

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Coastal Plains Energy Inc.				9. WELL NAME and NUMBER: Ferron Well 217-10-1	
3. ADDRESS OF OPERATOR: 420ThrockmortonSt630 CITY Ft. Worth STATE TX ZIP 76102			PHONE NUMBER: 817 882-9055	10. FIELD AND POOL, OR WILDCAT: Ferron	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 778.6' FNL, 685.2' FWL AT PROPOSED PRODUCING ZONE: 778.6' FNL, 685.2' FWL				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 21S 7E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5 miles south of Ferron Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 685		16. NUMBER OF ACRES IN LEASE 160		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1320'		19. PROPOSED DEPTH: 1,100		20. BOND DESCRIPTION: 698	
21. ELEVATIONS (SHOW WHETHER LF, RT, GR, ETC.): 6183'GR		22. APPROXIMATE DATE WORK WILL START: 2/25/2005		23. ESTIMATED DURATION: 14 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
8-3/4"	7" J-55 ST 23#	90	Class H	100 Sacks	1.06 cu.ft/sk 16 ppg
6-1/8"	4-1/2" J-55ST 10.5#	1,100	Class G light	20 Sacks	4.9 cu.ft/sk 10.03 ppg
			Class G	30 sacks	1.79 cu.ft/sk 13.5 ppg

Old Drills

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Fred Reynolds TITLE Petroleum Engineer
SIGNATURE *Fred Reynolds* DATE 02/07/05

(This space for State use only)

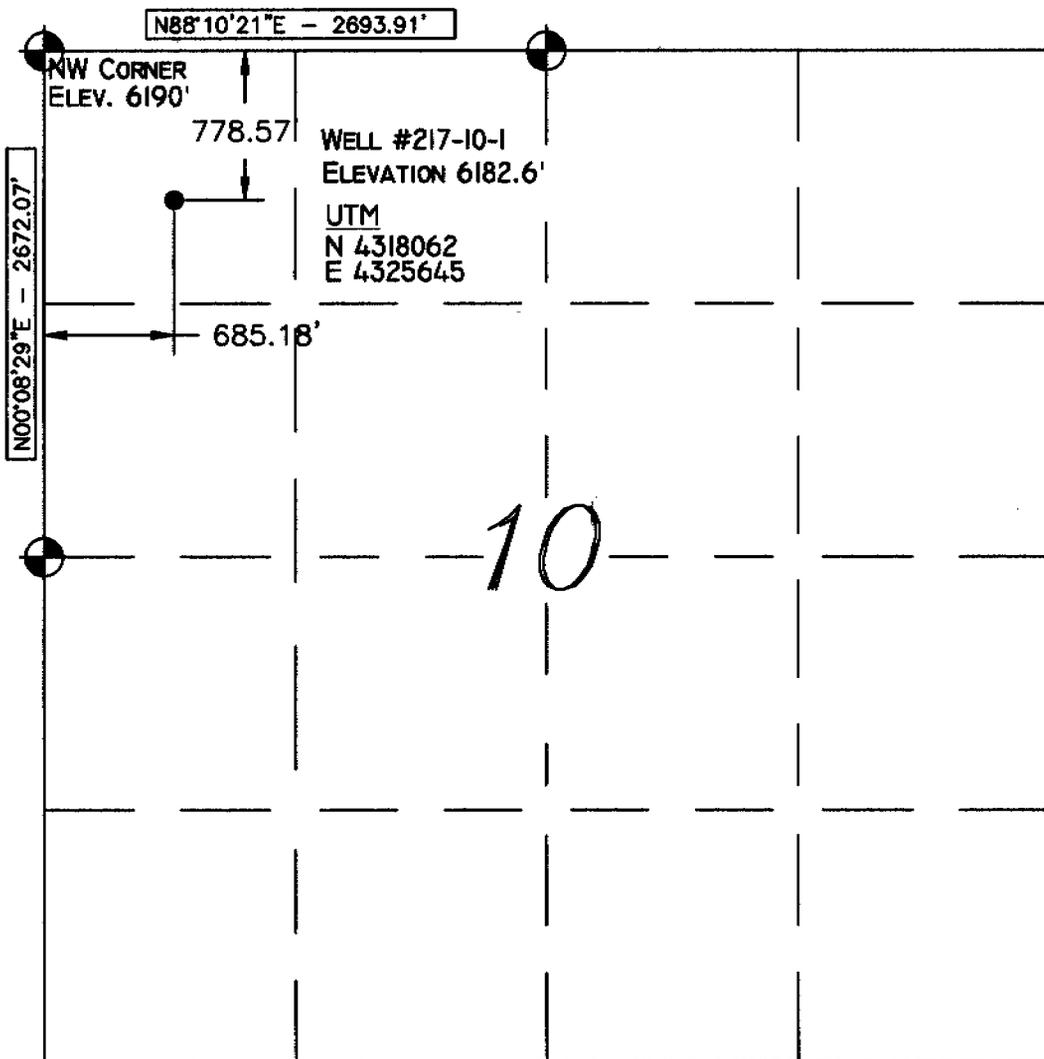
API NUMBER ASSIGNED: 43-015-30614

APPROVAL: _____

RECEIVED
FEB 11 2005
DIV. OF OIL, GAS & MINING

Range 7 East

Township 21 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°00'48"
111°07'46"

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6190' BEING AT THE NORTHWEST SECTION CORNER OF SECTION 10, TOWNSHIP 21 SOUTH, RANGE 7 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE FERRON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

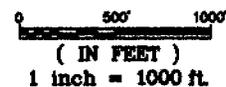
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4, NW 1/4 OF SECTION 10; BEING 778.57' SOUTH AND 685.18' EAST FROM THE NORTHWEST CORNER OF SECTION 10, T21S, R7E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@ctv.net

COASTAL PLAINS ENERGY, INC.

WELL #217-10-1
Section 10, T21S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 09/13/04
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1480

SURFACE DAMAGE RELEASE AND SURFACE RIGHT-OF-WAY GRANT

IN CONSIDERATION of the sum of fifteen dollars (\$15) per rod for access roads and one thousand dollars (\$1,000) per well site pad for each well drilled on the subject land, paid by _____, hereinafter referred to as _____, the receipt and sufficiency of which are hereby acknowledged, the undersigned, JEANNE M. HOWME TRUST, ~~and _____~~, ^{TRUST} ~~husband and wife~~, hereinafter referred to as the "Surface Owner" being the present owner of all or part of the surface covering:

does hereby release, acquit, and forever discharge _____, its successors and assigns, of all liability for all damages created or caused by reasons of the clearing, use, and all operations including drilling, completing, and subsequent operation of oil and/or gas well(s), which may be drilled by _____ and/or an assignee of _____ on any of the above described lands.

This release is intended to cover all surface damages to crops, trees, grass and/or other vegetation and soil damage. It is understood that _____ will have use of the well site surface and access road if the well(s) subject hereto is completed as a producer. Contemporaneously herewith, in consideration of the hereinabove said \$15 per rod for access roads and \$1,000 per well site pad. Surface Owner does hereby grant to _____, its successors and assigns, any surface and subsurface rights in Section 12, of

Township 7 East, Range 20 South necessary for the drilling, completing, and subsequent operations of well(s), including but not limited to right-of-ways, right of ingress and egress, easement rights, right to build and use roadways, right to build pad and mud pits, right to place production equipment and/or storage tanks on the surface for said well, and the right to lay a pipeline under the surface for production from said well.

Location will be kept clean and free of trash and will be restored to original condition as near as possible after well is drilled and completed or plugged and abandoned. The undersigned represents that there is no tenant lessee or authorized persons in possession of the above described lands, other than is indicated below, and further agrees to defend, indemnify and hold _____ harmless against any claim or demand for payment of surface damages occasioned by damage to the above described lands, to any third party.

In WITNESS HEREOF, this instrument has been executed by the undersigned this 3 day of December, 2004.

COASTAL PLAINS ENERGY, INC.

Fred N. Reynolds
 Fred N. Reynolds
 Vice President

SURFACE OWNER

Joanne M. Horne
 Joanne M. Horne

James M. Horne / Trustee of the Joanne M. Horne Trust

ACKNOWLEDGEMENT

STATE OF Utah

COUNTY OF Salt Lake

On this 3rd day of December, 2004, before me
VAY SIMPER, a notary public, personally appeared
JAMES M. HONNE, proved on the basis of satisfactory evidence
to be the persons whose names are subscribed to this instrument, and
acknowledged they executed the same. Witness my hand and official seal.

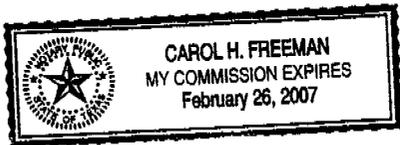


Vay Simper
NOTARY PUBLIC
Printed Name: VAY SIMPER

STATE OF TEXAS

COUNTY OF TARRANT

On this 15th day of December, 2004, before me
Carol H. Freeman, a notary public, personally appeared
Fred W. Reynolds, proved on the basis of satisfactory evidence
to be the person whose name is subscribed to this instrument, and
acknowledged he executed the same. Witness my hand and official seal.



Carol H. Freeman
NOTARY PUBLIC
Printed Name: _____

COASTAL PLAINS ENERGY, INC.
420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

March 22, 2005

RECEIVED
MAR 25 2005
DIV. OF OIL, GAS & MINING

Ms. Diana Whitney
State of Utah
Division of Oil, Gas, and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: **APD—Ferron 217-10-1 (Revised)**
Emery County, Utah

Dear Ms. Whitney:

Pursuant to the request of Mr. Bart Kettle following his site inspection of the referenced well to be drilled, the well location has been re-staked 80 feet south of the original location. Enclosed please find an original and two copies of the revised APD reflecting the changed well location.

If you have any questions regarding the enclosed, please call the undersigned at (817) 336-1742.

Very truly yours,

COASTAL PLAINS ENERGY, INC.



Fred N. Reynolds

FNR/cf

Encls.

ferron217101revisedapd.cpe

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL

DIV. OF OIL, GAS & MINING LEASE NO. Fee 6. SURFACE Fee

1A. TYPE OF WORK: DRILL REENTER DEEPEN

B. TYPE OF WELL: OIL GAS OTHER _____ SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: Coastal Plains Energy Inc.

3. ADDRESS OF OPERATOR: 420ThrockmortonSt630 CITY Ft. Worth STATE TX ZIP 76102 PHONE NUMBER: (817) 336-1742

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 858.5' FNL, 687' FWL AT PROPOSED PRODUCING ZONE: 858.5' FNL, 687' FWL 488892X 39.01930 4317900Y -111.128294

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

8. UNIT or CA AGREEMENT NAME: N/A

9. WELL NAME and NUMBER: Ferron Well 217-10-1

10. FIELD AND POOL, OR WILDCAT: Ferron

11. QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 21S 7E S

12. COUNTY: Emery 13. STATE: UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5 miles south of Ferron Utah

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 685

16. NUMBER OF ACRES IN LEASE: 160

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1320'

19. PROPOSED DEPTH: 1,100

20. BOND DESCRIPTION: 698

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6185' GR

22. APPROXIMATE DATE WORK WILL START: 4/15/2005

23. ESTIMATED DURATION: 14 days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
8-3/4"	7" J-55 ST 23#	90	Class H 100 Sacks 1.06 cu.ft/sk 16 ppg
6-1/8"	4-1/2" J-55ST 10.5#	1,100	Class G light 20 Sacks 4.9 cu.ft/sk 10.03 ppg
			Class G 30 sacks 1.79 cu.ft/sk 13.5 ppg

ATTACHMENTS

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WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Fred Reynolds TITLE Vice-President

SIGNATURE *Fred W. Reynolds* DATE 3/22/05

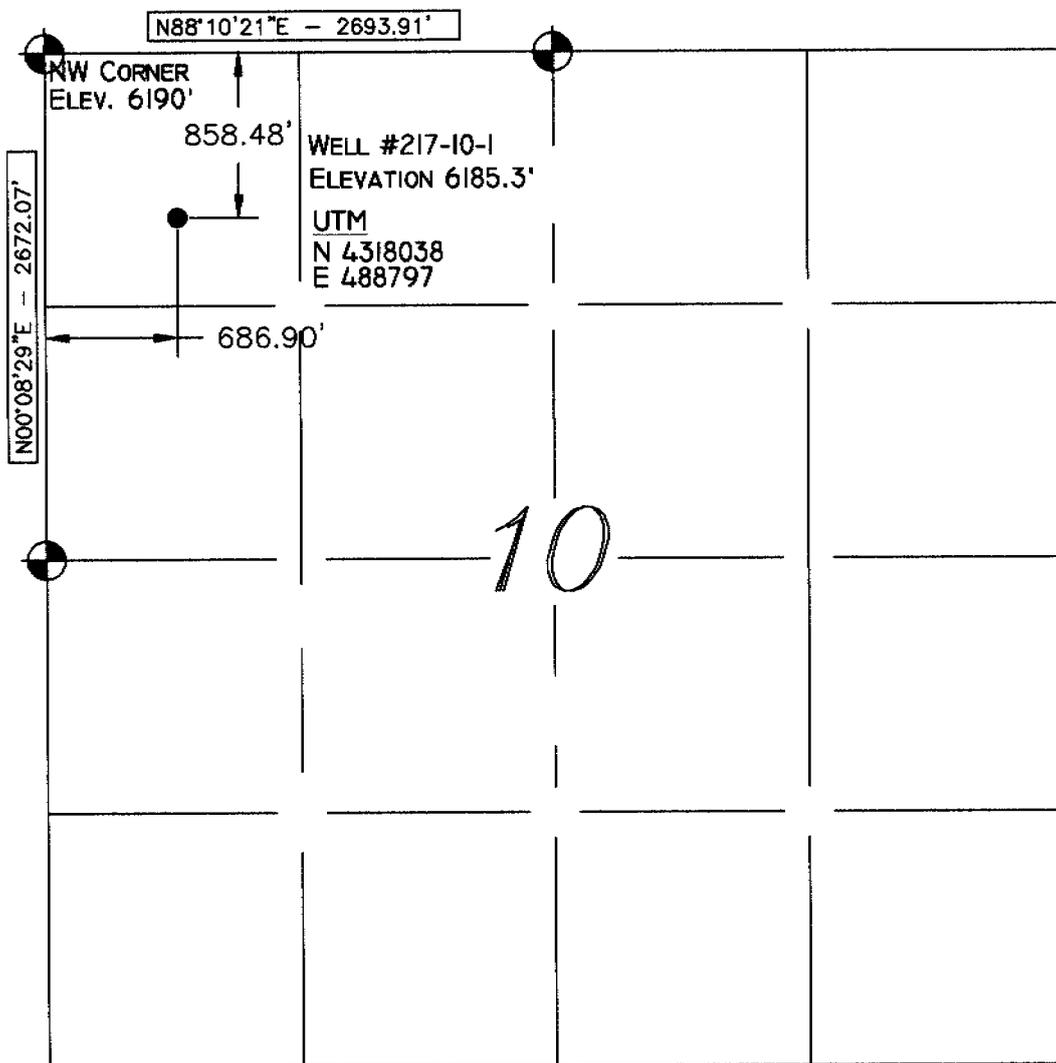
(This space for State use only)

