

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49168	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: MERRION OIL & GAS CORPORATION		8. WELL NAME and NUMBER: SPARKLE DUN 1	
3. ADDRESS OF OPERATOR: 610 REILLY AVE. CITY FARMINGTON STATE NM ZIP 87401		PHONE NUMBER: (505) 327-9801	9. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1140 FNL & 1240 FEL 488285X 39.17259 AT PROPOSED PRODUCING ZONE: SAME 4335780Y -111.13562		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 19S 7E S	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6 AIR MILES SW OF CASTLE DALE		11. COUNTY: EMERY	12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,140	15. NUMBER OF ACRES IN LEASE: 640	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	18. PROPOSED DEPTH: 3,425	19. BOND DESCRIPTION: STATE WIDE RLB0006862-7313	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,310 GL	21. APPROXIMATE DATE WORK WILL START: 10/1/2004	22. ESTIMATED DURATION: 9 DAYS (to drill & complete)	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4	8-5/8	J-55	24	250	CLASS B or H	245 SX	1.18	15.6
7-7/8	5-1/2	J-55	15.5	3,425	50/50 POZ	365 SX	1.9	12.5
					TYPE V	110 SX	1.61	14.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) BRIAN WOOD PHONE: (505) 466-8120 TITLE CONSULTANT FAX: (505) 466-9682
SIGNATURE *Brian Wood* DATE 8/12/2004

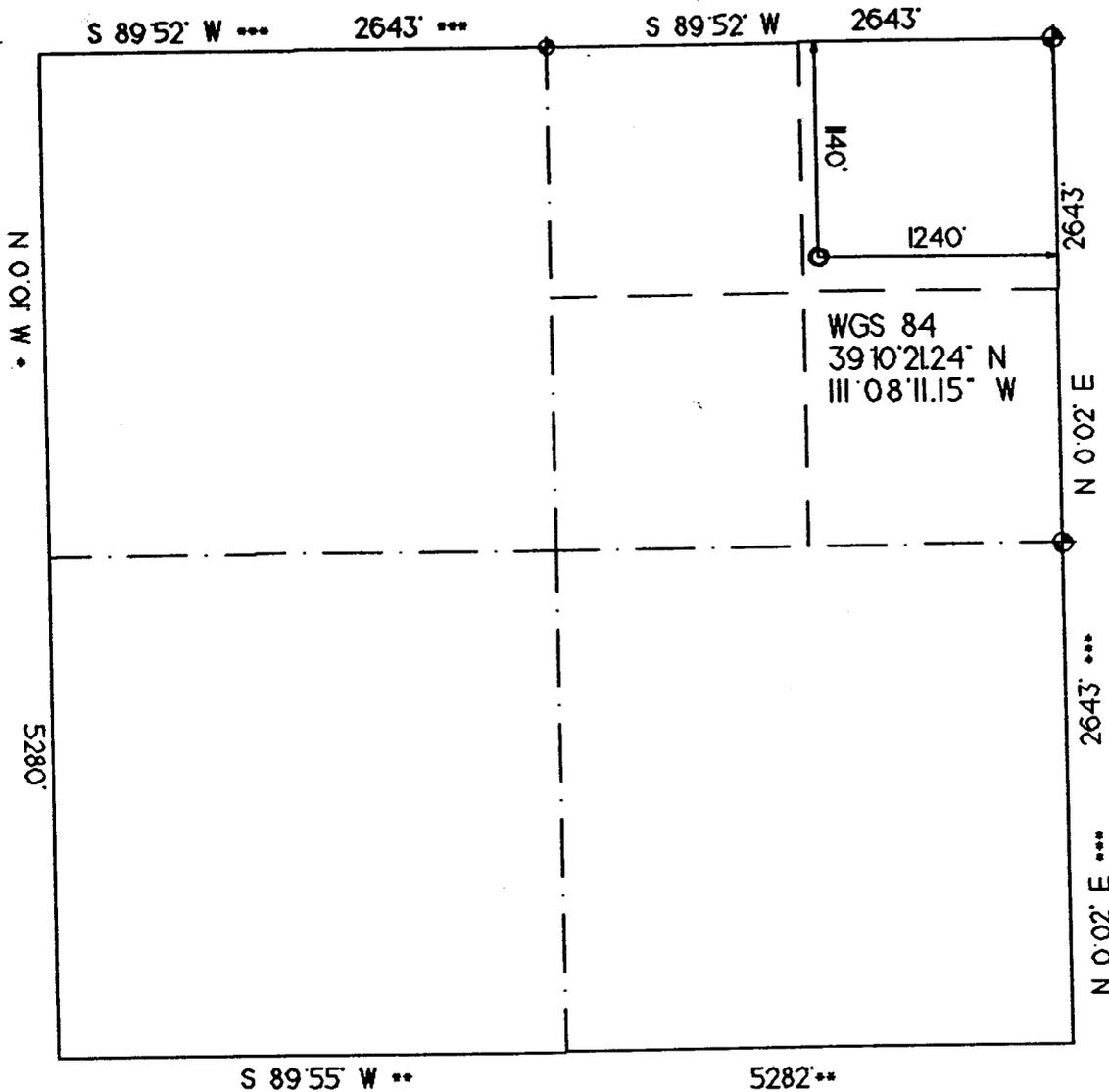
(This space for State use only)

API NUMBER ASSIGNED: 43-015-30615

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL
Date 10-12-04
By: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
AUG 16 2004
DIV. OF OIL, GAS & MINING

Well Location Plat



NORTH

0' 1000'

1" = 1000'

⊕ brass cap

- * from BLM\GLO plat of record
- ** calculated
- *** assumed

Well Location Description

MERRION OIL & GAS CORPORATION
 Sparkle Dun # 1
 140' FNL & 1240' FEL
 Section 16, T.19 S., R.7 E., SLM
 Emery County, UT
 6310' grd. el. (from GPS)



05/27/04

Gerald G. Huddleston
 Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

Merrion Oil & Gas Corporation
 Sparkle Dun #1
 1140' FNL & 1240' FEL
 Sec. 16, T. 19 S., R. 7 E.
 Emery County, Utah

Drilling Program

<u>1. Formation Name</u>	<u>Depth from GL</u>	<u>Depth from RKB</u>	<u>Elevation</u>
Mancos Shale	0'	12'	+6,310'
Emery Sandstone	724'	736'	+5,586'
Blue Gate Shale	1,316'	1,328'	+4,994'
Ferron Sandstone	2,866'	2,878'	+3,444'
Total Depth	3,425'	3,437'	+2,896'

(All depths are based on an ungraded ground level of 6,310')

2. NOTABLE ZONES

Ferron is the goal. No other oil or gas zones are expected. Ferron coal zones are the only anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 3. Actual model will not be known until the bid is let.) After surface and intermediate casing are each cemented for 8 hours, will nipple up BOP and test each to \approx 1,500 psi for 15 minutes each. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily.

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>\approx Setting Dept</u>
12-1/4"	8-5/8"	24	J-55	L T & C	New	250'
7-7/8"	5-1/2"	15.5	J-55	L T & C	New	3,425'

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
Sec. 16, T. 19 S., R. 7 E.
Emery County, Utah

PAGE 2

Will place centralizer on each joint of surface casing. Surface casing will be cemented to surface with ≈ 245 sacks Class B or Class H + 3% CaCl_2 . Weight = 15.6 pounds per gallon. Yield = 1.18 cubic feet per sack. Excess: >100%.

Long string will be cemented to surface. Will install float collar with float on top of the shoe joint of the production casing. Will cement production casing to surface. Lead with 20 barrels gel water followed by 10 barrels for a spacer followed by ≈ 365 sacks 50/50 Poz with 8% gel + 10% CalSeal + 1.4 pound per sack Flocele (slurry = 12.5 pounds per gallon & 1.9 cubic feet per sack. Tail with ≈ 110 sacks Type V with 10% CalSeal + 1% CaCl_2 + 1/4 pound per sack Flocele (slurry = 14.2 pounds per gallon & 1.61 cubic feet per sack. Total volume = 890 cubic feet calculated at 50% excess of gauge hole. Exact volumes will be determined from caliper log. All slurries will include lost circulation additives.

5. MUD PROGRAM

Will drill surface hole with fresh water gel. Will air drill production hole with 2,400 scfm air/mist. Lost circulation material will be on location.

6. DATA GATHERING

Starting with production hole, will run SS surveys with azimuth every 500'. If build rate is $\geq 1'$ per 100', then SS surveys will be run at 100' intervals. Will also run SS survey at TD. No cores or drill stem tests are planned at this time. Will run caliper, Gamma Ray/Collar log, and Compensated Neutron log.

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7. DOWN HOLE CONDITIONS

Maximum anticipated bottom hole pressure is \approx 1,000 psi. No hydrogen sulfide, abnormal pressures, nor abnormal temperatures are expected. Lost circulation is expected.

8. MISCELLANEOUS

Projected spud date is upon approval. It will take \approx 5 days to drill the well and \approx 4 days to complete the well.

Will complete well by moving in frac tanks filled with 2% KCl. Will install frac valve and pressure test casing to \approx 4,000 psi. Will run Gamma Ray/Collar log (and Compensated Neutron log if no open hole logs) and then perforate. Will stimulate and allow well to flow. Run 2-3/8" tubing with notched collar on bottom and seating nipple on top of the bottom joint. Clean hole with air or nitrogen.

