

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC.				9. WELL NAME and NUMBER: State of Utah 17-8-22-21	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench, Ferron Sand	
4. LOCATION OF WELL (FOOTAGES):				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	
AT SURFACE: 950' FNL X 1448' FWL 498749 X 39.334185				NENW 22 17S 8E S	
AT PROPOSED PRODUCING ZONE: 4353654 Y -111.014513					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 2.7 miles northwest of Huntington, Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approx 150'	16. NUMBER OF ACRES IN LEASE: 1800.92		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx 3000' (22-165)	19. PROPOSED DEPTH: 2,365		20. BOND DESCRIPTION:		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6065' GR	22. APPROXIMATE DATE WORK WILL START: 7/10/2005		23. ESTIMATED DURATION: 2 Weeks		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	8 5/8"	J-55	24#	300	Class G	+/- 200 sacks	1.18-1.16	15.6-15.8
7 7/8"	5 1/1"	J-55	15.5#	2,365	Class G	+/- 150 sacks	1.62	14.2

RECEIVED
JUN 06 2005

ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) KYLA VAUGHAN TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 6/2/05

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30624

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06/15/05
By: *[Signature]*

Range 8 East

(N89°58'E - 2694.71')

(N89°58'E - 2682.90')

N89°39'23"E - 2694.73'

N89°38'39"E - 2682.77'

N89°33'24"E - 2439.45'

949.84'

STATE OF UTAH
#17-8-22-21
ELEV. 6066.7'

1448.32'

UTM
N - 4353700
E - 498738

22

(N00°02'W - 2617.56')

(N00°29'W - 2660.46')

(N00°32'W - 2656.50')

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

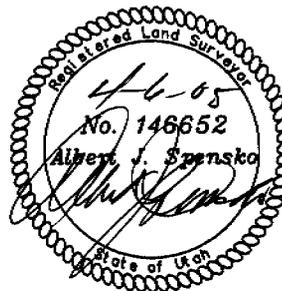
Basis of Elevation of 6192.0' being at the Northwest corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE1/4 NW1/4 of Section 22, T17S, R8E, S.L.B.&M., being 949.84' South and 1448.32' East from the Northwest Corner of Section 22, T17S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@etv.net



State of Utah #17-8-22-21
Section 22, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 3/30/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1692

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°20'04.560" N
111°00'52.715" W

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Application for Permit to Drill

Company: **XTO Energy Inc.** Well No. **State of Utah 17-8-22-21**Location: **Sec. 22, T17S, R08E** Lease No. **ML - 48218**

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM1. Surface Formation and Estimated Formation Tops:**Blue Gate Shale Member of the Mancos Shale (surface)****Ungraded Ground Level: 6,066.7'**

Formation	Sub-Sea	Well Depth
Top of Upper Ferron SS	4210'	1855'
Top of Ferron Coal	4050'	2015'
Bottom of Ferron Coal	4000'	2065'
Top of Lower Ferron SS	4000	2065'
Total Depth of Well	3701'	2365'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be EncounteredDepth/FormationExpected Oil Zones: **No known oil zones will be penetrated**Expected Gas Zones: **Gas bearing sandstones and coals will be penetrated from 1,855' to 2,065' KB.**Expected Water Zones: **No known (aquifer) water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.**Expected Mineral Zones: **No known mineral zones will be penetrated.**

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: **See the attached BOP and Choke Manifold Schematic attached to this permit.**

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole size	Setting Depth	Size (OD)	Weight, Grade, Jt	Condition
12-1/4"	±300'	8-5/8"	24#, J-55, ST&C	N
7-7/8"	±2,365	5-1/2"	15.5#, J-55, ST&C	N

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Surface Casing: ±200* sacks Class "G" (or equivalent) type cement with additives (typically LCM & accelerators) mixed at 15.6 – 15.8 ppg & 1.18 – 1.16 cuft/sx.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

* Cement volumes for permitting are calculated at 100% over gage hole. Actual cement volumes are calculated based on hole conditions during drilling and other factors. Actual cement volumes delivered to location range from 100% (minimum) to 300-400% over gage hole volume. Typically, an additional 200 sx of neat cement is also available, on location, for top out. If cement fails to circulate to surface or falls back from the surface, the well will be topped out using neat cement (meeting the above specifications) as necessary.

Production Casing: ±150* sacks Class "G" (or equivalent) type cement with additives (typically LCM, extenders, dispersant, thixotropic, fluid loss) mixed at 14.2 ppg & 1.62 cuft/sx.

Production casing will be cemented from TD to 500' above the top of the Upper Ferron Sandstone (as indicated by the geological top on the est. formation top's table).

* The volume shown is 50% over the gage hole volume calculated from TD to 500' above the top of the Ferron Sandstone. The actual volume will be obtained for the caliper log plus 50% excess from the actual well TD to 500' over the top of the

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300 psig (low pressure) for 5 min.

Test BOP to Working Press or to 70% internal yield of surf csg (10 min).

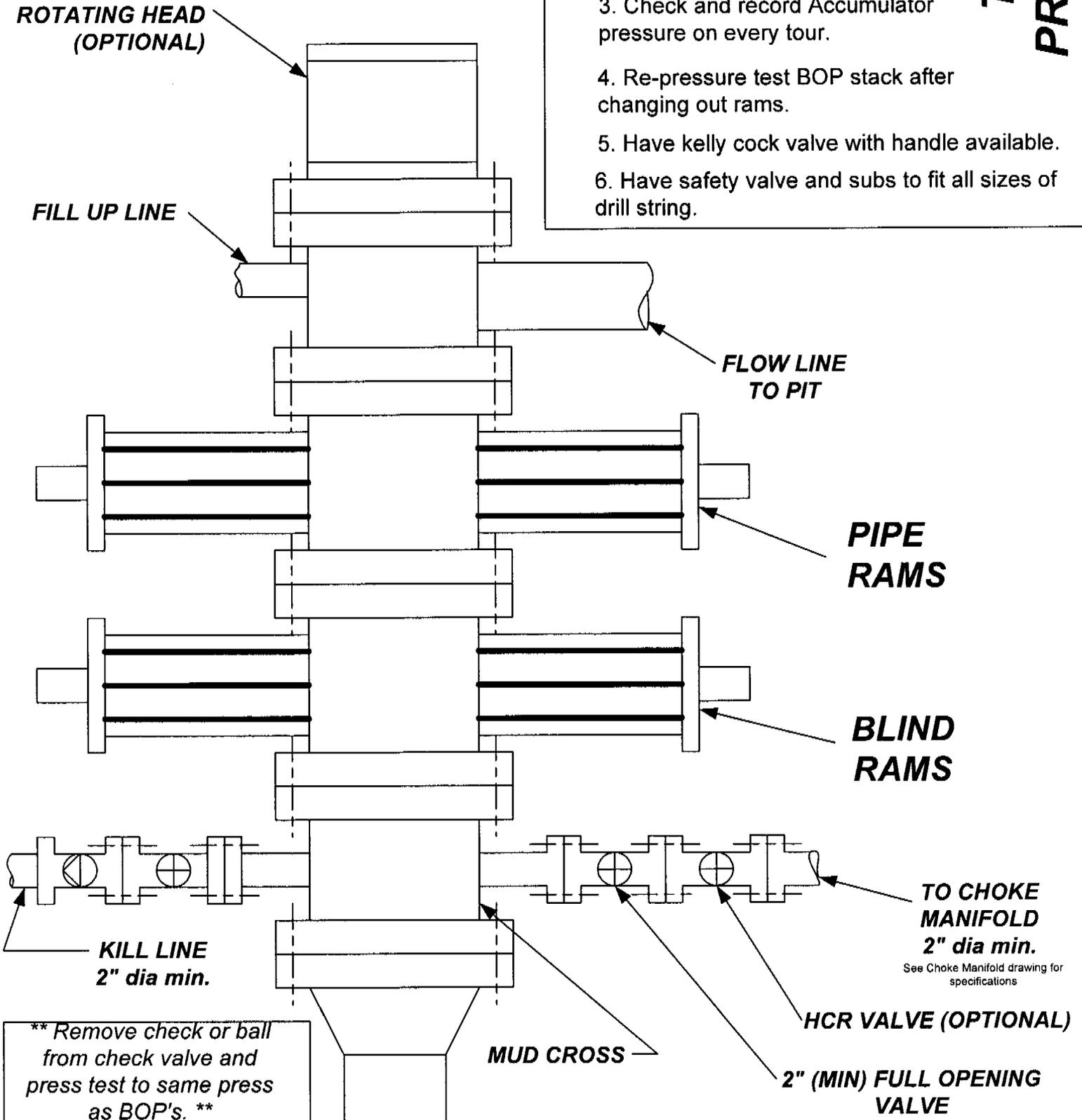
2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