API NUMBER ASSIGNED: 43-015-30616

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-21-05
By: *[Signature]*

Range 7 East

Township 21 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

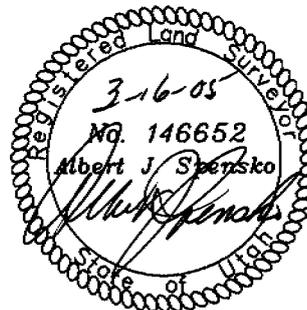
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Description of Location:

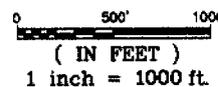
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I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
N39°00'47"
W111°07'46"



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

COASTAL PLAINS ENERGY, INC.

WELL #217-10-1
Section 10, T21S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-1	Date: 3/15/05
Sheet 1 of 4	Scale: 1" = 1000'
	Job No. 1647

Production Casing:

Lead -- 20 sacks Class G. Lite
Weight: 10.03 # / gal
Yield: 4.9 cu.ft / sk

Tail -- 30 sacks Class G
Weight: 13.5 #/gal
Yield: 1.79 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A 10" or 11" 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi automatic choke manifold. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Log Book. Physical operation of the BOP will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

This location will be air drilled

7. The Testing, Logging and Coring Programs are as followed

Testing –

DST's are not planned

Logging --

End of Surface casing - TD Gamma Ray, Density, Neutron, Porosity,
Induction, Caliper

Coring --

No coring is planned for this location

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 600 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: February 25, 2005.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

CONFIDENTIAL

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Coastal Plains Energy, Inc.
Ferron Well 217-10-1
NW/4 NW/4, Sec. 10, T21S, R7E, SLB & M
858.5' FNL, 687' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will be Constructed consistent with the surface owner and Coastal Plans Energy, Inc..
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 1,500' of new access will be required (See Exhibit "B") Access is determined by acquired Right of way by the surface owner.

- a. Maximum Width: 24'
- b. Maximum grade: 10 %
- c. Turnouts: None
- d. Drainage design: 2 - 18" and 1 - 24" culverts may be required along the new and two-track portion of the road. Water will be diverted around the road as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

3. Location of Existing Wells

- a. See Exhibit "B". There is an existing well within a one mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "F".
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source. Ferron City or Castle Valley Special Services would be utilized.
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well is expected to be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

9. Well-site Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. Surface Ownership

- a. The well-site and access road will be constructed on lands owned by Mack V. Bunderson, P.O. Box 737, Orangeville, Utah 84537, Phone Number 435-748-2607, and Jeanne M. Horne, Trustee, 2273 East 900 South, Salt Lake City, Utah 84108. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is farming, wildlife habitat, and grazing. The nearest dwelling is approximately 1 mile South. Nearest live water is in Ferron Creek, 4 miles North.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The back-slope and fore-slope will be constructed no steeper than 3:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Fred Reynolds
Coastal Plains Energy, Inc.
420 Throckmorton, Suite 630
Ft. Worth, Texas 76102

Permitting Consultant

Larry W. Johnson
Talon Resources, Inc.
375 South Carbon Ave. (A-10)
Price, Utah 84501
1-435-637-8781

Excavation Contractor

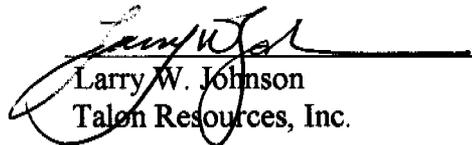
Nielson Construction
P.O Box 620
825 North Loop Road
Huntington, UT. 84528
1-435-687-2494

Mail Approved A.P.D. To:
Company Representative

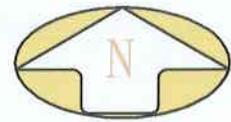
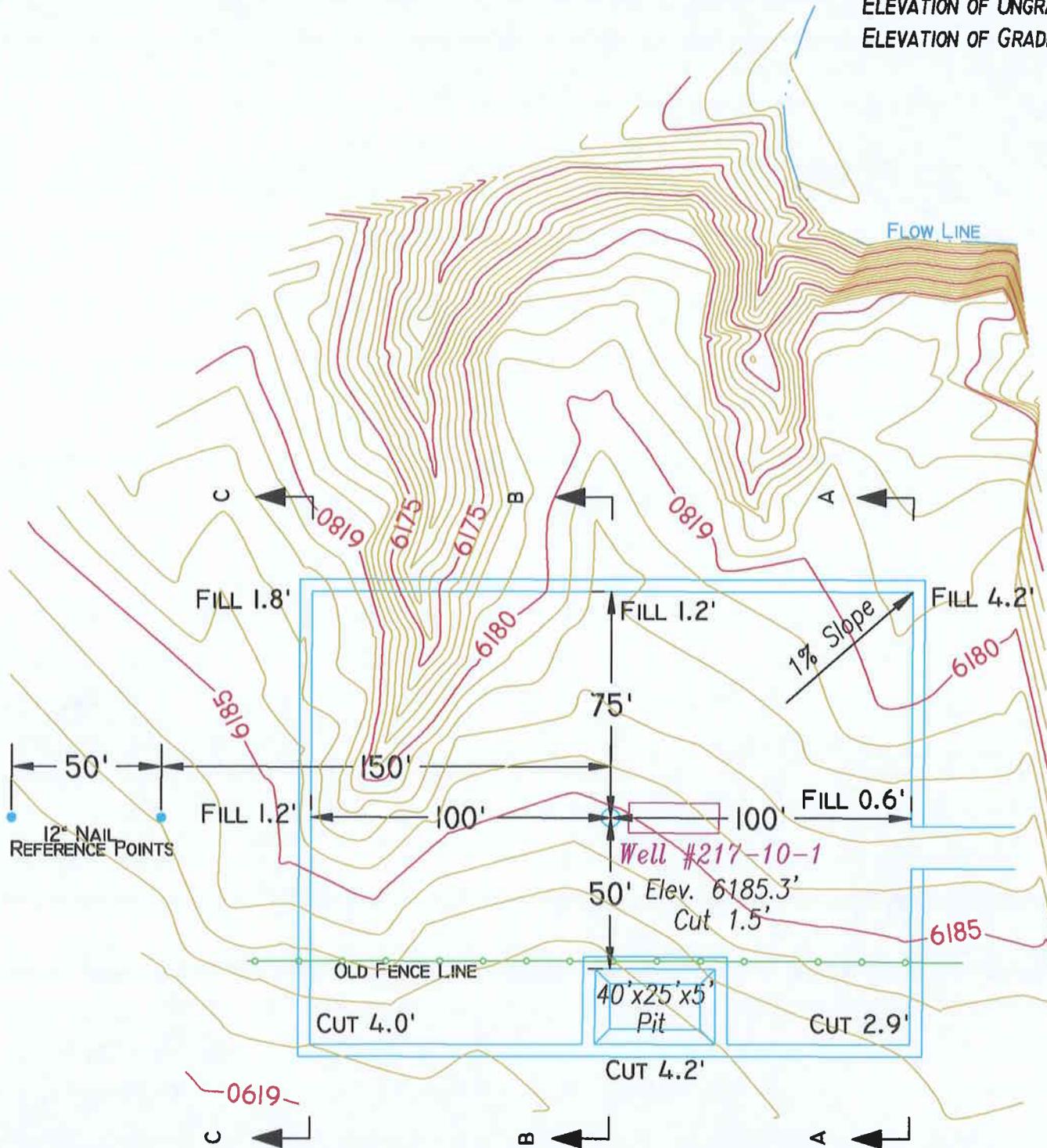
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coastal Plains Energy, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3/17/05
Date


Larry W. Johnson
Talon Resources, Inc.

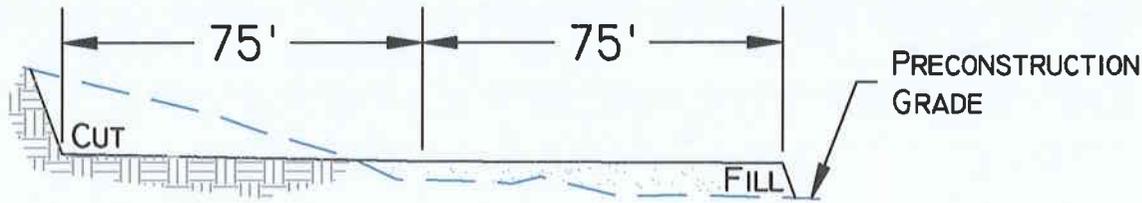
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6185.3'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6183.8'



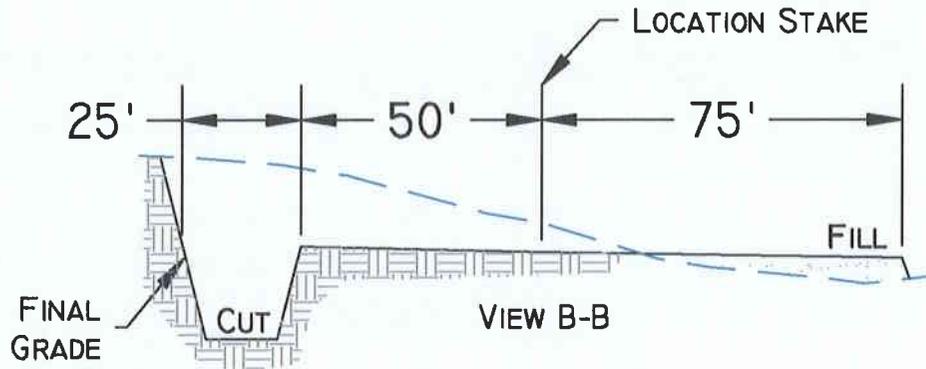
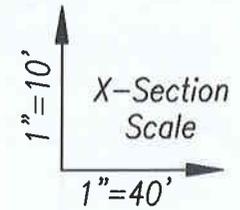
Talon Resources, Inc.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

COASTAL PLAINS ENERGY, INC.
LOCATION LAYOUT
 Section 10, T21S, R7E, S.L.B.&M.
WELL #217-10-1

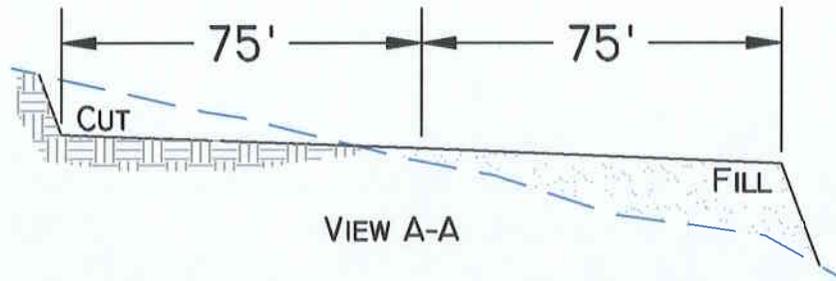
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 3/15/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1647



VIEW C-C



VIEW B-B



VIEW A-A

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

COASTAL PLAINS ENERGY, INC.