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
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Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 10 - 12 & 15)

From the equivalent of Mile Post 33.1 on U-10 south of Castle Dale, Utah ...
Go West 2.4 miles on dirt County Road 604 to a dam
Bear right at the top of the dam and go Northwest 0.9 miles
Then turn left and go West 3,927.15' cross country to a fork
Then turn left and go 111.42' cross country to the proposed pad

2. ROAD TO BE BUILT OR UPGRADED (See PAGES 11, 12, & 15)

No upgrading is needed for the existing road. The 4,038.57' of new road will be crowned and ditched with a $\approx 14'$ wide running surface. Maximum disturbed width will be 50'. Maximum cut or fill will be $\approx 25'$. No fence is crossed. No turn out is needed. Culverts will be installed as follows from east to west:

24" x 20' between PI 30 & 29
18" x 30' between PI 24 & PI 23
18" x 20' between PI 23 & PI 22
36" x 40' between PI 22 & PI 21
18" x 30' between PI 20 & PI 19
18" x 30' between PI 16 & PI 15

3. EXISTING WELLS (See PAGE 11)

There are two existing gas wells and no oil, water, injection, or disposal wells within a mile radius.

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
Sec. 16, T. 19 S., R. 7 E.
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4. PROPOSED PRODUCTION FACILITIES (See PAGES 11, 12, & 15)

A 2 phase separator, 100 barrel water tank, meter run, and pump will be installed on the pad. All surface equipment will be painted a flat dark olive green color. A ≈ 3 " O. D. polyethylene low pressure gas pipeline will be laid on the surface parallel to the new road for 4,038.57' to tie into Merrion's existing surface gas pipeline.

5. WATER SUPPLY

Water will be trucked from Neilson Construction Company east of Huntington in 19-17s-9e (water right #93-300)

6. CONSTRUCTION MATERIALS & METHODS

Topsoil will be stripped and stored west of the pad. Diversion ditch will be cut north of the pad. The reserve pit will be lined with minimum 12 mil plastic.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged in the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
Sec. 16, T. 19 S., R. 7 E.
Emery County, Utah

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No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be back filled sufficiently deep so that no liner is exposed.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 13 and 14 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be back filled, contoured to match natural shapes, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding.

All reclaimed areas will be broadcast seeded in late fall or winter with seed mix specified by the state. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding. Water bars will be installed.

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
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11. SURFACE OWNER

The east most 1,745.73' of road and pipeline construction will be on BLM. A right-of-way application for each has been filed with BLM. All remaining construction is on lease and on SITLA.

12. OTHER INFORMATION

Closest hospital is a 1-1/4 hour drive north in Price. The Castleview Hospital is at 300 North Hospital Drive. Phone number is (435) 637-4800.

Archaeology report CASA 04-65 was filed June 16, 2004 by Complete Archaeological Service Associates.

This APD is also an application for an exception location due to topography (steep badlands). The well is staked 280' too far south and 380' too far west of the drilling window. While an exception, this moves it toward the interior of the lease. Closest well (Merrion's 16-9) is 1,685' northeast.

This well is staked at 1140' FNL & 1240' FEL on a 640 acre SITLA lease. An orthodox well could be staked at 860' FNL & 860' FEL, but this would move it into rougher terrain and toward the exterior of the lease. Merrion is requesting permission to drill at 1140' FNL & 1240' FEL 16-19s-7e. This is the only oil or gas well existing or planned in the quarter section. There are no wells of any type within a 1,685' radius. Closest lease line is 1,140' east. Merrion is owner of all drilling units within a minimum 4,030' radius of the proposed exception. This includes all of Section 16 and all of the eight directly or diagonally offsetting drilling units. The units (W2 & SE4 Section 16) toward which the well encroaches are part of the same Merrion SITLA lease.

Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
Sec. 16, T. 19 S., R. 7 E.
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13. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87508
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

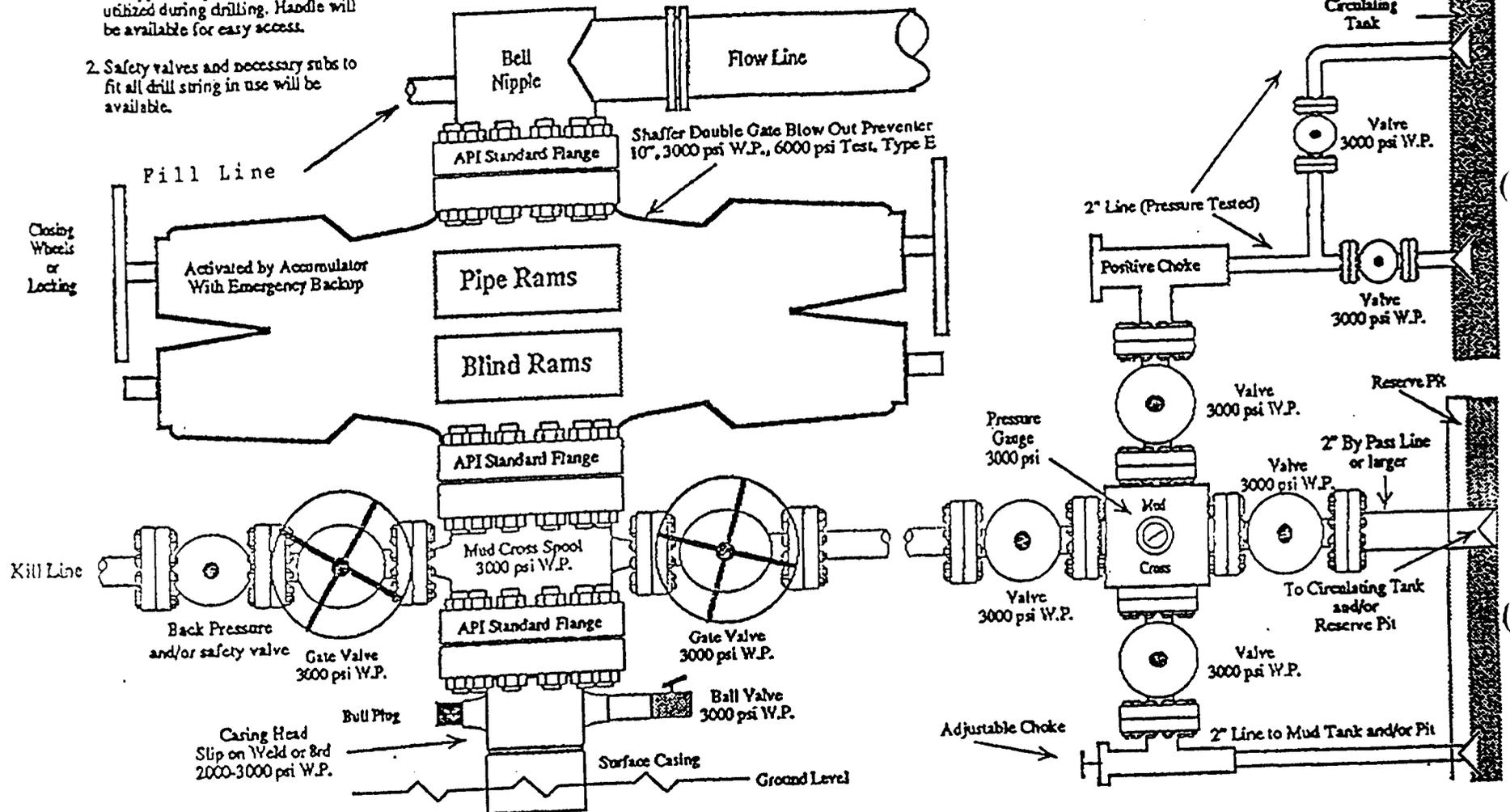
The field representative during drilling and production will be:

John Thompson
Merrion Oil & Gas Corporation
610 Reilly Ave.
Farmington, NM 87401
(505) 327-9801 FAX (505) 326-5900 Mobile: (505) 320-1748