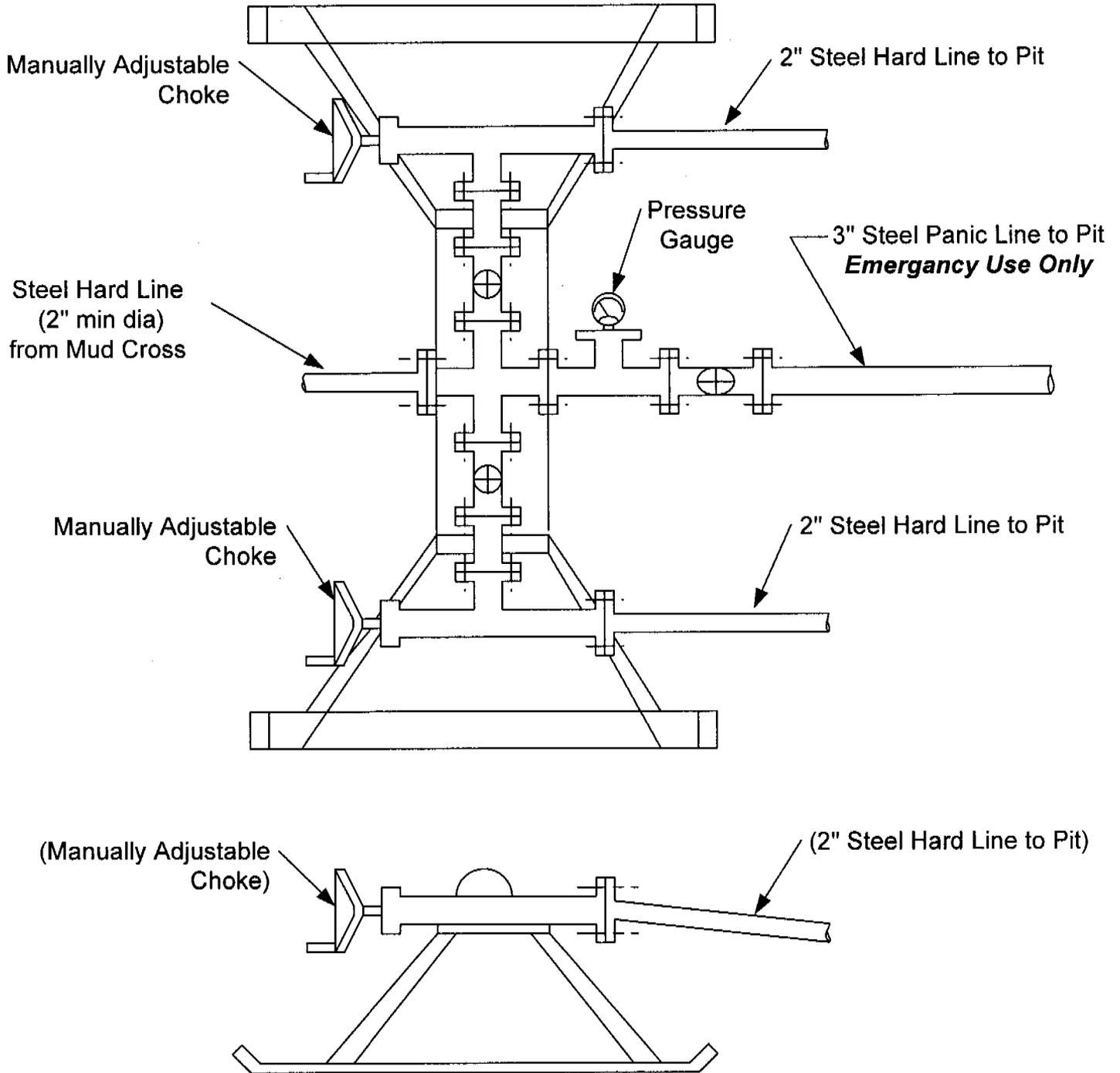
6. Have safety valve and subs to fit all sizes of drill string.



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**



Ferron Sandstone as shown on the actual log.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Interval	Mud Type	Mud Weight	Viscosity
0' – 300'	Air	n/a	n/a
300' – TD	Air	n/a	n/a

The blooie line will be approx 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and or gases. Dedusting, if necessary, will be accomplished with a small pump, waterline and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water is readily available and can be trucked to location as needed.

In the event the hole gets wet while drilling, either mist or produced Ferron coal water will be used as a circulating medium. In the event that produced Ferron coal water will not be adequate for mixing mud or is unusable for drilling, fresh water will be purchased, from town, and trucked to location.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program:

No cores or drill stem tests are planned for this well.

The well will be open hole logged with a triple combo logging suite consisting of array induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:

The maximum anticipated BHP gradient in any of the zones to be penetrated should be 8.33 ppg (fresh water). Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water/mud must be used as the circulating medium.

No abnormal pressure, temperatures or dangerous gases (H₂S) are anticipated.

9. Any Other Aspects of this Proposal that should be Addressed: **None**

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: **See Exhibit "A".**
- b. Location of proposed well in relation to town or other reference point:
The well location is approx 2.7 miles northwest of Huntington, Utah.
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: **None**
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): **Starting from a point along an existing road in the NWNW of sec 22, T17S, R08E.**
- b. Length of new access to be constructed: **Accessing existing road. See Exhibit "B".**
- c. Length of existing roads to be upgraded: **Approx 3345' of existing road.**
- d. Maximum total disturbed width: **Typically 60' (max)**
- e. Maximum travel surface width: **25' or less**
- f. Maximum grades: **Maximum grades will not exceed 10% after construction.**
- g. Turnouts: **No turnouts are planned at this time.**
- h. Surface materials: **Only native materials will be used during construction. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.**
- i. Drainage (crowning, ditching, culverts, etc): **Roads will be crowned and bar ditches will be located along either side. 18-24" dia culverts will be installed as necessary.**
- j. Cattleguards: **No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**

I. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C"**
4. Location of Production Facilities:
 - a. **On-site facilities: Typical on-site facilities will consist of a wellhead, flow lines, artificial lifting system (pumping unit), wellhead compression, gas/water separator (2 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection.**
 - b. **Off-site facilities: Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics, produced water disposal (SWD well) and gas measurement (sales meter).**
 - c. **Pipelines: The well will be produced into both a gas gathering pipeline and a produced water pipeline. The pipelines will be installed side by side in the same ROW traveling along the proposed existing access and will be tied into the existing pipeline (gas/water) system already in place. See Exhibit "B" for the proposed pipeline.**

- d. Power lines: **A 3-Phase Power line will be laid along side the gas gathering pipeline and the water pipeline.**

All permanent (in place for six months or longer) structures constructed or installed (including oil well pumping units) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed, if applicable.

If a gas meter run, for sales, is constructed on location, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced as necessary. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3, if applicable.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted, if applicable.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **All water required for drilling will typically be obtained and purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving the necessary permits and permission, if necessary. Water will be trucked to location by a third party trucking company who specializes in water hauling.**

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness.

The reserve pit will be located along the edge and within the boundaries of the designated wellpad and the walls of this pit will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E".**

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the: **West**

The blooie line will be located: **at least 100 feet from the well head.**

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: **Water Injection**

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **Both the surface and the minerals are owned by the State of Utah.**

12. Other Information:

a. Archeological Concerns: **There are no archeological concerns that the operator is aware of at this time.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume

responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: **None**
- c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**
- d. Off Location Geophysical Testing: **None**
- e. Drainage crossings that require additional State or Federal approval: **None**
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative:

Name: **Jeffrey W. Patton**

Title: **Drilling Engineer**

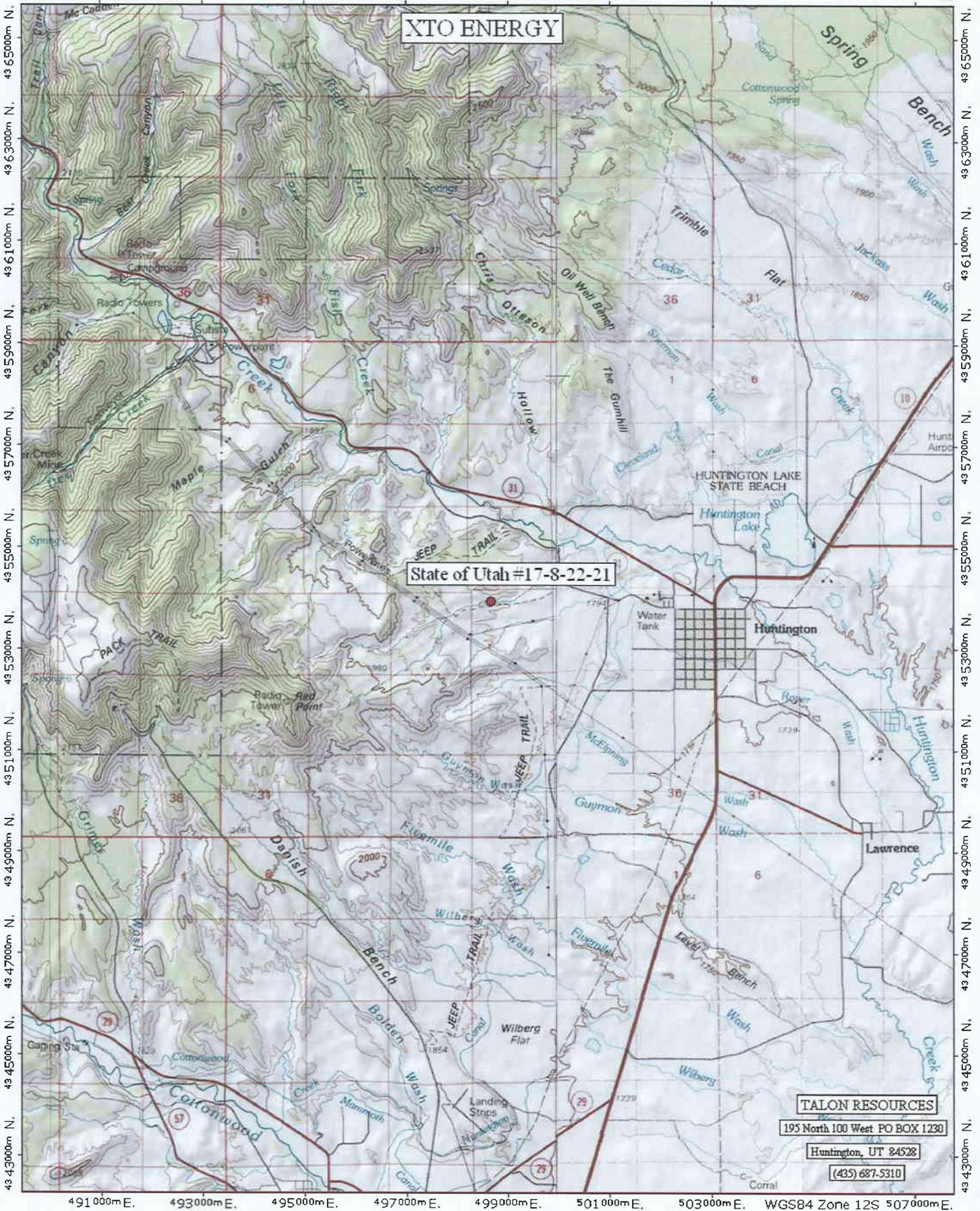
Address: **2700 Farmington Ave, Ste 1 , Bldg K
Farmington, NM 87410**