TYPICAL CROSS SECTION
Section 10, T21S, R7E, S.L.B.&M.
WELL #217-10-1

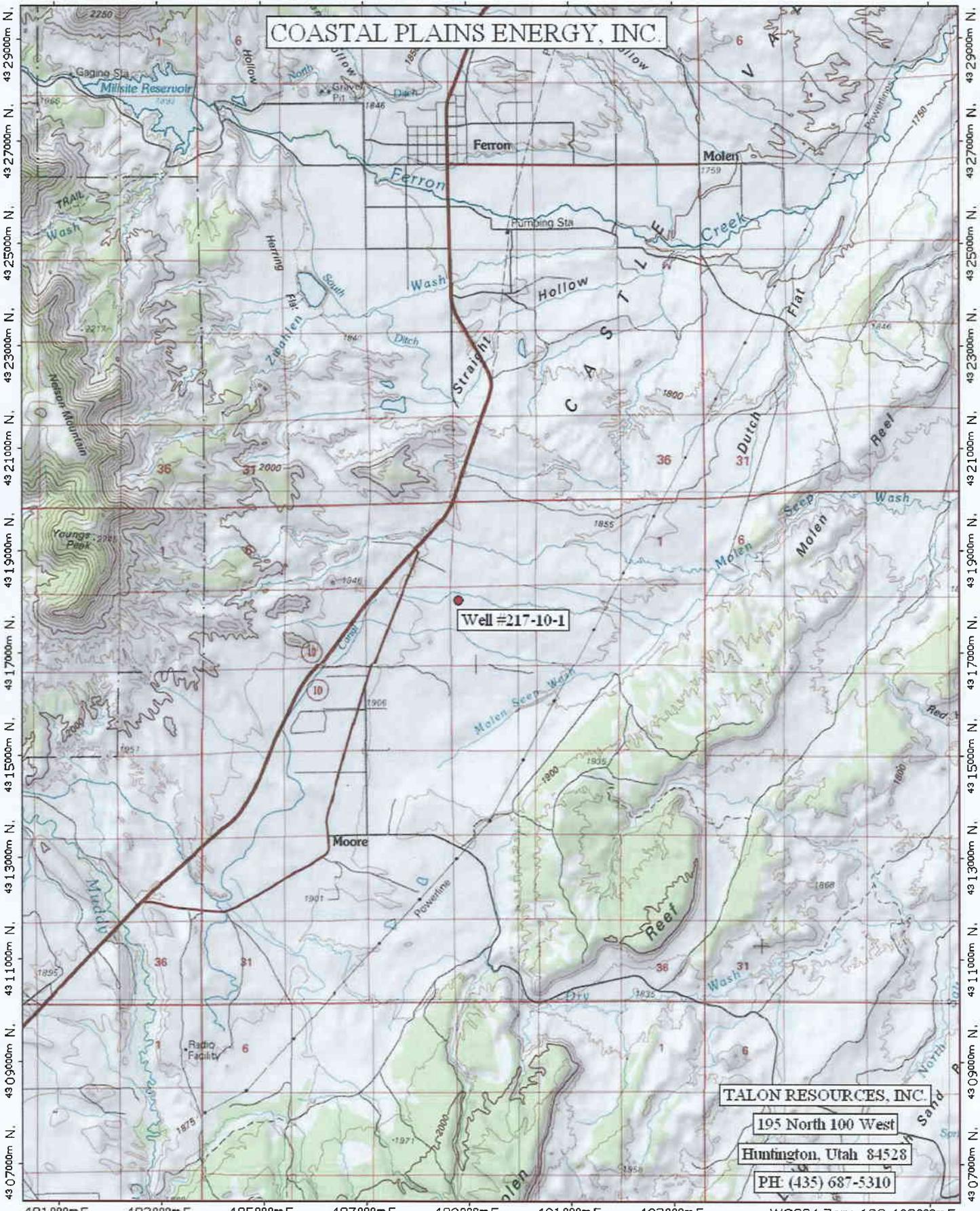
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 3/15/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1647

APPROXIMATE YARDAGES

CUT
(6")TOPSOIL STRIPPING = 550 CU. YDS.
REMAINING LOCATION = 1,455 CU, YDS.
TOTAL CUT = 1,605 CU. YDS. (INCLUDING PIT)
TOTAL FILL = 785 CU. YDS.

481000m E. 483000m E. 485000m E. 487000m E. 489000m E. 491000m E. 493000m E. WGS84 Zone 12S 498000m E.

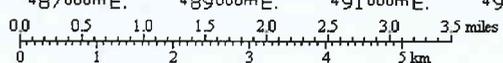
COASTAL PLAINS ENERGY, INC.



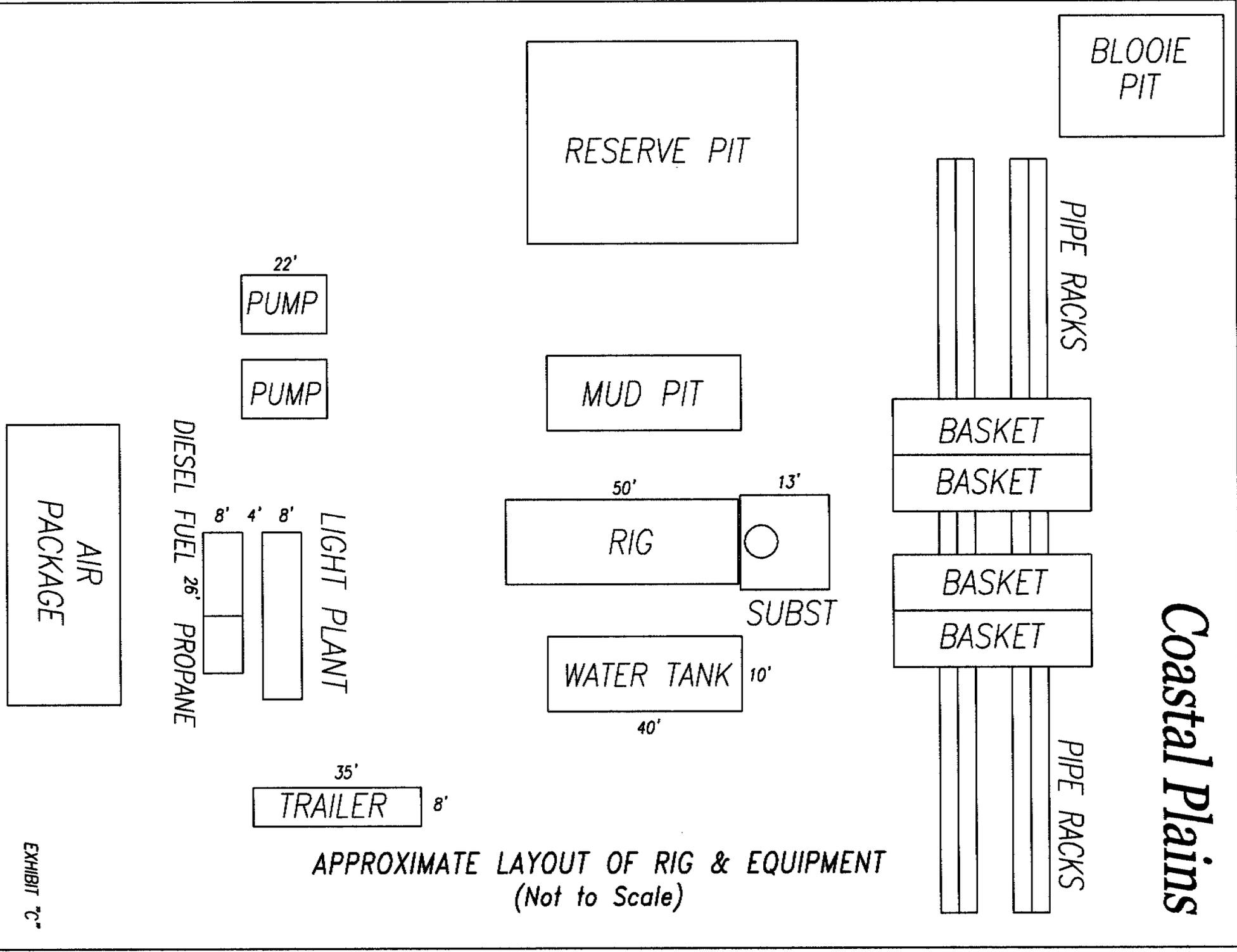
Well #217-10-1

TALON RESOURCES, INC
 195 North 100 West
 Huntington, Utah 84528
 PH (435) 687-5310

TN * MN
12°

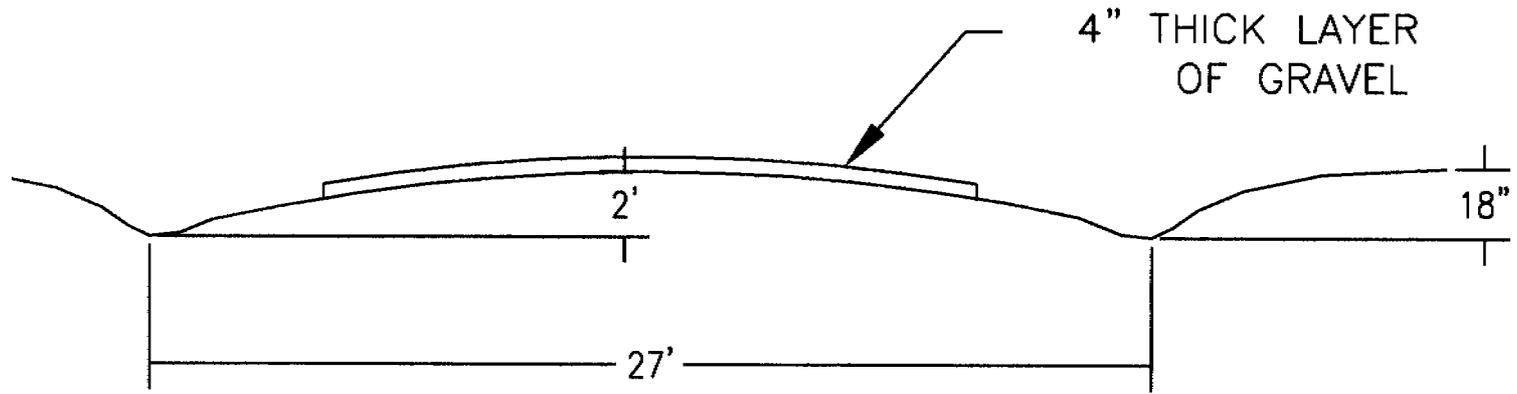


Coastal Plains



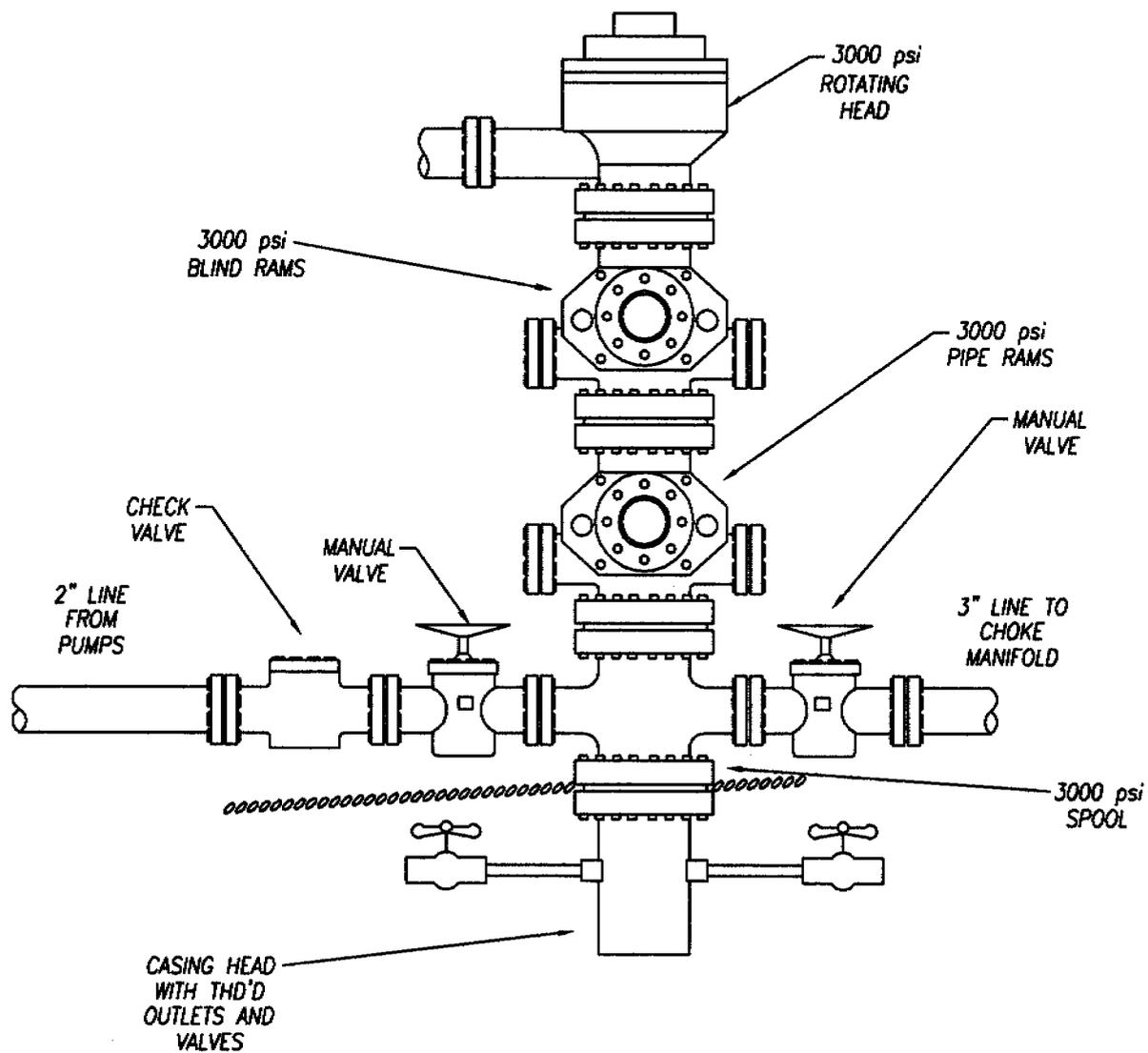
APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION