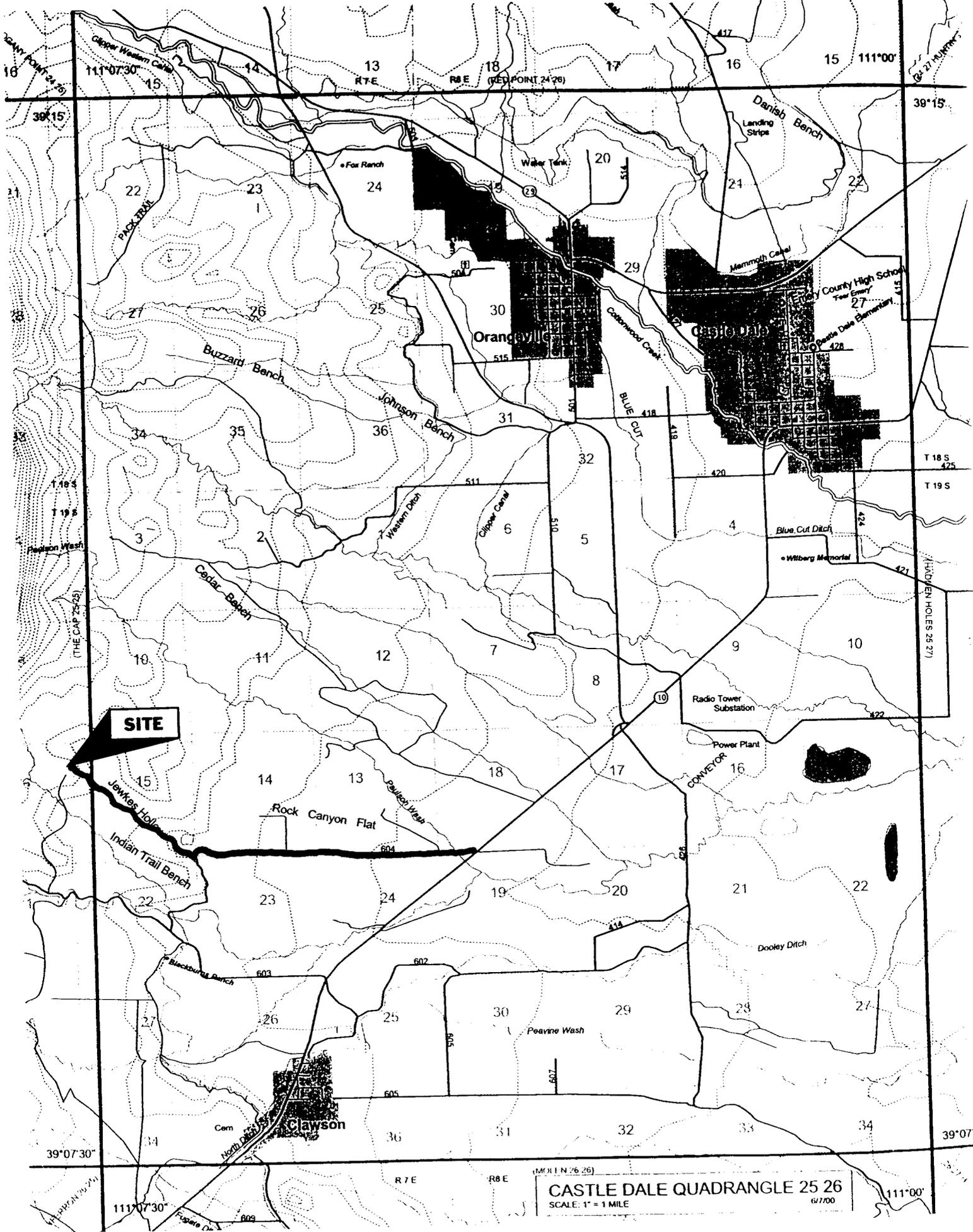
Pressure Control Equipment

Minimum 2" Choke Line.
 Minimum 2" Kill Line.
 At Least One 2" Minimum Kill Line Valve.

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
 2. Safety valves and necessary subs to fit all drill string in use will be available.

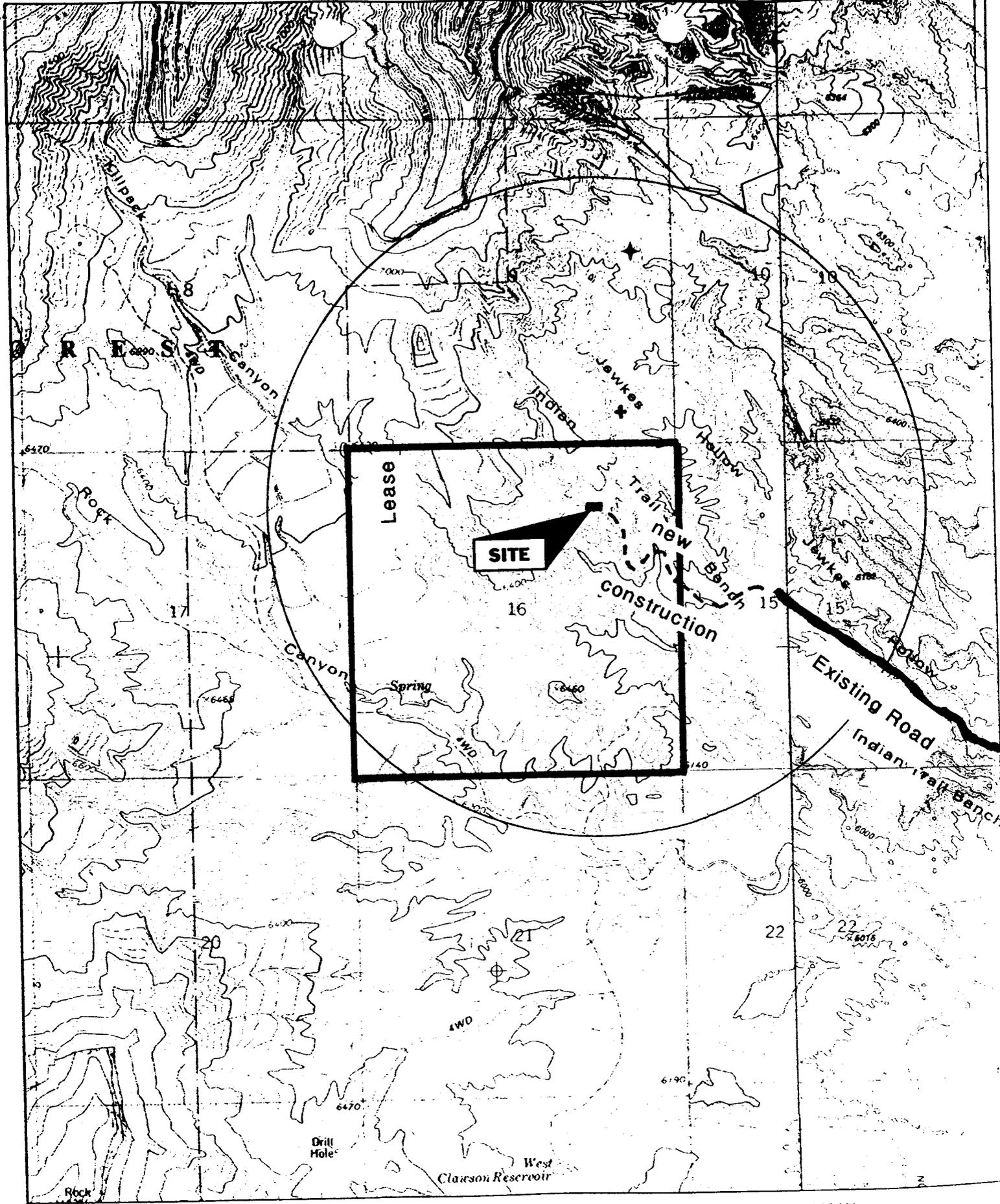


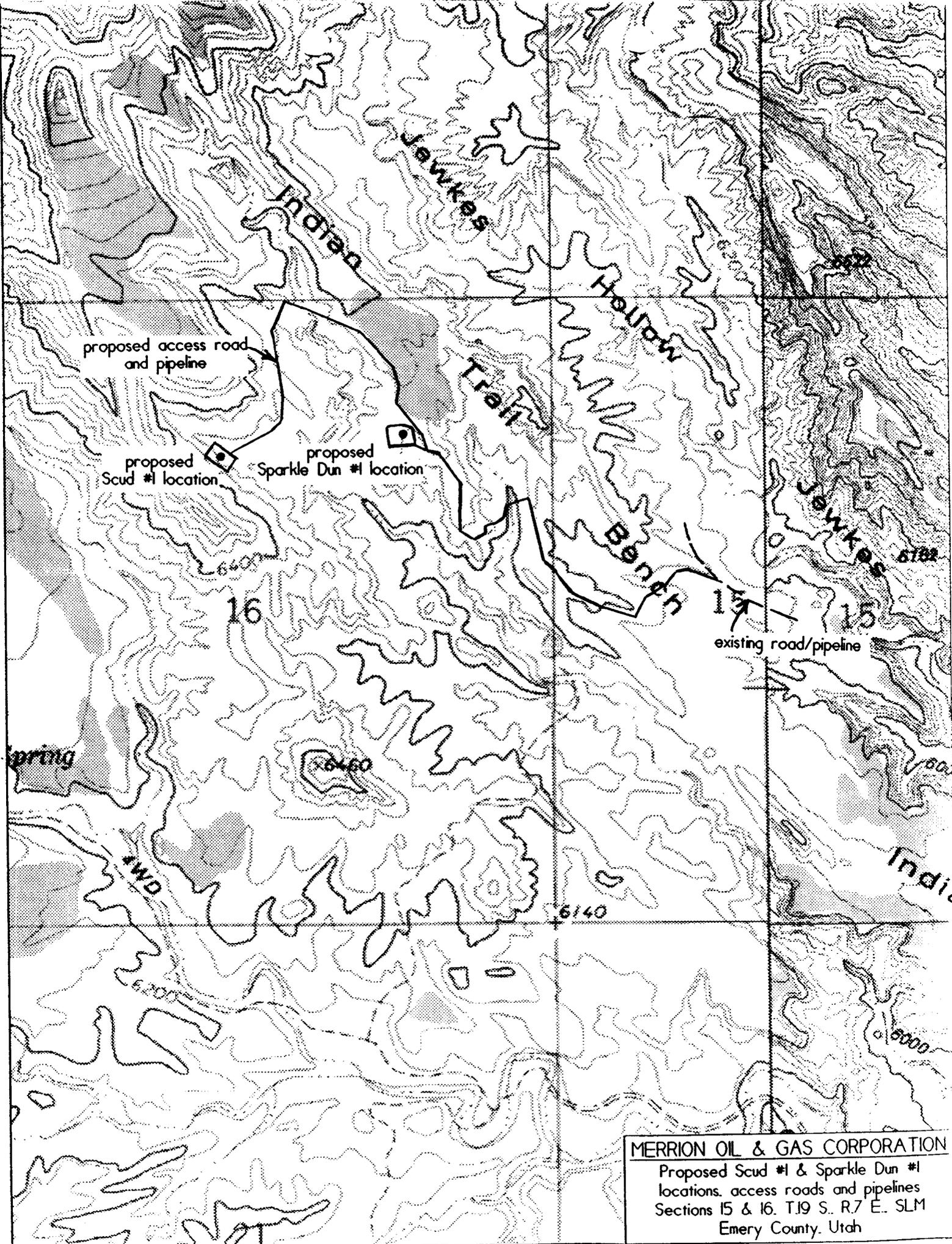
Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.