Phone No.: **(505) 324-1090**

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Kyla Vaughan for Jeff Patton
Signature _____
Title Drilling Engineer
Date 6/2/05



TN MN
12 1/2°

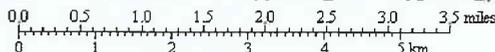
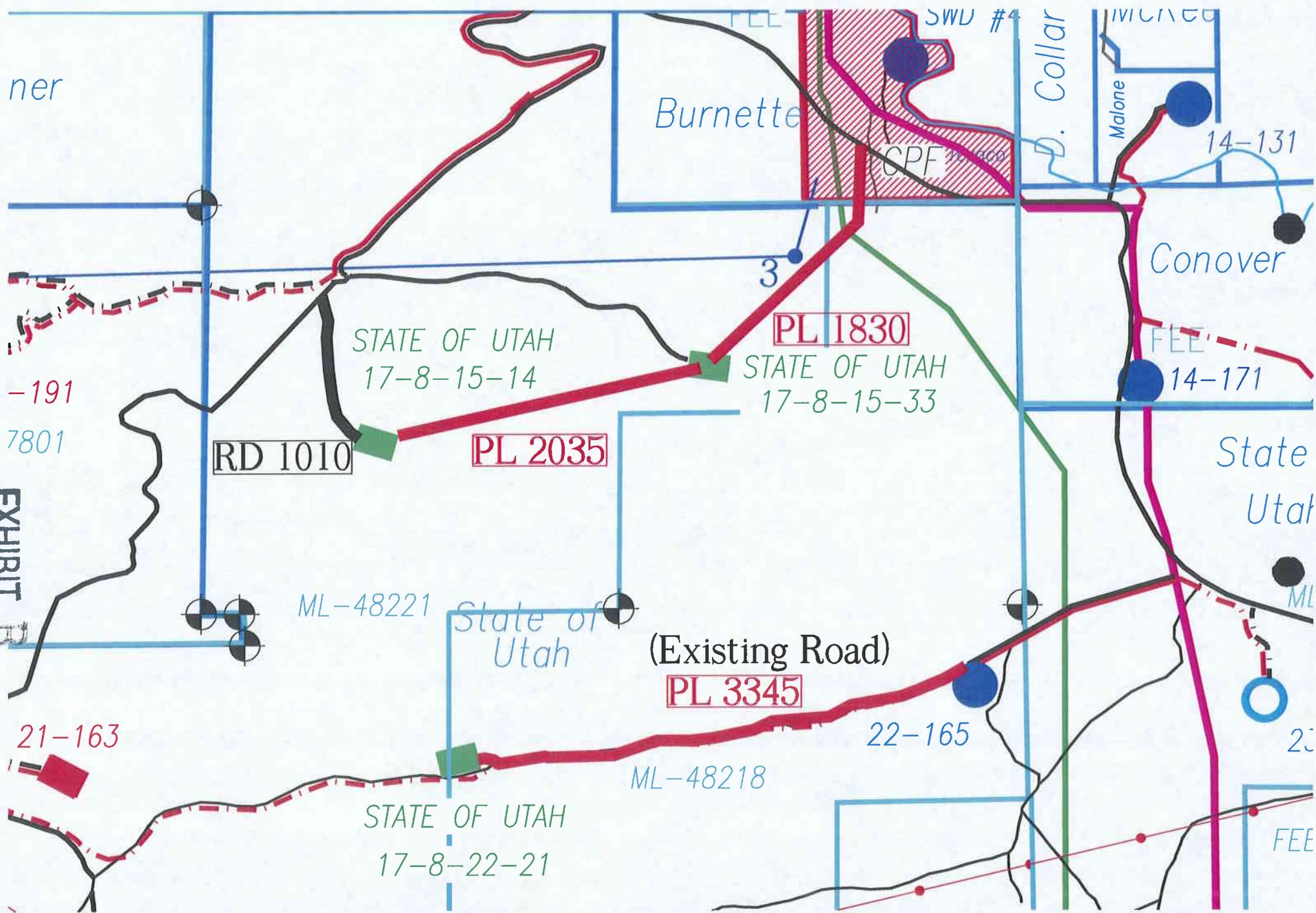
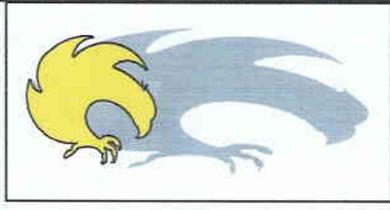
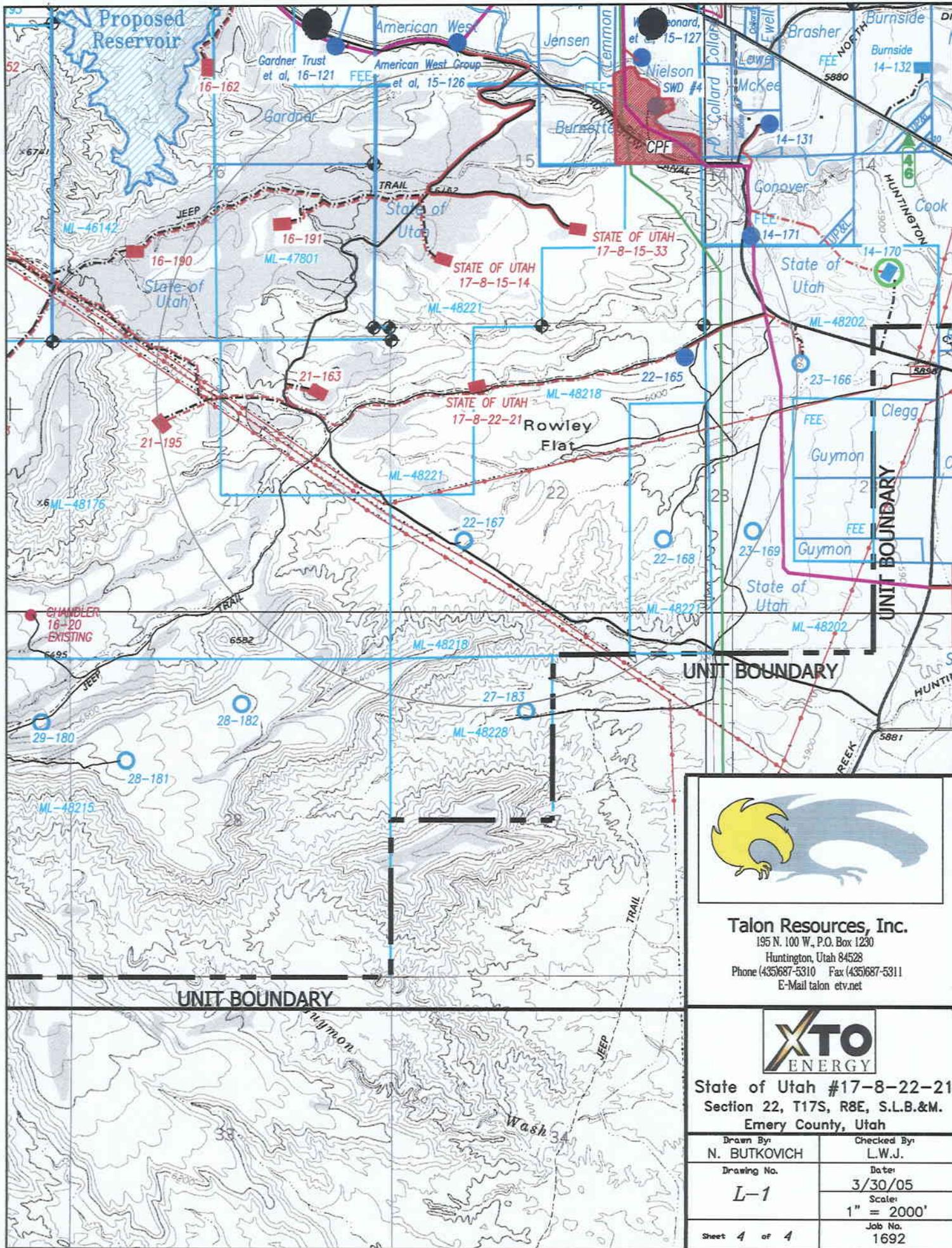