BOP Equipment

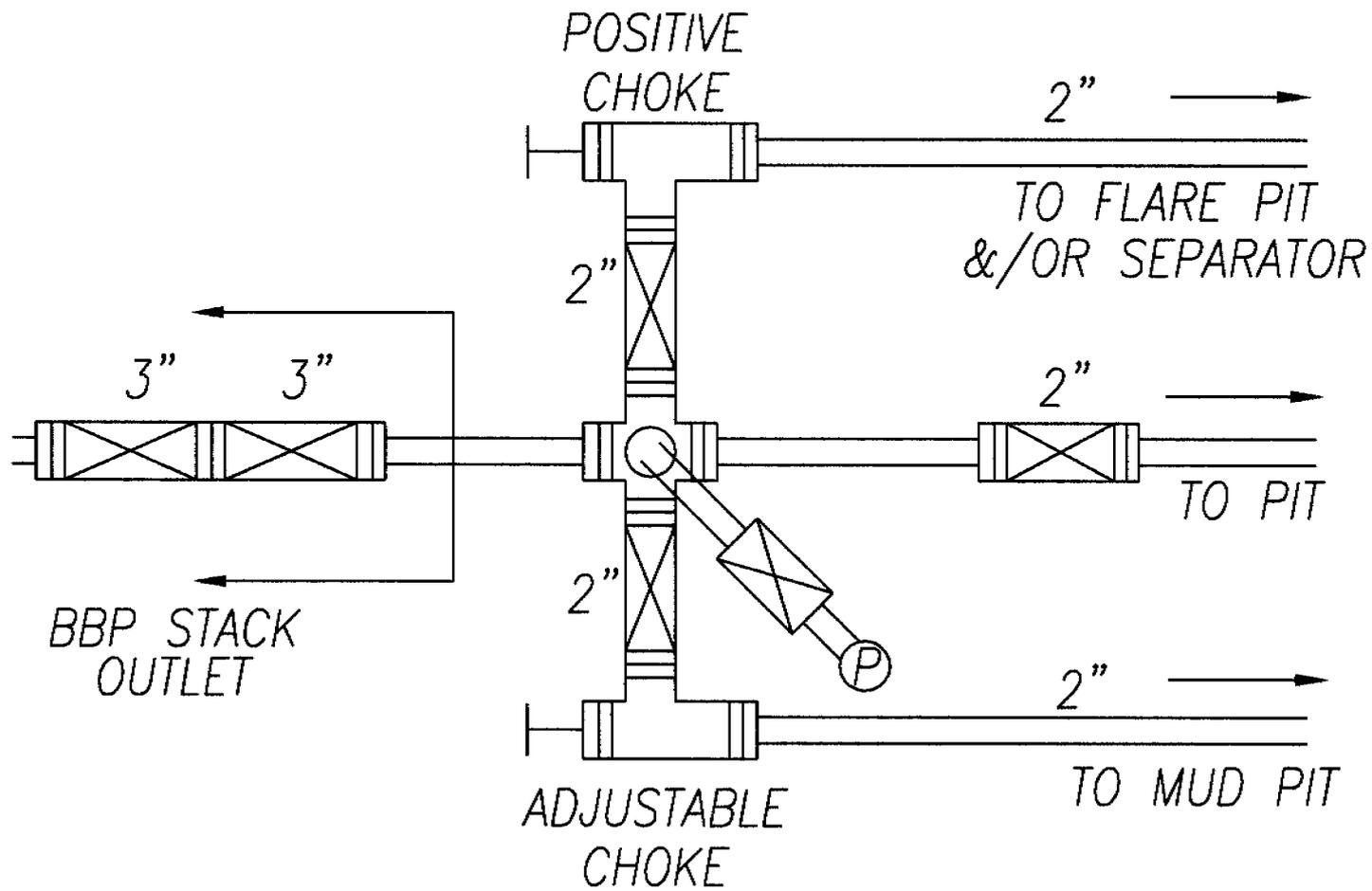
3000psi WP



Coastal Plains

EXHIBIT "G"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/25/2005

API NO. ASSIGNED: 43-015-30616

WELL NAME: FERRON WELL 217-10-1

OPERATOR: COASTAL PLAINS ENERGY (N2170)

CONTACT: FRED REYNOLDS

PHONE NUMBER: 817-882-9055

PROPOSED LOCATION:

NWNW 10 210S 070E

SURFACE: 0858 FNL 0687 FWL

BOTTOM: 0858 FNL 0687 FWL

EMERY

FERRON (135)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	4/21/05
Geology		
Surface		

LATITUDE: 39.01215

LONGITUDE: -111.1283

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 698)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 93-2175)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

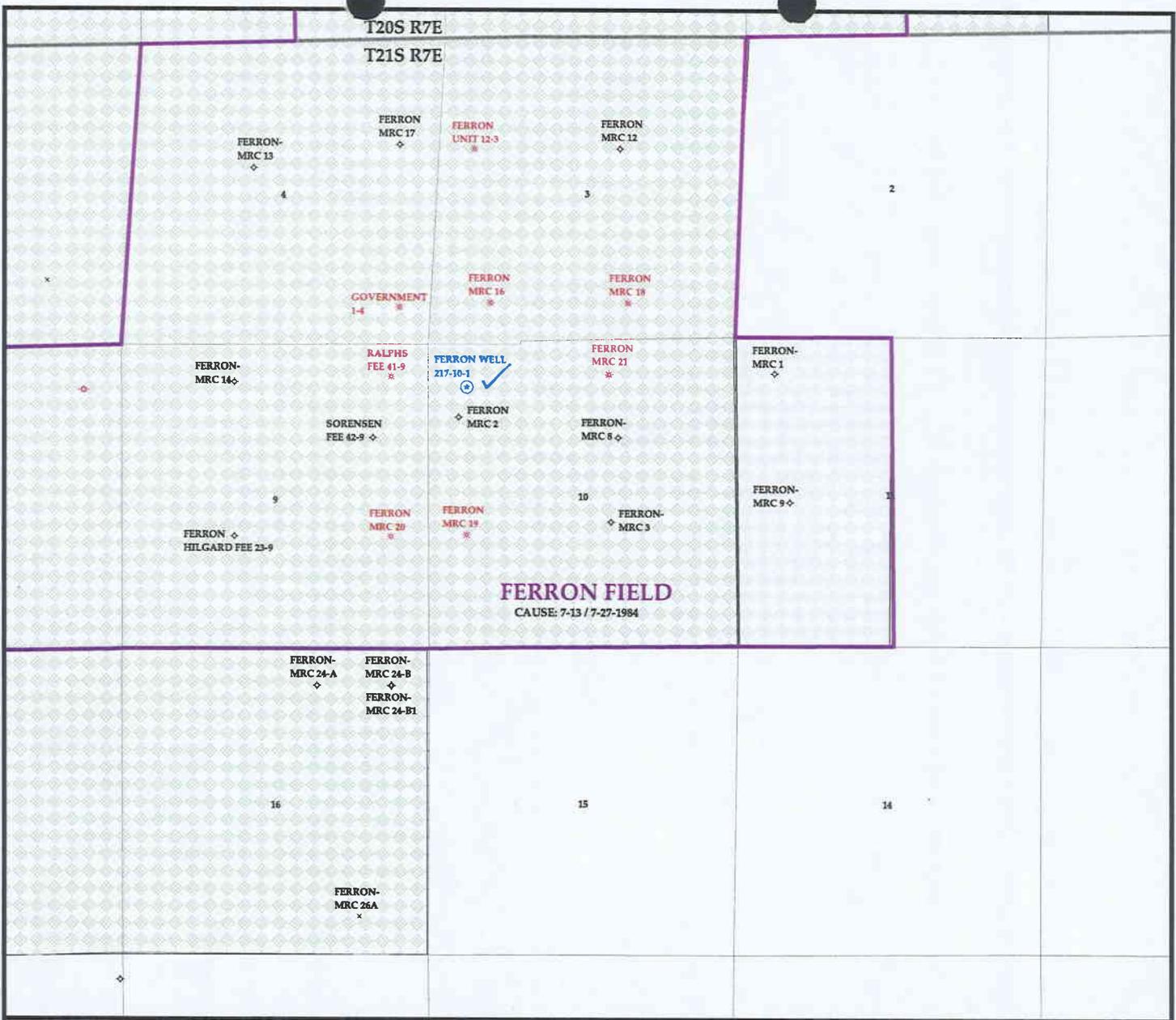
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 7-13
Eff Date: 7-27-1984
Siting: 660' fr dvt unit boundary
- R649-3-11. Directional Drill

COMMENTS:

Needs Drawings (03-09-05)

STIPULATIONS:

1- STATEMENT OF BASIS



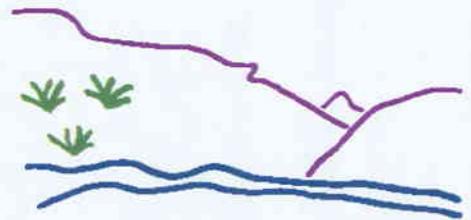
OPERATOR- COASTAL PLAINS (N2170)

SEC. 10 T.21S R.7E

FIELD: FERRON (135)

COUNTY: EMERY

CAUSE: 7-13 / 7-27-1984



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-FEBRUARY-2005

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
● WATER SUPPLY		
♣ WATER DISPOSAL		

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Coastal Plains Energy Inc.

WELL NAME & NUMBER: Ferron Well 217-10-1

API NUMBER: 43-015-30616

LOCATION: 1/4,1/4 NWNW Sec: 10 TWP: 21 S RNG: 7 E ? FNL ? FWL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly to moderately permeable soil is likely to be developed on a thin Quaternary Slope Wash fringe covering the Blue Gate Shale Member of the Mancos Shale. A shallow, minor fresh water resource may be encountered in the Ferron Sandstone Member of the Mancos Shale owing to the Member's shallow depth and the relatively close proximity of surficial exposures that are within 3½ miles to the east southeast. The proposed surface casing and cementing program should adequately isolate any zones of fresh water that may be penetrated in the Quaternary Slope Wash. The well will be air drilled so the drilling fluid is benign irrespective of any water resources being encountered in the Ferron Sandstone. No underground or face water rights have been filed on an area within a mile of the proposed well location.

Reviewer: Christopher J. Kierst

Date: 4/14/2005

Surface:

On-site conducted March 9, 2005. In attendance: Bart Kettle (DOGGM), Mac Bunderson (Surface owner), and Allen Childs (Talon Resources), Ray Peterson (Emery County) inspected location at a later date. Surface issues discussed; As staked the proposed location sits at the edge of a 10' drop off into an intermittent saline seep. Require that location be mover 70' south and be re-staked, new location will address stability and sediment issues. Alteration of existing divider fence may be required to build location and drill well. Divider fence needs to be maintained in good working order throughout the process. If possible landowner would like divider fence to be returned to original alignment after well has been completed. Lining of reserve pit will not be required, but a berm around the north side of the location will be needed to prevent materials from leaving location and entering the Molen Seep.

Reviewer: Bart T Kettle

Date: 03/16/2005

Conditions of Approval/Application for Permit to Drill:

1. Construct berms around the northern side of location sufficient to prevent fluid from leaving location while drilling.
2. Maintain divider fence in good working order while drilling well, return to original alignment when well is completed.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Coastal Plains Energy Inc.

WELL NAME & NUMBER: Ferron Well 217-10-1

API NUMBER: 43-015-30616

LEASE: Fee **FIELD/UNIT:** Ferron

LOCATION: 1/4, 1/4 NWNW Sec:10 TWP:21 S RNG:7 E 858 FNL 687 FWL

LEGAL WELL SITING: 660 feet from drilling unit boundary.

GPS COORD (UTM): X =487751 E; Y =4335876 N SURFACE OWNER: Fee

PARTICIPANTS

Bart Kettle(DOGM), Mack Bunderson (Surface Owner) and Allen Childs (Talon Resources Inc) Attending at a later date Ray Peterson (Emery County)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~5 miles southeast of Ferron, located in Emery County Utah. Location is surrounded by salt scrub rangelands cut by dry wash's flowing to the northeast. Drainages flow into the San Rafael River and eventually to the Green River 60 miles away. The well site is located in an 8-10" precept zone at the base of the eastern portion of the Wasatch Plateau. A majority of the surface is bare ground, sparse vegetative cover is due to heavy clay soils formed from Mancos Shale parent material and an arid climate. Agriculture lands are located along the valley floor. With the exception of agriculture lands to the east and montane forest to the west, local topography is comprised of arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, and wildlife.

PROPOSED SURFACE DISTURBANCE:1,500' of 24' new road will be built. Well pad will be 150'x200'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Government 1-4, MRC 16, MRC 18, Ralphs Fee, MRC 2, MRC 21, MRC 8, MRC 3, MRC 19 and MRC 20

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities will be located on location

SOURCE OF CONSTRUCTION MATERIAL: On location

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN):Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Northern side of the location will be bermed to prevent movement of materials into the upper portions of the Molen Seep. Reserve pit will be fenced and fluids allowed to evaporate. Once dry the reserve pit contents will be buried in place. Oil will not be allowed in the reserve pit, any oil which accumulates in the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Trash will be placed in containers and disposed of in a state approved landfill. Chemical toilets will be used for human waste, their contents will be disposed of in a state approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Intermittent saline wash located 70' north of location.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards. Grasses: Indian Rice Grass. Shrubs: Mat saltbrush, Nuttall's Saltbrush, Bud sage, Winterfat and Spiny Gray Horsebrush. Forbs: Desert Trumpet.

SOIL TYPE AND CHARACTERISTICS: Blue clays.

SURFACE FORMATION & CHARACTERISTICS: Mancos formation. Soils are erosive in nature with limited deposition occurring. Northern portion of the well pad is staked along the edge of a 10' gully.

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 40'x25'x5'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is not required, but a berm will be built along the northern portions of the location to prevent movement of materials off location.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start when the reserve pit is dry. All areas not needed for production will be reclaimed.

SURFACE AGREEMENT: Pending.

