11 & 12)

The last \approx 50' of road will be crowned and ditched with a \approx 14' wide running surface. Maximum disturbed width will be 30'. Maximum cut or fill will be 3'. Maximum grade will be \approx 5%. No culvert is needed. No fence is crossed. No turn out is needed. No upgrading is needed for the existing road.

3. EXISTING WELLS (See PAGE 11)

There are two existing wells (1 gas & 1 plugged) wells within a mile radius.
 There are no existing oil, water, injection, or disposal wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 12)

A 2 phase separator, 100 barrel water tank, meter run, and pump will be installed on the pad. All surface equipment will be painted a flat dark olive green color. A buried \approx 3" O. D. steel Schedule 40 (burst pressure >1,000 psi) gas pipeline will parallel the new road southeast for 77.13'. The new gas line will tie into Merrion's existing 4" steel gas line on the south side of the existing road.

PERMITS WEST INC.
 PROVIDING PERMITS TO LAND USERS

Merrion Oil & Gas Corporation
Cahill #1R
1570' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 6

5. WATER SUPPLY

Water will be trucked from Neilson Construction Company east of Huntington in 19-17s-9e (water right #93-300).

6. CONSTRUCTION MATERIALS & METHODS

Soil and brush will be stripped and stockpiled west of the pad. Diversion ditch will be cut west of the pad. The reserve pit will be lined with minimum 12 mil plastic. North corners of the pad will be rounded to reduce cut and fills.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged in the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be back filled sufficiently deep so that no liner is exposed.

PERMITS WEST, INC.
PROVIDING PERMITS FOR LAND USERS

Merrion Oil & Gas Corporation
Cahill #1~~2~~
1570' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 7

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers may be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 13 and 14 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be back filled, contoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding.

All reclaimed areas will be broadcast seeded in late fall or winter with seed mix specified by BLM. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding.

11. SURFACE OWNER

All construction is on lease and on BLM.

PERMITS WEST INC.
PROVIDING PERMITS TO LAND USERS

Merrion Oil & Gas Corporation
Cahill #17
1570' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

12. OTHER INFORMATION

Closest hospital is an hour drive north in Price. The Castleview Hospital is at 300 North Hospital Drive. Phone number is (435) 637-4800.

Archaeology report CASA 04-65 filed June 16, 2004.

This APD is also an application for approval of an exception location. The well is staked 210' too far north and 320' too far east. I am requesting an exception because of topography (contour lines on west half of topo map are at 40' intervals). Steep slopes in the south and west of the drilling window force the location north and east.

The well is staked at 1570' FNL & 1180' FWL on a 2,100.67 acre BLM lease. Merrion is requesting permission to drill at 1570' FNL & 1180' FWL 15-19s-7e. This is the only oil or gas well, existing or planned, in the "quarter" section. Closest (2,025') well of any type is Merrion's proposed Wooly Bugger #1 at 200 FS & 110 FW 10-19s-7e. Closest lease line is 1180' west, but Merrion is the operator of the offset lease. Merrion is owner of all drilling units within a minimum 3,760' radius of the proposed exception. Merrion is the owner of all 8 of the 8 offset quarter sections.

13. REPRESENTATION

Anyone having questions concerning the APD should contact:

~~Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87508
(505) 466-8120~~

~~STEVE BUNN
610 REIKU AVE
FARMINGTON, NM 87401
505.324.5312 FAX 505.324.5360
EAX: (505) 466-9682 Mobile: (505) 699-2276~~



Merrion Oil & Gas Corporation
Cahill #172
1570' FNL & 1180' FWL
Sec. 15, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 9

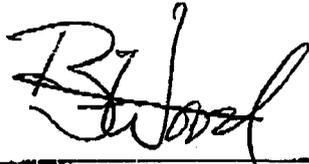
The field representative during drilling and production will be:

~~John Thompson~~ **Mr. BO STINSON**
~~Merrion Oil & Gas Corporation~~ **OK**
610 Reilly Ave.
Farmington, NM 87401
(505) 327-94-5300 FAX (505) 324-5350

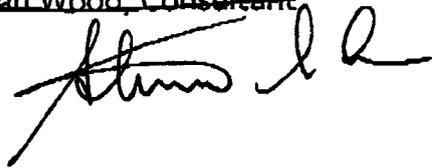
(435) 630-6344
Mobile: ~~(505) 320-1748~~

I hereby certify Merrion Oil & Gas Corporation has the necessary consents from the proper lease and unit interest owners to conduct lease and unit operations in conjunction with this APD. Bond (NM-0883) coverage per 43 CFR 3104 for lease activities is being provided by Merrion Oil & Gas Corporation.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Merrion Oil & Gas Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