EXHIBIT A

EXHIBIT B





Talon Resources, Inc.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net

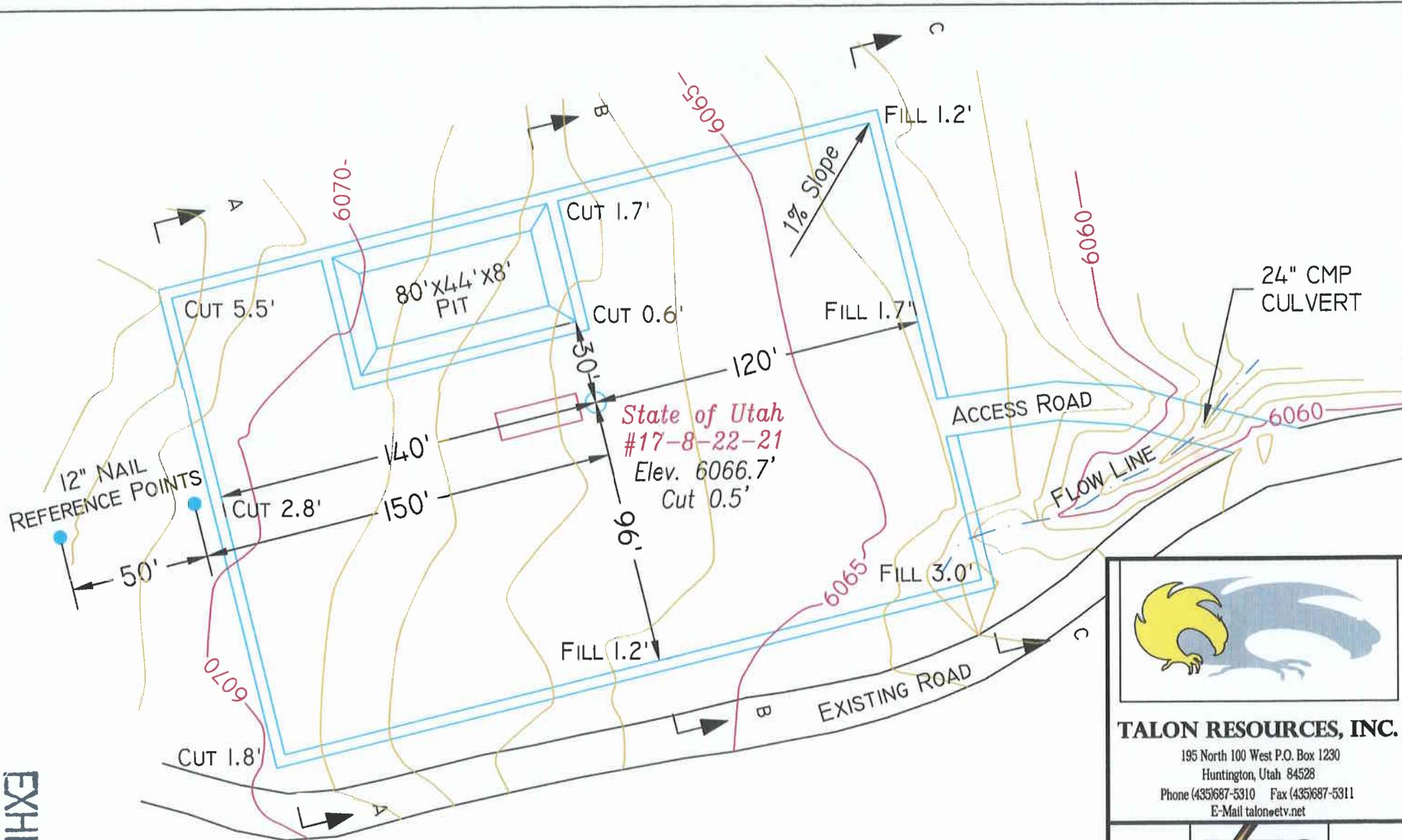


State of Utah #17-8-22-21
 Section 22, T17S, R8E, S.L.B.&M.
 Emery County, Utah

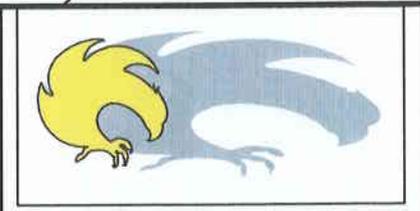
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 3/30/05
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 1692

EXHIBIT C

EXHIBIT D



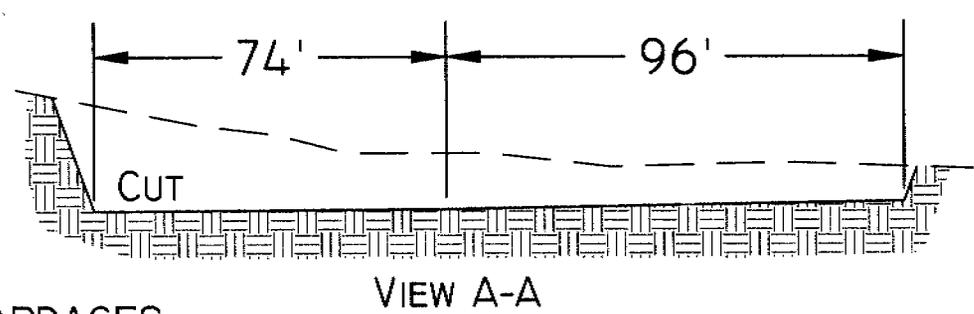
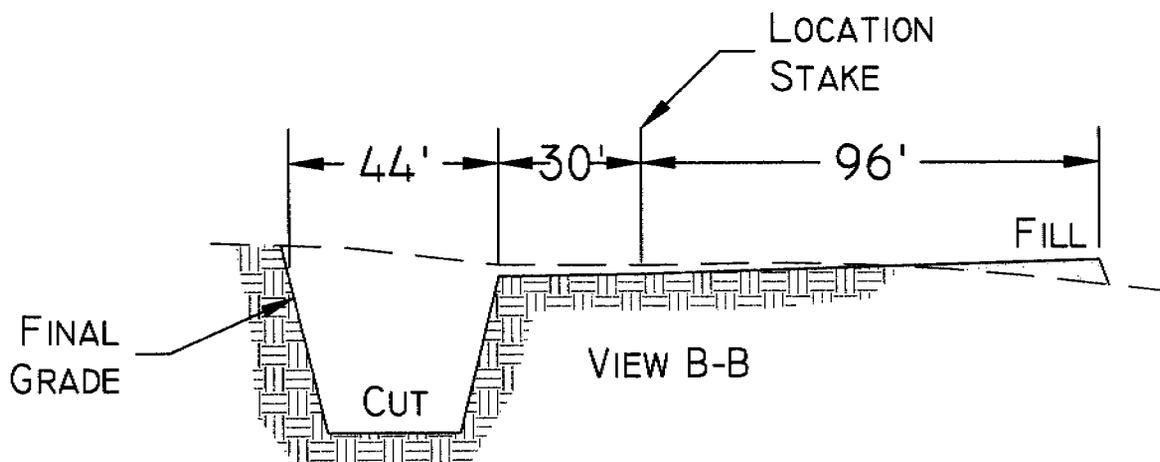
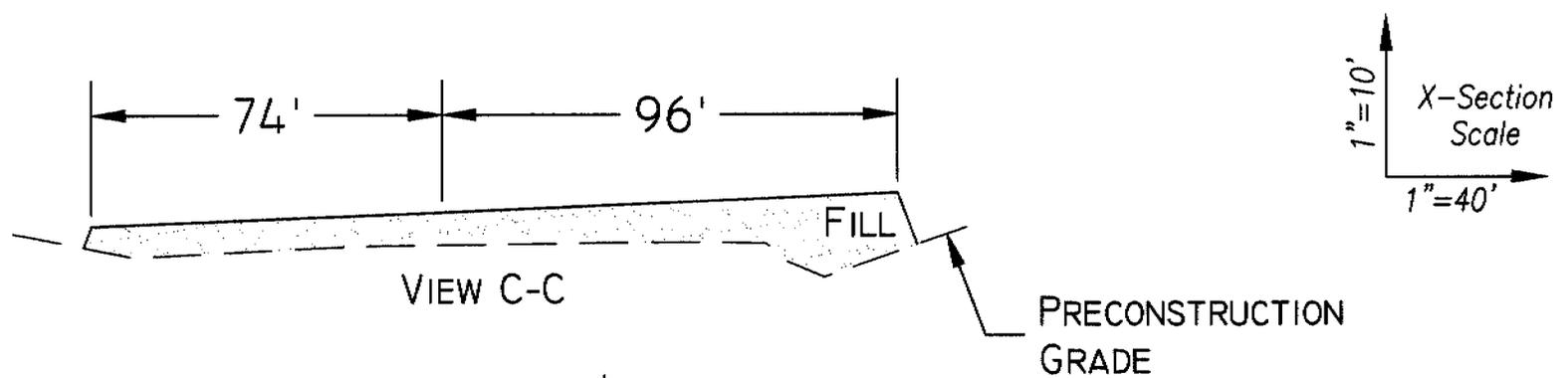
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6066.7'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6066.2'



TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

XTO ENERGY
LOCATION LAYOUT
 Section 22, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-22-21

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 3/30/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1692



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

EXHIBIT E



TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



TYPICAL CROSS SECTION
 Section 22, T17S, R8E, S.L.B.&M.
 State of Utah #17-8-22-21

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 3/30/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1692

APPROXIMATE YARDAGES

- CUT
- (6")TOPSOIL STRIPPING = 820 CU. YDS.
- REMAINING LOCATION = 1,795 CU, YDS.
(INCLUDING TOPSOIL STRIPPING)

- TOTAL CUT (INCLUDING PIT) = 2,665 CU. YDS.
- TOTAL FILL = 925 CU. YDS.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/06/2005

API NO. ASSIGNED: 43-015-30624

WELL NAME: ST OF UT 17-8-22-21
OPERATOR: XTO ENERGY INC (N2615)
CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

NENW 22 170S 080E
SURFACE: 0950 FNL 1448 FWL
BOTTOM: 0950 FNL 1448 FWL
EMERY
BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DVD	7/8/05
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48218
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD
COALBED METHANE WELL? YES

LATITUDE: 39.33419

LONGITUDE: -111.0145

RECEIVED AND/OR REVIEWED:

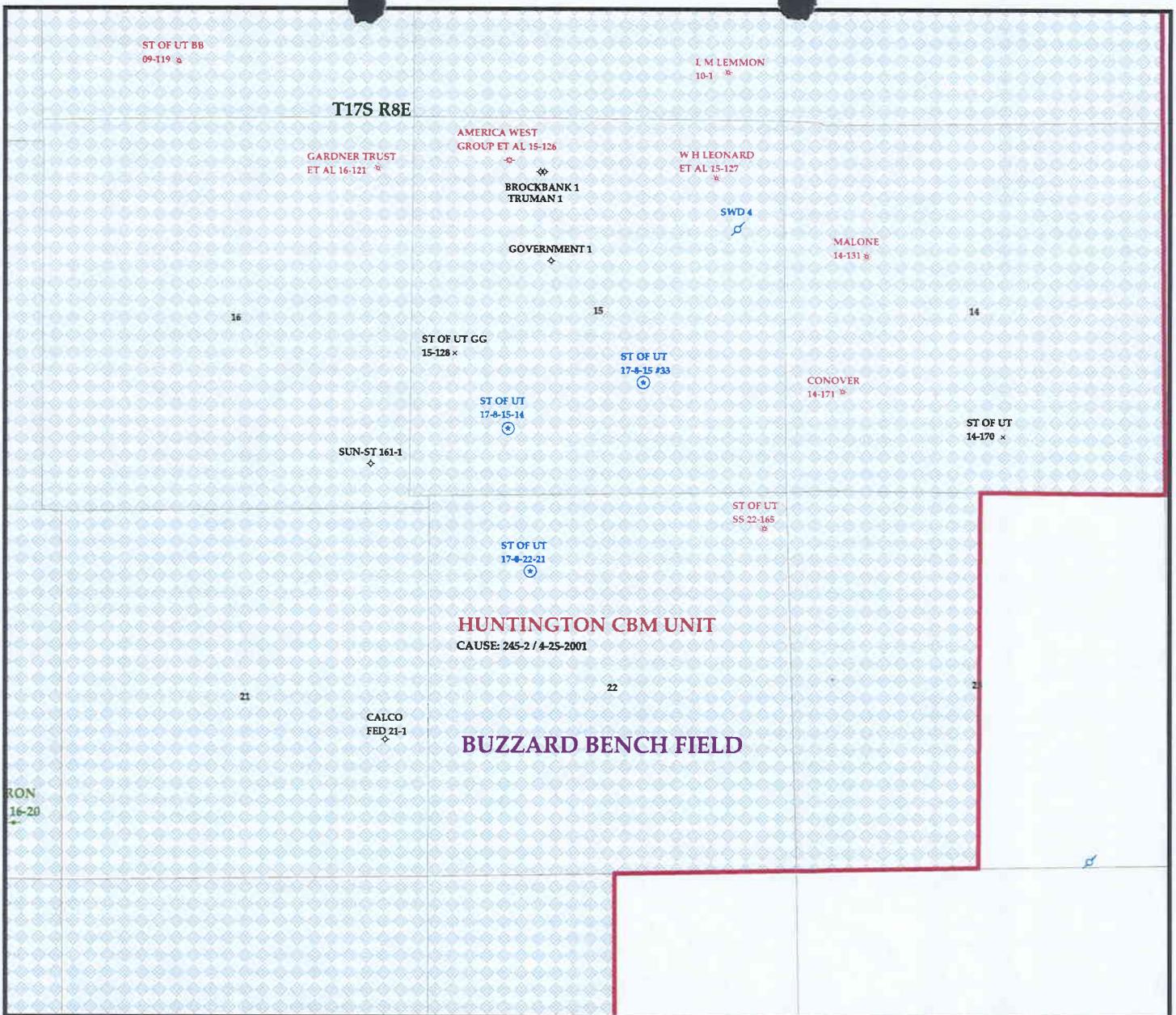
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2005
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Permit. (06-28-05)

STIPULATIONS: 1 - STATEMENT OF BASIS



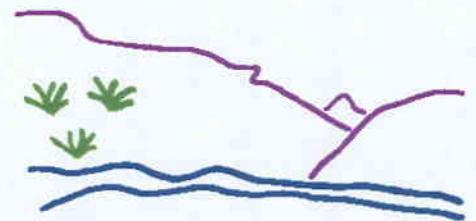
OPERATOR: XTO ENERGY INC (N2615)

SEC: 15 & 22 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001



Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬇️ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ♁ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 10-JUNE-2005

From: LaVonne Garrison
To: Diana Whitney
Date: 6/24/2005 2:47:12 PM
Subject: Re: New APDs for XTO Energy Inc. - Huntington CBM Unit

These locations were approved as part of their 2005 POD. However, the State 17-8-20-22 has been misdescribed on their plan. It was described in the SWNE rather than the SENW. I will have them revise their POD with the new location.

>>> Diana Whitney 06/10/05 9:45 AM >>>
Hi LaVonne,

(Proposed PZ Ferron)

43-015-30620 State of Utah 17-8-4-21 Sec. 4 T. 17S 8E 804 FNL 1788 FWL
43-015-30621 State of Utah 17-8-7-34 Sec. 7 T. 17S 8E 212 FSL 1430 FEL
43-015-30622 State of Utah 17-8-15-14 Sec. 15 T. 17S 8E 1130 FSL 1165 FWL
43-015-30623 State of Utah 17-8-20-22 Sec. 20 T. 17S 8E 2026 FNL 1992 FWL
43-015-30624 State of Utah 17-8-22-21 Sec. 22 T. 17S 8E 950 FNL 1448 FWL

Thank you,
Diana

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.

WELL NAME & NUMBER: State of Utah 17-8-22-21

API NUMBER: 43-015-30624

LEASE: State **FIELD/UNIT:** Buzzard Bench, Ferron Sand

LOCATION: 1/4,1/4 NENW Sec:22 TWP:17 S RNG:8 E 950 FNL 1448 FWL

LEGAL WELL SITING: F SEC. LINE; F 1/4,1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): X =4353906 E; Y =498679 N SURFACE OWNER: SITLA

PARTICIPANTS

Bart Kettle (DOGM), Nathan Sill (DWR), Allen Childs (Talon Resources Inc), Ray Peterson (Emery County), Gary Hancock and dirt contractor (Nelsons Construction).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~4.5 miles northwest of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into the San Rafeal River and eventually to the Green River 60 miles away. The well site is located in an 10-12" precept zone at the base of the eastern portion of the Wasatch Plateau.

A majority of the surface is bare ground, spares vegetative cover is due to salty clay soils and an arid climate. Agriculture lands are located along the valley floor to the east. With the exception of agriculture lands to the east and montane forest to the west in the upper elevations of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. There where no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game habitat, rodent habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 3,345' of new road will be built. Maximum travel surface will be ~25'. Well pad will be 170'x260'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Conover Fee 14-171, State of Utah 22-165

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flow lines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Limited public interest or concern is anticipated during
drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate.
Once dry the reserve pit contents will be buried in place, back fill
will be sufficiently deep so that no liner is exposed. Trash must be
contained in a trash cage and hauled away top an approved disposal site
as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was
observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents
and lizards.

Grasses: Alkali sacaton, bottlebrush squirrel tail, and needle and
thread grass. Shrubs: Black sage, shadscale salt brush, black grease
wood, green stem rubber rabbit brush, bud sage. Trees: None. Forbs:
Purple mustard, apricot globe mallow and halogeton. Other: prickly pear
cactus

SOIL TYPE AND CHARACTERISTICS: Silty clay loam

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos
Shale/clay and alluvial outwash. Soils at the well site are somewhat
depositional in nature and are generally fine. Gully to the north of
the proposed location is somewhat active and show recent signs of down
cutting, at this time it does not appear that it will compromise the
integrity of the well pad.

EROSION/SEDIMENTATION/STABILITY: Soils are slightly erosive to stable,
prone to wind and water erosion when disturbed. Construction of a well
pad at this site is not expected to contribute significant sediment
loads into the local watershed.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 44' x80' x8'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start when the reserve pit is dry. All areas not needed for production will be back filled. Reclaimed areas will be broadcast seeded in late fall or winter with specified seed mixture.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

Emery county request that access roads be graveled and maintained at the merge point with county roads by the operator. DWR present, but no input provided. Well site appears to be in mule deer winter range, but no drilling restrictions requested. XTO intends to install a liner in the reserve pit even though a liner is not required based on the on-site evaluation.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

07/01/2005 12:50 p.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-22-21
API NUMBER: 43-015-30624
LOCATION: 1/4,1/4 NENW Sec: 22 TWP: 17 S RNG: 8 E 950 FNL 1448 FWL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Blue Gate Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. No aquifers with high quality ground water are likely to be encountered. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources in the Pediment Mantle.

Reviewer: Christopher J. Kierst

Date: July 7, 2005

Surface:

On-site conducted June 28, 2005. In attendance: Bart Kettle (DOGM), Ray Peterson (Emery County), Allen Parker (Talon Resources Inc.), Nathan Sill (DWR), Gary Hancock (XTO) and dirt contractor representative (Nelsons Construction) invited but choosing not to attend Ed Bonner (SITLA).

Emery County requested that operator gravel and maintain access road at merge point with county road. Reserve pit liner would be optional at this well site. Planned pipelines for produced water and gas would follow access road to existing pipeline.

Reviewer: Bart Kettle

Date: 07-01-05

Conditions of Approval/Application for Permit to Drill:





State Online Services

Agency List

Business.utah.gov

Search Utah.gov

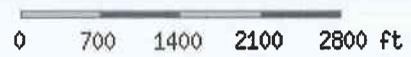
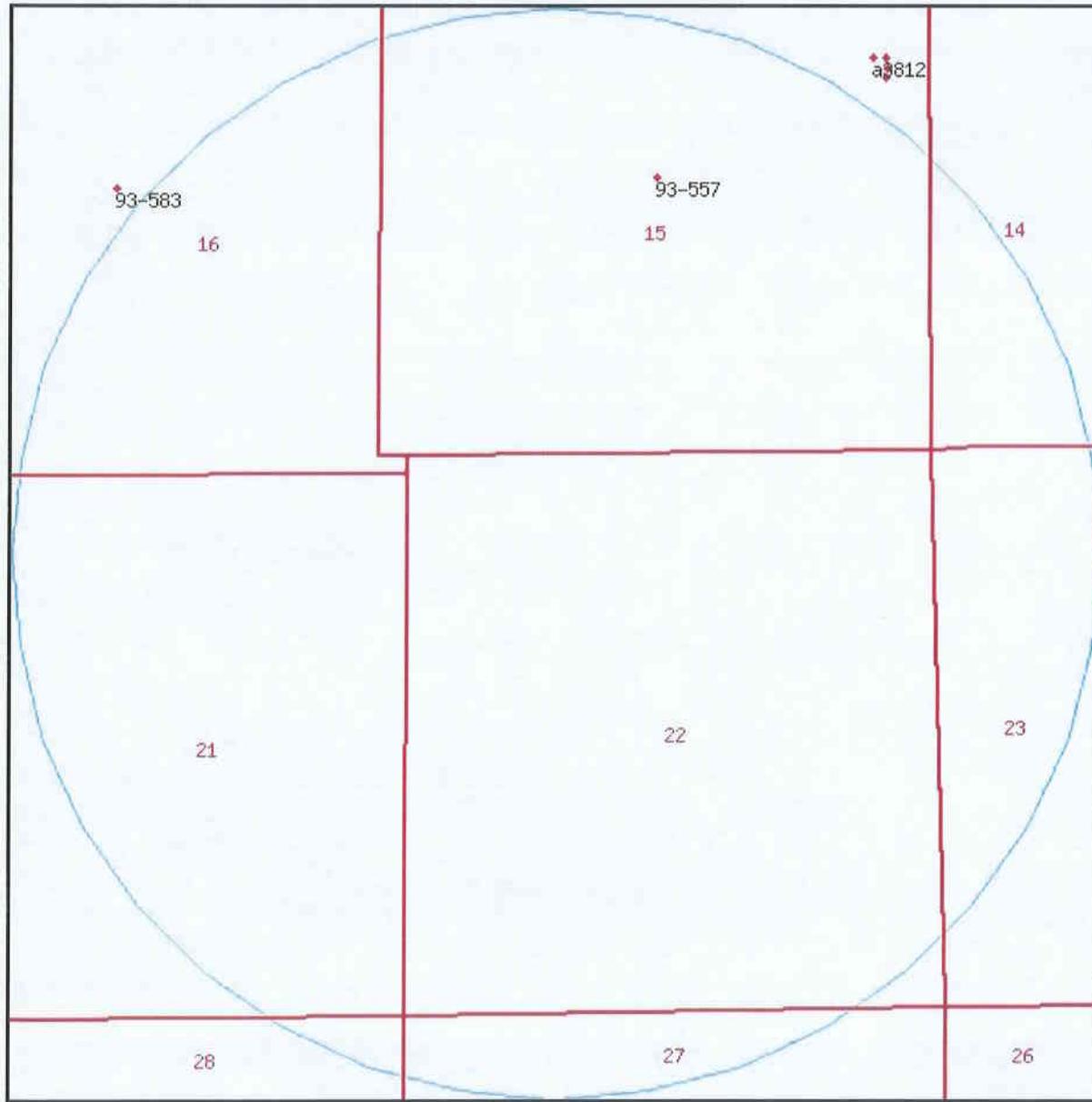


UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 07/07/2005 10:19 AM

Radius search of 5280 feet from a point S950 E1448 from the NW corner, section 22, Township 17S, Range 8E, SL b&m
Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-238</u>	Point to Point 0 0 15 17S 8E SL		P	18680000	S	0.000	0.000	WOODROW G. TRUMAN HUNTINGTON UT 84528
<u>93-297</u>	Point to Point 0 0 15 17S 8E SL		P	18750000	DIS	0.600	0.000	WILTON L. LEMMON HUNTINGTON UT 84528
<u>93-413</u>	Point to Point S830 W500 N4 15 17S 8E SL		P	18770000	S	0.000	0.000	WILTON L. & PEARL LEMMON HUNTINGTON UT 84528
<u>93-414</u>	Point to Point S1040 E990 N4 15 17S 8E SL		P	19020000	S	0.000	0.000	WILTON LEE & LEE M. LEMMON P.O. BOX 764
<u>93-415</u>	Point to Point 0 0 15 17S 8E SL		P	19020000	S	0.000	0.000	STATE OF UTAH DIVISION OF WILDLIFE RESOURCES 1594 WEST NORTH TEMPLE, STE 2110
<u>93-556</u>	Point to Point S100 W660 N4 15 17S 8E SL		P	18680000	S	0.000	0.000	WILTON L. LEMMON P. O. BOX 764
<u>93-557</u>	Point to Point S450 W590 N4		P	18680000	S	0.000	0.000	WOODROW G. TRUMAN HUNTINGTON UT

	15 17S 8E SL					84528
93-583	Point to Point	P	19020000 S	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN.
	0 0 16 17S 8E SL					675 EAST 500 SOUTH, 5TH FLOOR
93-1063	Rediversion	U	19610330 DIS	0.000	130800.000	STATE OF UTAH BOARD OF WATER RESOURCES
	N1150 W550 E4 15 17S 8E SL					1594 WEST NORTH TEMPLE, STE 310
93-1136	Rediversion	P	18920000 DIMOSP	0.000	2025.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-1137	Rediversion	P	18900000 DIMOSP	0.000	3274.710	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-1138	Rediversion	P	18900000 DIMOSP	0.000	50.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
						HUNTINGTON CLEVELAND

93-1139	Rediversion	P	18900000 DIMOSP	0.000	58.000	IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-2235	Surface	P	18790000 IS	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-2236	Surface	P	18840000 IS	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-2237	Surface	P	18880000 IS	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-228	Surface	P	18750000 IS	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-3195	Rediversion	A	19800228 DIMOSP	0.000	2000.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH

	N960 W440 E4 15 17S 8E SL					& DAVID B. HARTVIGSEN
93-3722	Rediversion	U	19980727 I	2.720	0.000	GARTH E. & JEANINE J. THOMSON
	S1600 W400 NE 15 17S 8E SL					P.O. BOX 338
93-3727	Surface	P	18750000	0.000	0.000	HUNTINGTON- CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-3738	Rediversion	U	20011010 IS	10.500	0.000	HUNTINGTON- CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					PO BOX 327
93-928	Rediversion	A	19160725 DIMOSP	0.000	600.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
93-950	Rediversion	A	19210112 DIMOSP	0.000	465.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N960 W440 E4 15 17S 8E SL					P.O. BOX 327
						HUNTINGTON

<u>93-951</u>	Rediversion	A	19220803 DIMOSP	0.000	9892.620	CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N960 W440 E4 15 17S 8E SL					
<u>93-953</u>	Surface	A	19220803 I	0.000	5500.000	USA BUREAU OF RECLAMATION -- PROVO AREA OFFICE 302 EAST 1860 SOUTH
	S1490 W410 NE 15 17S 8E SL					
<u>a14107</u>	Rediversion	A	19800228 DIMSPX	0.000	3000.000	STATE OF UTAH BOARD OF WATER RESOURCES 1594 WEST NORTH TEMPLE, STE 310
	N960 W440 E4 15 17S 8E SL					
<u>a15762</u>	Rediversion	A	19900730 IMP	0.000	31264.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON
	N960 W440 E4 15 17S 8E SL					
<u>a3812</u>	Rediversion	A	19601102 I	0.000	10000.000	HUNTINGTON- CLEVELAND IRRIGATION COMPANY P.O. BOX 327
	N1150 W550 E4 15 17S 8E SL					

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:	07-05 XTO St of Ut 17-8-22-21	
Operator:	XTO Energy Inc.	Project ID:
String type:	Surface	43-015-30624
Location:	Emery County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

Burst:

Design factor 1.00

Cement top: Surface

Completion type is subs
Non-directional string.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Re subsequent strings:

Next setting depth: 2,365 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,057 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Tension is based on buoyed weight.
Neutral point: 262 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	300	2950	9.83	6	244	38.79 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 8, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	07-05 XTO St of Ut 17-8-22-21		
Operator:	XTO Energy Inc.	Project ID:	43-015-30624
String type:	Production		
Location:	Emery County		

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 108 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 773 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,057 psi

No backup mud specified.

Burst:

Design factor 1.00

Cement top: 1,504 ft

Completion type is subs
Non-directional string.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,057 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2365	5.5	15.50	J-55	ST&C	2365	2365	4.825	74.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1057	4040	3.824	1057	4810	4.55	32	202	6.33 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 8, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2365 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Casing Schematic

Mancos Shale Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

Surface
300. MD

✓ w/ 18% Washout
~~Observations~~

BHP

$$(1052)(8.6)(2365) = 1057$$

~~Emergency S.S.~~

G_{av}

$$(0.12)(2365) = 283$$

MASP = 774

✓ Propose TOC ± 500 above
Top Ferron S.S.

BOPE - 2,000 ✓

TOC @
1504.

Surf Csg - 2950

70% = 2065

1855 Top Ferron S.S.

Max pressure @ shoe = 603

POPE TEST TO 2000# ✓

w/ 15% Washout
TOC 1339' w/ 9% Washout

2065 Lower Ferron S.S.

✓ Adequate DAD 7/8/05

5-1/2"
MW 8.6

Production
2365. MD

From: Ed Bonner
To: Whitney, Diana
Date: 8/10/2005 4:53:09 PM
Subject: Well Clearance - Revised Memo

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

XTO Energy Inc
State of Utah 17-8-4-21
State of Utah 17-8-22-21
State of Utah 17-8-20-22

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 15, 2005

XTO Energy, Inc.
2700 Farmington Ave, Ste 1, Bldg K
Farmington, NM 87410

Re: State of Utah 17-8-22-21 Well, 950' FNL, 1448' FWL, NE NW, Sec. 22,
T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30624.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-22-21
API Number: 43-015-30624
Lease: ML-48218

Location: NE NW **Sec.** 22 **T.** 17 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: ST OF UT 17-8-22-21

Api No: 43-015-30624 Lease Type: STATE

Section 22 Township 17S Range 08E County EMERY

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 08/19/05

Time _____

How DRY

Drilling will Commence: _____

Reported by GARY HANCOCK

Telephone # 1-435-749-1632

Date 08/25/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 950' FNL & 1,448' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 17-8-22-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 22 T17S R8E S		9. API NUMBER: 4301530624
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SAND
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD & SET CONDUCTOR CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. spudded 17-1/2" hole on 08/19/05. Set 13-3/8" conductor csg @ 40' FS. Cmdt csg.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>8/23/2005</u>

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AKG
SEP 25 2005

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 2700 FARMINGTON AVE, K #1
city FARMINGTON
state NM zip 87401

Operator Account Number: N 2616 2615
Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530624	STATE OF UTAH 17-8-22-21		NENW	22	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14894	8/19/2005		8/25/05		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KELLY K. SMALL

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

8/23/2005

Date

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AUG
SEP 25 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

STATE OF UTAH 17-8-22-21

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4301530624

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE/COAL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 950' FNL & 1,448' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 22 T17S R8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SET SURF CSG / TD & ST PROD CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/20/05: Drid 12-1/4" hole to 325'. TIH w/8-5/8", 24#, J-55, ST&C csg to 320'. Cmtd csg w/220 sx Type V cmt w/2% CaCl2 & 1/4 PPS Flocele. Circ cmt to surf.
 08/26/05: Tstd BOPE & surf csg. Drid to 1,772'.
 08/27/05: Reached driller's TD of 2,415'. Circ f/logs. TOH. RU loggers. Logged op hole.
 08/28/05: TIH w/5-1/2" 15.5, J-55, LT&C csg to 2,403.24'. Cmt prod csg w/200 sx CBM Lite cmt w/10 PPS Gilsonite & 1/4 PPS Flocele followed by 80 sx Type V cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele. Circ cmt to surf. Released rig.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Regulatory Compliance Tech

SIGNATURE *Kelly K. Small*

DATE 8/29/2005

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SEP 01 2005

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <u>STATE OF UTAH 17-8-2-21</u>	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530624
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 950' FNL x 1,488' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 22 17S 08 ^E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SEPT 05 MONTHLY DRLG ACTIVITY</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
SEE ATTACHED FOR SEPT MONTHLY DRILLING ACTIVITY.