CULTURAL RESOURCES/ARCHAEOLOGY:

OTHER OBSERVATIONS/COMMENTS

Request by landowner that divider fence be maintained in good working order while drilling. Fence may be rerouted while drilling if needed,

but should be restored to original alignment after well has been completed and put on production. In order to keep materials from leaving location during rain events and entering the Molen Seep the north side of the location will need to be bermed.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

04/11/2005 3:45 p.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



MAR 9 2005



UTAH DIVISION OF WATER RIGHTS

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Well name:	04-05 Coastal Plains Ferron 217-10-1		
Operator:	Coastal Plains Energy		
String type:	Surface	Project ID:	43-015-30616
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 76 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 90 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 348 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 359 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 79 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,100 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 480 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,100 ft
 Injection pressure 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	90	7	23.00	J-55	ST&C	90	90	6.25	4.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	39	3270	83.264	359	4360	12.15	2	284	99.99 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: April 18, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 90 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-05 Coastal Plains Ferron 217-10-1	
Operator:	Coastal Plains Energy	Project ID:
String type:	Production	43-015-30616
Location:	Emery County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 90 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 153 ft

Burst

Max anticipated surface pressure: 348 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 480 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 962 ft

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft³)
1	1100	4.5	10.50	J-55	ST&C	1100	1100	3.927	23
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	480	4010	8.355	480	4790	9.98	10	132	13.06 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: April 18,2005
 Salt Lake City, Utah

Remarks:

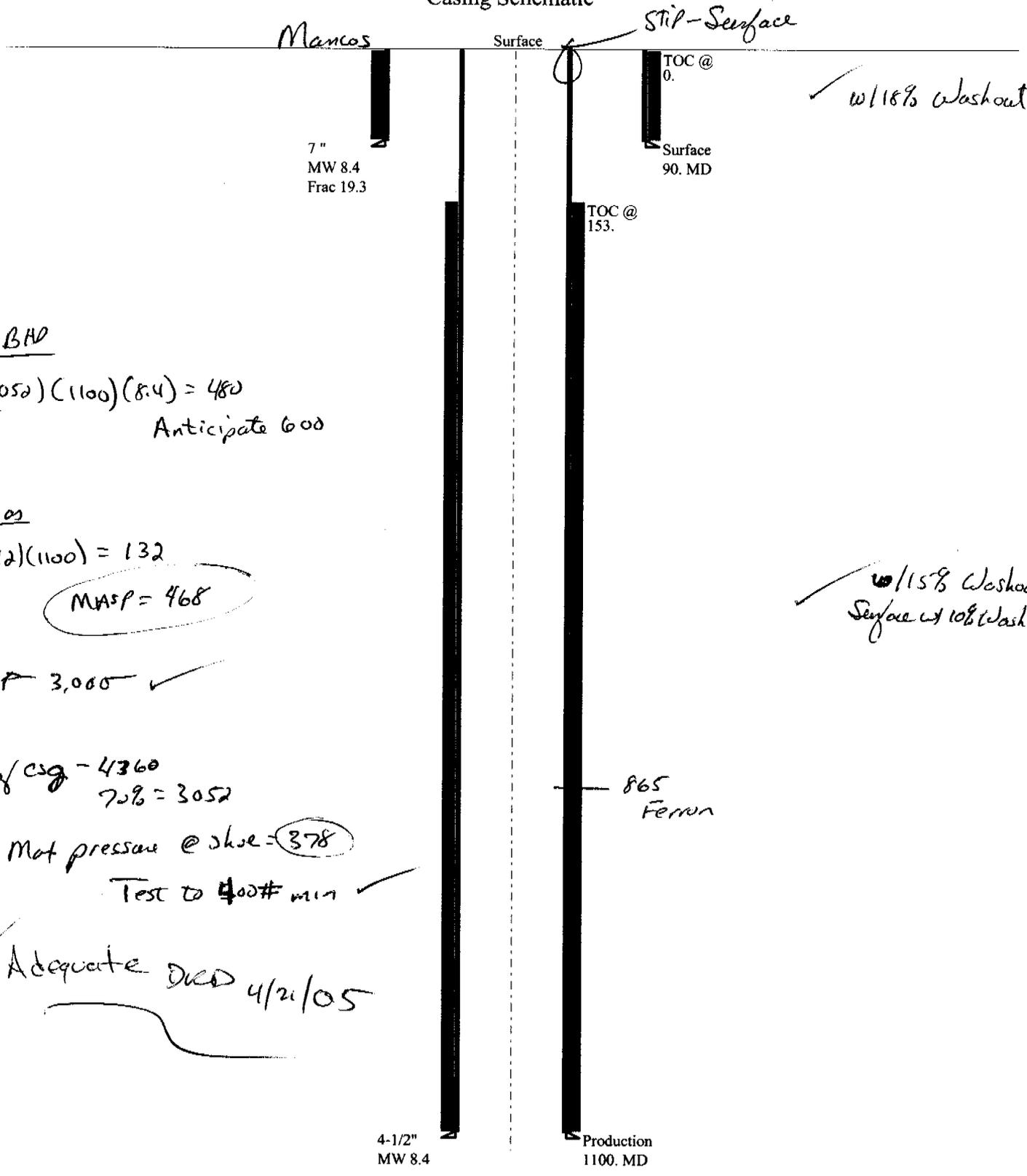
Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

4-05 Coastal Plains Ferron 2-10-1

Casing Schematic



BHD
 $(.052)(1100)(8.4) = 480$
 Anticipate 600

Gas
 $(.12)(1100) = 132$
 MASP = 468

Bot 3,000 ✓

Surf csg - 4360
 70% = 3052

Mat pressure @ shoe = 378
 Test to 400# min ✓

✓ Adequate DWD 4/21/05

✓ w/18% Washout

✓ w/15% Washout
 Surface w/ 10% Washout

865
 Ferron

4-1/2"
 MW 8.4

Production
 1100. MD

004



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 21, 2004

Coastal Plains Energy, Inc.
430 Throckmorton, Suite 630
Fort Worth, Texas 76102-3723

Re: Ferron Well 217-10-1 Well, 858' FNL, 687' FWL, NW NW, Sec. 10,
T. 21 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30616.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

jc
Enclosures

cc: Emery County Assessor

Operator: Coastal Plains Energy, Inc.

Well Name & Number Ferron Well 217-10-1

API Number: 43-015-30616

Lease: Fee

Location: NW NW **Sec.** 10 **T.** 21 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL PLAINS ENERGY INC

Well Name: FERRON WELL 217-10-1

Api No: 43-015-30616 Lease Type: FEE

Section 10 Township 21S Range 07E County EMERY

Drilling Contractor BOB BEAMAN RIG # RATHOLE

SPUDDED:

Date 09/09/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by HANS ABRAHAMSEN

Telephone # 1-405-833-9470

Date 09/09/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Coastal Plains Energy, Inc.
Address: 420 Throckmorton, Suite 630
city Fort Worth.
state Texas zip 76102-3723

Operator Account Number: N 2170

Phone Number: 817 882-9055

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-015-30616	Ferron 217-10-1		NWNW	10	21S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14948	09/09/05			9/29/05	
Comments: <u>FRSD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-015-30617	Ferron 207-14-1		SENW	14	20S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14949	09/15/05			9/29/05	
Comments: <u>FRSD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Fred N. Reynolds

Name (Please Print)

Fred N. Reynolds

Signature

Petroleum Engineer

09/21/05

Title

Date

SEP 21 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		8. WELL NAME and NUMBER: Ferron 217-10-1
3. ADDRESS OF OPERATOR: 420 Throckmorton Suite 630		9. API NUMBER: 43-015-30616
CITY: Fort Worth STATE: TX ZIP: 76102-3723 PHONE NUMBER: 817 882-9055		10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10 T21S R7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

01/16/06 Run CBL. Perforate Ferron Sands 886'-894', 962'-970', 1,000'-1,008'.

01/18/06 Acidize Ferron Sands 886'-1,008' w/1,500 gals 50% - 7-1/2% HCL/50% methanol. Set 2-3/8" tubing at 880'.

03/06/06 Fracture stimulate Ferron Sands with 44,600 gals 70 Q foam and 100,200 lbs 20/40 sand. Flow back frac.

05/08/06 SITP 92 psig, SICP 92 psig. Unable to sustain flow into pipeline. Shut in well to evaluate.

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>02/05/07</u>

(This space for State use only)

RECEIVED
FEB 08 2007
DIV. OF OIL, GAS & MINING

COASTAL PLAINS ENERGY, INC.
420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

February 5, 2007

Utah Division Oil, gas and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

Re: **Ferron 217-10-1**
Ferron 207-14-1
Ferron 217-4-1
Emery County, Utah

Dear Sir or Madam:

Enclosed please find State of Utah Forms 9 and BLM Form 1004-0135, Sundry Notices for the referenced wells. We apologize that these forms were not submitted earlier as there was a miscommunication in our office. All of the subject wells have not been completed for sales production as yet and are in various stages of evaluation.

If you have any questions, please contact the undersigned.

Very truly yours,

COASTAL PLAINS ENERGY, INC.

Fred N. Reynolds
Fred N. Reynolds

FNR/cf

Encls.

ferronsundry.cpe

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ferron 217-10-1	
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		9. API NUMBER: 43-015-30616
3. ADDRESS OF OPERATOR: 420 Throckmorton, Suite 630 CITY Fort Worth STATE TX ZIP 76102-3723	PHONE NUMBER: 817 882-9055	10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10 T21S R7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 05/24/07

(This space for State use only)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Coastal Plains Energy INC Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Ferron 217-10-1 drlg/wcr	4301530616	09/09/2005

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ferron 217-10-1	
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.	9. API NUMBER: 43-015-30616	
3. ADDRESS OF OPERATOR: 420 Throckmorton, Suite 630 CITY Fort Worth STATE TX ZIP 76102-3723 PHONE NUMBER: 817 882-9055	10. FIELD AND POOL, OR WILDCAT: Ferron	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10 T21S R7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE _____

(This space for State use only)

RECEIVED

OCT 18 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER:
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **817 882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL** COUNTY: **Emery**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Petroleum Engineer
SIGNATURE *Fred N. Reynolds* DATE 10/15/07

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RECEIVED

OCT 29 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WLD/CAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** PHONE NUMBER: **817 882-9059**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

COUNTY: **Emery**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion

RECEIVED
DEC 03 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Fred N. Reynolds** TITLE **Petroleum Engineer**

SIGNATURE *Fred N. Reynolds* DATE **12/03/07**

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		8. WELL NAME and NUMBER: Ferron 217-10-1
3. ADDRESS OF OPERATOR: 420 Throckmorton, Suite 630 CITY Fort Worth STATE TX ZIP 76102-3723 PHONE NUMBER: 817 882-9055		9. API NUMBER: 43-015-30616
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 859' FNL, 687' FWL CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10 T21S R7E		10. FIELD AND POOL, OR WLOCAT: Ferron COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Shut-in</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion

RECEIVED

DEC 31 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Carol Freeman</u>	TITLE <u>Production Analyst</u>
SIGNATURE <u><i>Carol Freeman</i></u>	DATE <u>12/31/07</u>

(This space for State use only)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
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 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
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 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Coastal Plains Energy, Inc Today's Date: 02/14/2008

Well:	API Number:	Drilling Commenced:
Ferron 217-10-1 drlg rpts/wcr	4301530616	09/09/2005
215 7E 10		

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL** COUNTY: **Emery**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst

SIGNATURE Carol Freeman DATE 12/31/07

(This space for State use only)

RECEIVED
FEB 25 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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Fee

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7. UNITY or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817 76102-3723**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

COUNTY: **Emery**

CTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst

SIGNATURE *Carol Freeman* DATE 03/06/08

(This space for State use only)

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MAR 06 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

RECEIVED

MAR 26 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carol Freeman. TITLE Production Analyst
SIGNATURE *Carol Freeman* DATE 03/26/08

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

STATE: **UTAH**

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

NAME (PLEASE PRINT) **Carol Freeman**

TITLE **Production Analyst**

SIGNATURE *Carol Freeman*

DATE **04/28/08**

(This space for State use only)

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APR 28 2008

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FNL**

COUNTY: **Emery**

STATE: **UTAH**

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

RECEIVED
MAY 30 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst
SIGNATURE Carol Freeman DATE 05/30/08

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CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL **OIL WELL** **GAS WELL** **OTHER** _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the past 12 months, we have attempted to produce the well into the sales line with no success. The well is currently shut in awaiting workover recommendation.

NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst
SIGNATURE *Carol Freeman* DATE 06/26/08

(This space for State use only)

RECEIVED

JUN 26 2008

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: **Coastal Plains Energy, Inc.**

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817 76102-3723**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ferron 217-10-1

9. API NUMBER:
43-015-30616

10. FIELD AND POOL, OR WILDCAT:
Ferron

COUNTY: **Emery**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst
SIGNATURE Carol Freeman DATE 08/04/08

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Ferron 217-10-1

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

9. API NUMBER:
43-015-30616

3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER: **817**
CITY **Fort Worth** STATE **TX** ZIP **76102-3723** **882-9055**

10. FIELD AND POOL, OR WILDCAT:
Ferron

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **859' FNL, 687' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Section 10 T21S R7E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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NAME (PLEASE PRINT) Carol Freeman

TITLE Production Analyst

SIGNATURE Carol Freeman

DATE 8/28/08

(This space for State use only)

RECEIVED

SEP 02 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 420 Throckmorton, Suite 630 CITY Fort Worth STATE TX ZIP 76102-3723 PHONE NUMBER: 817 882-9055		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		8. WELL NAME and NUMBER: Ferron 217-10-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10 T21S R7E		9. API NUMBER: 43-015-30616
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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NAME (PLEASE PRINT) Carol Freeman TITLE Production Analyst
SIGNATURE Carol Freeman DATE 10/07/08

(This space for State use only)

RECEIVED

OCT 07 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Coastal Plains Energy, Inc.**
3. ADDRESS OF OPERATOR: **420 Throckmorton, Suite 630** PHONE NUMBER **817**
CITY **Ft Worth** STATE **TX** ZIP **76102-3723** **882-9055**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **859' FNL, 687' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **859' FNL, 687' FWL**
AT TOTAL DEPTH: **859' FNL, 687' FWL**

5. LEASE DESIGNATION AND SERIAL NUMBER: **Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **Ferron 217-10-1**

9. API NUMBER: **43-015-30616**

10. FIELD AND POOL, OR WILDCAT: **Ferron**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/NW Sec 10 T21S R7E**

12. COUNTY: **Emery** 13. STATE: **UTAH**

14. DATE SPUNDED: **09/09/05** 15. DATE T.D. REACHED: **09/12/05** 16. DATE COMPLETED: **03/06/06** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6,194'**

18. TOTAL DEPTH: MD **1,135'** TVD **1,135'** 19. PLUG BACK T.D.: MD **1,064'** TVD **1,064'** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **N/A**

21. DEPTH BRIDGE MD **N/A** PLUG SET: TVD **N/A**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
High Resolution Array Induction, Spectral Density, Dual Spaced Neutron, Cement Bond Log Gamma Ray CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
9-5/8"	7"/J-55	23	surface	97'		H 80 sx		surface	
6-1/8"	4 1/2"/J-55	10.5	surface	1,123'		Lite 78 sx		surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	880'	N/A						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron	875'	1,058'	875'	1,058'
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
886'-894'	3/8"	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
962'-970'	3/8"	8	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
1000'-1008'	3/8"	8	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
886'-1,008'	Acid 1,500 gals 7-1/2% HCL frac 44,600' gals 700 foam/100,200 lbs 20/40

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- CORE ANALYSIS
- OTHER: _____

30. WELL STATUS: **Shut in**

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OCT 14 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 05/08/06		TEST DATE: 05/08/06		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 4	WATER – BBL: 0	PROD. METHOD: flowing
CHOKE SIZE: 1"	TBG. PRESS. 5	CSG. PRESS. 25	API GRAVITY	BTU – GAS 1050	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 4	WATER – BBL: 0	INTERVAL STATUS: shut in

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Ferron	875'	943'		Ferron	875'
Middle Ferron	957'	996'			
Lower Ferron	997'	1058'			

35. ADDITIONAL REMARKS (Include plugging procedure)

The well is currently unable to sustain flow into the pipeline. It is intermittently being opened to see if the conditions change.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Petroleum Engineer
 SIGNATURE *Fred N. Reynolds* DATE 10/09/08

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

43-015-30616
10 21s 7eDAILY DRILLING REPORT

Coastal Plains Energy, Inc.
Ferron 217-10-1
Emery County, Utah

- 09/08/05 MIR & RU.
- 09/09/05 Spud in 9-5/8" hole. Drl to 97'. POOH w/9-5/8" bit. PU & run 7", 23 lb/ft, K-55 csg set @ 93'. Cmt to surf w/80 sx Class H cmt. SDFN.
- 09/10/05 97'. NU BOP. Tst 7" csg & BOP to 2,000 psig. Held ok. Drl out cmt & csg shoe w/6-1/8" bit. Drl 97'-135'. SDFN.
- 09/11/05 Drl from 135'-715' w/air. SDFN.
- 09/12/05 Drl from 715'-1,135' w/air. Began flaring gas @ 900' in Upr Ferron Sd. Flared gas all the way to 1,135' TD. Load hole w/2% KCL wtr. POOH w/6-1/8" bit. RU Halliburton. Run Induction log & Spectral Density Dual Spaced Neutron log from 1,134'-93'. SDFN.
- 09/13/05 RIH w/6-1/4" bit to 1,135' TD. POOH & LD DP & DC's. RIH w/25 jts 4-1/2", 10.5 lb/ft, J-55 csg set @ 1,123'. Cmt to surf w/28 sx 35:65 pozmix w/10% gel (11 ppg, 3.43 ft³/sk, 21.04 gals/sk) followed by 50 sx Class G w/1% Cacl₂ (15.8 ppg, 1.15 ft³/sk, 4.99 gals/sk). Displ w/17.2 bbls clay treated wtr. WOC 7:20 p.m. Set csg slips. Release rig.

ferron217-10-1ddrpt.cpe

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DEC 04 2008

DIV. OF OIL, GAS & MINING

COMPLETION REPORT

Coastal Plains Energy, Inc.
 Ferron 217-10-1
 Emery County, UT

- 01/16/06 RU wireline. Run CBL w/GR & CCL from 1,064' PBTD to surf. Good cmt bond across Ferron Sands. Perf w/3-1/8" csg gun 1 spf: 1,000'-1,008' (Lower Ferron), 962'-970' (Middle Ferron), 886'-894' (Upper Ferron) 24 holes. MIR & RU. SDFN.
- 01/17/06 Run 4-1/2" csg scraper on 2-3/8" tbg. Tag PBTD @ 1,064'. POOH. SDFN.
- 01/18/06 RIH w/4-1/2" pkr & RBP on 2-3/8" tbg. Set RBP @ 1,030'. PSA 985'. Acidize Lower Ferron perfs: 1,000'-1,008' w/500 gals 50%-7-1/2% HCL/50% methanol & 12 ball sealers. Balled off perfs. Avg rate 4.2 bpm @ 660 psig. ISIP = 0.0 psig. Swbd 1.5 BLW. IFL 700'. Swbd zone dry. Unset pkr & RBP. Set RBP @ 985'. PSA 930'. Acidize Middle Ferron perfs: 962'-970' w/500 gals 50%-7-1/2% HCL/50% methanol & 18 ball sealers. Fair ball action. Avg rate 4.3 BPM @ 544 psig. ISIP 0.0 psig. Swbd 1 BLW. IFL 700'. Zone dried up. Unset pkr & RBP. Set RBP @ 930'. PSA 850'. Acidize Upper Ferron perfs: 886'-894' w/500 gals 50%-7-1/2% HCL/50% methanol & 12 ball sealers. Poor ball action. Avg rate 4.4 BPM @ 480 psig. ISIP 0.0 psig. Unset pkr & RBP. POOH. RIH w/2-3/8" tbg set @ 854'. Made 2 swb runs. Well dry. 78 BLTR. SWIFN.
- 01/19/06 SITP 0.0 psig, SICP 0.0 psig. Made 2 swb runs. Well dry. Open well to pit. Released rig.
- 01/20/06-
01/26/06 SI.
- 01/27/06 SITP 15 psig, SICP 0 psig. RIH w/6 jts tbg set @ 1,040'. Swb 1/4 BLW. No show of gas. IFL 1,000'. Pull 6 jts & LD. Set tbg @ 854'. Released rig. SI for press build up.
- 01/28/06-
01/31/06 SI.
- 02/01/06 SITP 15 psig, SICP 15 psig. MIR & RU. POOH w/27 jts 2-3/8" tbg. Set 6' 2-3/8" blast jt in wellhead. Released rig. SI for press buildup.
- 02/02/06-
03/05/06 SI.

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DIV. OF OIL, GAS & MINING

Completion Report—Ferron 217-10-1

Page 2

- 03/06/06 SICIP 92 psig. RU Superior Well Service. Frac well w/44,600 gals 70% Q foam & 100,200 lbs 20/40 sd. Avg rate 18.3 bpm @ 1,200 psig. ISIP 1,100 psig, 5 min SI = 859 psig, 1 hr SI = 480 psig. Open well on 16/64" choke. Well blew down in 1 hr. Open well to 32/64". Left well open to pit overnight.
- 03/07/06 FCP 0 psig. MIR & RU. RIH w/27 jts 2-3/8" tbg set @ 847'. RU swb. Swbd 1 BLW. IFL 700', FFL 750'. SWIFN.
- 03/08/06 SITP 50 psig. SICIP 50 psig. Blow well down. RIH w/4 jts 2-3/8" tbg. Tag on 5th jt. Swb 2 BLW. IFL 700', FFL 800'. Pull 3 jts tbg, 28 jts in hole. Tbg set @ 880'. SI for press buildup. Released rig.
- 03/09/06-
03/23/06 SI.
- 03/24/06 RU coil tbg unit. RIH w/coil tbg. C/O sd bridges 1,010'-1,089' (PBSD). Jet well w/nitrogen. POOH. Left well flowing to pit. RD coil tbg unit.
- 03/25/06 MI coil tbg unit. RIH w/coil tbg. Tag @ 1,065'.
- 03/26/06-
05/07/06 Setting separator, meter run & bldg flowline.

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DEC 04 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4313

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

215 7E 1D

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases - Ferron 217-10-1 API #43-015-30616

Dear Mr. Reynolds:

As of January 2009, Coastal Plains Energy Inc. has one (1) Fee Lease Well (see attachment A) that has recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Coastal Plains Energy Inc.
March 2, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	FERRON 217-10-1	43-015-30616	FEE	2 Years 10 Months

COASTAL PLAINS ENERGY, INC.
420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

RECEIVED
APR 27 2009
DIV. OF OIL, GAS & MINING

817-882-9055
Fax 817-336-3223

April 20, 2009

Mr. Dustin K. Doucet
State of Utah
Department of Natural Resources
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: **Ferron 217-10-1, API No. 43-015-30616**
Emery County, UT

Dear Mr. Doucet:

Pursuant to your letter dated March 2, 2009, copy attached, Coastal Plains Energy, Inc. hereby requests an extension for shut in of the subject well. The Ferron 217-10-1 was completed in the Upper (886'-974'), the Middle (962'-970'), and the Lower (1,000'-1,008') Ferron Sands in 2006. Post fracture stimulation, this well was rendered unable to produce. The wellbore is dry with no pressure on the casing or tubing. We believe that the fracture stimulation created capillary forces due to depletion in the reservoirs which has inhibited gas production.

Currently, the well is in excellent condition with new production casing run in the well when drilled as well as being cemented to the surface. The current shut-in pressure on both tubing and casing is 20 psig. We are now researching methods of short radius, horizontal drilling of the Ferron Sands in this well. Being a new well in the center of the Ferron Field, we believe it is a good candidate for a horizontal completion.

Coastal Plains Energy, Inc. respectfully requests that the subject well be allowed an extended shut-in time. Thank you for your attention to this matter.

Very truly yours,

COASTAL PLAINS ENERGY, INC.

Fred N. Reynolds
Fred N. Reynolds

Encl.

ferron217-10-text.cpe

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ferron 217-10-1	
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.	9. API NUMBER: 43-015-30616	
3. ADDRESS OF OPERATOR: 420 Throckmorton, Ste 630 CITY STATE ZIP	Fort Worth, TX 76102 817 882-9055	10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL	COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10, T21S, R7E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 06/23/09	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: mechanical integrity test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**SITP 30 psig, SICP 40 psig
Ran slickline, tagged TD @ 1,052'
Shot fluid level, - fluid level @ 854'**

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Petroleum Engineer
SIGNATURE *Fred N. Reynolds* DATE 06/30/09

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
JUL 06 2009
DIV. OF OIL, GAS & MINING

Delsco Northwest, Inc.

P.O. Box 955 - Roosevelt, Utah 84066 - (435) 722-4236

FINAL BILLING

97920

140155

SERVICE AGREEMENT AND OPERATOR'S REPORT

We have requested DELSCO NORTHWEST, INC., to come to the location of COASTAL PLAINS ENERGY (Owner)

(Lease) _____ (Well No.) _____ Well in the _____ (Name of Field)

UTAH (State) Field and Hereby Agree That Its Work Shall Be Performed Under the Following Terms and Conditions:

DELSCO NORTHWEST, INC.,

(hereinafter referred to as Delsco or its employees, or its personnel do not warrant or guarantee satisfactory results of the work performed, however, Delsco, or its employees, or its personnel will perform work requested to the best of their ability. Delsco reserves the right to move off the well or location at any time if, in its opinion, well or location conditions render such action advisable. If, for any reason, Delsco is forced to leave its equipment on the well or location and is unable to recover its equipment, the customer ordering the work and equipment will be billed for same at the regular retail price. However, if the equipment is eventually recovered and delivered to Delsco, the customer being previously billed for the equipment will be issued full credit for same less any costs for repairs or reconditioning, if the equipment is of the same type in general use by Delsco. If Delsco is to be transported by means other than its own power, service charges at regular location rates commence upon arrival at place where transportation is to begin. Mileage charges shall be billed to customer round trip from Delsco office to location or dock at regular current rates. Delsco shall not be liable or responsible for any loss or damage to property or bodily injury occurring either below or above the surface of the ground caused by any equipment furnished by Delsco or operated by Delsco personnel or employees. Delsco shall not be responsible nor have any liability for any such property damage or loss or for any bodily injury if not directly caused by willful misconduct. Unless caused by willful misconduct, customer shall indemnify, absolve and hold harmless Delsco from all responsibility for any and all such loss, damage and/or injury incurred or sustained by customer or any other party. All charges covered by this service agreement are due within 30 days after invoice without discount. A 8% per annum interest charge on the unpaid balance shall begin one day after the aforesaid 30-day period.