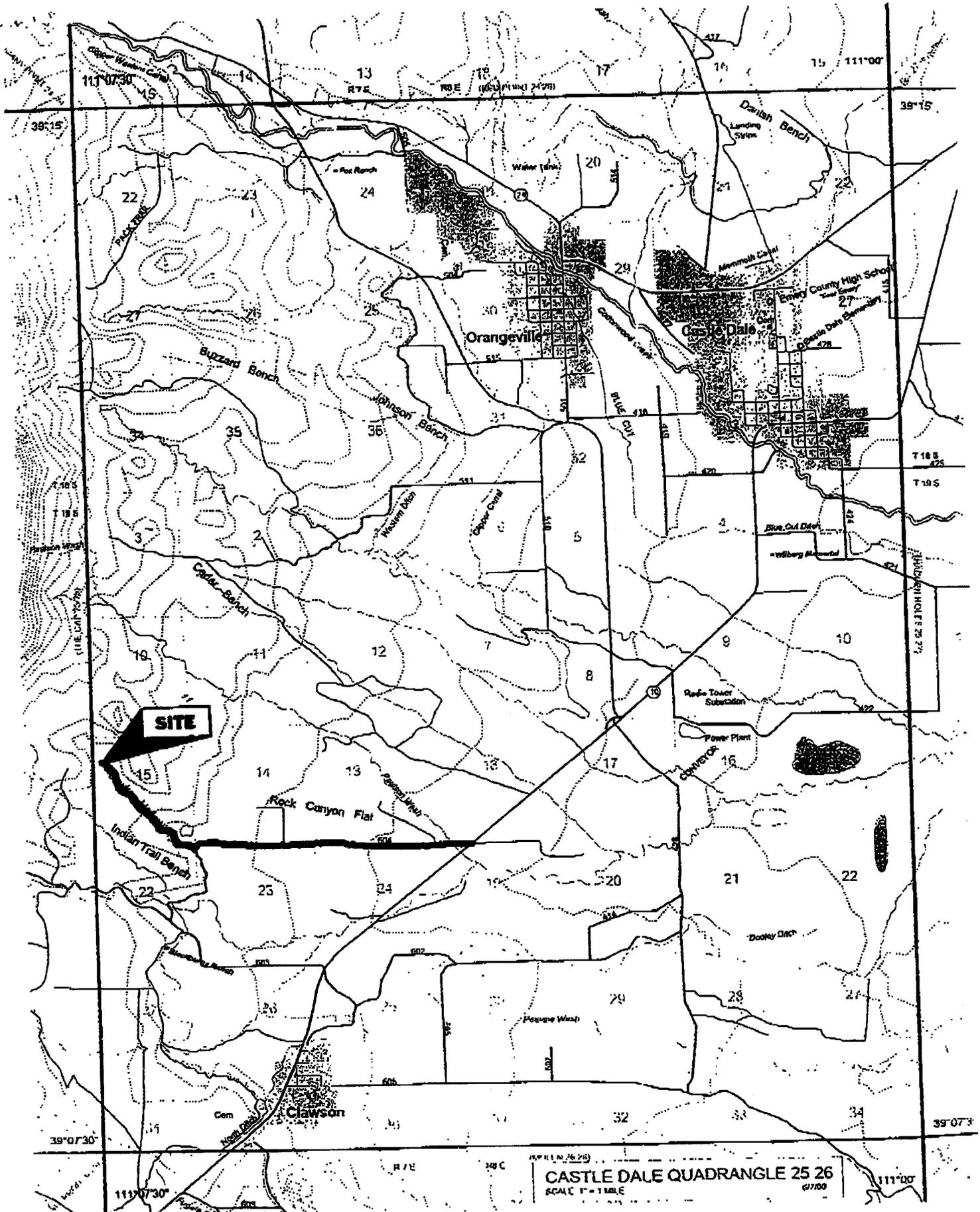


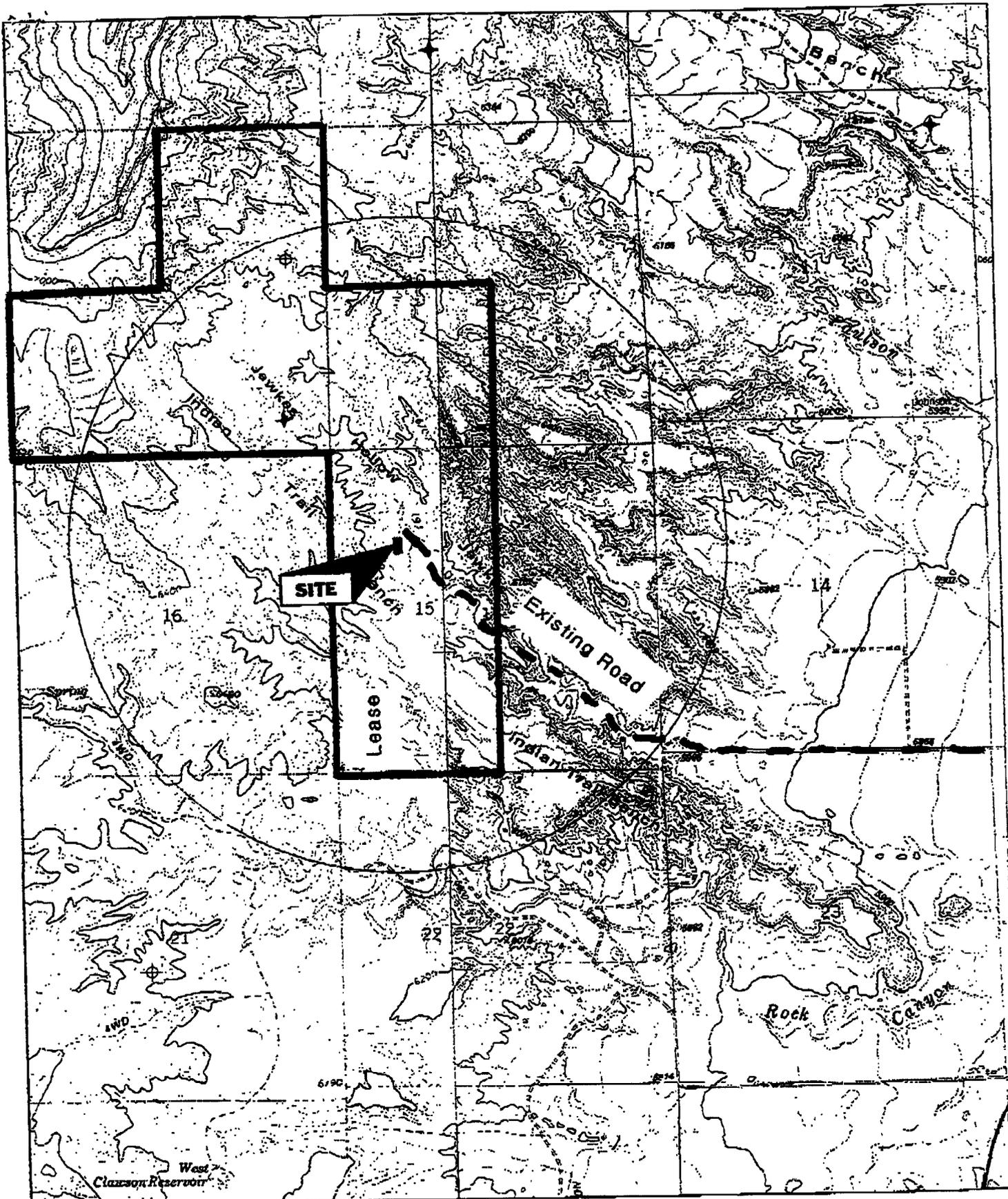
Brian Wood, Consultant



SEP 23, 2005
February 25, 2005

PERMITS WEST .INC.
PROVIDING PERMITS TO LAND USERS





Name: CASTLE DALE
 Date: 8/16/2004
 Scale: 1 inch equals 2000 feet

Location: 039.1686536° N 111.1220158° W
 Caption: 15, 19S-7E

Copyright (C) 1997, Maptech, Inc.

S 9 S 10 R.7 E. East- 2638.75 1/4 Cor S 10 S 15

S 16 S 15

Basis of Bearing:
GPS state plane coordinates
rotated.



0' 400'
Scale 1" = 400'

2642.34 (calc.)

North

NW/4 Section 15
77.13 L.F.

proposed
Cahill #1 location

0+77.13 - EOL at
proposed well pad

N 63°27'21" W
77.13

0+00 = BOL at
existing pipeline

dirt road
existing pipeline

- found. std. GLO monument
- calculated corner
- from GLO plat of record
- survey centerline PI

S 16 S 15

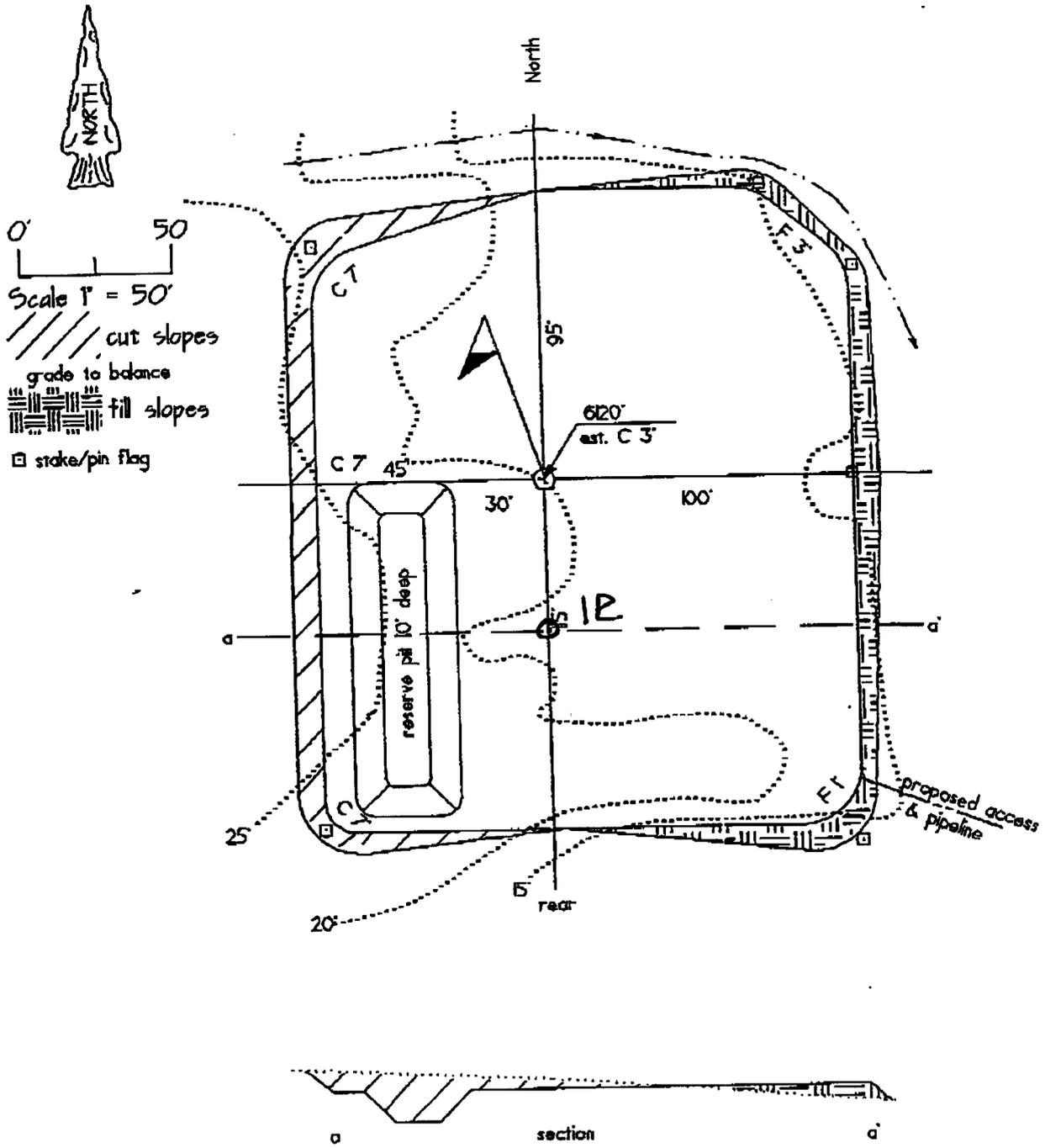
1/4 Cor.