NAME (PLEASE PRINT) <u>KELLY SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>10/5/2005</u>

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OCT 12 2005

Farmington Monthly Report

STATE OF UTAH	Well # 17-08- 22-21	FERRON	Emery, UT
---------------	------------------------	--------	-----------

Objective: Drill & Complete

AFE: 504849

1st Rept: 08/20/2005

9/27/05 Compl tie in of 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line to sep. Padded & backfilled. Cleaned up ROW. Project Compl.

DWC: \$5,000 CWC: \$193,475 DMC: \$0 CMC: \$0

Rig: Halliburton

9/29/05 9/19/05 to 9/24/05. Backfill res pit. MI 18 - 500 bbl frac tks. Filled frac tnks w/9,000 BFW (temp 60 deg to 65 deg). Inst 5K 5-1/2" frac vlv. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". Tstd OK. Heat frac water to 72 deg. RDMO Big Red Hot Oil. 9/26/05 MIRU Brand X WL. Run CBL fr/2,361' to surf. TOC @ 1,290'. RIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,028' - 2,036' (24 holes) & fr/2,061' - 2,072' (33 holes) (23 gm, .46" dia, 120 deg phg). All depths correlated w/Schlumberger CNL/GR log ran on 8/27/05. RDMO Brand X WL. MIRU Halliburton frac equip. Frac Lower Ferron Coal perfs fr/2,028' - 2,072' dwn 5-1/2 csg w/1,000 gal 15% HCl @ 8.5 BPM, 4,130 gals 20# Linear Gel, 138,550 gal 20# XL gel (delta 140), carrying 4,500# 30/70 Brady sd, 192,500# 20/40 Brady sd & 88,000# 16/30 Brady Sd (treated w/sand wedge and sand wedge NT). Flshd w/1,994 gals 20# linal gel. Max sd conc 5.0 ppg. ATP 1,608 psig. AIR 39 BPM. ISIP 1,120 psig. 5" SIP 1,047 psig. 10" SIP 1,005 psig. 15" SIP 973 psig. RDMO Halliburton frac equip. SWI. SDFN. 3,468 BLWTR.

DWC: \$268,000 CWC: \$461,475 DMC: \$0 CMC: \$0

Rig: Halliburton

9/30/05 SICP 0 psig. MIRU Brand X WL. RIH w/5-1/2" CBP. Set CBP @ 2,010'. PT csg to 2,000# for 5". Rls press. RIH w/3-1/8" HSC select fire csg gun. Perf Upr Ferron Sd w/1 JSPF @ 1,975', 1,972', 1,970', 1,968', 1,966', 1,964', 1,940', 1,937', 1,934', 1,931', 1,928', 1,926', 1,924', 1,922', 1,917', 1,914', 1,913', 1,911', 1,905', 1,903', 1,902', 1,898', 1,897', 1,886', 1,884', (25 holes, 10 gm, .34" dia.). RDMO Brand X WL. Frac Ferron Sd perfs fr/1,884' - 1,975' dwn 5-1/2 csg w/180 gals 20# linear gel, 1,250 gal 15% HCl @ 6.5 BPM, 2,500 gals 20# Linear Gel, 108,900 gal 20# XL gel (delta 140), carrying 242,100# 20/40 Brady sd, 37,500# 16/30 Brady sd. Sd ctd w/Sandwedge NT @ 5 ppg. Flshd w/1,750 gals 20# linal gel. Max sd conc 5.0 ppg. ATP 1,866 psig. AIR 49 BPM. ISIP 1,150 psig. 5" SIP 1,083 psig. 10" SIP 1,031 psig. 15" SIP 983 psig. SWI. RDMO Halliburton frac equip. 6,196 BLWTR.

STATE OF UTAH #17-08-22-21	<=continued=>	FERRON	Emery, UT
----------------------------	---------------	--------	-----------

dwc: \$180,000 cwc: \$641,475 dmc: \$0 cmc: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 17-8-22-21

2. NAME OF OPERATOR:
XTO Energy Inc.

9. API NUMBER:
4301530624

3. ADDRESS OF OPERATOR:
2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE/COAL

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 950' FNL x 1,448' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: SAME AS SURF

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 22 17S 08E S

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPUNDED: 8/19/2005

15. DATE T.D. REACHED: 8/27/2005

16. DATE COMPLETED: 10/19/2005

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6,065' GL

18. TOTAL DEPTH: MD 2,415
TVD

19. PLUG BACK T.D.: MD 2,361
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
MAIL/GR/CNL/TLD; MUD LOG

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	8-5/8 J-55	24.0#		320		TYPE 5 220		0	
7-7/8"	5-1/2 J-55	15.5#		2,403		CBM 5 280		1,290	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2,284							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON	1,884	2,072		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
1,884 1,975	0.34	25	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,028 2,072	0.46	57	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1,884'-2,072'	A. w/2,250 15% HCl ac. Frac'd w/6,810 gals 20# linear gel, 247,450 gals 20# XL gel carrying 4,500# 30/70, 434,600# 20/40 & 125,500# 16/30 Brady sd.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

P

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE: 10/25/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 6	WATER - BBL: 230	PROD. METHOD: P
CHOKE SIZE: N/A	TBG. PRESS. 100	CSG. PRESS. 22	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 6	WATER - BBL: 230	INTERVAL STATUS:	

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS	1.757
				UPR FERRON SS	1.880
				COAL	2.031
				LWR FERRON SS	2.085
				TUNUNK SH	2.333

35. ADDITIONAL REMARKS (Include plugging procedure)

Well not completed yet.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KELLY K. SMALL

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Kelly K. Small*

DATE 10/26/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530622	State of Utah 17-8-15-14		SWSW	15	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14942	13161	9/13/2005		2/27/07		
Comments: <i>Unit PA expanded by SITLA effective 12/1/05</i>							

Well 2

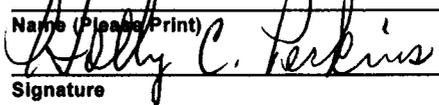
API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530624	State of Utah 17-8-22-21		NENW	22	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14894	13161	6/6/2005		2/27/07		
Comments: <i>Unit PA expanded by SITLA effective 12/01/05</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 2/21/2007
 Title Date

RECEIVED

FEB 23 2007

DIV. OF OIL, GAS & MINING



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Jon M. Huntsman, Jr.
Governor
Kevin S. Carter
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

December 14, 2006

XTO Energy
Attn: Mr. Dan C. Foland
810 Houston Street
Fort Worth, TX 76102

RE: 9th Revision to PA "BC" Revised
Huntington (Shallow) CBM Unit
Emery County, Utah

RECEIVED
DEC 26 2006

Dear Mr. Foland:

DIV. OF OIL, GAS & MINING

The following sets forth revisions to the participating area "BC" within the Huntington (Shallow) CBM Unit.

9th Revision REVISED to Participating Area "BC"

In response to your letter to me dated December 6, 2006, XTO has informed this office that there are two additional wells that qualified for inclusion in the Huntington (Shallow) CBM Unit in the 9th Revision. Based on XTO's information, the Trust Lands Administration recognizes the following additional wells were completed in November 2005, and had their first qualifying production under Section 10, Criterion (1) of the Unit Agreement in November 2005.

State of Utah 17-8-15-14	SWSW Section 15-17S-8E	(ML 48221)
State of Utah 17-8-22-21	NESW Section 22-17S-8E	(ML 48221; 48218)

The original well that caused the 9th revision to the Participating Area "BC", being the State of Utah 17-8-7-34, remains committed to the 9th revision as set out in my letter to XTO dated November 7, 2006.

All three wells must be paid on a lease basis from first production through November 30, 2005. Effective **December 1, 2005**, the lands upon which the above wells are drilled merge with the quarter sections upon which the wells are located to become the 9th Revision (REVISED) to the PA "BC". The unit area as of December 1, 2005, includes the lands more particularly described on the attached Schedule of Lands Capable of Producing Substances in Paying Quantities. Production from all 46 wells is allocated over the lands in the 9th Revision (REVISED) to the Participating Area "BC" on a pro-rata acreage basis from December 1, 2005, until the next approved revision to the PA.

Based on information XTO Energy has provided to Trust Lands, the Utah 8-113 well located in the NWSE 8-17S-8E commenced production on November 21, 2002, along with several other wells drilled in 2005 and 2006 and have not yet qualified to be included in the Huntington (Shallow) CBM Unit. Until such time as the wells qualify as a unit wells, they should

Huntington(Shallow) CBM Unit
9th Revision (REVISED) to the PA "BC"
December 14, 2006
Page Two

continue to be paid on a well basis. XTO Energy should notify Trust Lands as soon as the wells qualify as unit wells and request that they be included in a participating area.

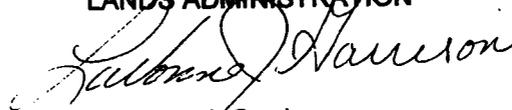
It is also recognized by Trust Lands that the Federal M #6-25 well located in the SENE 6-17S-8E is a communitized well rather than a unit well. Trust Lands recognizes the communitization agreement approved November 6, 2002, covering the NE/4 6-17S-8E as the appropriate method to distribute revenue from that well.

Subsequent applications for PA determinations or revisions should be submitted monthly, if necessary for the prior month's qualifying production. Initial, non-contiguous PAs will be effective from the date of first production. Revisions to or mergers of other PAs will be effective as of the first day of the month following the month in which the first qualifying production occurred.

Should you need anything further please contact me at (801) 538-5197.