SITE

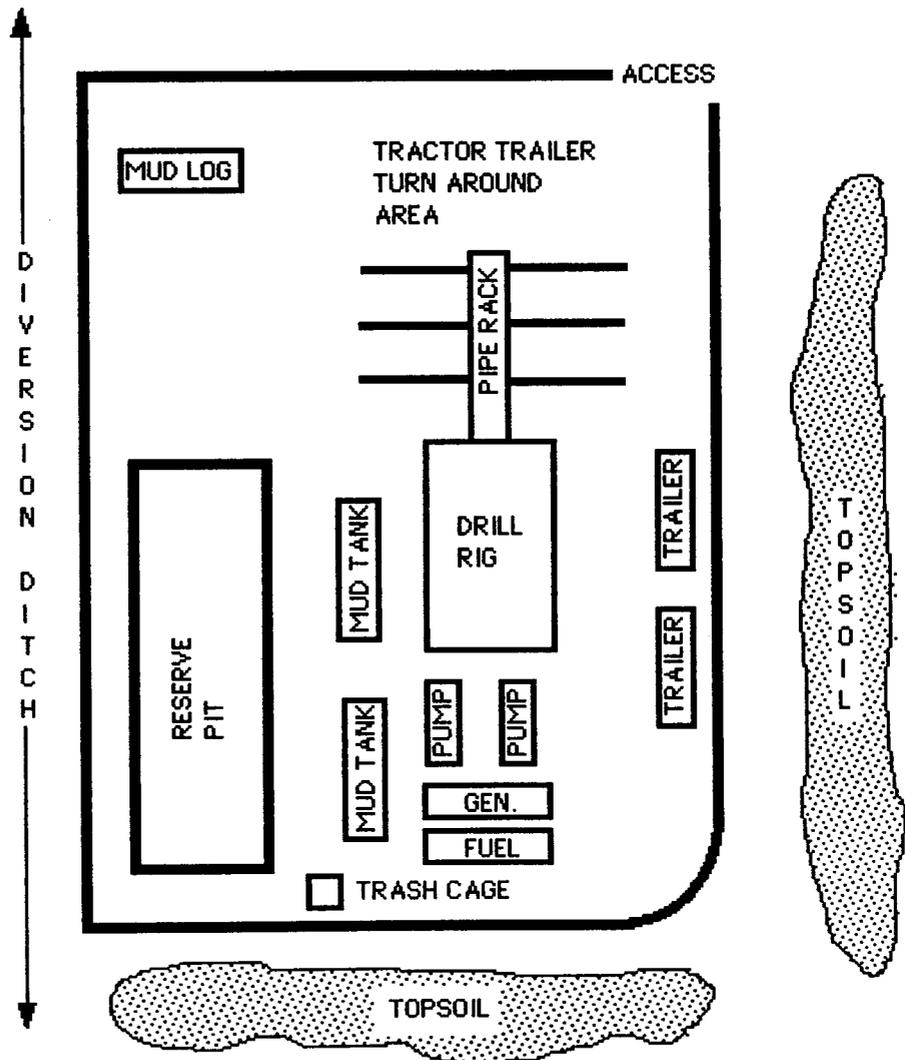
CASTLE DALE QUADRANGLE 25 26
SCALE: 1" = 1 MILE
6/1/00





MERRION OIL & GAS CORPORATION
 Proposed Scud #1 & Sparkle Dun #1
 locations, access roads and pipelines
 Sections 15 & 16, T19 S., R7 E., SLM
 Emery County, Utah

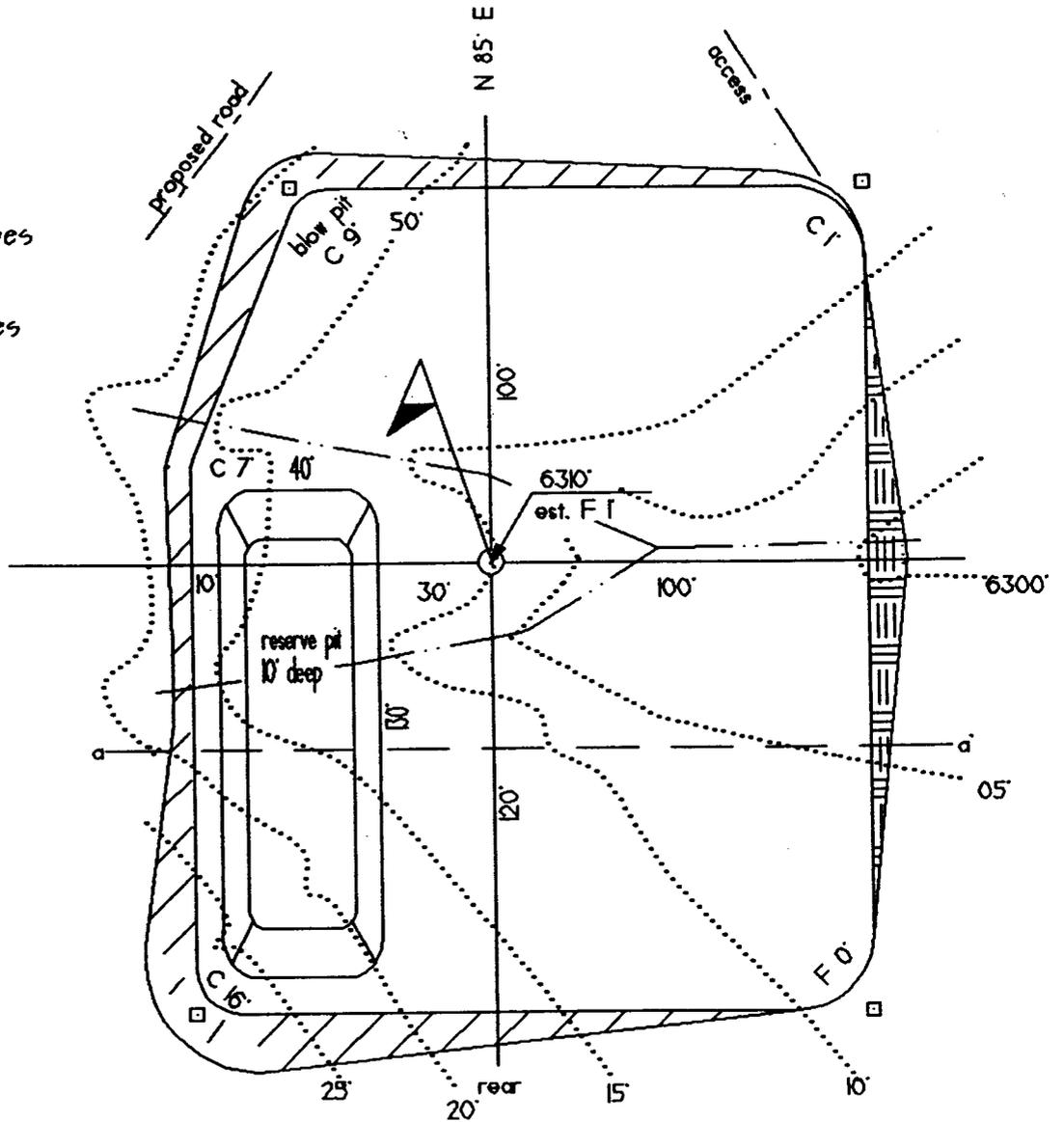
Merrion Oil & Gas Corporation
Sparkle Dun #1
1140' FNL & 1240' FEL
Sec. 16, T. 19 S., R. 7 E.
Emery County, Utah