T.19 S.

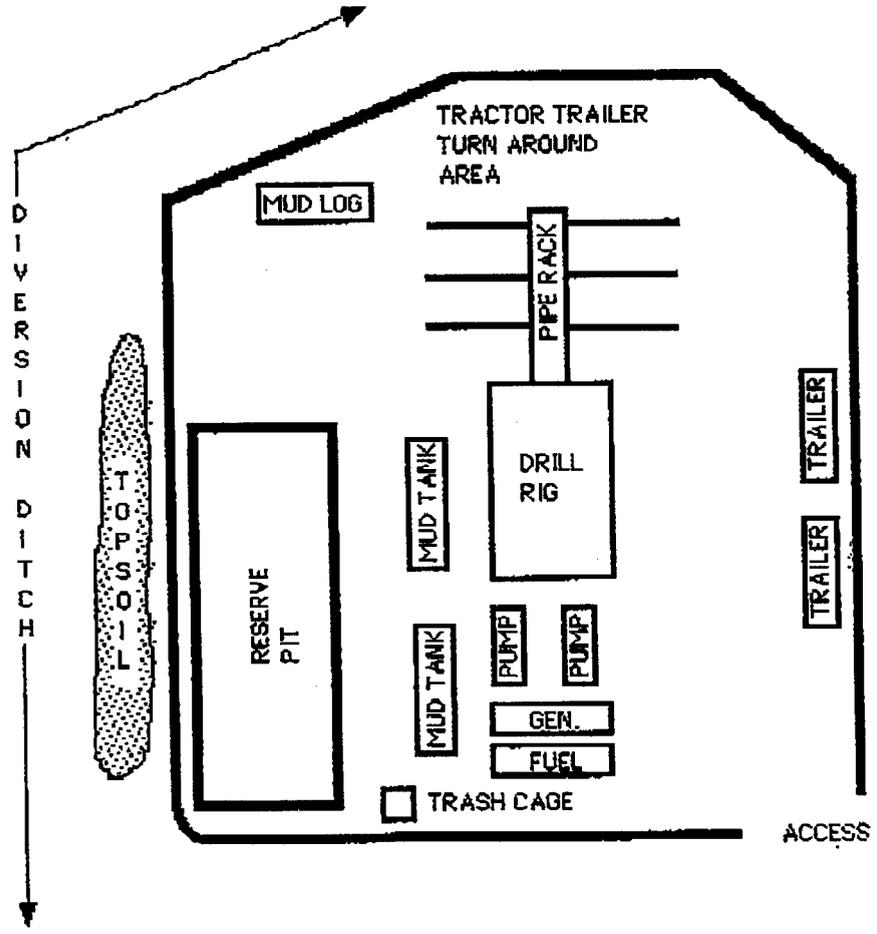
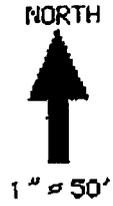


MERRION OIL & GAS CORPORATION	
Proposed Cahill #1 pipeline and access road right-of-way - NW/4 of Section 15. T.19 S., R.7 E., SLM. Emery County, Utah	
December 2003	
HUDDLESTON LAND SURVEYING P.O. DRAWER KH / CORTEZ, CO 81321 / 970-565-3330	

Cahil # 1 R
well pad & section



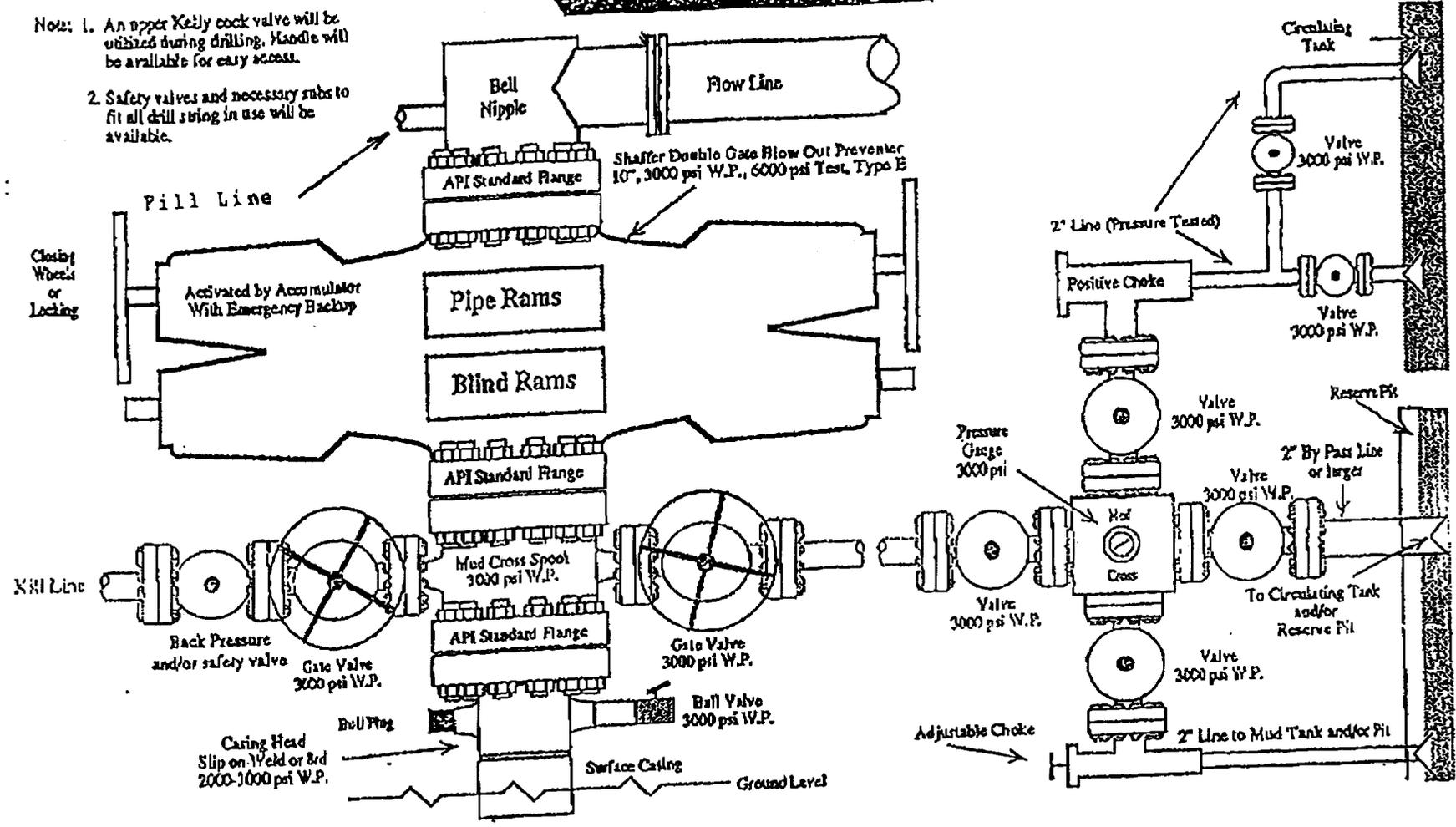
Merrion Oil & Gas Corporation
 Cahill #1 ~~Z~~
 1570' FNL & 1180' FWL
 Sec. 15, T. 19 S., R. 7 E.
 Emery County, Utah