Sincerely,

SCHOOL AND INSTITUTIONAL TRUST
LANDS ADMINISTRATION



LaVonne J. Garrison
Assistant Director/Oil & Gas

cc: Ms. Diana Whitney
~~Mr. Fred MacDonald~~

4201530624

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington, NM 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL
COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
X Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Region Wells	WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
				Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ	
																					a
	10-01	30	435	1478	0.00488716	1479	45	36	99	1708	1708	1299	1246	91	98	1708	1708	179	1425		
	T35-10	30	2667	18292	0.05048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	2200	17624			
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047			
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	07-106	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	5226			
	09-119	30	86	728	0.0024005	726	45	18	108	108	171	558	512	53	108	108	171	783			
	10-124	30	129	951	0.00314458	951	45	23	38	38	106	845	802	68	38	38	106	909			
	06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2755	19714			
	06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	13412			
	09-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	164	836			
	09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	147	905			
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304			
	10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	90	542			
	11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	16	59	403			
	11-130	30	1847	182	0.00053567	162	45	4	7	7	56	105	137	49	7	7	56	193			
	16-121	30	276	757	0.0026031	757	45	18	42	42	105	652	638	63	42	42	105	743			
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1397	1541	8581			
	05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	965	5155			
	05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1265			
	05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	1508			
	06-193	30	948	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210			
	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	15-127	30	1452	3530	0.01167232	3531	45	88	226	226	357	3174	2977	131	226	226	357	3334			
	08-111	29	143	1513	0.00500299	1514	44	37	203	203	283	1230	1276	80	203	203	283	1559			
	08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	143	220	1338			
	08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808			
	07-105	30	909	6760	0.02235255	6762	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107			
	03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	85	471			
	03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	350			
	09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	58	136	136	204	1002			
	04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631			
	04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204			
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29378	896	5000	5000	5896	35272			
	01-140	30	1506	4065	0.01344135	4066	45	99	462	462	606	3460	3428	144	462	462	606	4034			
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3560	20907	20640	643	2937	2937	3560	24220			
	22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224			
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445			
	14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238			
	36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7800	265	1062	1062	1327	8527			
	02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	42	101	586			
	36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	5038			
	03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578			
	02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891			
	14-131	30	793	1967	0.00650409	1968	45	46	71	71	164	1804	1659	93	71	71	164	1823			
	01-141	30	59	2208	0.00730098	2209	45	54	283	283	392	1827	1862	99	283	283	392	2244			
	32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	5540	6351	25047	26466	811	6540	6540	6351	32617		
	07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932			
	35-137	30	1356	11613	0.0383695	11617	0	284	1276	1276	1550	10057	9792	284	1276	1276	1550	11352			
	01-205D	30	4123	2659	0.00879226	2660	0	65	257	257	322	2338	2242	65	257	257	322	2584			
	31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29971	29917	866	4755	4755	5621	35558			
			43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	38990	48302	303311
												255006									

BTU

1 04 SALES MTR

the Wells

FIELD ESTIMATED PRODUCTION													ACTUAL ALLOCATED SALES																	
Wells	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use (2)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (3)	FIELD PRODUCTION (4)											
																				0	0	0	0	0	0	0	0	0		
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
A26-02	29	88	490	0.00185775	490	39	13	15	0	0	15	67	423	432	52	15	0	15	67	499										
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	0	437	718	8,422	8,062	281	437	0	437	718	8,780										
A25-04	15	0	68	0.00023005	68	23	2	2	0	0	2	26	42	60	24	2	0	2	26	86										
A35-06	30	141	29098	0.09844307	29,098	46	750	1,706	0	0	1,706	2,501	26,697	25,665	795	1,706	0	1,706	2,501	28,166										
A35-05	18	700	289	0.00097773	289	27	7	7	0	0	7	41	248	255	34	7	0	7	41	293										
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	0	361	545	4,838	4,748	164	361	0	361	545	5,293										
P10-47	30	734	39	0.00047025	139	210	4	6	0	0	6	220	81	123	214	6	0	6	220	343										
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
UC2-11	30	50211	15291	0.05173154	15,291	45	304	1,255	0	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,191										
S06-46	29	1	519	0.00175586	519	203	13	230	0	0	230	448	73	458	216	230	0	230	448	904										
R09-45	30	36	444	0.00150212	444	210	11	102	0	0	102	323	121	392	221	102	0	102	323	715										
P10-42	29	7609	819	0.0027738	819	44	21	144	0	0	144	206	610	722	65	144	0	144	209	931										
P10-43	30	3050	605	0.00204681	605	45	16	51	0	0	51	125	54	63	114	11	0	11	125	658										
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	0	11	125	54	63	114	11	0	11	125	658										
D34-12	24	2583	147	0.00497862	1,471	36	38	126	0	0	126	200	1,271	1,297	74	126	0	126	200	1,497										
D35-13	30	142110	296	0.00030313	296	45	23	349	0	0	349	417	479	790	68	349	0	349	417	1,207										
D35-14	24	647	293	0.00099126	293	36	8	57	0	0	57	101	102	258	44	57	0	57	101	359										
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346										
HC6-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
UC2-48	28	7527	2310	0.00781509	2,310	42	60	148	0	0	148	250	2,060	2,037	148	148	0	148	250	2,664										
UC2-50	30	706	2703	0.00914467	2,703	49	70	165	0	0	165	280	2,423	2,384	15	165	0	165	280	2,664										
UC2-49	15	173	347	0.00117396	347	23	9	18	0	0	18	49	296	305	31	18	0	18	49	355										
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
X16-66	29	307	290	0.00098112	290	42	7	38	0	0	38	87	203	256	49	38	0	38	87	342										
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
14-53	30	298	827	0.00279787	827	45	21	50	0	0	50	116	711	729	55	50	0	50	116	845										
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	0	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430										
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
23-51	30	175	259	0.00091007	259	45	7	9	0	0	9	51	208	237	52	9	0	9	51	298										
24-57	30	254	581	0.00230393	581	45	18	22	0	0	22	85	595	601	63	22	0	22	85	686										
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
08-62	29	23	491	0.00166113	491	44	13	179	0	0	179	235	256	433	55	179	0	179	235	660										
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	0	294	365	709	947	71	294	0	294	365	1,312										
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	0	154	269	2,432	2,382	115	154	0	154	269	2,851										
15-87	26	1202	261	0.000883	261	39	7	14	0	0	14	60	201	230	46	14	0	14	60	290										
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	0	528	816	8,611	8,315	288	528	0	528	816	9,131										
07-54	30	1092	1657	0.00560589	1,657	45	43	495	0	0	495	583	1,074	1,461	88	495	0	495	583	2,044										
06-63	30	264	1654	0.00559574	1,654	45	43	495	0	0	495	583	1,074	1,461	88	495	0	495	583	2,044										
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
01-76	30	3108	4980	0.01884812	4,980	45	128	326	0	0	326	499	4,481	4,392	173	326	0	326	499	4,891										
36-78	30	903	5802	0.01962907	5,802	45	150	380	0	0	380	575	5,227	5,117	195	380	0	380	575	5,891										
03-74	27	24620	1325	0.00448268	1,325	41	34	30	0	0	30	105	1,220	1,169	75	30	0	30	105	1,274										
03-75	30	5879	4396	0.01487235	4,396	45	113	298	0	0	298	457	3,939	3,877	158	298	0	298	457	4,334										
11-72	30	45297	922	0.00311927	922	45	24	177	0	0	177	246	676	813	69	177	0	177	246	1,059										
34-80	15	44	113	0.0003823	113	24	3	21	0	0	21	48	65	100	27	21	0	21	48	148										
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	0	133	216	1,268	1,307	83	133	0	133	216	1,523										
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659										
P03-92	30	1184	886	0.00299749	886	45	23	89	0	0	89	157	729	781	66	89	0	89	157	936										
P03-93	28	9434	546	0.00218552	546	42	17	96	0	0	96	155	491	570	59	96	0	96	155	725										
T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	0	58	132	998	997	74	58	0	58	132	1,129										
127-87	30	574	546	0.0018472	546	45	14	27	0	0	27	86	460	482	59	27	0	27	86	569										
01-97	30	0	1194	0.00403949	1,194	0	31	73	0	0	73	104	1,090	1,053	31	73	0	73	104	1,157										
36-96	30	61	470	0.00159008	470	0	12	49	0	0	49	61	409	415	12	49	0	49	61	478										
36-95	30	1603	1260	0.00426278	1,260	0	32	130	0	0	130	162	1,098	1,111	32	130	0	130	162	1,273										
MERRON GAS WELLS																														
hammer	29	10537	491	0.0016273	491	0	12	15	0	0	15	27	454	424	12	15	0	15	27	451										
al	30	985	493	0.0016679	493	0	0	28	0	0	28	28	465	435	0	28	0	28	28	469										
													363007	295582	295582	295582	2428	7504	20777	20777	20777	30529	264753	260703	10843	20777	20777	30832	291535	
													BTU		SALES MTR		SALES LESS MERRION WELLS													

PELINE

	29777					
	9					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	974					
	31833		295682	2448	7604	0

SALES DIFFERENCE

8578

JC137 54

395211	597033	597137	4379	14975	69724	59724	79077	516080	514893	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. N2615

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land

SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000) Date: 7/18/05 (See Instructions on Reverse Side)
By: Dsk/Ducet
Dustin Ducet??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

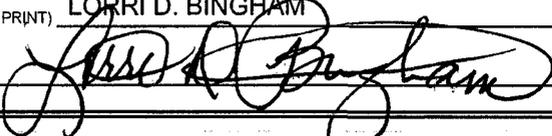
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL St of Wt 17-8-22-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30624
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 22		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT 17-8-22-21
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306240000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0950 FNL 1448 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/17/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CHEM/NUTRIENT TRT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has injected a chemical/nutrient treatment downhole on this well per the following: 6/17/2010: Luca Technology injected 4960 BBL's of prod wtr w/ 300 gals of amendment. SWI for 30 days @ 8:30 p.m.. SICP 0 PSIG, SITP 0 OSIG. Suspend report on well treatment until further activity.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 7/15/2010