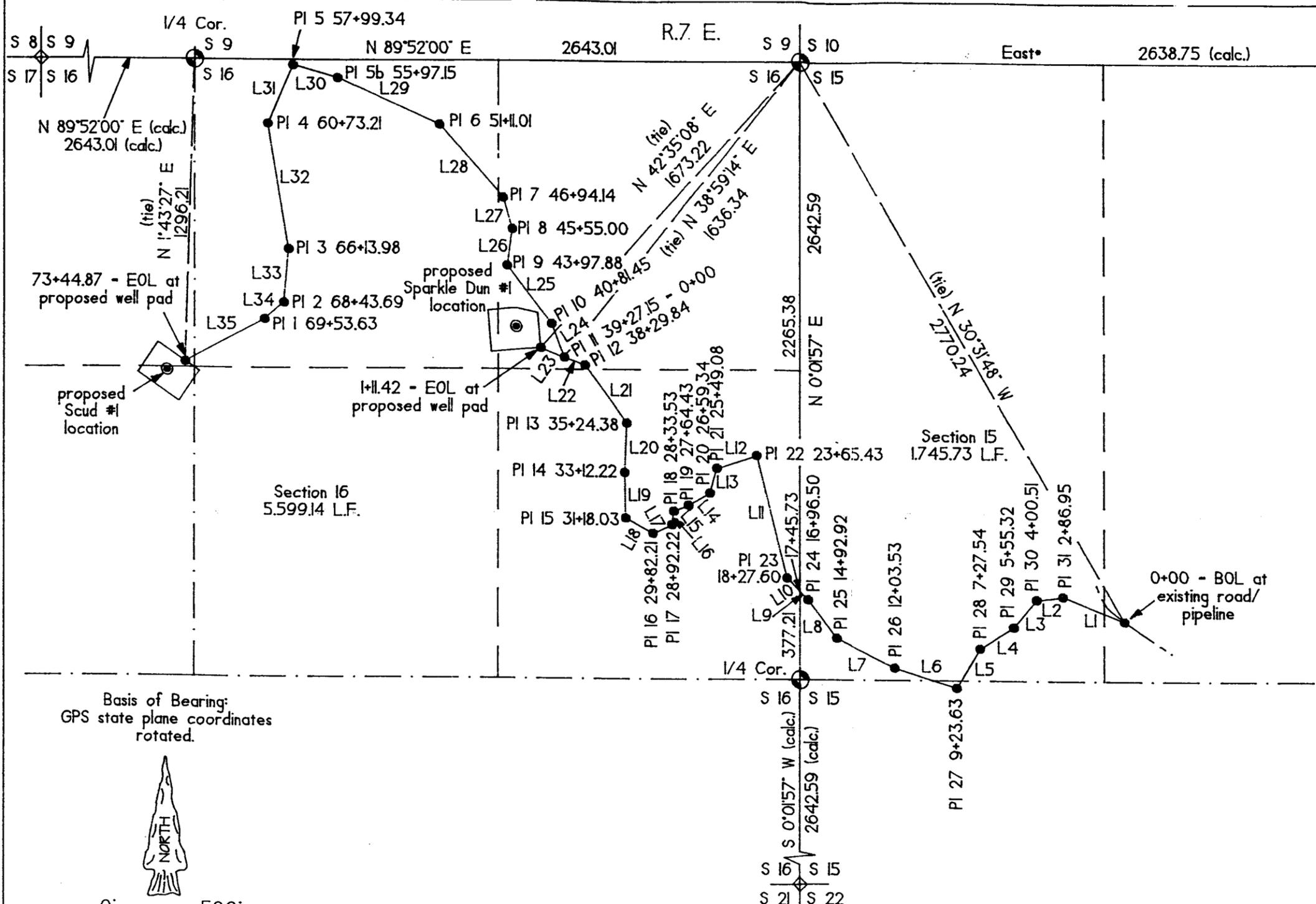


Sparkle Dun # 1
well pad & section



- 0' 50'
- Scale 1" = 50'
- cut slopes
 - grade to balance
 - fill slopes
 - stake/pin flag





Basis of Bearing:
GPS state plane coordinates
rotated.



0' 500'
Scale: 1" = 500'

- ⊕ fnd. std. GLO/BLM monument
- ◇ calculated corner
- from GLO/BLM plat of record
- survey centerline PI

LINE DESCRIPTION TABLE

LINE NO.	DIRECTION	LENGTH
1	N 68° 30' 33" W	286.95
2	S 83° 10' 20" W	113.56
3	S 39° 59' 48" W	154.81
4	S 57° 30' 03" W	172.22
5	S 30° 44' 46" W	196.09
6	N 72° 32' 10" W	279.90
7	N 63° 57' 19" W	289.39
8	N 36° 43' 51" W	203.58
9	N 45° 20' 52" W	49.23
10	N 45° 20' 52" W	81.87
11	N 14° 14' 06" W	537.83
12	S 72° 36' 15" W	183.65
13	S 15° 23' 00" W	110.26
14	S 59° 59' 20" W	105.09
15	S 68° 24' 02" W	69.10
16	S 8° 49' 13" W	58.69
17	S 65° 40' 40" W	89.99
18	N 62° 04' 02" W	135.82
19	N 1° 01' 58" W	194.19
20	N 2° 25' 53" E	212.16
21	N 36° 20' 16" W	305.46
22	N 70° 05' 55" W	97.31
23	N 68° 58' 39" W	111.42
24	N 21° 16' 48" W	154.30
25	N 38° 30' 15" W	316.43
26	N 8° 14' 00" E	157.12
27	N 16° 48' 54" W	139.14
28	N 41° 55' 08" W	416.87
29	N 65° 56' 39" W	486.50
30	N 74° 30' 33" W	201.83
31	S 23° 10' 07" W	273.87
32	S 9° 31' 36" E	540.77
33	S 5° 03' 27" W	229.71
34	S 49° 37' 23" W	109.94
35	S 61° 24' 00" W	391.24



MERRION OIL & GAS CORPORATION
 Proposed Scud #1 and Sparkle Dun #1 access
 road and pipeline route -
 Sections 15 and 16,
 T.19 S., R.7 E., SLM,
 Emery County, Utah
 June 2004
 HUDDLESTON LAND SURVEYING
 P.O. DRAWER KK / CORTEZ, CO 81321 / 970-565-3330

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/16/2004

API NO. ASSIGNED: 43-015-30615

WELL NAME: SPARKLE DUN 1
OPERATOR: MERRION OIL & GAS CORP (N0630)
CONTACT: BRIAN WOOD

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

NENE 16 190S 070E
SURFACE: 1140 FNL 1240 FEL
BOTTOM: 1140 FNL 1240 FEL
EMERY
BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	9/15/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-49168
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD
COALBED METHANE WELL? NO

LATITUDE: 39.17259
LONGITUDE: 111.13562

RECEIVED AND/OR REVIEWED:

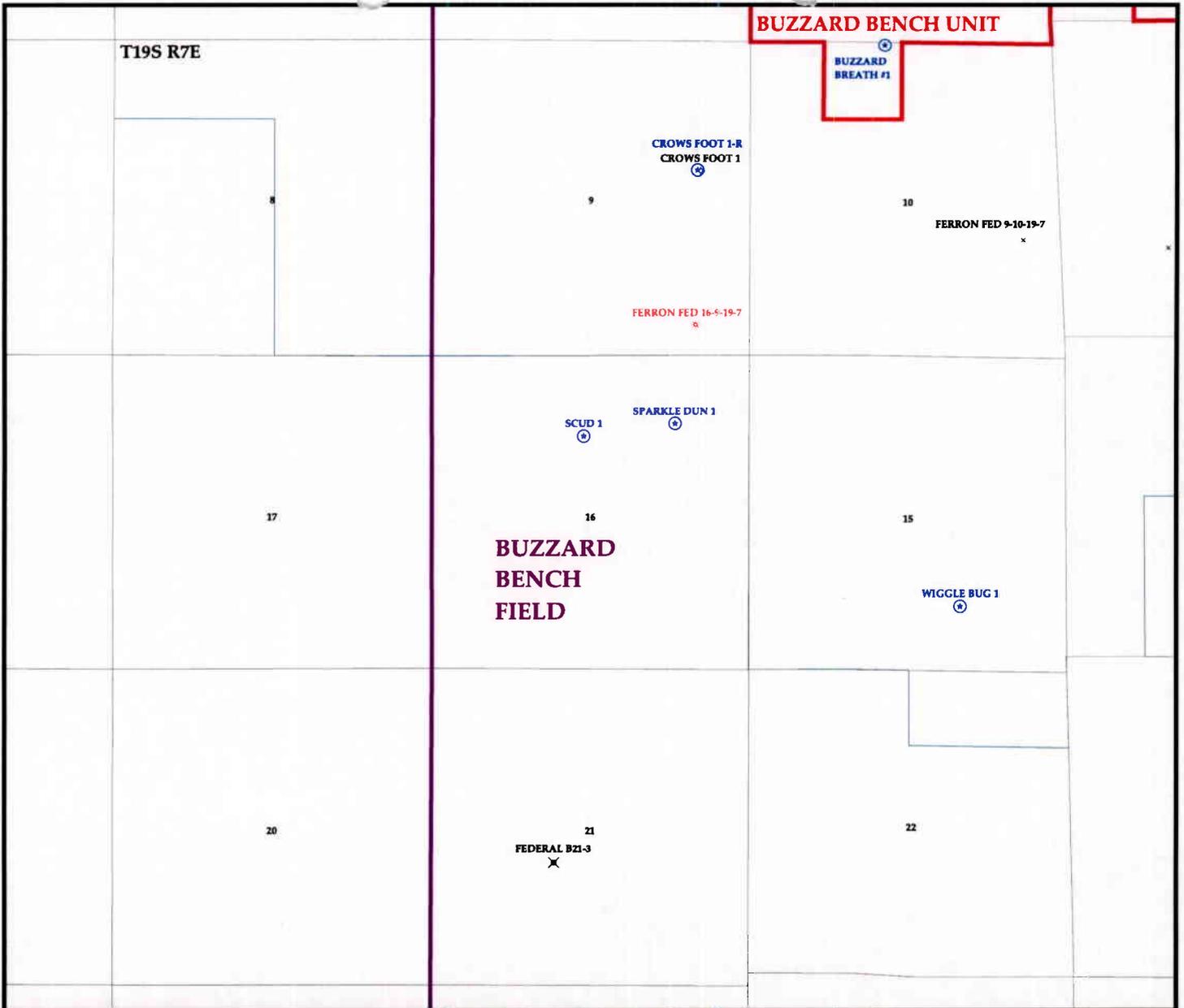
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB000 ~~7313~~ 7313)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 93-300)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-25-04)

STIPULATIONS: 1. Spacing Strip
2. STATEMENT OF BASIS



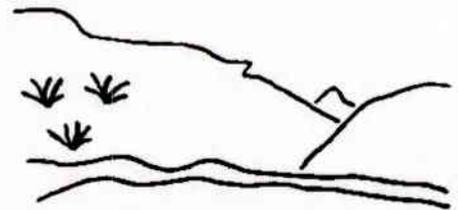
OPERATOR: MERRION O&G CORP (N0630)

SEC. 16 T.19S R.7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- ⚡ GAS INJECTION
- ⊠ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬢ PLUGGED & ABANDONED
- ⚡ PRODUCING GAS
- PRODUCING OIL
- ⊠ SHUT-IN GAS
- ⊠ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 17-AUG-2004

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Merrion Oil and Gas Corporation

WELL NAME & NUMBER: Sparkle Dun 1

API NUMBER: 43-015-30615

LEASE: State

FIELD/UNIT:

LOCATION: 1/4,1/4 NENW Sec:16 TWP:19 S RNG:7 E 1140 FNL 1240 FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =112488217 E; Y =4335937 N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle(DOGM), Tony Baily (DWR), Brian Wood (Permits West), Ray Peterson (Emery County)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~5 miles southwest of Castle Dale, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's flowing to the southeast. Drainages flow into the San Rafael River and eventually to the Green River 60 miles away. The well site is located in an 8-10" precip. zone at the base of the eastern portion of the Wasatch Plateau. A majority of the surface is bare ground, sparse vegetative cover is due to heavy clay soils formed from Mancos Shale parent material and an arid climate. Agriculture lands are located along the valley floor to the east. With the exception of agriculture lands to the east and montane forest to the west in the upper elevations of the Wasatch Plateau the local topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Access to well site can be gained by turning west from what would be the equivalent of Mile Post 33.1 on Highway 10 south of Castle Dale. Well is located 4 miles west along county road 604 and proposed oil and gas roads.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late spring big game habitat, potential raptor habitat, rodent habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE:4,039' of new road will be built. Maximum cut or fill will be ~25' with a ~14' wide running surface. Well pad will be 180'x220'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are two existing gas wells and one proposed gas well within a mile radius of the proposed site for the Scud1.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities will be located on location. A ~3" O.D. polyethylene gas pipeline will be laid on the surface parallel to the new road for 4,039' to tie into Merrions existing surface gas pipeline.