Pressure Control Equipment

Minimum 2" Choke Line
 Minimum 2" Kill Line.
 At Least One 2" Minimum Kill Line Valve

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
 2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-069403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER Junked & Plugged

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK:
NEW WELL HORIZ. LATE DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

8. WELL NAME and NUMBER:
Cahill No. 1

2. NAME OF OPERATOR:
Merrion Oil & Gas Corporation

9. API NUMBER:
4301530618

3. ADDRESS OF OPERATOR:
610 Reilly Avenue CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-5300

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1520' fwi & 1180' fwi

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

11. QUAD, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SW1/4 15 19S 7E

12. COUNTY

13. STATE
UTAH

14. DATE SPUDDED: 8/28/2005
15. DATE T.D. REACHED: 9/11/2005
16. DATE COMPLETED: ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6120' GL; 6125' RKB

18. TOTAL DEPTH: MD 3,010
TVD

19. PLUG BACK T.D.: MD 0
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE: MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

None

23. WAS WELL CORRED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
12-1/4"	8.6/8 J155	24.0	0	250		Portland 200	42	Surface	None
7-7/8"									

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Plugged & Aband								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER

RECEIVED

30. WELL STATUS:

Plugged

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-069403
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 610 Reilly Avenue CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520' fnl & 1180' fwl COUNTY: Emery		8. WELL NAME and NUMBER Cahill No. 1
PHONE NUMBER: (505) 324-5300		9. API NUMBER 4301530618
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW1/4 15 19S 7E		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/23/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

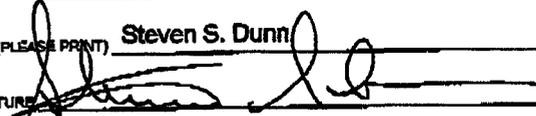
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merrion Oil and Gas plugged and abandoned the original wellbore because of junk in the hole and inability to clean out as follows:

1. RIH with drill pipe open-ended to ~ 900-ft. Pump 300-sx of Halliburton Class V cement with 10% LCM, (351-cuft; 63-bbls).
2. POH and waited 12-hours. RIH with drill pipe and tag up on plug at 560' KB.
3. Loaded hole with ~8.4-ppg drilling mud.
4. PU to 50-ft below bottom of surface casing at ~ 300-ft. Filled the casing to surface with neat type III cement.

Because we are redrilling the well on the same well pad, no dry hole marker has been erected. We do not plan to rehab the location until the replacement well, the Cahill 1R is abandoned.

Any questions may be directed to Bo Stinson, ph: 435.630.6344 or Steve Dunn, ph: 505.324.5312

NAME (PLEASE PRINT) <u>Steven S. Dunn</u>	TITLE <u>Drilling & Production Manager</u>
SIGNATURE 	DATE <u>9/23/2005</u>

(This space for State use only)

RECEIVED
SEP 23 2005

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/23/2005

RIG SKID

API NO. ASSIGNED: 43-015-30627

WELL NAME: CAHILL 1R (RIGSKID)
 OPERATOR: MERRION OIL & GAS CORP (N0630)
 CONTACT: STEVEN DUNN

PHONE NUMBER: 505-320-9202

PROPOSED LOCATION:

SWNW 15 190S 070E
 SURFACE: 1570 FNL 1180 FWL
 BOTTOM: 1570 FNL 1180 FWL
 EMERY
 BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-069403
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

LATITUDE: 39.17139
 LONGITUDE: 111.12706

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-0883)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 93-300)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1-Federal Approval
2-Spacing Strip*

HERRON
HD 16 9-19-7

WOOLY
BUGGER #1

T19S R7E

SPARKLE
DUN 1

CAHILL
(PA)
CAHILL BR
(BUGSKID)

15

BUZZARD BENCH FIELD

OPERATOR: MERRION O&G CORP (N0630)

SEC: 15 T. 19S R. 7E

FIELD: BUZZARD BENCH (132)