BILLING ADDRESS: _____ Signed COASTAL PLAINS ENERGY (Company)
By Phil Oman (Company Representative)

DELSCO REPS. Ken S., Jeremy S Customer's Order No. _____

Unit No. _____ Well Press. _____ Tbg. End _____ Well Depth _____ Tbg. Size _____ Tree Connection _____

Date	Mileage Charge	From	To	Miles	Rate	Amount
<u>6-23-09</u>	To Location	<u>Shop</u>	<u>Loc.</u>	<u>140</u>	<u>1.50</u>	
	From Location	<u>Loc.</u>	<u>Shop</u>	<u>140</u>	<u>1.50</u>	<u>420.00</u>

On Location Charges:	Description of Operation	Arrival	Departure	Hrs.	Rate	Amount
<u>Rig up wireline & run T.D.</u>						
	<u>City of Price #1 155 tub. psi.</u>					<u>1330 T.D.</u>
	<u>JACK CHIARETTA #1 24 " "</u>					<u>1171 T.D.</u>
	<u>FERRON 217-10-1 30 " "</u>					<u>1052 T.D.</u>
	<u>FERRON 207-14-2 160 Tub. psi.</u>					<u>681 T.D.</u>
<u>Rig up & chamber & shoot Fluid Level</u>						
	<u>City of Price #1 150 cas. psi.</u>					<u>17 collar 518 FL.</u>
	<u>JACK CHIARETTA #1 45 " "</u>					<u>21 " 640 FL.</u>
	<u>FERRON 217-10-1 40 " "</u>					<u>28 " 854 FL.</u>
	<u>FERRON 207-14-2 168 cas. psi.</u>					<u>19 " 579 FL.</u>
		<u>6:00</u>	<u>17:00</u>	<u>11</u>	<u>130.00</u>	<u>1430.00</u>
<u>BASED ON 30.5' JOINT AVERAGE.</u>						

Other Charges: _____

Quan.	Size	Mfg.	Part No.	DESCRIPTION OF MATERIAL	Unit Price	Amount
	<u>1 1/2</u>			<u>OIL JARS</u>		<u>150.00</u>

PARISH TAX _____
SALES TAX _____
TOTAL \$2600.00

REMARKS: _____
Approved: COASTAL PLAINS ENERGY (Company)
By: Phil J. Oman (Company Representative)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7753

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 015 30616
Ferron 217-10-1
21S 7E 10

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2011, Coastal Plains Energy Inc. (Coastal) has four (4) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008 a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiretta 1 wells. Two other written communications dated December 23, 2008 and February 25, 2009 were sent and received concerning said wells. A sixty day extension was given through September 30, 2009 to allow Coastal time to bring wells back on production. On March 2, 2009 a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009 to allow Coastal time for possible horizontal drilling. Orangeville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010 prior to Coastal taking responsibility. To date the Division has not received required information from Coastal to keep above listed wells in compliance after expiration of approved extensions.

Page 2
Coastal Plains Energy Inc.
March 3, 2011

This is also a **FIRST NOTICE** for wells: Orangeville Fed 16-6-18-8, Ferron St 4-36-18-7, and Ferron 217-10-1 as they have recently been added to Coastal's non-compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
1	CITY OF PRICE 1.	43-007-30090	FEE	27 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	3 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	2 Years 3 Months
1ST NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months
→ 8	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7753

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 OLS 30616
Ferron 217-10-1
21S 7E 10

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2011, Coastal Plains Energy Inc. (Coastal) has four (4) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008 a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiazza 1 wells. Two other written communications dated December 23, 2008 and February 25, 2009 were sent and received concerning said wells. A sixty day extension was given through September 30, 2009 to allow Coastal time to bring wells back on production. On March 2, 2009 a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009 to allow Coastal time for possible horizontal drilling. Orangeville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010 prior to Coastal taking responsibility. To date the Division has not received required information from Coastal to keep above listed wells in compliance after expiration of approved extensions.



Page 2
Coastal Plains Energy Inc.
March 3, 2011

This is also a **FIRST NOTICE** for wells: Orangeville Fed 16-6-18-8, Ferron St 4-36-18-7, and Ferron 217-10-1 as they have recently been added to Coastal's non-compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

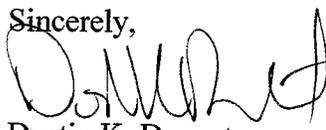
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
* Well File
LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
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7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months
8	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 07, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8002

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 015 30616
Ferron 217-10-1
21S 7E 10

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Reynolds:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated March 29, 2011 (received by the Division on 4/4/2011) in regards to the three (3) Fee Lease wells and four (4) State Lease Wells that are currently shut-in or temporarily abandoned (SI/TA) and in non compliance status as operated by Coastal Plains Energy, Inc (Coastal Plains).

In response to your request to for extended SI/TA status for the above mentioned subject wells, the Division is unable to grant any approvals due to lack of evidence provided by Coastal Plains regarding well integrity. No evidence was received per R649-3-36-1.3 providing proof of integrity showing the well is not a potential risk to public health and safety or the environment. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Coastal Plains Energy Inc.
April 07, 2011

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
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COASTAL PLAINS ENERGY, INC.
420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

March 29, 2011

Mr. Dustin Doucet
State of Utah
Department of Natural Resources
P. O. Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2011, copy attached, Coastal Plains Energy, Inc. submits the following:

21S 7E 10

Shut-in Wells

1. **City of Price No. 1 (API No. 43-007-30090)**

2. **Utah Penn Chiaretta No. 1 (API No. 43-007-30063)**

The City of Price No. 1 and the Utah Penn Chiaretta No. 1 wells are currently shut in awaiting gas market. Coastal Plains Energy, Inc. has expended over \$300,000 in acquiring the aforementioned wellbores, oil and gas leases, and building a gathering system to connect the wells to the Questar pipeline approximately 5 miles east of the wells. Questar has quoted \pm \$100,000 for only setting the sales metering station as the tap is already in place. This cost is more than five times what Coastal Plains could set a sales meter for; therefore, we are at an impasse to delivering the gas into Questar's pipeline. We are currently exploring using the gas to generate electricity and selling electricity into Rocky Mountain Power located at our gathering system. We anticipate having the City of Price No. 1 and Utah Penn Chiaretta No. 1 producing gas within 12 months.

→ 3. **Ferron 217-10-1 (API No. 43-015-30616)**

The Ferron 217-10-1 was spudded on September 9, 2005 and is located in the NW/4 of Section 10, T21S, R7E. The well was drilled to 1,135' and encountered the Upper, Middle, and Lower Ferron Sands. Gas shows were encountered while drilling through all three sand members. Even though the resistivity log characteristics displayed that the Ferron Sands were wet (high water saturation), we concluded that the low resistivity was due to low reservoir pressure and

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APR 04 2011

DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet

March 29, 2011

Page 2

invasion of the KCL (potassium chloride) water needed to load the air drilled hole. All three Ferron Sands were perforated and fracture stimulated. The well was connected to the gathering system but has never been able to sell gas into the system. Due to the low reservoir pressure, we invested in a vacuum compressor that we set at the wellhead to pull a vacuum on the well and attempt to produce gas into the gathering system. This method was not successful in assisting the well to produce gas. In 2008, we employed a contract geologist, Mr. John Adamson of Salt Lake City, to give us his independent interpretation of the Ferron Field. Mr. Adamson was a consulting geologist for Mountain Resources Corporation when Mountain Resources' drilled the "MRC" wells in the Ferron Field. Mr. Adamson's interpretation of the Ferron Field shows multiple faults through the field that were not in our original geological interpretation of the field. In the case of the Ferron 217-10-1 well, there must be a series of faults that has created a limited reservoir in the area where this well along with the plugged and abandoned MRC No. 2 well are located. The MRC No. 2 only produced 116 MMcf from the Lower Ferron Sand (1,019'-1,029') and was plugged and abandoned. We originally thought that the MRC No. 2 had mechanical problems as the well was located in the center of the South Ferron Field and should have produced at least ± 300 MMcf of gas. The Ferron 217-10-1 is currently shut in. We are exploring the potential and economics of drilling a short radius, horizontal, lateral from this cased wellbore into the Upper Ferron Sand when the gas price warrants such an operation. The wellbore has no fluid in it and has always contained dry natural gas, when swabbed or blown down. We respectfully request a 24-month extension to the SI/TA status.

4. Orangeville 10-2 (API No. 43-015-30179)

The Orangeville 10-2 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.

5. Fuzzball No. 1 (API No. 43-015-30557)

The Fuzzball No. 1 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.

6. Orangeville Fed 16-6-18-8 (API No. 43-015-30108)

The Orangeville Fed 16-6-18-8 well is currently shut in, and it is Coastal Plains Energy, Inc.'s intent to place this well on a pumping unit in 2011. Prior tests of this well produced oil with a small amount of gas.

Mr. Dustin Doucet

March 29, 2011

Page 3

7. **Ferron State 4-36-18-7 (API No. 43-015-30253)**

The Ferron State 4-36-18-7 well is currently shut in and since taking over operations of this well in September 2010 Coastal Plains Energy, Inc. has explored possible stimulation procedures and intends to return the well back to production. Coastal Plains Energy, Inc. respectfully requests the SI/TA status be extended an additional 12 months.

8. **Ferron 217-10-1 (API No. 43-015-30616)**

This well was previously discussed in Section 3.

Thank you for your attention to the aforementioned matters. If you have any questions or wish to discuss further, please call the undersigned.

Very truly yours,

COASTAL PLAINS ENERGY, INC.



Fred N. Reynolds

FNR/cf

Encl.

ferronfieldwellstatus.cpe

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Suite 630 420 Throckmorton, CITY Ft Worth STATE TX ZIP 76102-3723 PHONE NUMBER: 817 882-9055		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10, T21S, R7E		8. WELL NAME and NUMBER: Ferron 217-10-1
		9. API NUMBER: 43-015-30616
		10. FIELD AND POOL, OR WILDCAT: Ferron
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 05/03/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: mechanical integrity test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Coastal Plains Energy, Inc. intends to abandon the perforations, 962'-970' and 1000'-1,008' by setting a CIBP @ +950', then perform a MIT test on the 4-1/2" casing by setting a packer at +850' and pressure testing the annulus to 1000 psig for 15 minutes.

COPY SENT TO OPERATOR

Date: **AUG 08 2011**

Initials: **KS**

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 05/03/2011

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: **9/3/2011**

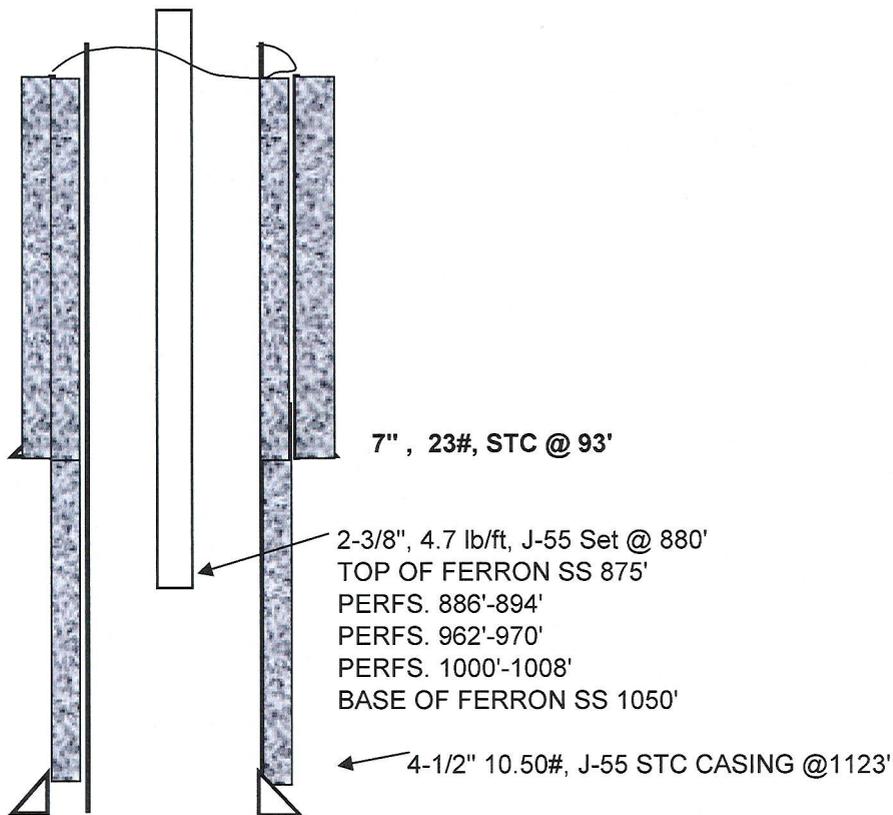
BY: *[Signature]* (See Instructions on Reverse Side)

Work Done

RECEIVED
MAY 12 2011
DIV. OF OIL, GAS & MINING

WELLBORE DIAGRAM

1
COASTAL PLAINS ENERGY, INC.
FERRON 217-10-1
EMERY COUNTY, UTAH
K.B. 6194'
G.L. 6185'



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 420 Throckmorton, Ste 630 CITY Fort Worth STATE TX ZIP 76102-3723 PHONE NUMBER: 817 882-9055		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		8. WELL NAME and NUMBER: Ferron 217-10-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10, T21S, R7E		9. API NUMBER: 43-015-30616
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 06/17/2011	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: mechanical integrity test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/16/2011 set CIBP @ 940' abandoned perforations, 962'-970' and 1,000'-1,008'. Ran R-4 tension pkr and set @ 850'.

06/17/2011 Loaded annulus w/KCL water. Performed a MIT test on the 4-1/2" casing. Pressure tested the annulus to 1,000 psig for 15 minutes. Held okay. Testing Upper Ferron perforations to see if productive.