SOURCE OF CONSTRUCTION MATERIAL: On location

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be fenced and fluids allowed to evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Oil will not be allowed in the reserve pit, any oil which accumulates in the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Trash will be placed in containers and disposed of in a state approved landfill. Chemical toilets will be used for human waste, their contents will be disposed of in a state approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Intermittent dry washes, no live water is located in close proximity to the pad or road location.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards. Grasses: Salina wildrye, Small gllata, Indian ricegrass. Shrubs: Shadscale saltbrush, Mat saltbrush, Nuttles Saltbrush, Black sage, Mormon Tea, Douglas Rabbit brush and Buckwheat. Trees: Utah Juniper and Two-needle pinyon. Forbs: None noted

SOIL TYPE AND CHARACTERISTICS: Blue clays, sand stone fragments.

SURFACE FORMATION & CHARACTERISTICS: Mancos shale/clay capped by sandstone. Softer formations are actively eroding, sandstone fragments are falling down slope as it is undercut by removal of softer materials. Limited deposition zones are in immediate proximity. Southeastern portion of the well pad is staked along the edge of a 15' ledge dropping into a small gully.

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 40'x130'x10'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is discretionary. Mancos shale is anticipated when pit is excavated, if shale is encountered liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation

will start when the reserve pit is dry. All areas not needed for production will be back filled. Reclaimed areas will be broadcast seeded in late fall or winter with specified seed mixture.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeology report CASA 04-65 was filed June 16, 2004 by Complete Archaeological Services Associates.

OTHER OBSERVATIONS/COMMENTS

DWR classifies area as high value mule deer winter range, therefore requests construction restrictions from Dec. 1 to April 15. DWR requests operator participation in raptor surveys. Emery county request gate on operator's access roads to avoid vested right to travel said routes by county citizens.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

08/25/2004
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







STATE OF UTAH
NATURAL RESOURCES
Division of Wildlife Resources

475 W. Price River Drive, Suite C
Price, UT 84501
435-636-0260

Presite Gas well Inspection – *Merrion Gas and Oil Corp.*

Scud 1: (UTM 12N NAD27 488217E. 4335937N) This area is within high value mule deer winter range, therefore big game seasonal restrictions for construction (winter closure Dec. 1- April 15) should be followed. DWR requests the gate to the access road be closed to the public during winter closure if the BLM and Emery Co. do not object. There is potential raptor habitat within buffer distances. DWR requests Merrion participate in the May raptor helicopter survey or have a survey contracted during next year's nesting season. Seed recommendations for stockpiled topsoil and other initial reclamation attached.

Sparkle Dun 1: (UTM 12N NAD27 487752E. 4335879N) This area is within high value mule deer winter range, therefore big game seasonal restrictions for construction (winter closure Dec. 1- April 15) should be followed. DWR requests the gate to the access road be closed to the public during winter closure if the BLM and Emery Co. do not object. There is potential raptor habitat within buffer distances. DWR requests Merrion participate in the May raptor helicopter survey or have a survey contracted during next year's nesting season. Recommend sandstone derived sediment is placed above mancos shale during reclamation regardless of soil profile. Seed recommendations for stockpiled topsoil and other initial reclamation attached.

People present: Brian Wood – Permits West
 Bart Kettle - DOGM
 Tony Wright - DWR
 Ray Peterson – Emery Co.

C: DOGM, BBC
G:Habitat\Industry\Onsites\Comments\Merrion_04_08_25

Date..8/25/04..... Well Site.....Sparkel Dun 1....

**BLACK SAGE (TEMPORARY RECLAMATION) COMMUNITIES
(8-12" PRECIP))(LBS/AC. PLS)**

SPECIES				
	Seed Mix Options			
	A*	B	C	Comments
GRASSES				
Crested wheatgrass, <i>Agropyron cristatum</i>	3			
Side Oats Gramma, <i>Bouteloua curtispindula</i>	3			
Bottlebrush squirreltail, <i>Elymus elymoides</i>	3			
FORBS				
Small Burnett, <i>Sanguisorba minor</i>	1/2			
Rocky Mountain beeplant, <i>Cleome serrulata</i>	1/2			
SHRUBS				
Fourwing saltbrush, <i>Atriplex cansence</i>	1			
Winterfat, <i>Eurotia lanata</i>	1			
Total pounds per acre	12			

*Assumes seed is broadcast and lightly covered

Recommended by: Tony Wright
Utah Division of Wildlife Resources

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Merrion Oil & Gas Corporation
WELL NAME & NUMBER: Sparkle Dun 1
API NUMBER: 43-013-30615
LOCATION: 1/4,1/4 NENE Sec: 16 TWP: 19 S RNG: 7 E 1140 FNL 1240 FEL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly to moderately permeable soil is likely to be developed on the Middle unit of the Emery Sandstone Member of the Mancos Shale. A shallow, minor fresh water resource may be encountered in the Lower unit of the Emery Sandstone. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated but the casing should be extended as needed to isolate the Lower unit of the Emery Sandstone. No underground water rights have been filed on an area within a mile of the proposed well location.

Reviewer: Christopher J. Kierst **Date:** 9/2/2004

Surface:

On-site conducted August 25, 2004. In attendance: Bart Kettle (DOGM), Ray Peterson (Emery County), Brain Wood (Permits West), Tony Wright (DWR), invited but choosing not to attend Ed Bonner (SITLA). Proposed location lies within DWR classified "high value" mule deer winter range, therefore a quest was made to restrict construction activities for winter closure (Dec. 1-April 15). In anticipation of increased OHV use as a result of 4039' of new access roads leading to well pad, Emery County and DWR requested that winter closure restriction be placed on public access to operators roads, locked gate recommended. Potential raptor habitat within buffer distances, DWR requests Merrion participate in the May raptor helicopter survey. Due to tendency of soils to seal off and discharge high flows of water during rain events construction of diversion ditch around the higher portions of location is recommended.

Reviewer: Bart Kettle **Date:** 8/25/2004

Conditions of Approval/Application for Permit to Drill:

1. Construct diversion ditch around high portions of location.



[State Online Services](#)

[Agency List](#)

[Business.utah.gov](#)

[Search Utah.gov](#)

UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:	09-04 Merrion Sparkle Dun 1		
Operator:	Merrion O&G Corp	Project ID:	43-015-30615
String type:	Surface		
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 68 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -8 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 109 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 218 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,425 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,495 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 250 ft
 Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	8.625	24.00	J-55	ST&C	250	250	7.972	12
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	1370	12.558	109	2950	27.04	6	244	40.67 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: September 7, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	09-04 Merrion Sparkle Dun 1		
Operator:	Merrion O&G Corp	Project ID:	43-015-30615
String type:	Production		
Location:	Emery County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: -107 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 1,495 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,990 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 113 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

 Cement top: 341 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3425	5.5	15.50	J-55	LT&C	3425	3425	4.825	107.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1495	4040	2.703	1495	4810	3.22	53	217	4.09 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: September 7, 2004
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 3425 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