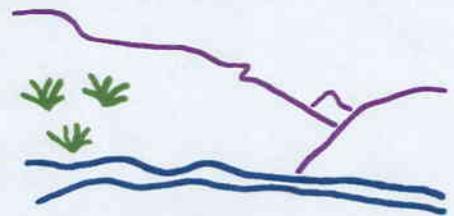
COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 23-SEPTEMBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 23, 2005

Merrion Oil & Gas Corporation
610 Reilly Ave.
Farmington, NM 87401

Re: Cahill 1R Well, 1570' FNL, 1180' FWL, SW NW, Sec. 15, T. 19 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30627.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Merrion Oil & Gas Corporation
Well Name & Number Cahill 1R
API Number: 43-015-30627
Lease: UTU-069403

Location: SW NW Sec. 15 T. 19 South R. 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: MERRION OIL & GAS CORP

Well Name: CAHILL 1R (RIG SKID)

Api No: 43-015-30627 Lease Type: FEDERAL

Section 15 Township 19S Range 07E County EMERY

Drilling Contractor BOB BEAMAN RIG # 30

SPUDED:

Date 09/24/05

Time 7:30 AM

How DRY

Drilling will Commence: _____

Reported by BOZE STINSON

Telephone # 1-435-630-6344

Date 09/26/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: MERRION OIL & GAS CORPORATION Operator Account Number: N 0630
 Address: 610 REILLY AVENUE
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-5300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-015-30627	CAHILL No. 1R		SWNW	15	19S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14962	9/25/2005		10/7/05		
Comments: RIG SKID WELL <i>FRSD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CONNIE S. DINNING

Name (Please Print)

Signature
ENGINEER

9/30/2005

Title

Date

RECEIVED

OCT 03 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-069403
2. NAME OF OPERATOR: MERRION OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 610 REILLY AVENUE CITY FARMINGTON STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-5300		8. WELL NAME and NUMBER: CAHILL No. 1R
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1570' FNL & 1180' FWL		9. API NUMBER: 4301530627
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 15 19S 7E		10. FIELD AND POOL, OR WLDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2005	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPD, CSG & TD REPORTS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/25/05 MIRU Beeman Drilling Rig No. 30. Spud at 7:30 AM and set 5' conductor. Cement conductor and change out bits. Drilled from 5'-287.9' with air. Circulated hole with mud. TOH and set up to run casing. TIH with 8-5/8", 24#, J-55 surface casing to 276.80'. Circulated hole with mud and set up for cement.

9/26/05 WOC. Pumped 210 sxs of Portland redi mix (248 cu.ft - 44 bbls) at 15.8 ppg in and 15.6 out, displaced with 16 bbls of fresh water and 10 bbls good cement to surface. WOC to set. NU BOP and set to start drilling. WO testers, test BOP, WO bit to arrive

9/27/05 Set up to run drill collars and bit. TIH to tag cement, drill out cement. Drilled to 527', ran survey 500' @ 1/4°. Drilled to 1000', ran survey 1000' @ 3/4°. Drilled to 1472'.

CONTINUED OTHER SIDE

NAME (PLEASE PRINT) STEVEN S. DUNN	TITLE DRILLING & PRODUCTION MANAGER
SIGNATURE	DATE 10/4/2005

(This space for State use only)

RECEIVED
OCT 0 / 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

- 9/28/05** Drilled to 1527', run survey 1500' @ 3½°, backed off WOB 22K. Drilled to 1683', run survey 1650' @ 4°, backed off WOB to 17K. Drilled to 1777', run survey 1750' @ 4½°. Drilled to 2015'.
- 9/29/05** Drilled to 2015'-2024', run survey 2000' @ 3-3/4°. Drilled to 2181', run survey 2150' @ 5°. Drilled to 2336', run survey 2300' @ 5-3/4°. Drilling ahead.
- 9/30/05** Drilled to 2380'. Bit trip (metal in samples). TIH with tricone bit, tag bridge at 2150' started injecting soap and KCl 3% water.
- 10/01/05** Drilled to 2493', run survey 2460' @ 5-3/4°. Drilled to 2522', run survey 2522' @ 7°. Circulated hole for circulation, drilled to 2700'.
- 10/02/05** Replaced bolts on right angle drive box. Drilled from 2700' to 2742', run survey 2740' @ 7° and repaired turntable clutch. Drilled from 2742' to 2900', circulated hole clean. Circulated hole with mist and soap. WO Loggers.
- 10/03/05** Circulating hole, pumped 120 bbls of 3% KCl. TOH, LD, WO loggers, RU and log well (Induction/Neutron/Density). RD loggers. RU to run casing.
- 10/04/05** Ran 2 joints casing and ND BOP. Ran 64 joints of 5-1/2", 15.5#, J-55 casing landed @ 2785'. RU Halliburton pumped 10 bbls water, 10 bbls gel, 10 bbls water, 20 superflush, 10 bbls water, 71.4 bbls lead cement at 10.5 ppg at 6 BPM and tail 23.8 bbls at 14.2 ppg at 6 BPM, displaced with 66 bbls water, returns till 58 bbls in displacement gone and broke down. RD Halliburton and released rig. WOCT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-069403
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: MERRION OIL & GAS CORPORATION		8. WELL NAME and NUMBER: CAHILL 1R
3. ADDRESS OF OPERATOR: 610 REILLY AVENUE CITY FARMINGTON STATE NM ZIP 87401		9. API NUMBER: 4301530627
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1570' FNL & 1180' FWL		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 15 19S 7E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/6/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/06/05 Moved rig to location. WO anchors truck to arrive to set anchors, RU and WO tubing to be delivered (truck hauling tubing broke down, had to WO second truck to arrive). SD rig crew for the day. Has tubing spotted up at rig.

11/07/05 TIH with tubing, 4-3/4" bit and scraper, tagged up @ 2783', pulled 2 joints off bottom. WO orders, hooked up pump and tank to displace KCl water in casing. SDON.