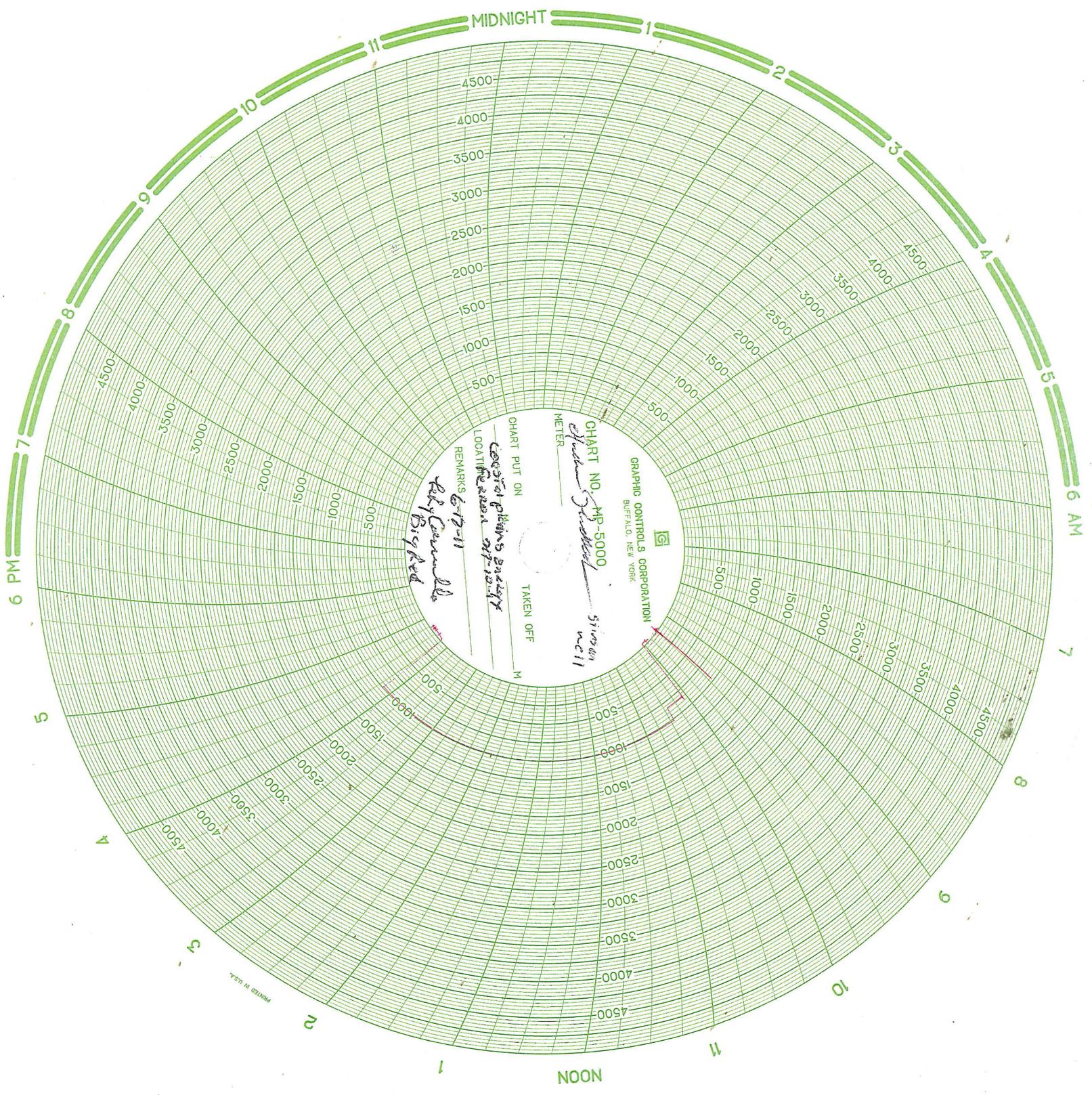
NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 06/29/2011

RECEIVED

JUL 06 2011

DIV. OF OIL, GAS & MINING

(This space for State use only)



MIDNIGHT

NOON

6 AM

6 PM

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MP-5000
John J. ...

METER

CHART PUT ON

TAKEN OFF

LOCATION *Costello's Bakery*

REMARKS

*6-17-11
Ed Conradi
Big Red*

PRINTED IN U.S.A.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 26, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3577

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 015 30616
Ferron 217-10-1
215 7E 10

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2012, Coastal Plains Energy Inc. (Coastal) has three (3) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008, a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiaretta 1 wells. Two other written communications dated December 23, 2008, and February 25, 2009, were sent and received concerning said wells. A sixty day extension was given through September 30, 2009, to allow Coastal time to bring wells back on production. On March 2, 2009, a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009, to allow Coastal time for possible horizontal drilling. Orangville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010, prior to Coastal taking responsibility. In March 2011 the Division sent another notice of non-compliance for all wells listed on attachment A to Coastal via certified mail on March 3, 2011. Coastal responded March 29, 2011, requesting SI/TA extension for these wells. This request was denied by the Division on April 7, 2011, due to the lack of evidence provided by Coastal concerning well integrity. The Division had additional communications with Coastal in January 2012, requesting sundries detailing plans and status for said wells.

Page 2

Coastal Plains Energy Inc.

November 26, 2012

To date the Division has not received the required information nor seen any progress being made to move these wells out of non-compliance status.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
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5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,


Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
Reissued 2ND NOTICE				
1	CITY OF PRICE 1	43-007-30090	FEE	28 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	29 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	5 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	4 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	3 Years 3 Months
2nd NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	29 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	4 Years 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Fort Worth, TX 76102-3723 420 Throckmorton, Ste 630 STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		8. WELL NAME and NUMBER: Ferron 217-10-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10, T21S, R7E		9. API NUMBER: 43-015-30616
		10. FIELD AND POOL, OR WILDCAT: Ferron
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 04/20/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Mechanical Integrity Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Coastal Plains Energy, Inc. proposes to run slickline and tag fluid level, if any, and tag total depth. This operation will take place in April when we expect the location to be dry so that the slickline truck can ingress and egress.

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 02/15/2013

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
FEB 25 2013
DIV. OF OIL, GAS & MINING

COASTAL PLAINS ENERGY, INC.

420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
FAX 817-336-3223

February 22, 2013

Mr. Dustin K. Doucet
State of Utah Department of Natural Resources
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: **Sundry Notices**

Dear Mr. Doucet:

Pursuant to your letter dated November 26, 2011, copy attached, Coastal Plains Energy, Inc. has determined its plans for the wells referenced in your letter, and enclosed herein are the Sundry Notices of Coastal Plains Energy Inc.'s notice of intent for each of the wells.

If you have any questions or wish to discuss further, please call the undersigned at 817 336-1742.

Very truly yours,

COASTAL PLAINS ENERGY, INC.


Fred N. Reynolds

FNR/cf

Encls.

UTSundryNotices.cpe

RECEIVED

FEB 25 2013

DIV. OF OIL, GAS & MINING



Dustin Doucet <dustindoucet@utah.gov>

Coastal Plains-Utah SI Wells

1 message

FRED REYNOLDS <freynolds@coplains.com>

Thu, Dec 6, 2012 at 3:23 PM

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Michael Sleem <mike.sleem@cox.net>, Chris Biggs <chris.n.biggs@gmail.com>, "HANS ABRAHAMSEN SR." <hlabrahamsensr@hotmail.com>, info@geopinion.com

Dustin-I have received your letter dated November 26, 2012, copy attached, and by this email will address the status and future of each well referenced in the subject letter. I apologize as I cannot find the letter of communication in January of this year, but it was probably misplaced on our end. Following your review of the status and plans for each of these wells, please advise as to your recommendation and/or approval of each and we will prepare the necessary Sundry Notices.

City of Price No. 1 (API 430-007-30090)

Prior MIT test 6/23/2009, Fluid Level @518'(Perfs:553-1,321 Ferron & Tununk) This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 40 mcf/d., FTP-25psig. → Csg test in Sept.?
Csg Press?
Press since MIT

Utah Penn Chiaretta No. 1 (API 430-007-30063)

Prior MIT test 6/23/2009, Fluid Level @640' (Perfs:1198-1204 Dakota) In September 2009 we 1" cement between the 9 5/8" and 4 1/2" casings and filled the annulus to surface with cement. Following this cement job we made 2 swab runs down the tubing and the well had no fluid. This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 10 mcf/d., FTP-25psig.

*The City of Price No. 1 and Utah Penn Chiaretta No. 1 wells we hope to have producing by the fourth quarter of 2013. We are in the process of re-leasing offset acreage to these two wells and drilling two new wells to complete in the Tununk and Dakota formations. With the added volumes, we can somewhat justify the expense (\$140,000) of setting a Questar meter (this cost is not even a Tap fee) at our existing TAP in the Miller Creek Field. We respectfully request the Utah DOGM to allow these wells to remain shut-in without any further expense at least thru 2013.

Ferron 217-10-1 (API 43-015-30616)

Prior MIT test 6/17/2011, (Perfs 886-894 Ferron) Ran PKR in hole to 850' and pressure tested annulus to 1000 psig and held pressure.

This well is in the center of the south structure of the Ferron Field. It is unexplainable as to why this well is incapable of gas production other than it is limited in size and separated from the rest of the field by faulting (not sure if this is a viable explanation) or the original frac job created a capillary force of completion fluids problem and not allowing gas to flow to the wellbore. Either scenario, this wellbore is a sound candidate to test short curvature radial drilling and drill four 200' to 300' horizontal laterals in four directions and see if we can establish flow from these short open hole laterals. If this method is successful in establishing production and the economics warrant, it could open up using this process on other wells in the field to

increase gas production. As you know, the gas price environment has not been conducive to spending money in a stripper field such as this. We will try to budget this operation in the third quarter of 2013.

Orangeville 10-2 (API 43-015-30179)

This well was TAd on 9/14/2009, CIBP was set at 2206'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

Fuzzball No. 1 (API 43-015-30557)

This well was TAd on 9/14/2009, CIBP was set at 2330'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

Orangeville Federal 16-6-18-8 (API 43-015-30108)

In June 2011, we moved in a completion rig and ran a scrapper across the perfs, set tubing at 3049' (perfs:2976-2982')and ran pump and rods. In the first quarter of 2013 we plan on setting a temporary tank battery and test the well via rod pump for 90 days. If productive we will construct a permanent tank battery. This well in the past tested oil and a slight amount of gas, we will use the gas to run the engine on the pumping unit

Prod. 1st Qtr

Ferron State 4-36-18-7 (API 43-015-30253)

Sundry Notice was filed on May 3, 2011, stating that we will restore production. In our attempt to restore production we found that the rod pump needed to be pulled. The well is on top of an escarpment and we did not want to expend the funds to move a rig in and pull the well. In the second quarter of 2013, we plan on moving a rig in and pulling the rods and pump and put the well on plunger. We will be able to use the pumping unit on another well in the field. **(Individual well bond is posted on this well.)**

Prod 2nd Qtr

Thank you in advance for your advice and recommendations on these wells.

Fred N. Reynolds

420 Throckmorton, Suite 630

Fort Worth, TX. 76102

Office:817-336-1742

Fax:817-336-3223

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1712K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		8. WELL NAME and NUMBER: Ferron 217-10-1
3. ADDRESS OF OPERATOR: 420 Throckmorton St, Ste 750 Fort. Worth, TX 76102-3724 ZIP		9. API NUMBER: 43-015-30616
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL, 687' FWL		10. FIELD AND POOL, OR WILDCAT: Ferron
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW Section 10, T21S, R7E		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 07/15/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Mechanical Integrity Test

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SITP = 0.0 psig, SICP = 0.0 psig
Ran slickline, tagged T.D. @ 875'
Fluid level @ 440'

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE	DATE 07/17/2013

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(See Instructions on Reverse Side)

RECEIVED
AUG 02 2013

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore the Division requires Coastal Plains to plug these wells or meet the requirements showing good cause and wellbore integrity. The Division also requires Coastal Plains to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Coastal Plains submit all required documentation and plans to the Division by the compliance deadline below.

Immediate Action: For the wells subject to this notice, Coastal Plains shall fulfill full cost bonding. Coastal Plains shall also submit plugging plans for the wells contained in this Notice.

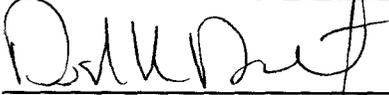
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: March 15, 2015

Date of Service Mailing: February 10, 2015

Certified Mail No.: 7011 2970 0001 8828 2150



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FERRON 217-10-1
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY INC	9. API NUMBER: 43015306160000
3. ADDRESS OF OPERATOR: 6303 North Portland, Suite 208 , Oklahoma City, OK, 73112	PHONE NUMBER: 405 601-5446 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0858 FNL 0687 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 21.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: FERRON
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Mechanical Integrity Test"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SITP 0.0 psig, SICP 0.0 psig Ran slickline, tagged T. D. @ 940' Fluid Level @ 426'

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 29, 2015**

NAME (PLEASE PRINT) Christopher N. Biggs	PHONE NUMBER 405 601-5446	TITLE President
SIGNATURE N/A	DATE 7/28/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY INC		8. WELL NAME and NUMBER: FERRON 217-10-1
3. ADDRESS OF OPERATOR: 6303 North Portland, Suite 208 , Oklahoma City, OK, 73112		9. API NUMBER: 43015306160000
PHONE NUMBER: 405 601-5446 Ext		9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0858 FNL 0687 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 21.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We will attempt to reestablish production on this well by the end of August 2016. If this does not occur, well will be P&A'd and a subsequent report will be filed.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 01, 2015**

NAME (PLEASE PRINT) Christopher N. Biggs	PHONE NUMBER 405 601-5446	TITLE President
SIGNATURE N/A	DATE 12/1/2015	