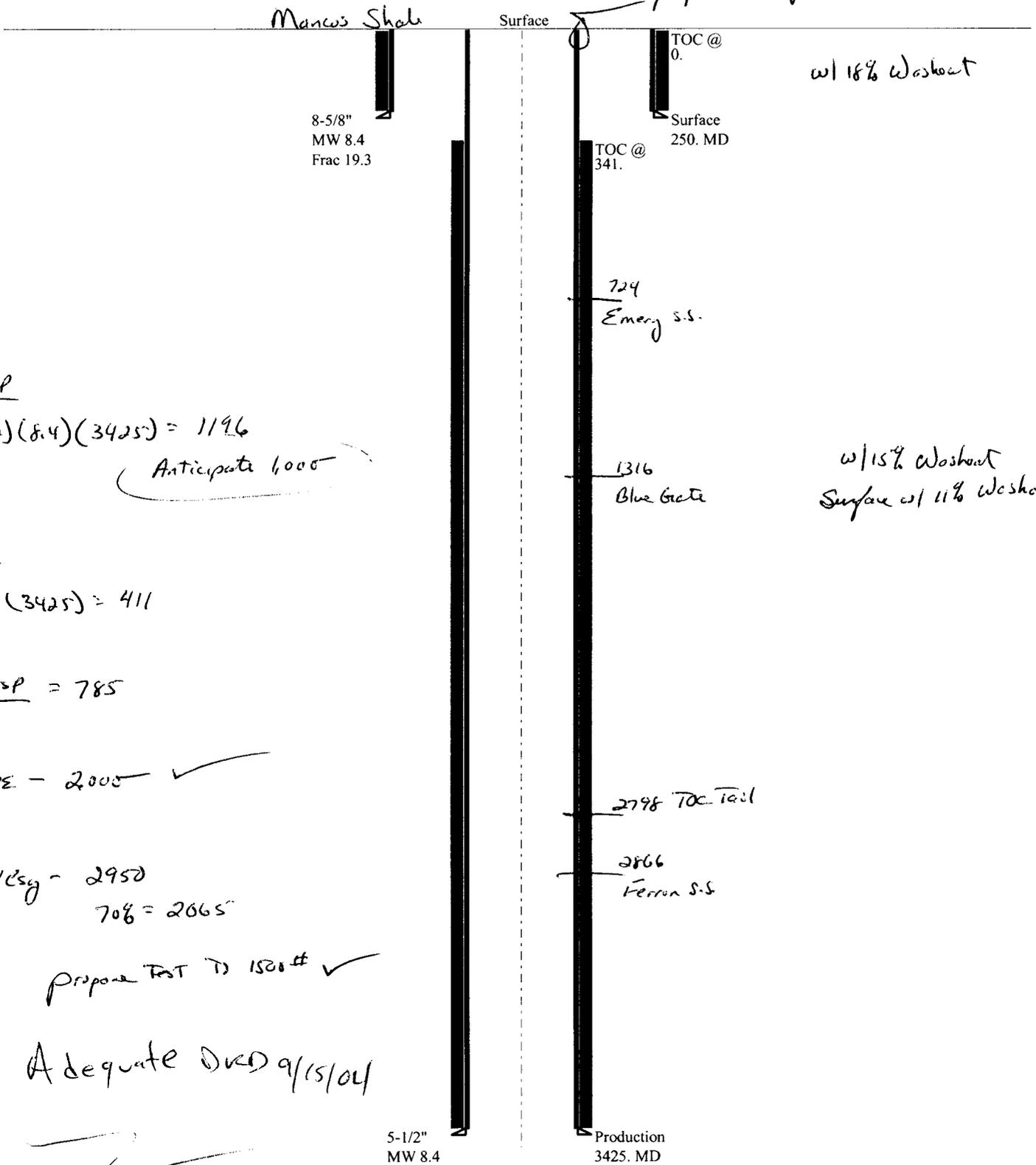
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

09-04 Merrion Sparkle Du. .

Casing Schematic

propose to Surface



Mancos Shale

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

w/ 18% Washout

Surface
250. MD

TOC @
341.

724
Emerg S.S.

1316
Blue Gate

w/ 15% Washout
Surface w/ 11% Washout

2798 TOC Tail

2866
Ferron S.S.

5-1/2"
MW 8.4

Production
3425. MD

BHP
 $(.052)(8.4)(3425) = 1196$
 Anticipate 1,000

Gas
 $(.12)(3425) = 411$

MHP = 785

BOPE - 2000 ✓

Seef/eqy - 2950
 70% = 2065

propose test to 1500# ✓

Adequate DWD 9/15/04



From: Ed Bonner
To: Whitney, Diana
Date: 10/7/2004 3:06:34 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

MSC Exploration LP
State MSC 35-2
North Thompson 2-1

Medallion Exploration
Atchee Ridge 16-19 #1

QEP Uinta Basin, Inc
CB 13G-36-6-20

Prima Oil & Gas Company
State Lost Creek 32-44
(Must avoid site in access road)

Westport Oil & Gas Company
NBU 1022-16H
NBU 1022-16K
NBU 1022-16O
NBU 1022-16A
NBU 1022-16C
NBU 1022-16G
NBU 1022-16E
NBU 1022-16M

Merrion Oil & Gas Corporation
Scud 1
Sparkle Dun 1

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 12, 2004

Merrion Oil & Gas Corporation
610 Reilly Ave
Farmington, NM 87401

Re: Sparkle Dun 1 Well, 1140' FNL, 1240' FEL, NE NE, Sec. 16, T. 19 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30615.

Sincerely,


for John R. Baza
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: Merrion Oil & Gas Corporation
Well Name & Number Sparkle Dun 1
API Number: 43-015-30615
Lease: ML-49168

Location: NE NE **Sec.** 16 **T.** 19 South **R.** 7 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: MERRION OIL & GAS CORPORATION

Well Name: SPARKLE DUN 1

Api No: 43-015-30615 Lease Type: STATE

Section 16 Township 19S Range 07E County EMERY

Drilling Contractor BOB BEAMAN RIG # 22

SPUDDED:

Date 08/09/05

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by BOZE STINSON

Telephone # 1-435-620-6344

Date 08/10/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: MERRION OIL & GAS CORPORATION
Address: 610 REILLY AVENUE
city FARMINGTON
state NM zip 87401

Operator Account Number: N 0630

Phone Number: (505) 324-5300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530657	FUZZBALL No.1		SWNW	2	19S	7W	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A			7/22/2005				
Comments:							

Well 2

4301530615

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301330615	SPARKLE DUN NO. 1		NENE	16	19S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14874	8/9/2005		8/11/05		
Comments: <i>FRSD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CONNIE S. DINNING

Name (Please Print)

Signature
ENGINEER

8/11/2005

Title

Date

RECEIVED

AUG 11 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49168
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SPARKLE DUN #1	
2. NAME OF OPERATOR: MERRION OIL & GAS CORPORATION		9. API NUMBER: 4301530615
3. ADDRESS OF OPERATOR: 610 REILLY AVENUE CITY FARMINGTON STATE NM ZIP 87401	PHONE NUMBER: (505) 324-5300	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1140' FNL & 1240' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 19S 7E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPD,CSG,TD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/10/05 Dozer help move in equipment to location. Set up to drill, wait on pit liner to be installed. Spud and drilled 20' for 12-3/4" conductor, run conductor pipe and cement in place.

8/11/05 Weld on flange and set up to drill. Drilled to 40', repair hydraulic leak on master cylinder. Drilled to 120', installed rotating head. Drilled to 180'. SDON.

8/12/05 Start up and break circulation. Drilled to 260'. Blew hole clean, pulled to 140' and pipe got stuck in hole. Working pipe to get free. SDON.

8/13/05 Hooked up air compressor and worked pipe free. TOH and set up to run casing, TIH with 8 joints of 8-5/8", 24#, J-55 casing set at 252.34'. RU and broke circulation, pumped 108 sxs of Portland Redi/mix cement, displaced with 15 bbls of fresh water with 4 bbls cement to surface. SDON, ppg @ 14.7.

8/18/05 MIRU Beeman Drilling Rig #30.

8/19/05 RU and prep for BOP test.

***CONTINUED OTHER SIDE ***

NAME (PLEASE PRINT) STEVEN S. DUNN	TITLE DRILLING & PRODUCTION MANAGER
SIGNATURE	DATE 9/1/2005

(This space for State use only)

RECEIVED
SEP 06 2005
DEPT. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

- 8/20/05 RU and test BOP. Set up to drill, tagged cement at 222' and drilled out. Slipped drill line, drilled to 282'. Fixed U-joint, drilled to 500'. Run survey 500' @ 1°.
- 8/21/05 Drilled to 1026'. Run survey 1000' @ 1° Drilled to 1525', run survey 1500' @ 2°. Drilled to 1893' with 25,000# on bit. Repairs on brakes on rig, drilled to 2000'. Run survey 2000' @ 3-1/3°. Drilled to 2156' with 20,000# on bit.
- 8/22/05 Drilled to 2206', repairs on rig. Drilled to 2426', repair Kelly guide bushing. Drilled to 2518', ran survey 2500' twice. Drilled to 2640', WOB @ 10-12,000#. Ran survey 2640' @ 5°, drilled to 2655'.
- 8/23/05 Drilled to 2764', ran two surveys 2764' @ 5¼° and started injecting foam mist. Repairs on rig, goose neck on Kelly cracked took off and had welded up and put back on, drilled to 2859'.
- 8/24/05 Drilled to 2891', ran survey 2890' @ 5°. Drilled to 2922', down for repairs on misting pump. WO injection pump to be delivered, broke circulation and RIH started back drilling and U-joint broke, repaired and started drilling at 2937'. Shut down.
- 8/29/05 Mixed mud and KCL, WO water. TOH, LD. RU and log hole. ND rotating head and flowline. RIH with 5-1/2", 15.5#, J-55 casing. ND BOP and land casing.
- 8/30/05 Landed 66 joints of 5-1/2", 15.5#, J-55 at 3214.79'. RU Halliburton, tested lines to 4400# and pumped 10 bbls fresh and 40 bbls super flush, 10 bbls fresh water spacer, then 125 bbls lead cement of CBM lite with .25#/sx flocele, 10#/sk gilsonite @ yield of 4.14 @ 10.5 ppg, then tail in with 195 sxs, 10% Cal Seal, 1% calcium chloride, .25#/sk flocele @ yield of 1.62 @ 14.2 ppg. Cement: Lead & tail – amount 170 sks/195 sxs. Press on well was @ 0 while pumping till cement @ 4 bbls left in to tail cement , broke circulation stopped to drop plug & circulation never came back, @ end of displacement press rose to 230# then plug. RD Halliburton and released rig at noon. WOCT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49168

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SPARKLE DUN #1

2. NAME OF OPERATOR:
MERRION OIL & GAS CORPORATION

9. API NUMBER:
4301530615

3. ADDRESS OF OPERATOR:
610 REILLY AVENUE CITY **FARMINGTON** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-5300

10. FIELD AND POOL, OR WLOCAT:
BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1140' FNL & 1240' FEL** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 19S 7E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/21/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

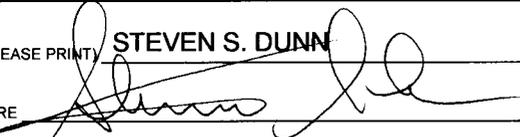
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/21/05 MIRU Excell Services. Ran CBL-Collar Log from PBTD @ 3204' KB to top of cement at 1660' KB. Good to excellent bond from 3204' KB to 1660' KB with two small sections of fair cement bond 2000'-2025', 2090'-2150'. RD loggers. Shut down, WOCT.