11/08/05 Arrived on loc & unloaded Hot shot truck of frac valves, etc. Nipped up flange & spool with BOP. TOOH to 2373'. Pumped 100 gals HCl & displaced with 9 bbls. TOOH standing back. Nipped down BOP and NU frac valve. Set up & press test casing @ 3800# - 15 mins. Nipped up BOP again. TIH with packer and 35 joints of 2-3/8" tubing. PU tools and SDON. Frac tank moved in and filled, hot oiler heating.

CONTINUED OTHER SIDE**

NAME (PLEASE PRINT) STEVEN S. DUNN	TITLE DRILLING & PRODUCTION MANAGER
SIGNATURE	DATE 12/12/2005

(This space for State use only)

RECEIVED
DEC 16 2005
DIV OF OIL, GAS & MINING

11/09/05 TIH w/ 5 1/2" RCP on 2 3/8" tubing, set RCP @ 2249' KB. Rig up to swab. Swab well down to packer. Waited 30-min, made swab run, recovered no water w/ slight show of gas. Unset RCP and moved down to 2379' KB, just above lower Ferron Sand perfs @ 2398'-2404' KB. Reset RCP and swabbed tubing down to packer. Waited 1-hr and made swab run to dry up tubing. Waited 1-hr and made swab run, recovered no water w/ slight show of gas, well blowing very lightly after run. Released RCP, POH. MIRU Superior Well Services. Frac 1st stage as follows: spearhead 500-gal 15% HCL acid followed by 70Q foam frac fluid (refer to treating report for detail), pumped total of 20,000-lb 20/40 sand, 243-bbls XL8 20# X-link Borate w/ 2%-KCl water, 270,000-scf nitrogen. AIR - 30-bpm, AIP - 2100-psig. ISIP - 1765-psig, 5-min SI - 1620-psig, 10-min SI - 1568-psig. RD frac crew. RU flowback assembly. Opened well on 1/4" positive flow choke to pit. Left flowing to pit. SDON.

11/10/05 In AM, well flowing nitrogen & foam on 1/4" positive flow choke w/ 100-psig flowing pressure at wellhead. Removed positive flow choke and blew well down to pit. TIH w/ RBP & set at 2350'. Load hole and press test to 3800-psig okay. Pull tbg to 2274'. Spot 100 gal 15% HCl w/ additives. TOH. RU Bran-Dex Wireline. Perforate Middle Ferron sand from 2268'-74' w/ 4spf @ 120 deg (24 holes). Pump in and break down perfs. RU Superior Well Services. Frac w/ 70Q N2 foam w/ 20,000# 20/40 sand, XL8 20# X-link Borate w/ 2%-KCl water @ 30 BPM (See frac report for details). RD Superior Well Services, Open well to pit on 1/4" positive flow choke. Flow back overnight.

11/11/05 In AM, well flowing nitrogen & foam on 1/4" positive flow choke w/ 40-psig flowing pressure at wellhead. Removed positive flow choke and blew well down to pit. PU retrieving head and RIH on 2 3/8" tubing to top of RBP @ 2350' KB. Circulate down and release RPB. Start out of hole and well unloaded. Attempted to kill well with water several times without success (SIP ~ 650-psig after well unloads). Shut well in. Plan to kill with brine water tomorrow.

11/12/05 SIP ~700-psig overnight. Killed well with 90 bbls of 10 ppg brine water. TOH with RBP. TIH with notched collar and seating nipple. Circulated out 110' of fill, hole started taking water. TOH to 2245' KB and hung off well. ND BOP & NU WH. Mad 5 swab runs. SDON.

11/13/05 Arrived on location and made 12 swab runs @ 5 bbls per run, well started flowing. Watched for 1 hr and hooked up to flow into reserve pit for night, (will check in morning to see if volume picked up). SDFN.

11/14/05 Arrived on loc & checked casing press. Press. Was @ 435 #'s picked up swab lubricator made 1st run fluid level @250' 2nd run @ 500', 3 rd run @ 900', well started flowing, watched well flow till 1:00 pm, SDFN, wind blowing too hard to rig down.

11/15/05 RD MOL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
MERRION OIL & GAS CORPORATION

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-069403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER:
CAHILL No. 1R (Rij Skid)

9. API NUMBER:
4301530627

3. ADDRESS OF OPERATOR: **610 REILLY AVENUE** CITY **FARMINGTON** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-5300**

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 15 19S 7E

12. COUNTY
EMERY

13. STATE
UTAH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1570' FNL & 1180' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPURRED: **9/25/2005** 15. DATE T.D. REACHED: **10/2/2005** 16. DATE COMPLETED: **11/15/2005** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **6120' GL/6130' KB**

18. TOTAL DEPTH: MD **2,900** TVD _____ 19. PLUG BACK T.D.: MD **2,783** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
High Resolution Induction, Spectral Density/Dual Spaced Neutron, GR/CCL/CBL/VDL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J55	24	0	277		Port 210	44	0-circ	0
7-7/8	5-1/2 J55	15.5	0	2,785		Lite 97	71	1178-CBL	0
						G 83	24		0

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25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	2,245				

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron	2,268	2,404			2,268 2,274	.34	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					2,398 2,404	.34	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2268'-2274'	500 gals 15% HCl, Frac with 243 bbls 70Q foam, 20# borate x-link gel, 20,000# 20/40 sand
2398'-2404'	500 gals 15% HCl, Frac with 243 bbls 70Q foam, 20# borate x-link gel, 20,000# 20/40 sand

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/15/2005		TEST DATE: PENDING		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