11/09/05 MIRU Bran-Dex Wireline and Superior Well Services acid pump. RU 5000-psi frac valve on casing. Pressure test casing to 3800-psig for 15-minutes, okay. RD acid pump. RIH and perforate upper Ferron sand, 2638' - 50' w/ 4-jspf, 48-holes, 120° phasing. RD Bran-Dex. MIRU Superior Well Services. Frac Ferron as follows: spearhead 500-gal 15% HCL acid followed by 70Q foam frac fluid (refer to treating report for detail), pumped total of 45,000-lb 20/40 sand, 262-bbls XL8 20# X-link Borate w/ 2%-KCl water, 480,000-scf nitrogen. AIR - 31-bpm, AIP - 2500-psig. ISIP - 2420-psig. RD frac crew. RU flowback assembly. Opened well on 1/4" positive flow choke to pit. Left flowing to pit. SDON.

11/10/05 Well still flowing on " positive flow choke w/ 350-psig flowing pressure at wellhead. Still unloading soap and nitrogen. Left flowing to clean up.

CONTINUED OTHER SIDE

NAME (PLEASE PRINT) STEVEN S. DUNN TITLE DRILLING & PRODUCTION MANAGER
SIGNATURE  DATE 12/12/2005

(This space for State use only)

RECEIVED
DEC 16 2005
DIV. OF OIL, GAS & MINING

11/11/05 In AM, well flowing mostly gas on 3/8" positive flow choke w/ 300-psig flowing pressure at wellhead, very little water observed. Shut-in, wait on rig to run production tubing.

11/12/05 SIP ~ 700-psig. Left shut-in. SDOWE.

11/19/05 Moved Hurricane rig to location, rigged up. Well shut-in with ~750 psig at wellhead. Opened well to pit and started blowing down. SDON.

11/20/05 Arrived on location, tried to kill well, bull head 25 bbls, 10# brine, well flowed back all water pumped, open well blew down to 70psi bull head 50 bbls brine killed well, nipped down frac valve & nipped up well head & BOP, shut down for lunch, tally pipe in hole to 2632.19' end of SN. Nipped down BOP & nipped up well head set up to swab well in made 4 runs & well started flowing, flowed back 1 hr., shut well in for night.

11/21/05 Well pressure 400 psi on tubing, 450 psi on casing. RD MOL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49168

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
SPARKLE DUN No. 1

2. NAME OF OPERATOR:
MERRION OIL & GAS CORPORATION

9. API NUMBER:
4301530615

3. ADDRESS OF OPERATOR:
610 REILLY AVENUE CITY FARMINGTON STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-5300

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1140' FNL & 1240' FEL**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 16 19S 7E

12. COUNTY **EMERY** 13. STATE **UTAH**

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: **8/10/2005** 15. DATE T.D. REACHED: **8/30/2005** 16. DATE COMPLETED: **11/11/2005**
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6310' GL/6320' KB

18. TOTAL DEPTH: MD **3,325**
TVD

19. PLUG BACK T.D.: MD **3,204**
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Dual Induction, Guard Log, Compensated Density Neutron, GR, CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	8-5/8 J55	24	0	252		Port 108	23	0-circ	0
7-7/8"	5-1/2 J55	15.5	0	3,215		Lite 170	125		
						G 195	56	1660-CBL	0

RECEIVED
JAN 17 2006

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2,632							

DIV. OF OIL, GAS & MINING

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron	2,638	2,650		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,638 2,650		48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2638'-2650'	500 gals 50% HCl, 262 bbls 70 Q foam with 20# x-link borate and 45,000# 20/40 sand

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/12/2005		TEST DATE: 12/21/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 433	WATER – BBL: 28	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS. 50	CSG. PRESS. 150	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 433	WATER – BBL: 28	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

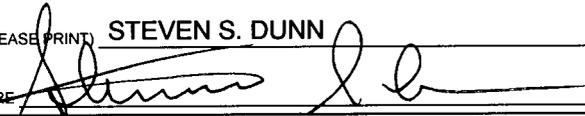
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,638	2,650	Sandstone, gas, water, coal	Emerv Ferron	720 2,638

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) STEVEN S. DUNN TITLE DRILLING & PRODUCTION MANAGER
 SIGNATURE  DATE 12/28/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49168

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SPARKLE DUN No. 1

2. NAME OF OPERATOR:
MERRION OIL & GAS CORPORATION

9. API NUMBER:
4301530615

3. ADDRESS OF OPERATOR:
610 REILLY AVENUE CITY **FARMINGTON** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-5300

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1140' FNL & 1240' FEL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 19S 7E S**

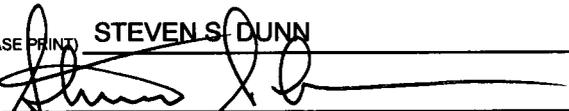
STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE DRILLING PITS HAVE BEEN CLOSED ON THIS LOCATION.

NAME (PLEASE PRINT) **STEVEN S. DUNN**
SIGNATURE 

TITLE **DRILLING & PRODUCTION MANAGER**
DATE **6/7/2007**

(This space for State use only)

RECEIVED
JUN 11 2007
DIV. OF OIL, GAS & MINING

RECEIVED

SEP 20 2010

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached well list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: See attached well list

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: See attached well list

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Coastal Plains Energy, Inc. N2170

3. ADDRESS OF OPERATOR: 420 Throckmorton City Fort Worth STATE TX ZIP 76102 PHONE NUMBER: 817 882-9055

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached list

BLM Bond No UTB000213

STATE BLANKET BOND CTCS 267895

INDIVIDUAL BONDS FUZZBALL 1 TETS 899537

FERRON ST 4-36-18-7 TETS 899542

ORANGVILLE U 10-2 TETS 899545

NAME (PLEASE PRINT) William R Biggs TITLE President

SIGNATURE William R Biggs DATE 9-14-10

(This space for State use only)

APPROVED 12/30/2010

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 610 Reilly Ave CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: 43-015-
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merrion Oil & Gas Corporation has sold the attached list of wells to Coastal Plains effective 9/1/2010

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>8/24/2010</u>

(This space for State use only)

APPROVED 12/30/2010

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 16 2010

DIV. OF OIL, GAS & MINING

N2170

LIST OF UTAH PROPERTIES SOLD TO COASTAL PLAINS ENERGY, INC EFFECTIVE JULY 1, 2010

RECEIVED

AUG 30 2010

DIV. OF OIL, GAS & MINING

WELL NAME	QTR/QTR	SECTION	TWNSHP	RANGE	API NO.	LEASE NO.	COUNTY
BUZZARD BENCH 3-24	SESW	SEC 3	19S	7E	43-015-30229	U-18897-A	EMERY
BUZZARD BENCH 6-3	SENW	SEC 3	19S	7E	43-015-30168	U-18897-A	EMERY
CAHILL 1R	SWNW	SEC 15	19S	7E	43-015-30627	U-69403	EMERY
CROWSFOOT 1R	SENE	SEC 9	19S	7E	43-015-30613	U-69403	EMERY
FERRON FEDERAL 16-9	SESE	SEC 9	19S	7E	43-015-30256	U-69403	EMERY
FERRON FEDERAL 16-20	SESE	SEC 20	17S	8E	43-015-30110	ML 48176	EMERY
FERRON FEDERAL 7-12	SWNE	SEC 12	19S	7E	43-015- ³⁰²⁵⁷ 30254	U-18134	EMERY
FERRON STATE 4-36	NWNW	SEC 36	18S	7E	43-015-30253	ML-28195	EMERY
FUZZBALL 1	SWNW	SEC 2	19S	7E	43-015-30557	ML-28199	EMERY
HUMPY 1	SWNE	SEC 3	19S	7E	43-015-30348	U-51015	EMERY
KLINKHAMMER 1	NENW	SEC 34	18S	7E	43-015-30610	U-72356	EMERY
ORANGEVILLE 1-11	NENE	SEC 11	19S	7E	43-015-30222	U-18134	EMERY
ORANGEVILLE 16-6	SESE	SEC 6	18S	8E	43-015-30108	ML-48777 ✓	EMERY
ORANGEVILLE 4-1	NWNW	SEC 1	19S	7E	43-015-30221	U-18134	EMERY
ORANVEVILLE 10-2	NWSE	SEC 2	19S	7E	43-015-30179	^{ML 28199} U-18134	EMERY
SPARKLE DUN 1	NENE	SEC 16	19S	7E	43-015-30615	ML-49168	EMERY

Plugged
8/23/2007

PUMP AND DEHYDRATOR



August 24,2010

Utah Division of Oil, Gas and Mining
1594 West North Temple Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Ladies & Gentlemen:

Effective date July 1,2010 Merrion Oil & Gas Corp. sold all of its interest in the Buzzard Bench Field. The New operator and owner: Coastal Plains Energy,Inc. 420 Throckmorton, Suite 630 Fort Worth, Texas 76102. Merrion Oil & Gas will no longer be reporting production and revenue for these wells. Also Severance Tax reports and Conservation reports will not be filed after the effective date of sale.

A List of the wells has been included with a Form 9.

Respectfully,
Merrion Oil & Gas Corp.

A handwritten signature in cursive script, appearing to read "Wayne", is written in black ink.

Wayne O'berg
Staff Accountant

RECEIVED
AUG 30 2010
DIV. OF OIL, GAS & MINING

610 Reilly Avenue
Farmington, NM 87401
main 505-324-5300
fax 505-324-5350