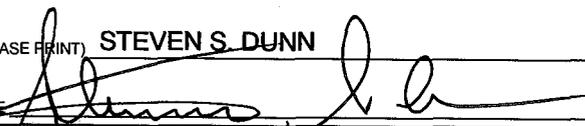
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,264	2,404	Sandstone, gas, water	Emery Ferron	676 2.182

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) STEVEN S. DUNN TITLE DRILLING & PRODUCTION MANAGER
 SIGNATURE  DATE 12/28/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-069403

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CAHILL No. 1R

2. NAME OF OPERATOR:
MERRION OIL & GAS CORPORATION

9. API NUMBER:
4301530627

3. ADDRESS OF OPERATOR:
610 REILLY AVENUE CITY **FARMINGTON** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-5300

10. FIELD AND POOL, OR WLDGAT:
BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1570' FNL & 1180' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 15 19S 7E**

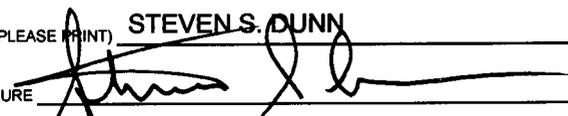
STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE DRILLING PITS HAVE BEEN CLOSED ON THIS LOCATION.

NAME (PLEASE PRINT) **STEVEN S. DUNN**
SIGNATURE 

TITLE **DRILLING & PRODUCTION MANAGER**
DATE **6/7/2007**

(This space for State use only)

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JUN 11 2007
DIV. OF OIL, GAS & MINING

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SEP 20 2010

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached well list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: See attached well list

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: See attached well list

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Coastal Plains Energy, Inc. N2170

3. ADDRESS OF OPERATOR: 420 Throckmorton CITY Fort Worth STATE Tx ZIP 76102 PHONE NUMBER: 817 882-9055

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached list

BLM Bond No UTB000213

STATE BLANKET BOND CTCS 267895
INDIVIDUAL BONDS FUZZBALL 1 TETS 899537
FERRON ST 4-36-18-7 TETS 899542
ORANGVILLE U 10-2 TETS 899545

NAME (PLEASE PRINT) William R Biggs TITLE President

SIGNATURE William R Biggs DATE 9-14-10

(This space for State use only)

APPROVED 12/30/2010
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 610 Reilly Ave CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: 43-015-
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Merrion Oil & Gas Corporation has sold the attached list of wells to Coastal Plains effective 9/1/2010

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>8/24/2010</u>

(This space for State use only)

APPROVED 12/30/2010

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 16 2010
DIV. OF OIL, GAS & MINING

N2170

LIST OF UTAH PROPERTIES SOLD TO COASTAL PLAINS ENERGY, INC EFFECTIVE JULY 1, 2010

RECEIVED

AUG 30 2010

DIV. OF OIL, GAS & MINING

WELL NAME	QTR/QTR	SECTION	TWNSHP	RANGE	API NO.	LEASE NO.	COUNTY
BUZZARD BENCH 3-24	SESW	SEC 3	19S	7E	43-015-30229	U-18897-A	EMERY
BUZZARD BENCH 6-3	SENW	SEC 3	19S	7E	43-015-30168	U-18897-A	EMERY
CAHILL 1R	SWNW	SEC 15	19S	7E	43-015-30627	U-69403	EMERY
CROWSFOOT 1R	SENE	SEC 9	19S	7E	43-015-30613	U-69403	EMERY
FERRON FEDERAL 16-9	SESE	SEC 9	19S	7E	43-015-30256	U-69403	EMERY
FERRON FEDERAL 16-20	SESE	SEC 20	17S	8E	43-015-30110	ML 48176	EMERY
FERRON FEDERAL 7-12	SWNE	SEC 12	19S	7E	43-015- ³⁰²⁵⁷ 30254	U-18134	EMERY
FERRON STATE 4-36	NWNW	SEC 36	18S	7E	43-015-30253	ML-28195	EMERY
FUZZBALL 1	SWNW	SEC 2	19S	7E	43-015-30557	ML-28199	EMERY
HUMPY 1	SWNE	SEC 3	19S	7E	43-015-30348	U-51015	EMERY
KLINKHAMMER 1	NENW	SEC 34	18S	7E	43-015-30610	U-72356	EMERY
ORANGEVILLE 1-11	NENE	SEC 11	19S	7E	43-015-30222	U-18134	EMERY
ORANGEVILLE 16-6	SESE	SEC 6	18S	8E	43-015-30108	ML-48777 ✓	EMERY
ORANGEVILLE 4-1	NWNW	SEC 1	19S	7E	43-015-30221	U-18134	EMERY
ORANVEVILLE 10-2	NWSE	SEC 2	19S	7E	43-015-30179	^{ML 28199} U-18134	EMERY
SPARKLE DUN 1	NENE	SEC 16	19S	7E	43-015-30615	ML-49168	EMERY

Plugged
8/23/2007

PUMP AND DEHYDRATOR



August 24,2010

Utah Division of Oil, Gas and Mining
1594 West North Temple Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Ladies & Gentlemen:

Effective date July 1,2010 Merrion Oil & Gas Corp. sold all of its interest in the Buzzard Bench Field. The New operator and owner: Coastal Plains Energy,Inc. 420 Throckmorton, Suite 630 Fort Worth, Texas 76102. Merrion Oil & Gas will no longer be reporting production and revenue for these wells. Also Severance Tax reports and Conservation reports will not be filed after the effective date of sale.

A List of the wells has been included with a Form 9.

Respectfully,
Merrion Oil & Gas Corp.

A handwritten signature in cursive script, appearing to read "Wayne", is written in black ink.

Wayne O'berg
Staff Accountant

RECEIVED
AUG 30 2010
DIV. OF OIL, GAS & MINING

610 Reilly Avenue
Farmington, NM 87401
main 505-324-5300
fax 505-324-5350